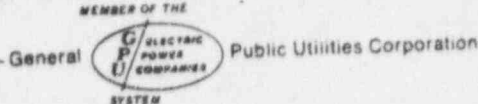


# Jersey Central Power & Light Company



MADISON AVENUE AT PUNCH BOWL ROAD • MORRISTOWN, N. J. 07960 • 201-539-6111



October 20, 1975

GD-75-007

Mr. George Lear, Chief  
Operating Reactors Branch #3  
Division of Reactor Licensing  
United States Nuclear Regulatory Commission  
Washington, DC 20555

Dear Mr. Lear:

Subject: Oyster Creek ~~Nuclear~~ Generating Station  
Docket No. 50-219  
Hydraulic Seismic Restraint Inspection  
Data In Support of Proposed Technical  
Specification Change No. 38



On September 12, 1975, I submitted to you Proposed Technical Specification Change No. 38, which proposed Limiting Conditions for Operation and Surveillance Requirements for the hydraulic seismic restraints (snubbers) at the Oyster Creek Nuclear Generating Station. The proposal was consistent with the model specifications included in your letter of July 8, 1975, except for requests that a twelve-month inspection interval be assumed for the initial inspection and that the requirement that the initial inspection be within six-months from the date of issuance of the specifications be waived. We based these requests upon the extensive surveillance and analyses of the snubbers at the Oyster Creek Station (Reference: Our September 12, 1975 submittal).

Subsequent to our September 12, 1975 submittal, your staff indicated that an initial twelve-month inspection period may be assumed if appropriate data were documented. The attached Tables I and II provide these data by listing the inspection dates for the snubbers in the drywell and reactor building since July, 1974. The total number of snubbers subject to inspection are sixty-five Bergen-Patterson Type HSSA-10 and twenty-five Grinnel type on the primary containment piping and ninety Bergen-Patterson Type HSSA-10 on the reactor building piping.

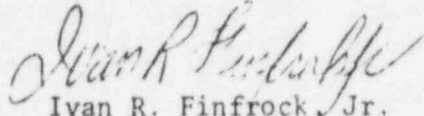
No inoperable snubbers were found during these inspections over the past fifteen months. Some snubbers were replaced for various reasons, but those replaced were not inoperable. Since these data show fifteen months of service without failure, we request that the initial assumed twelve-month interval be allowed.

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These data also show justification for waiver of the initial inspection within six months from issuance of the specifications. We, therefore, request that an inspection performed during the six months prior to the issuance of the specification be credited as the initial inspection. If no such inspection has been performed, we will inspect the drywell snubbers the next time the drywell must be entered for reasons other than snubber inspection, and the reactor building snubbers will be inspected within six months from issuance of the specifications.

This inspection schedule would supersede the schedule prescribed in my letter of February 7, 1975 to Mr. Karl Goller of the NRC.

Very truly yours,

  
Ivan R. Finfrock, Jr.  
Vice President

pk

Attachments

TABLE I  
DRYWELL INSPECTIONS\*

Inspection Date

July, 1974

October, 1974

November, 1974

February, 1975

April, 1975

May, 1975

June, 1975

September, 1975

\*All of the snubbers replaced following the inspection were stroke tested satisfactorily in their as-found condition, i.e., no failed snubbers since July, 1974.

TABLE II  
REACTOR BUILDING INSPECTIONS\*

Inspection Date

July, 1974

August, 1974

September, 1974

October, 1974

November, 1974

December, 1974

January, 1975

February, 1975

June, 1975

July, 1975

August, 1975

September, 1975

\*All of the snubbers replaced after the inspections were determined to be operable by either fluid level or stroke testing, i.e., no failed snubbers since July, 1974.