Jersey Central Power & Light Company



V X B L

MADISON AVENUE AT PUNCH BOWL ROAD • MORRISTOWN, N. J. 07960 • 201-539-6111

General Power Utilities Corporation _____

June 7, 1974

Office of Plans & Schedules Directorate of Licensing United States Atomic Commission Washington, D. C. 20545

Dear Sir:

Subject: Oyster Creek Station
Docket No. 50-219
Monthly Generation Summary

In response to your letter of February 18, 1974 to Mr. I. R. Finfrock, Jr., I am enclosing the information for May 1974 which you requested.

Also I wish to correct an error that was reported in the April submittal by our letter dated May 6, 1974. Item 9, "Net Electrical Power Generated", should read 178,260 MWH, resulting in a "Year to Date" total of 1,280,266 MWH and a "Cumulative to Date" total of 16,615,648 MWH.

Very truly yours,

Donald A. Ross

Manager, Nuclear Generating Stations

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Enclosure

cc: Mr. J. P. O'Reilly, Director Directorate of Regulatory Operations, Region I

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UNIT Oyster Creek #1
DATE June 7, 1974

COMPLETED BY R. L. Foor, Jr.

DAILY PLANT POWER OUTPUT

MONTH May 1974

	THE CONTROL OF THE PROPERTY OF		
DAY	AVERAGE DAILY MWe-net	DAY	AVERAGE DAILY MWe-net
1	0_	25	0
2	0	26	0
3	0	27	0
4	0	28	0
5	0	29	0
6	• 0	30	0
7	0	31	0
8			
9	0		
10	0		
11	0		
12			
13	0		
14	0		
15	0		
16	0		
17	0		
18	0		
19	0.		
20	0		•
21	0		
22	0		
23	0		

0

24

co	MPLETED BY R. L. Foor, Jr.				
0	PERATING STATUS				
1.	REPORTING PERÍOD: 0001,740501	TO 2400	,740531		
	GROSS HOURS IN REPORTING PERIOD:	744			
2.	CURRENTLY AUTHORIZED POWER LEVEL	MWt 1930 1	We-NET	620 (summer); 650 (wint
3.	POWER LEVEL TO WHICH RESTRICTED (IF ANY):			
4.	REASONS FOR RESTRIC, ONS (IF ANY)				
			THIS		CUMULATIVE
			HTMOM	YR-TO-DATE	TO DATE
5.	HOURS REACTOR WAS CRITICAL		_0	2,158,984	30,376.038
6.	HOURS GENERATOR ON-LINE		0	2,121.567	29,666.620
7.	GROSS THERMAL POWER GENERATED (MWE	1)	0	3,823,489	46,998,950
8.	GROSS ELECTRICAL POWER GENERATED ((MVH)	0	1,325,180	17,234,150
9.	NET ELECTRICAL POWER GENERATED (MA	тн)	-2772	1,277,494	16,612,876
10.	REACTOR AVAILABILITY FACTOR (1) .		0.0%	59.6%	78.1%
11.	PLANT AVAILABILITY FACTOR (2)	,	0.0%	58.6%	76.3%
12.	PLANT CAPACITY FACTOR (3)		-	56.9%	73.8%
13.	FORCED OUTAGE RATE (4)		0	4.8%	5.1%
14.	SHUTDOWNS SCHEDULED TO BEGIN IN NE	XT 6 MONTH	S (STAT	TE TYPE, DATE	AND
	DURATION OF EACH):				
15.	IF SHUTDOWN AT END OF REPORT PERIO	D, ESTIMAT	ED DATE	OF STARTUP:	June 17, 19
16.	PLANTS IN TEST STATUS (PRIOR TO CO	MMERCIAL O	PERATIO	N) REPORT THE	FOLLOWING:
		DATE LAST FORECAST	DAT		ON FOR
	INITIAL CRITICALITY				
	INITIAL ELECTRICAL POWER GENERATION	The contract of the contract o			
	COMPERCIAL OPERATION				
ACTOR	AVAILABILITY FACTOR = HOURS REACTO	spicered throat terrorise recover and recibed Auto Seasons & Crisi	Reference makes in particular	*100	
ANT A	VAI_ABILITY FACTOR = HOURS GENERATO GROSS HOURS IN		PERIOD	*100	
		CONTRACTOR ALTERNATION A	THE RESERVE AND ADDRESS OF THE PARTY OF THE		

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UNIT NAME Oyster Creek #1

DATE June 7, 1974

COMPLETED BY R. L. Foor, Jr.

REPORT MONTH May 1974

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	* COMMENTS	
3	740501	S	744	С	A	Extended Outage	
				*			
						(1) REASON: A-EQUIPMENT FAILURE (EXPLAIN) B-MAINT. OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING AND LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR (EXPLAIN)	