

To:

James P. O'Reilly
Directorate of Regulatory Operations
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

From:

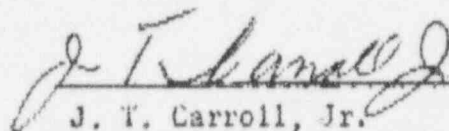
Jersey Central Power & Light Company
Oyster Creek Nuclear Generating Station Docket #50-219
Forked River, New Jersey 08731

Subject:

Abnormal Occurrence Report No. 50-219/74/ 3

The following is a preliminary report being submitted
in compliance with the Technical Specifications
paragraph 6.6.2.

Preliminary Approval:

 1/14/74
J. T. Carroll, Jr. Date

cc: Mr. A. Ciambusso

B/672

APPARENT CAUSE
OF OCCURRENCE:

 Design
 Manufacture
 Installation/
 Construction
 Operator

 Procedure
 Unusual Service Condition
 Inc. Environmental
 Component Failure
 Other (Specify)

The cause of snubber inoperability was due to a loss of hydraulic fluid. The cause of fluid loss is presently under investigation.

ANALYSIS OF
OCCURRENCE:

The safety significance of this occurrence was a partial loss of the seismic restraining ability for the two affected systems. Had the plant suffered a design bases earthquake, the probability that these two systems would have suffered structural damage was increased.

CORRECTIVE
ACTION:

The failed units were replaced with units that were rebuilt with ethylene propylene (Parker Grade E652-90) seal material.

FAILURE DATA:

Manufacturer: Bergen Paterson
Type: HSSA-10
Serial Nos.: 487517
 487487
 477376
 470924
 469962

Prepared by:

Arthur H. Rose

Date:

1/14/74

4103040604-2pp

Initial Telephone

Report Date: 1/14/74

Date of

Occurrence: 1/13/74

Initial Written

Report Date: 1/14/74

Time of

Occurrence: 1700

OYSTER CREEK NUCLEAR GENERATING STATION
FORKED RIVER, NEW JERSEY 08731

Abnormal Occurrence
Report No. 50-219/74/ 3

IDENTIFICATION
OF OCCURRENCE:

Violation of the Technical Specifications, paragraph N/A,
Failure of Hydraulic Shock and Sway Arrestors on one Core
Spray System and two Isolation Condenser systems.

This event is considered to be an abnormal occurrence as de-
fined in the Technical Specifications, paragraph 1.15D.

CONDITIONS PRIOR
TO OCCURRENCE:

<u> </u> Steady State Power	<u> </u> Routine Shutdown
<u> </u> Hot Standby	<u> </u> Operation
<u> X </u> Cold Shutdown	<u> </u> Load Changes During
<u> </u> Refueling Shutdown	<u> </u> Routine Power Operation
<u> </u> Routine Startup	<u> </u> Other (Specify)
<u> </u> Operation	<u> </u>

The plant was shutdown with reactor coolant at 4212°F.

DESCRIPTION
OF OCCURRENCE:

During the required inspection of the Bergen Paterson HSSA-10
units in the primary containment, five units were discovered
to be devoid of fluid. They were located as follows:

- 3 - "A" Isolation Condenser
- 1 - "B" Isolation Condenser
- 1 - Core Spray System #2