F. Cantrell



UNITED STATES ATOMIC ENERGY COMMISSION

DIVISION OF COMPLIANCE

970 BROAD STREET NEWARK, NEW JERSEY 07102 201 645-3942

SEP 3 1971

J. G. Keppler, Chief, Reactor Testing & Operations Br. Division of Compliance, HQ

EVALUATION MEMORANDUM

JERSEY CENTRAL POWER & LIGHT COMPANY (OYSTER CREEK 1)

DOCKET NO. 50-219

The attached report of inspections conducted at the subject facility on June 23 - 25, 1971 and at JCP&L's home office in Parsippany, New Jersey on July 2, 1971 is forwarded for information. Two items of noncompliance were identified.

Specific matters of interest discussed in this report include the following:

- 1. The correction to calendar year 1970 liquid radioactive effluents discharged from the facility.
- The cause (an overstress condition) for the linkage failure in the turbine initial pressure regulator controls.
- 3. The commitment of JCP&L to provide double automatic closing isolation valves in the containment O2 sampling lines (both drywell and torus). Other GE facilities, not in Region I, should be reviewed to insure that they do not have an unsatisfactory installation.
- 4. The installation of the jockey pump in one of the core spray loops. The licensee reported that the second jockey pump has been installed for the other core spray loop and the reported "water hammer problem following core spray pump starts has been virtually eliminated.
- 5. The testing of diesel generator shutdown devices.
- The licensee's method for accounting for gaseous releases from the facility.
- 7. The increase in effectiveness of the waste treatment facility.

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- 8. The development of a periodic schedule to calibrate or trip check the balance of plant instrumentation.
- 9. The partial pluggage of the condenser inlet structure.

R. T. Carlson

Serior Reactor Inspector

Enclosure:

CO Rpt 71-02 dated 9/2/71

by R. J. McDermott

cc: E. G. Case, DRS (3)

R. S. Boyd, DRL (2)

R. C. DeYoung, DRL (2)

D. J. Skovholt, DRL (3)

H. R. Denton, DRS (2)

A. Giambusso, CO

L. Kornblith, CO

R. H. Engelken, CO

Regional Directors, CO

DR Central Files

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