

February 14, 1985

Docket No. 50-458

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LICENSEE: Gulf States Utilities Company

FACILITY: River Bend, Unit 1

SUBJECT: SUMMARY OF SITE VISIT JANUARY 28-31, 1985 TO  
DISCUSS TECHNICAL SPECIFICATIONS

The staff visited the River Bend site on January 28-31, 1985 to discuss Technical Specifications for the plant. The attendee list for this meeting is enclosed (Enclosure 1). A copy of markup pages (2) to the Technical Specifications as provided by GSU are also enclosed (Enclosure 2).

The technical specification discussion at the site was based on the following documents: (1) GSU Technical Specifications submittal of July 17, 1984 as supplemented by markup pages on November 1, 1984 and January 10, 1985 and (2) NRC first draft of River Bend Technical Specifications dated January 10, 1985. All sections of the River Bend Technical Specifications were discussed in detail and approximately 200 action items were identified. Of these items, further information or analysis must be provided by GSU on about 20. GSU was informed that Technical Specification revisions based on these submittals could not be implemented until proper documentation had been submitted by them and the NRC staff had completed their safety evaluation. Two new specifications were discussed: (1) flood protection to address surveillance requirements of the berm around the Unit 2 excavation and (2) the program for biofouling prevention and detection (Corbicula-Asiatic Clams).

With the exception of Section 6 (Administrative Controls), the action items will be resolved by the Technical Specification reviewer with appropriate input from the NRR technical reviewer. For Section 6, GSU submitted revisions to Chapter 13 of the FSAR in a letter dated January 24, 1985 to support their proposed section in the technical specifications. J. Jaudon (Reg. IV) discussed the deficiencies in this submittal and the proposed administrative controls and provided guidance to GSU to resolve the issue. Our revision to the Technical Specifications in this section will await Region IV review and approval of a future GSU submittal.

Based on the above discussion, the staff will proceed to prepare the second draft of River Bend Technical Specifications. The schedule for issuance of this draft, tentatively set for on or about February 22, 1985, may be impacted due to the outstanding items awaiting GSU submittals.

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PDR ADDCK 05000458  
A PDR

Original signed by  
M. Dean Houston, Project Manager  
Technical Specification Review Group  
Division of Licensing

Enclosures:  
As stated

cc: Service List

*MDH*  
TSRG:DL  
DHouston:jc  
2/8/85

*[Signature]*  
TSRG:DL  
EButcher  
2/4/85



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555  
February 14, 1985

Docket No. 50-458

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FACILITY: River Bend, Unit 1  
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Based on the above discussion, the staff will proceed to prepare the second draft of River Bend Technical Specifications. The schedule for issuance of this draft, tentatively set for on or about February 27, 1985, may be impacted due to the outstanding items awaiting GSU submittals.

*M. Dean Houston*

M. Dean Houston, Project Manager  
Technical Specification Review Group  
Division of Licensing

Enclosures:  
As stated

cc: Service List

River Bend Station

Mr. William J. Cahill, Jr.  
Senior Vice President  
River Bend Nuclear Group  
Gulf States Utilities Company  
Post Office Box 2951  
Beaumont, Texas 77704  
ATTN: Mr. J. E. Booker

cc: Troy B. Conner, Jr., Esq.  
Conner and Wetterhahn  
1747 Pennsylvania Avenue, N. W.  
Washington, D.C. 20006

Mr. William J. Reed, Jr.  
Director - Nuclear Licensing  
Gulf States Utilities Company  
Post Office Box 2951  
Beaumont, Texas 77704

H. Anne Plettinger  
3456 Villa Rose Dr.  
Baton Rouge, Louisiana 70806

Richard M. Troy, Jr., Esq.  
Assistant Attorney General in Charge  
State of Louisiana Department of Justice  
234 Loyola Avenue  
New Orleans, Louisiana, 70112

Dwight D. Chamberlain  
Resident Inspector  
Post Office Box 1051  
St. Francisville, Louisiana 70775

Gretchen R. Rothschild  
Louisianians for Safe Energy, Inc.  
1659 Glenmore Avenue  
Baton Rouge, Louisiana 70775

James W. Pierce, Jr., Esq.  
P. O. Box 23571  
Baton Rouge, Louisiana 70893

Ms. Linda B. Watkins/Mr. Steven Irving  
Attorney at Law  
355 Napoleon Street  
Baton Rouge, Louisiana 70802

Mr. David Zaloudek  
Nuclear Energy Division  
Louisiana Department of  
Environmental Quality  
Post Office Box 14690  
Baton Rouge, Louisiana 70898

Mr. J. David McNeill, III  
William G. Davis, Esq.  
Department of Justice  
Attorney General's Office  
7434 Perkins Road  
Baton Rouge, Louisiana 70808

River Bend  
Technical Specification Meeting

January 28-31, 1985

NRC

E. Butcher (1/28,29)  
S. Brown (1/28,29)  
F. Eltawila (1/28,29)  
C. Schulten (1/28-30)  
J. Jaudon Reg. IV  
D. Houston

GSU Consultant

W. Culp (SWEC)  
T. Szabo (SWEC)  
B. Connell (SWEC)  
J. Woodford (GE)  
C. Alm (NES)

GSU

J. Price  
D. Williamson  
J. Cutchin

Other

T. Elwood (Clinton)  
D. Phares (Clinton)

CONTAINMENT SYSTEMSCONTAINMENT AVERAGE AIR TEMPERATURELIMITING CONDITION FOR OPERATION

3.6.1.8 Containment average air temperature shall not exceed ~~99~~<sup>100</sup>°F.

APPLICABILITY: OPERATIONAL CONDITIONS 1, 2 and 3.

ACTION:

With the containment average air temperature greater than ~~99~~<sup>100</sup>°F, reduce the average air temperature to within the limit within 8 hours or be in at least **HOT SHUTDOWN** within the next 12 hours and in **COLD SHUTDOWN** within the following 24 hours.

SURVEILLANCE REQUIREMENTS

4.6.1.8 The containment average air temperature shall be the (arithmetical) average of the temperatures at the following locations and shall be determined to be within the limit at least once per 24 hours:

	<u>Elevation</u>	<u>Azimuth</u>
a.	<u>~ 167'</u>	<u>~ 72°</u>
b.	<u>~ 167'</u>	<u>~ 108°</u>
c.	<u>~ 167'</u>	<u>~ 37°</u>
d.	<u>~ 119'</u>	<u>~ 15°</u>
e.	<u>~ 119'</u>	<u>~ 66°</u>
f.	<u>~ 119'</u>	<u>~ 117°</u>
g.	<u>~ 122'</u>	<u>~ 170°</u>
h.	<u>~ 119</u>	<u>~ 219°</u>
i.	<u>~ 119</u>	<u>~ 27°</u>
j.	<u>~ 119</u>	<u>~ 322</u>

CONTAINMENT SYSTEMS

DRYWELL AVERAGE AIR TEMPERATURE

LIMITING CONDITION FOR OPERATION

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3.6.2.6 Drywell average air temperature shall not exceed <sup>140°</sup> ~~135°~~ F.

APPLICABILITY: OPERATIONAL CONDITIONS 1, 2 and 3.

ACTION:

With the drywell average air temperature greater than <sup>140°</sup> ~~135°~~ F, reduce the average air temperature to within the limit within 8 hours or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

SURVEILLANCE REQUIREMENTS

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4.6.2.6 The drywell average air temperature shall be the (arithmetic) average of the temperatures at the following locations and shall be determined to be within the limit at least once per 24 hours:

	<u>Elevation</u>	<u>Azimuth</u>
a.	<u>~145</u>	<u>~20° &lt; A &lt; 60°</u>
b.	<u>~145</u>	<u>~100° &lt; A &lt; 150°</u>
c.	<u>~145</u>	<u>~190° &lt; A &lt; 265°</u>
d.	<u>~145</u>	<u>~290° &lt; A &lt; 330°</u>
e.	<u>— / —</u>	<u>— / —</u>
f.	<u>— / —</u>	<u>— / —</u>