

APPENDIX A

NOTICE OF VIOLATION

Kansas Gas and Electric Company
Wolf Creek Generating Station

Docket: STN 50-482/84-20
Permit: CPPR-147

Based on the results of an NRC inspection conducted during the period of July 23-27 and August 6-10, 1984, and in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C), 49 FR 8583, dated March 8, 1984, the following violation was identified:

Failure to Properly Follow Procedures

Criterion V of Appendix B to 10 CFR Part 50 requires, in part, "Activities affecting quality . . . shall be accomplished in accordance with . . . instructions, procedures, or drawings"

Startup Administrative Procedure Preoperational test program implementation (ADM 14-200) requires in part, that individual procedure steps within these subsections will be performed in the order in which they appear. Reordering of steps requires a TCN in accordance with Section 4.2, "Test Procedure Changes."

Contrary to the above, step 7.2.1 of preoperational test SU3-BG03 was not properly followed. Test personnel performed steps not stated in step 7.2.1, i.e., measurement of the closed/open stroke time, performing a fail safe test, and recorded data in Appendix F. It was later realized by the licensee that timed stroke measurements were required later in the test procedure under dynamic conditions. The test personnel then lined through all entries, then recorded fail safe test accomplishment incorrectly in test failed data sheet of the test procedure.

ADM 14-200 also requires, in part, that . . . "After all approvals, the TCN is sequentially numbered, and entered on the Test Change Notice Log."

Contrary to the above while performing preoperation test SU3-BG03 test change notice (TCN) 004 was not recorded in the TCN log.

ADM 14-200 also requires, in part, that, ". . . Preoperational test procedures may require modification. . . These modifications may be accomplished in . . . the following way (a) test change notices. . . ."

Contrary to the above a test discrepancy was corrected in preoperational test SU3-BG03 by inserting a second verification/witness signature without processing a test change notice. Further, this discrepancy was not entered in the test chronological log.

This is a Severity Level V Violation. (Supplement II.E) (482/8420-01)

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PDR ADDCK 05000482
Q PDR

Notice of Violation

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Pursuant to the provisions of 10 CFR 2.201, Kansas Gas and Electric Company is hereby required to submit to this office, within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated: SEP 28 1984