

R. T. Carlson/G. Madsen Region I	X
E. M. Howard Region I	
E. J. Brunner Region I	
F. J. Long Region II	
W. C. Seidle Region II	
N. C. Moseley Region II	
G. Fiorelli Region III	
D. M. Hunnicutt Region III	
W. E. Vetter Region III	
J. W. Flora Region IV	
G. W. Spencer Region V	

RE: OYSTER CREEK - CO INQUIRY REPORT
 NO. 50-219/71-14

The following comments resulted from discussions between F. Nolan and T. Wamback relating to the recommendations presented in the subject report:

Comment 1 - T. Wamback agrees that the licensee was in noncompliance with paragraph 3.6.C of the Technical Specifications when the radioactive liquid content of the tank farm exceeded 0.7 Ci. He also stated that the licensee is required to submit a report to DRL on this subject. It is his opinion, however, that the noncompliance condition ceased when the licensee initiated action to recycle the liquid within the radwaste facility as stated in the Technical Specifications.

Comment 2 - The licensee will submit a proposed Technical Specification change to DRL no later than the week of 12/27/71. The proposed change will request a new limit of greater than 0.7 Ci per tank rather than 0.7 Ci for all tanks. As background information, Wamback stated that the Dresden reactors are permitted to store up to 0.7 Ci per tank and that the current DRL philosophy is that tanks that can be released to salt water (non-drinking) may contain greater than 0.7 Ci per tank.

It appears that this problem will be resolved in the near future when more realistic Technical Specifications are approved for this operation.

cc: J. P. O'Reilly, CO:I

R. T. Carlson

6/3/73

R. T. Carlson

12/30/71

FROM:

DATE:

DEC 30 1971

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R. T. Carlson, Acting Chief, Reactor Testing & Operations Br.
Division of Compliance, HQ

CO INQUIRY REPORT NO. 50-219/71-16
JERSEY CENTRAL POWER & LIGHT COMPANY
OYSTER CREEK 1 - BWR
EMERGENCY DIESEL GENERATOR FAILURE

The subject inquiry report is forwarded for your information.

The action taken by JCP&L is considered adequate for the present time. We plan to review the preventive maintenance program during the next inspection to see that action has been taken to prevent recurrence. We will keep you advised as is appropriate.

The licensee stated that a written report would be made of the EDG failure; however, he did not agree that this subject required a 10 day report. Mr. McCluskey is reviewing reporting requirements with his supervision.

F. S. Cantrell
Acting Sr. Reactor Inspector

Enclosure:
Subject Inquiry Report

- cc: E. G. Case, DRS (3)
- R. S. Boyd, DRL (2)
- R. C. DeYoung, DRL (2)
- D. J. Skovholt, DRL (3)
- H. R. Denton, DRS (2)
- A. Giambusso, CO
- L. Kornblith, CO
- R. H. Engelken, CO
- Regional Directors, CO
- CO Files
- DR Central Files

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OFFICE ▶	CO				
SURNAME ▶	<i>ms</i> Cantrell:smg				
DATE ▶	12/30/71				

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CO Inquiry Report No. 50-219/71-16

Subject: Jersey Central Power & Light Company

License No.: DPR-16

Facility: Oyster Creek 1 - BWR

Title: Emergency Diesel Generator Failure

Prepared by: F. S. Cantrell, Jr., Reactor Inspector

 Date

A. Date & Manner AEC was Informed:

By telephone call from Mr. T. McCluskey, Station Superintendent, on December 29, 1971. Additional information was obtained in a phone call to Mr. J. Carroll, Operations Supervisor, on December 30, 1971.

B. Description of Particular Event or Circumstance:

Mr. McCluskey stated that during a routine surveillance test of the emergency diesel generators (EDG) on December 28, 1971, at approximately 5:00 pm, the No. 1 EDG started normally but tripped off after 15 minutes of operation. An investigation showed that the "day tank" was out of fuel. One of the two pumps from the day tank on the No. 2 EDG was used to fill the day tank and the No. 1 EDG was tested satisfactorily.

Each day tank is equiped with two transfer pumps that transfer oil from a central storage tank to the day tank. Each transfer pump has a separate starting switch that is operated by a float controller in the day tank. An inspection showed that both starting switches for the transfer pumps on the No. 1 EDG were dirty and corroded. The starting switches for the No. 2 EDG transfer pumps were also dirty, but still operable. All four switches were cleaned and retested satisfactorily.

Each day tank has a capacity of 130 gallons of fuel oil. Fuel consumption at full load is 208 gallons per hour. During the monthly surveillance test, each EDG is operated at nominal full load for one hour. As a result, Mr. Carroll concluded that at

least one of the transfer pumps was operable during the previous surveillance test.

C. Action by Licensee:

Mr. McCluskey stated that Jersey Central would make a written report to DRL of the failure in accordance with the requirements of their Technical Specifications. Mr. Carroll stated that the monthly surveillance test is being revised to verify the proper operation of both transfer pumps.