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K. R. Goller, Assistant Director for Operating Reactors, L

JERSEY CENTRAL POWER & LIGHT COMPANY (JCP&L) DOCKET NO. 50-219
OYSTER CREEK - INCORE FLUX MONITOR PENETRATION INVESTIGATION
AND PROPOSED REPAIR PROGRAM

This refers to our review of the JCP&L report of June 17, 1974, subject as above.

It is our understanding that Licensing has tentatively concluded that no restrictions should be imposed on resumption of operations. Our assessment of the licensees evaluation and proposed program indicates two areas we believe merit Licensing consideration in regard to this matter. These are as follows:

1. An increased and more stringent surveillance of the lower head penetrations, particularly incore monitor penetrations, during scheduled outages. We recommend that the licensee be asked to consider nondestructive examination, employing both the eddy current and ultrasonic techniques presently utilized by GE to supplement the fatigue analysis and to detect distress, including any onset of stress corrosion which might result from the repair of the affected housing.

2. An increased surveillance program for drywell unidentified leakage. We recommend that the licensee be asked to study the practicality of improving his leak detection capabilities to achieve performance commensurate with the Regulatory position of Regulatory Guide 1.45. The results of this study should be reported to DL within 6 months. The report should include the licensee's commitments for system improvements, with a schedule showing when completion is expected.

Should you have any questions regarding the above recommendations, please contact us.

B. H. Grier, Assistant Director
for Construction & Operation
Directorate of Regulatory Operations

cc:J. G. Davis, RO
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