To:

James P. O'Reilly Directorate of Regulatory Operations Region I 631 Park Avenue King of Prussia, Pennsylvania 19406

From:

Jersey Central Power & Light Company Oyster Creek Nuclear Generating Station Docket #50-219 Forked River, New Jersey (873)

Subject:

Abnormal Occurrence Report No. 50-219/74/ 5

The following is a preliminary report being submitted in compliance with the Technical Specifications paragraph 6.6.2.

Preliminary Approval:

J. T. CATTOIL, Jr. Date

cc: Mr. A. Gismbusso

B1666

OYSOR CREEK NUCLEAR GENERATING STA. ON FORKED RIVER, NEW JERSEY 08731

Abnormal Occurrence Report No. 50-219/74/_5

14 . .

IDENTIFICATION OF OCCURRENCE:

Violation of the Technical Specifications, paragraph 4.5.F.1.d, failure of Main Steam Isolation Valve NSO4A to meet the allowable leakage requirements.

This event is considered to be an abnormal occurrence as defined in the Technical Specifications, paragraph 1.15E.

CONDITIONS PRIOR TO OCCURRENCE:

	Steady State Power Hot Standby	ADDRESS OF THE PARTY OF THE PAR	Routine Shutdown Operation
THE RESIDENCE OF THE PERSON NAMED IN	Cold Shutdown Refueling Shutdown	23-4000	Load Changes During Routine Power Operation
And-	Routine Startup Operation	seed Larvey serv	Other (Specify)

The plant was shutdown with the reactor coolant at <2120F.

DESCRIPTION OF OCCURRENCE: 1447 - Loak rate test on Main Steam Isolation Valve NSO4A began. 1517 - Leak rate test on Main Steam Isolation Valve NSO4A ended.

Loakage rate was equivalent to 31.7 SCPH. The maximum allowable loakage rate is 9.945 SCFH, as required by Technical Specification, paragraph 4.5.F.1.d.

8103040616289.

APPARENT CAUSE OF OCCURRENCE:	Oesign Manufacture Installation/ Construction Operator P: dure Unusual Service Condition Inc. Environmental X Component Failure Other (Specify)
	After checking the test assembly and the components of the MSIV, it was determined that the packing around the valve shaft was the cause of the excessive leak rate.
ANALYSIS OF O CCURRENCE:	The safety significance of the failure of NSO4A is dependent on the condition of the inside valve NSO3A. NSO3A was considered to have an acceptable leakage rate (2.0 SCFH) when tested on January 13, 1974. However, the validity of the test is questionable since the testing procedure assumes minimal leakage through NSO4A. The safety significance will be evaluated following a retest of NSO3A.
CORRECTIVE ACTION:	The valve shaft was repacked and the valve was retested successfully. NSO3A will be retested to insure that it has an acceptable leak rate.
PAILURE DATA:	The valve stem packing on NSO4A failed on September 27, 1973. This valve was repacked and passed its leak rate test.

Prepared by: Chaile Sonogramy Date:

1/17/74