

MAY 19 1972

J. G. Kappler, Chief, Reactor Testing & Operations Br.  
 Directorate of Regulatory Operations, HQ

RO INSPECTION REPORT NO. 50-219/72-02  
 JERSEY CENTRAL POWER & LIGHT COMPANY  
 OYSTER CREEK - BWR

The subject inspection report is forwarded for information.

Two items of noncompliance were identified. In addition, we were unable to find evidence confirming implementation of some of the corrective measures reportedly taken by the licensee as a result of our September 14, 1971 documentation letter. The above items were addressed in our documentation letter for this inspection.

Completion of the following action requests issued by your office are documented in this report:

1. Reporting Abnormal Occurrences (MRS, 8/17/71)

The subject has been discussed several times. The licensee is being cited for failure to properly report an abnormal occurrence as noted during this inspection.

2. Oyster Creek - Isolation Relay Failure (MRS, 9/27/71)

The inspector was informed that the specific relay in question was a basic GE CR 120 relay that was modified to make it a CR 122A-09041AA time delay relay. These relays have been replaced.

3. Emergency Service Water Pumps (MRS, 10/27/71)

Pumps are tested monthly but do not have any performance specifications. Licensee will establish a standard test pressure, but can not measure flow.

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OFFICE ▶	RO
SURNAME ▶	Carlson, smg
DATE ▶	5/19/72

4. Torus to Drywell Vacuum Breaker Check Valves for BWRs (MRS, 1/6/72)  
Information forwarded by separate memorandum dated March 30, 1972.
5. Nigara Mohawk Power Corporation - Report to DRL, December 13, 1971  
(MRS, 1/11/72)  
Licensee plans to inspect the main steam flow venturi pressure taps during the current outage (started in April 1972).
6. Reactor Pressure Vessel Thermal Cycles (MRS, 1/11/72)  
All pressure and temperature data has been accumulated in one log. Usage data for some of the more important parameters has been calculated. The licensee plans to review and update this data at approximately six month intervals.
7. Millstone Point Company Report to DRL - Failure Resulting in Loss of Automatic Blowdown Function for a Relief Valve (MRS, 1/12/72)  
Licensee was informed of the problem, but does not have Target Rock relief valves.
8. Monticello - Differential Pressure Switch Failure (MRS, 1/12/72)  
Informed the maintenance supervisor of the contamination problem on the jewel bearing in the DP switch. No reported failures at Oyster Creek.
9. Monticello - Licensee Report to DRL Describing Removal of Baffles From Torus and Modification to Relief Valve Discharge Piping (MRS, 1/12/72)  
The licensee was informed of the problem. Inquiry Report No. 50-219/72-11 speaks to the preliminary results of the investigation conducted during the April 1972 outage.
10. Monticello, Unit No. 1 - CO Inspection Report No. 263/71-13 (MRS, 1/17/72)  
A circuit review by the Maintenance Supervisor showed that the off gas isolation system will not reset automatically.

R. T. Carlson  
Chief, Reactor Operations Br., RO:I

Enclosure:  
Subject Inspection Report

cc: R. Minegas, RS (3)  
R. S. Boyd, L (2)  
R. C. DeYoung, L (2)  
D. J. Skovholt, L (3)  
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Office of Operations Evaluation, RO  
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RO Files  
DR Central Files