# U. S. ATOMIC ENERGY COMMISSION

## DIRECTORATE OF REGULATORY OPERATIONS

### REGION I

RO Inspecti	on Report No.: 50-219/73-06	Docket No.:50-219
Li ensee:	Jersey Central Power and Light Co	License No.DPR-16
	Madison Avenue at Punchbowl Road	Priority:
	Morristown, New Jersey	Category: C
Location:	Oyster Creek, Forked River, N.J.	
Type of Lic	ensee: 1930 MWT, BWR	
Type of Ins	pection: Special, Announced	
	spection: April 10-11, 1973	
Dates of Pr	evious Inspection: March 13, 1973	
Reporting I	nspector: Henhill F. S. Cantrell Reactor Inspector	8/9/73 Date
Accompanying Performing	& Inspectors: D. L. Capiton for	8/22/72 Date
	U. POTAPOVS	8/22/73 Date
Other Accom	Senior Metallurgical Engineer Technical Assistance Branch, RO panying Personnel:	
Reviewed By	SHARE SHOWN AND THE PROPERTY OF THE PROPERTY O	8/22/2
	G. W. Reinmuth, Chief, Technical Assistance Bran	nch bate
	W. C. Copper	0/84/13

#### INSPECTION REPORT

#### Background

The fuel for the Oyster Creek Spring 1973 refueling was made by EXXON Nuclear Company (ENC) (formerly Jersey Nuclear). The original core and fuel for previous reloads (Fall '71, Spring '72) was made by General Electric Company, except for 4 ENC bundles that were installed during the Spring '72 outage.

The licensee's application for this reload contains details of the mechanical, thermal-hydraulic, and nuclear characteristics of this fuel. It also includes an outline of the ENC Q/A program for fabrication of this fuel and the Q/A activities of the applicant relative to this fuel. The applicant (Jersey Central Power & Light Company - JCP&L) delegated the Q/A-Q/C responsibility for this reload fuel to their sister organization General Public Utilities Service Corporation (GPUSC). Both JCP&L and GPUSC are subsidiaries of GPU. This report summarizes our review of the activities performed by GPUSC personnel in discharging this Q/A-Q/C responsibility.

### Scope of Inspection

On April 10-11, 1973, D. Pomeroy and U. Potapovs examined the GPUSC activities relating to their overall quality assurance effort in the procurement of Oyster Creek reload fuel from EXXON Nuclear Company. The inspection consisted of: 1) A review of product specifications and processing control requirements for the reload fuel, 2) A review of the documented results of the GPUSC audits of EXXON Nuclear and, 3) discussion with GPUSC personnel of their Q/A program, the design of the ENC fuel and the ENC manufacturing processes.

### Personnel Contacted (GPUSC)

- B. H. Cherry Manager, Nuclear Fuels
- E. W. Allen Quality Assurance
- R. Denning Nuclear Fuels Engineering

Facility Change Request No. 4 Docket No. 50-219 dated January 18, 1973. Also see Supplement No. 1, dated February 22, 1973 and Supplement No. 2 dated April 4, 1973

<sup>2</sup>Attachment No. 1 to Change Request No. 4.

### Management Interview

During the inspection the items noted in the "significant findings" section, (below) were discussed with the personnel contacted (Listed above). No commitments were solicited nor received.

### Significant Findings

### 1. General

The Oyster Creek third reload fuel was supplied by the EXXON Nuclear Company. The reload fuel consists of 148 bundles.

Four lead assemblies (UO<sub>2</sub> fuel) were produced earlier and were inserted in the Oyster Creek core during the Spring of 1972. Although the fuel bundle design appears geometrically similar to the original (GE) fuel, differences were noted in the cladding thickness, pellet configuration and processing techniques.

The reload fuel has thicker cladding and dished pellets with a L/D ratio of less than one. The cladding I.D. surfaces are not autoclaved. Similar to the original loading, the ENC fuel bundles are designed to accommodate disassembly and reconstitution.

It was noted that reload fuel will include 200 archive rods with a thoroughly documented material and processing history to aid in continuing fuel performance evaluation.

## 2. Q/A - Q/C Program

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A review of the documented results of the GPUSC activities in auditing the fuel supplier and his subvendors indicated that:

- a) The licensee's program was as stated in his application.
- An effective and well documented audit program was implemented and,
- c) The program appeared to meet the requirements of 10 CFR 50, Appendix B.

The program was conducted with considerable support from consultants (MPR Associates, Inc. and S. M. Stroller Corp.). Their use appeared to supplement the capabilities of GPUSC in the fuel manufacturing area.

Appendix A to Attachment No. 1 of Change Request No. 4

The licensee's program was effective in causing a number of improvements to be made in ENC Q/C program. These modifications included, for example:

- a) Changes in the ENC Q/A organization to more clearly separate Q/A responsibilities from production responsibilities.
- b) Improvements in the statistical bases for moisture and total gas samples.
- c) Updating of written test procedures.
- d) Improvements in the control of the storage and handling of UO<sub>2</sub> powder and pellets.
- e) Requiring changes in a subvendor's Q/C program prior to accepting him as a supplier.

The licensee identified a problem in his early audits in that the documentation of follow-up action by ENC was difficult to trace. This was resolved by identifying specific items in the GPUSC audit reports by number and requesting ENC to document the resolution by reference to that number.