



UNITED STATES  
 ATOMIC ENERGY COMMISSION  
 DIRECTORATE OF REGULATORY OPERATIONS  
 REGION 1  
 631 PARK AVENUE  
 KING OF PRUSSIA, PENNSYLVANIA 19406

JUL 24 1974

Jersey Central Power and Light  
 Company  
 ATTN: Mr. Ivan R. Finfrock, Jr.  
 Vice President  
 Madison Avenue at Punch Bowl Road  
 Morristown, New Jersey 07960

License No. DPR-16  
 Inspection No. 50-219/74-13

Gentlemen:

This refers to the inspection conducted by Mr. Rebelowski of this office on July 10-12, 1974 at Oyster Creek, Forked River, New Jersey of activities authorized by AEC License No. DPR-16 and to the discussions of our findings held by Mr. Rebelowski with Mr. Ross of your staff at the conclusion of the inspection.

Areas examined during this inspection are described in the Regulatory Operations Inspection Report which is enclosed with this letter. Within these areas, the inspection consisted of selective examinations of procedures and representative records, interviews with personnel, and observations by the inspector.

Our inspector verified the steps you had taken to correct the items reported in Abnormal Occurrences 74-24, 74-28, 74-31 and 74-33. Continuing corrective action related to these Abnormal Occurrences will be subsequently reviewed.

Abnormal Occurrences 74-29, 74-30 and 74-35 involving set points drifting out of Technical Specification requirements were also inspected.

The inspected items which were found to be apparent violations of AEC requirements are listed in the Description of Violations enclosure to this letter. This letter constitutes a notice sent to you pursuant to the provisions of Section 2.201 of the AEC's "Rules of Practice", Part 2, Title 10, Code of Federal Regulations. We have verified that corrective action is being taken in a timely fashion and, therefore, no response with respect to these apparent violations is presently required.

OFFICE ▶	GRESS	Ⓜ	EPB	EPB	APC for Greenman
SURNAME ▶	Rebelowski/mjd	McCabe	Brunner	O'Reilly	Greenman
DATE ▶	7/19/74	7/23	7/27	7/27	7/23/74

8/490

In accordance with Section 2.790 of the AEC's "Rules of Practice", Part 2, Title 10, Code of Federal Regulations, a copy of this letter and the enclosed inspection report will be placed in the AEC's Public Document Room. If this report contains any information that you (or your contractor) believe to be proprietary, it is necessary that you make a written application within 20 days to this office to withhold such information from public disclosure. Any such application must include a full statement of the reasons on the basis of which it is claimed that the information is proprietary, and should be prepared so that proprietary information identified in the application is contained in a separate part of the document. If we do not hear from you in this regard within the specified period, the report will be placed in the Public Document Room.

No reply to this letter is required; however, should you have any questions concerning this inspection, we will be pleased to discuss them with you.

Sincerely,

James P. O'Reilly  
Director

Enclosures:

1. Description of Violations
2. RO Inspection Report No. 50-219/74-13

cc: Mr. J. T. Carroll, Station Superintendent  
Mr. A. Z. Roisman, (Without Report)  
Counsel for Citizens Committee for Protection of the Environment

bcc: RO Chief, FS&EB  
RO:HQ (4 cyps. of ltr., 5 cyps. of report)  
RO Files  
Central Mail & Files  
DL (4 cyps. of ltr., 13 cyps. of rpt)  
RS (1 cpy. of ltr., 3 cyps. of rpt)  
PDR  
Local PDR  
NSIC  
DTIE  
State of New Jersey  
RO Directors (II, III, IV ) (Report Only)  
Reg Reg reading Room  
OGC  
Mr. A. Z. Roisman, Counsel for Citizens Committee for the  
Protection of the Environment

ENCLOSURE

DESCRIPTION OF VIOLATIONS

Jersey Central Power and Light Company (JCP&L)  
Morristown, New Jersey 07960  
Docket No. 50-219  
License No. DPR-16

Certain activities under your license appear to be in violation of AEC regulations and license requirements. These apparent violations are considered to be of severity category as noted below:

1. Technical Specification 4.6.B.1.g states that filter cartridges shall be analyzed weekly for gross alpha, beta and gamma activity.

Contrary to the above, as detected by JCP&L and reported to the AEC by JCP&L letter dated April 19, 1974 (AO 50-219/74-24), a stack filter was not analyzed within 7 days of removal as required. (Severity Category 3)

2. Technical Specification 3.4.A.1 states in part: "The core spray system shall be operable at all times with irradiated fuel in the reactor vessel."

Contrary to the above, as detected by JCP&L and reported to the AEC by JCP&L letter dated April 26, 1974 (AO 50-219/74-28), the core spray system was inoperative for about 15 minutes with irradiated fuel in the reactor vessel. (Severity Category 2)

3. Technical Specification 3.4.B.4 requires that the time delay set point for initiation of depressurization after coincidence of low-low reactor water level and high drywell pressure shall be set not to exceed two minutes.

Contrary to the above, as detected by JCP&L and reported to the AEC by JCP&L letter dated May 31, 1974 (AO 50-219/73-33), the auto-depressurization system initiation timers failed to complete their cycle in less than 2 minutes during annual testing. (Severity Category 2)

We note that these matters were reported to Regulatory as indicated above. Your corrective measures were reviewed during this inspection. We have no further questions on these violations at present, and completion of corrective action and required reports will be monitored during routine inspection of your facility.

OFFICE▶					
SURNAME▶					
DATE▶					