

ENCLOSURE 2

NRC DOCKET 50-321
OPERATING LICENSE DPR-57
EDWIN I. HATCH NUCLEAR PLANT UNIT 1
PROPOSED CHANGE TO TECHNICAL SPECIFICATIONS

The proposed change to Technical Specifications (Appendix A to Operating License DPR-57) would be incorporated as follows:

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Table 3.1-1 (Continued)

| Scram Number (a) | Source of Scram Trip Signal | Operable Channels Required Per Trip System (b) | Scram Trip Setting | Source of Scram Signal is Required to be Operable Except as Indicated Below |
|------------------|--|--|---|---|
| 5 | High Drywell Pressure | 2 | ≤ 2 psig | Not required to be operable when primary containment integrity is not required. |
| 6 | Reactor Vessel Water Level (Low) (Level 3) | 2 | ≥ 8.5 inches | |
| 7 | Scram Discharge Volume High High Level | | | permissible to bypass (initiates control rod block) in order to reset RPS when the Mode Switch is in the Refuel or Shutdown position. |
| | a. Float Switches | 2 | ≤ 71 gallons | |
| | b. Thermal Level Sensors | 2 | ≤ 71 gallons | |
| 8 | APRM Flow Referenced Simulated Thermal Power Monitor | 2 | $S \leq 0.58W+62\%$ (Not to exceed 117%) Tech Spec 2.1.A.1.c(1) | |
| | Fixed High High Neutron Flux | 2 | $S \leq 120\%$ Power Tech Spec 2.1.A.1.c(2) | |
| | Inoperative | 2 | Not Applicable | An APRM is inoperative if there are less than two LPRM inputs per level or there are less than 11 LPRM inputs to the APRM channel. |

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ENCLOSURE 3

NRC DOCKET 50-366
OPERATING LICENSE NPF-5
EDWIN I. HATCH NUCLEAR PLANT UNIT 2
PROPOSED CHANGE TO TECHNICAL SPECIFICATIONS

The proposed change to Technical Specifications (Appendix A to Operating License NPF-5) would be incorporated as follows:

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TABLE 3.3.1-1 (Continued)

REACTOR PROTECTION SYSTEM INSTRUMENTATION

ACTION 9 - In OPERATIONAL CONDITION 1 or 2, be in at least HOT SHUTDOWN within 6 hours

In OPERATIONAL CONDITION 3 or 4, lock the reactor mode switch in the Shutdown position within one hour.

In OPERATIONAL CONDITION 5, suspend all operations involving CORE ALTERATIONS or positive reactivity changes and fully insert all insertable control rods within one hour.

TABLE NOTATIONS

- a. A channel may be placed in an inoperable status for up to 2 hours for required surveillance without placing the trip system in the tripped condition provided at least one OPERABLE channel in the same trip system is monitoring that parameter.
- b. The "shorting links" shall be removed from the RPS circuitry during CORE ALTERATIONS and shutdown margin demonstrations performed in accordance with Specification 3.10.3.
- c. The IRM scrams are automatically bypassed when the reactor vessel mode switch is in the Run position and all APRM channels are OPERABLE and on scale.
- d. An APRM channel is inoperable if there are less than 2 LPRM inputs per level or less than eleven LPRM inputs to an APRM channel.
- e. These functions are not required to be OPERABLE when the reactor pressure vessel head is unbolted or removed.
- f. This function is automatically bypassed when the reactor mode switch is in other than the Run position.
- g. This function is not required to be OPERABLE when PRIMARY CONTAINMENT INTEGRITY is not required.
- h. With any control rod withdrawn. Not applicable to control rods removed per Specification 3.9.11.1 or 3.9.11.2.
- i. These functions are bypassed when turbine first stage pressure is $\leq 250^*$ psig, equivalent to THERMAL POWER less than 30% of RATED THERMAL POWER.
- j. Also trips reactor coolant system recirculation pump MG sets.
- k. Also trips reactor coolant system recirculation pump motors.

*Initial setpoint. Final setpoint to be determined during startup testing.