

UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

1 In the Matter of:

2 IE TMI INVESTIGATION INTERVIEW

3 of Gary P. Miller, Station Manager

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NRC PERSONNEL:

Dale E. Donaldson
Owen C. Shackleton
Dorwin R. Hunter

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Trailer #203
NRC Investigation Site
TMI Nuclear Power Plant
Middletown, Pennsylvania

May 7, 1979
(Date of Interview)

June 28, 1979
(Date Transcript Typed)

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(Tape Number(s))

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1 SHACKLETON: This is an interview of Mr. Gary P. Miller. Mr. Miller
2 is presently the Station Manager for the Three Mile Island Nuclear
3 Power Station for the Metropolitan Edison Company. The time of this
4 interview is 11:08 a.m. Eastern Daylight Time, May 7, 1979. This
5 interview is being conducted in a trailer parked just south of the
6 south security gate of the Three Mile Island Installation. At Mr.
7 Miller's request, present from his company is Mr. William H. Behrle.
8 Mr. Behrle is a Project Engineer with the Metropolitan Edison Company.
9 Present from the U.S. Nuclear Regulatory Commission to conduct this
10 interview is Mr. Dale E. Donaldson. Mr. Donaldson is a Radiation
11 Specialist assigned to Region I. Also present is Mr. Dorwin R. Hunter.
12 Mr. Hunter is an Inspection Specialist with the Performance Appraisal
13 Branch, Inspection and Enforcement, Reactor Construction and Inspection.
14 My name is Owen C. Shackleton. I'm an investigator assigned to Region
15 V. Just prior to this interview going on tape, I presented to Mr.
16 Miller a two-page document from the U.S. Nuclear Regulatory Commission
17 setting forth the purpose and scope of this investigation, and explaining
18 the authority of the U.S. Nuclear Regulatory Commission to conduct
19 this investigation. This document also sets forth Mr. Miller's rights
20 to refuse to be interviewed, to have any person of his choice present,
21 and to refuse to give any signed statements. On the second page of
22 this two-page document are three questions and Mr. Miller answered all
23 three in the affirmative. At this time, to make it a matter of record
24 on this tape, I'm going to repeat these questions. Mr. Miller, did
25 you understand the text of the referred to document?

1 MILLER: Yes, I understood.

2 SHACKLETON: And do we have your permission to tape this interview?

3
4 MILLER: Yes.

5
6 SHACKLETON: And would you like a copy of the tape and a copy of the
7 transcript?
8

9 MILLER: Yes
10

11 SHACKLETON: All right, sir. They will be provided. And now, Mr.
12 Miller, for the now benefit of those persons who will be listening to
13 this tape, would you please give your background and training and work
14 experience in the nuclear field.
15

16 MILLER: One thing that I'd like to state in the beginning is, I have
17 personally made up and written down a document for testimony in conjunc-
18 tion with the various hearings. That document is one I'm willing to
19 testify under oath to, it contains some thirty pages, approximately.
20 And I believe this document should be used as a reference to this
21 tape. It was done . . . the basics were done at a time within two
22 weeks of the accident, and I believe, that my recall and my logic for
23 that day are best represented, to the best of my ability, on that
24 document. My background, basically . . . I graduated from college
25

from the United States Merchant Marine Academy in 1963. At that time,
I was involved in, essentially, Mechanical Engineering, plus I had
advantage of taking the courses and participating in the Simulator
program for the ship . . . the Nuclear Ship, Savanna. Following that,
I sailed on Merchant vessels with my Merchant License for approximately
a year, and worked for the government for a period of months, with the
Maritime Administration. Following that, I became employed at the
Newport News Shipbuilding and Drydock Company, in February of 1965.
At Newport News Shipbuilding, I participated in, first as a Ship Test
Engineer, then as a Chief Test Engineer, on various nuclear vessels,
numbering approximately 15. I was qualified on the Nuclear Supply
Units for submarines, carriers, cruisers and DLGM's. My last position
at Newport News was Manager of Construction for the carriers Nimitz
and Eisenhower. These were nuclear vessels. I came to Metropolitan
Edison-GPU Company in 1973, January. My position at that time was
Test Superintendent in charge of Acceptance Testing for Three Mile,
Unit No. 1. Following successful commercial operation of TMI Unit 1,
I was appointed Metropolitan Edison Unit 2 Superintendent. My basic
function at that time was the planning, organization and intial staffing
and preparation for the Met Ed portion of TMI 2. In 1977, I was named
Station Superintendent for both Units of Three Mile Island. I held
that position, plus the Unit 2 Superintendent position, until Unit 2
was commercial in December of 1978. In January, and it could have
been February, of 1979, I was appointed Station Manager, Three Mile
Island, reporting directly to Jack Herbein, Vice President-Generation,
Met Ed. This same chronology is contained within my testimony.

1 SHACKLETON: Thank you very much. I'll turn the meeting over now to
2 the Specialists from NRC. Mr. Donaldson, you want to begin the questioning
3 please?

4
5 DONALDSON: Thank you. Gary, what I'd like to start with is just some
6 background information regarding the Emergency Planning Program. I've
7 listened to several of the other tapes that you made earlier in the
8 month, and I just want to pick up a few loose ends. Do you have an
9 individual who is assigned essentially as an Emergency Planning Coordinator
10 at the site?

11 MILLER: Yes. I would have to ask your definition of Emergency Planning
12 Coordinator, though.

13
14 DONALDSON: What I mean by that is, someone who has essentially a
15 prime responsibility for, kind of massaging everything together and
16 ensuring that the various training programs and the various equipment
17 maintenance activities, procedures are kept up to speed and implemented,
18 implementation rating status.

19
20 MILLER: We do not have an individual assigned to only that function.
21 My version, or my statement there, would be that our Chemistry and
22 Health Physics Supervisor, Richard Dubiel, and our Training Supervisor,
23 Dick Zeckman, are essentially responsible for that function. Addition-
24 ally, each year when we prepare and conduct the emergency drills . . .
25

1 the preparation is to conduct that runs from about June until October,
2 and I could be off a month or two . . . we generally assign a special
3 supervisor the duties of that coordination, where we try to assure
4 that the plan is brought up to speed and kept current for the drill
5 each year.

6 DONALDSON: What is your understanding of Mr. Landry's position or
7 involvement with the emergency plan?

8
9 MILLER: My understanding of Mr. Landry's involvement is that he
10 would be the primary man, under Mr. Dubiel's structure, responsible
11 for emergency planning. And he, in my mind, picked up the ball from
12 Mr. Tsagaris who helped with this function in years past. This is not
13 Landry's only duty, to my knowledge.
14

15 DONALDSON: I understand . . . be collateral with other duties.
16

17 MILLER: Right.
18

19 DONALDSON: Has this job function at all been assigned, either by
20 yourself or by Mr. Dubiel, in any sort of a formal fashion, that
21 is, through the issuance of a memo, so that station personnel are
22 aware who the focal point for either comments, suggestions or problems
23 with the emergency planning program might be directed?
24

25

1 MILLER: I believe I issued memos to that effect, but my recall is not
2 good enough to pinpoint that. Additionally, each year following the
3 drill, I assigned to specific senior persons, actions to clean up and
4 make current items we found, and that I followed myself, along with
5 people like Jim Seelinger, the Unit 1 Superintendent.

6
7 DONALDSON: Then Mr. Lanary in his preparedness functions, would be
8 operating under the authority or direction of Mr. Dubiel, the Supervisor
9 of Radiation Protection and Chemistry?

10 MILLER: That's true, but additionally, since it involved the emergency
11 plan, if he were not obtaining the required cooperation then it would
12 be under my authority that I would have him proceed.

14 DONALDSON: I would like to turn now very briefly to the training
15 program and the training status in the area of emergency planning
16 prior to the 28th. Could you briefly describe the training program
17 and your input or support of the training program?

19 MILLER: In my mind, there are at least two phases to the program.
20 One of them is an ongoing phase where the training department, under
21 Zeckman in coordination with Dubiel and Landry, constantly, as a part
22 of our recall effort, run training on the emergency plan, and so
23 forth, and the actions required. Separate from that, on a yearly
24 basis, for the station we do have the preparation for a series of

1 drills. We typically here conduct anywhere from five to eight drills.
2 This is so that all the senior people get exposure and that all the
3 shifts get exposure, and that we run, as we like to call them, advanced
4 scenarios. And in this function we involve essentially all the personnel
5 and contractors at the station.

6
7 DONALDSON: In relation to a drill, approximately what time frame is
8 the annual retraining of the emergency response organization performed?
9

10 MILLER: There is one drill a year, even though there are five or six
11 rehearsals, so to speak, on different shifts. The basic drill is
12 either run at one or five o'clock, depending on the Station's Superin-
13 tendent's decision . . . or Station Manager's, in my case.
14

15 DONALDSON: Is the training of the various teams . . .

16 MILLER: I should correct that. I proposed those times. I was specifi-
17 cally not told when the drill was run, as I participated, so I would
18 have to back off there. I picked . . . I told people early in the
19 year that they should pick those times.
20

21 DONALDSON: Is the actual training program performed just prior to the
22 beginning of the drill sequencing, or is it conducted 6 months before,
23 or approximately what time frame?
24

25

1 MILLER: To my knowledge, the training program for operations and
2 other departments is ongoing during the year. About 2 to 3 months
3 before the actual drill, we commence the preparation stage, which
4 includes a lot of training, for and for persons like myself, that is
5 my training, essentially.

6 DONALDSON: As of the 28th, were you aware that, or had you been
7 apprised of the status of training at any time? Did you receive
8 periodic reports of the status of the organizational posture?

10 MILLERL I had received periodic status. To go back a little bit . . .
11 . following the emergency drill in 1978, in which we participated and
12 and the NRC witnessed the drill, we then took our action items and I
13 reviewed those monthly with the superintendents and Landry, and the
14 training people, as appropriate. Additionally, I participated, and
15 I'm not totally sure I can remember the exact time frame, but I inter-
16 faced with the local fire departments at least once in 78. Additionally,
17 I interfaced with all the civil defense people and the State people,
18 once in 78 to discuss interface and communications in our plan.
19 Additionally, I attended the State Emergency Drill . . . which is not
20 run just for radiation emergencies, it's run for a typical emergency .
21 . over at the State in December of 1978. That, I guess, would
22 describe my involvement with the plan.

23
24
25

1 DONALDSON: As the Station Manager, were you apprised or kept up to
2 date on the progression of the training program, as far as the response
3 teams, went, ahead of schedule, behind schedule?

4
5 MILLER: Not in a great frequency, but yes, by exception . . . if
6 something was not in its frequency probably closer monitoring was
7 conducted by Mr. Dubiel and/or Mr. Seelinger, Unit 1 Superintendent.

8
9 DONALDSON: Do you know if, at any time immediately prior to the March
10 28, or a month or two before that, you might of received any status
11 reports regarding the training posture of the organization?

12 MILLER: Not specifically, to my memory. I can't remember specifically.

13
14 DONALDSON: In looking at the training program and the drill program,
15 it appears they're run within, say, a two or three month period. Have
16 you had the opportunity, or have you thought at all, how that impacts
17 on the, perhaps the cyclic nature . . . is there any cycling of prepared-
18 ness that results in that kind of a schedule?

19
20 MILLER: I'd answer that question, but I think some of it would have
21 to be taken as my opinion. I believe any time you prepare for something
22 like a drill, you would be hard pressed not to say there was cyclic
23 occurrence there, because you do tend to get more prepared when you
24 know something is coming. But I felt, from my experience . . . the

1 four or five years I've run this drill . . . that you can run this
2 drill at 2:00 in the morning probably better than we run it 1:00 in
3 the afternoon with a full crew of people that are there on day shift,
4 because the people you need are always on shift and they're always in
5 the recall status. The communications we need for the drill are
6 tested independently of all of this discussion . . . they are tested
7 at a frequency to assure their operations. So I feel preparedness was
8 adequate, probably peaks for the drills, the way I see it.

9
10 DONALDSON: I'd like to turn from that aspect and talk just briefly
11 about the provisions of the coordination aspects that exist in the
12 plan, or your understanding of the aspects that exists, in terms of
13 coordination with Met Ed Division personnel, GPU, and consultants . .
14 . their authority, responsibility, and so on, so forth. Why don't we
15 start with Met Ed, GPU, Mr. Arnold, Mr. Herbein.
16

17 MILLER: Normally, with respect to the emergency plan, and not discuss-
18 ing an accident as we've been through, I would have interface with
19 Jack Herbein and it would be his responsibility to contact GPU. I
20 would not have . . . hesitate to contact GPU, but our organization
21 normally functions such that I would, either him or I would do
22 that automatically. But as a part of the plan and a needed part of
23 the plan to accomplish it, I don't need GPU.
24
25

1 DONALDSON: In a response scheme, had you ever included the interface
2 with, say, Jack Herbein, in any of your drills to test the inner
3 working . . . the interface?

4
5 MILLER: The Jack Herbein interface was tested in every drill. I
6 might also state that it's pretty normal for me to call Jack Herbein
7 on instances of much less consequence than this to assure that he was
8 cognizant of the activity because of the importance of these units to
9 our company.

10
11 DONALDSON: Does this interface normally take the shape of coordination,
12 or in other words, with you actually running the station operation, in
13 keeping Mr. Herbein apprised, or is it more group decision-making, if
14 you will, in terms of what actions to be taken?

15
16 MILLER: With respect to the emergency plan, it would of been a notifica-
17 tion with the decision-making fully mine. That would of been the
18 initial way you would go with that and there would be no need to have
19 any group decision-making. As you get into any situation, from this
20 type or a technical problem, the discussion and interface would be one
21 where it would be a mutual, beneficial type thing to draw on everybody's
22 experience but the decisions were clearly at my level at the station,
23 as far as initiating the plan and carrying it out.

24
25

1 DONALDSON: As an event progresses . . . and I guess we can relate to
2 it, in fact, that as this event progressed, and you had fulfilled your
3 responsibilities under the response plan, I think we can assume that
4 people don't always have a meeting of the minds. Who, to your under-
5 standing, either prior to this event or during the event, had ultimate
6 authority and responsibility for final decision making in various
7 actions?

8
9 MILLER: With respect to the station and the emergency plan, for that
10 first number of hours up to . . . in my testimony I have placed the
11 time at about 8 PM . . . until 8 PM at night on the 28th, I made the
12 decisions with respect to the emergency plan, the station, and the
13 actions taken within the unit. As I stated in my testimony, I formed
14 my own, as I call them "emergency command team." I drew on them.
15 They talked to other people in both my management, in GPU management,
16 and B&W, but decisions that were made in the NRC, as a matter of
17 communication, took advice from all sources, but the decision making
18 was done at my level and there was no question of that.

19
20 DONALDSON: After 8 PM, did you or Mr. Herbein have a discussion as to
21 whether or not you would move to a new posture, that is, he would
22 begin to assume more of the directive actions?

23
24 MILLER: Yes, and I'm guessing at 8 PM. It could of been 8:30 or 9 or
25 7:30, but somewhere in that evening, following . . . the closest event

1 that I could pin is after the reactor coolant pump was running and the
2 stability of the unit was kind of, a lot better than it had been
3 earlier. Jack took charge of the operation and I reported directly to
4 him. I essentially stayed on shift as the Emergency Director and as
5 the Superintendent on shift.

6 DONALDSON: I think . . . does this kind of fit in with the recovery
7 procedure? Would you say in your own mind you entered the recovery
8 phase?

10 MILLER: In my own mind, I entered the recovery phase. But if we had
11 had a small leak or something, it would of been in the recovery phase
12 and looking to go back. This obviously was of a much larger scope so
13 the recovery phase was much longer.

15 DONALDSON: I wanted to make that distinction because it's important
16 to know when the command and control shifts.

18 MILLER: Yes, in my mind, it shifted after we started that pump. The
19 unit was stable and we're looking at recovery and looking at longer
20 term.

22 DONALDSON: Then at what time, or how did Mr. Arnold begin to phase in
23 or fit into the organization in relation to yourself and Mr. Herbein?

1 MILLER: I'm not sure of the exact timing there, but I believe probably
2 by the next day, the senior company officials in GPU and Met Ed had
3 formed an organization where Arnold was in charge of the recovery,
4 with Herbein having the operations portion reporting directly to
5 Arnold, and myself reporting to Herbein. Arnold also had other functions
6 under him, such as engineering, and advisory groups that were formed
7 in a very quick fashion to look at increasing the stability of the
8 unit and towards recovery and stopping of the release.

9
10 DONALDSON: There're about 4 or 5 things that relate to this inter-
11 coordination between the division support and station, I'd like to
12 pursue just to get an idea of how this intercoordination worked. I
13 believe there were some discussions between yourself and Mr. Herbein
14 relating to turning off the ventilation system in the plant - do you
15 recall when that system was turned off, first of all?

16 MILLER: I recall that the discussion but I don't recall when that
17 ventilation system was turned off, specifically.

18
19 DONALDSON: Who made the final decision that it would be turned off?

20
21 MILLER: Are you discussing on the 28th?

22
23 DONALDSON: I believe this was the 28th when you had the backup of the
24 activity in the buildings, and eventually you restarted the ventilation
25 system.

1 MILLER: Thinking back now, I do recall some discussion. I had the
2 final decision. Jack and I did have considerable discussion on the
3 ventilation systems and, at appropriate points I did secure it to
4 attempt to see what it did. At the time we secured it, as I remember
5 it, the activity level in the control rooms became such that I was
6 worried about them becoming uninhabitable, and therefore I made the
7 decision to turn them back on because in my mind we weren't stopping
8 the release.

9
10 DONALDSON: Your discussions . . . were they in the form of, in total
11 agreement with one another, was there any pressure from one end?

12 MILLER: There was pressure from his end . . . there was pressure from
13 Jack's end in two areas: one was that the outside world felt that I
14 was releasing radioactive steam. In fact, I was not. The steam that
15 was being released was coming from the alpha "A" Steam Generator which
16 had been sampled and we had a guy up on the roof. But there was a
17 conflict in information. People thought that the "B" Steam Generator
18 was steaming. To my knowledge, it was not. Secondly, the ventilation
19 . . . as the wind died during the day, the readings onsite got to
20 levels of 70 and 80 at various points. It would be like you get
21 bursts of it. Of course, we had taken people off the site and sent
22 people home and taken this kind of actions, searched all the buildings.
23 Jack was trying, was pressuring me to stop the release. I didn't
24 think we could stop the release. I was of the opinion we should run

1 through the filters. Jack and I did have some discussions where we
2 were not in total agreement, but I made the decision of turning on and
3 off ventilation, and for the most part, I ended up with it back on on
4 the 28th, to my memory, because of what it was doing to us in the
5 control rooms and the Emergency Control Center, etc.

6
7 DONALDSON: Outside of that discussion, would it of ever have occurred
8 to you to turn off the ventilation system.
9

10 MILLER: I considered turning it off. The discussions we had, and the
11 personnel that I had advising me, I didn't feel like it stopped the
12 release. We were taking action on . . . Jack was not totally aware of
13 all the internal action I was taking. I think it's . . . you've got
14 to remember that the number of items, and the number of calls that I
15 participated in were of a very . . . I don't know how to describe it,
16 but the distress level was very high. I was trying to proceed in a
17 caution fashion with the information that I knew existed. I didn't
18 feel Jack had all the information I did, and I was clearly in charge
19 of the event, and he never disputed that. He discussed with me why I
20 would not do something he would request, and we discussed that fairly
21 openly, as we have open discussions from day 1 on this site. I felt
22 we were designed to ventilate, as we were ventilating . . . I didn't
23 think we were designed for this accident . . . but I felt that ventilation,
24 knowing we had filters, I felt shutting it off would not stop the
25 release, would just simply contain it inside and it would possibly

1 leak out anyway, as most of the buildings are negative pressure design,
2 and I was more concerned with it not getting out unfiltered in that
3 case. We were doing a couple other things. We were trying to . . .
4 we toured the auxiliary building. We were looking for areas where the
5 release was occurring from. We had checked Containment Isolation. We
6 were trying to troubleshoot the vent header. We were laying poly on
7 the floors, attempting to cover the water. We thought we might be
8 offgassing or getting it that way. The thing that was making this so
9 slow and painful was there was a lot of radiation levels in the auxiliary
10 building that were very prohibitive. So with Richard Dubiel's help,
11 we were proceeding very cautiously to avoid overexposures, to the
12 practical extent, which was an item we had to be very careful of
13 because the operators, maintenance and technicians were willing to do
14 about anything to help us that day, and I was trying to be careful we
15 didn't overexposure somebody without the benefit of being involved,
16 that I clearly understood.

17 DONALDSON: You mentioned that you thought, perhaps, these discussions
18 or the idea to turn off the ventilation, came from conflicting infor-
19 mation that people had received . . . Jack was receiving pressure from
20 outside sources. I wonder if we could, just for a minute, touch on
21 the established provisions for press releases and getting information
22 to the public, what is the normal method we would have expected to
23 see, for the release of information?

24

25

1 MILLER: The normal method, to my knowledge, within Metropolitan
2 Edison would be through the communications persons . . . Mr. Schweiker
3 is Vice President, and Mr. Fabian is the normal man I deal with.

4
5 DONALDSON: These releases then, these press releases . . . they are
6 coordinated through you, from the site?

7
8 MILLER: For normal times and even for problem areas, generally myself
9 and Jack Herbein have an input to their information, and the Communications
10 Department puts out the actual information. We have an input to it to
11 assure its accuracy.

12
13 DONALDSON: Do you have provisions for coordinating any press releases
14 or public statements with the State of Pennsylvania?

15
16 MILLER: I just don't remember. I think we do, but I don't remember
17 specifically. On the 28th, I specifically instructed all the people
18 in the control room. They did not talk to anyone in the media or the
19 press, that anything was, anybody who called in was told to call Mr.
20 Fabian, who I expected to handle the State or the media interface.

21 DONALDSON: I think Owen would like to interrupt here.

22
23 SHACKLETON: We'll take a break for just a minute while I change the
24 tape. The time is now 11:37 AM, Eastern Daylight Time, May 7, 1979.

25

1 SHACKLETON: This is a continuation of the interview of Mr. Gary P.
2 Miller. The time is now 11:39 AM, Eastern Daylight Time, May 7, 1979.
3 Continue, please.

4
5 DONALDSON: When we turned the tape over, Gary, we were talking about
6 press releases, dissemination of information to the public, I believe
7 on the afternoon of the 28th, that you were called from the plant . . .
8 I don't know if "called" is the right word . . . we'll say you left
9 the plant to proceed to the Capital to brief the Governor, is that
10 correct?

11 MILLER: I was requested, and essentially directed, to attend a
12 briefing . . . I thought it was with the Governor, but I think it was
13 the Lieutenant Governor representing the Governor, in Harrisburg. I
14 was also told to collect as much information as I could prior to going
15 to Harrisburg. I assigned a Senior Engineer to collect information so
16 that we could provide a briefing in Harrisburg.

17
18 DONALDSON: You mentioned you were directed . . . by whom were you
19 directed?

20
21 MILLER: I was directed by my management, Jack Herbein.

22
23 DONALDSON: Did you have any discussion as to the prudent nature of
24 you leaving the plant?

25

1 MILLER: In a personal sense, I objected to leaving the plant. That
2 was based on the fact that I, at the time, didn't see how I could
3 leave the plant. I was fairly totally involved in the operation. I,
4 in my own mind, did leave the plant at the time I chose, and I did put
5 Mr. Joe Logan, Unit 2 Superintendent, in charge before I left. And he
6 was fully cognizant of all the situations. The plant was not in, what
7 I considered, it's final stable condition, but we had accomplished
8 what I had hoped to up to that point, and I did not consider it unsafe
9 to leave the plant. I did not agree with having to leave the plant,
10 but I didn't consider the safety of the public was compromised or I
11 would not have left. Additionally, I carried a beeper. And I arrived
12 in Harrisburg . . . I had a man on the phone with the Unit, so that I
13 could keep in constant touch with what we were doing. So even though
14 I left the Unit, I felt I left it in capable hands and I was communi-
15 cating with it.

16 DONALDSON: Was there any thought or any discussion that possibly the
17 Lieutenant Governor could of been briefed over the phone? What was
18 the thought process that it had to be an inperson kind of thing?

19
20 MILLER: I don't specifically know how the decision was made to go to
21 the Governor's . . . the Lieutenant Governor's office. I strongly
22 objected to that occurring at that time in the afternoon. Strictly
23 from an internal selfish standpoint, I didn't think it was an appropriate
24 time. But of course, I was not looking at it as my responsibility to
25

1 worry about the Governor. My responsibility was to make sure that the
2 emergency plan and that the unit conditions were conducted properly,
3 and that's the way I viewed it.

4
5 DONALDSON: I wonder if you could, if you would, tell us of the discussions
6 that might of gone on in the car . . . let me back up. Did anyone,
7 did you take anyone else from the plant with you?

8
9 MILLER: Yes, I had Mr. George Kunder, who was the Unit 2 Technical
10 Superintendent. I had him do the assembling of information in the
11 hour or two before we left the plant. We actually . . . I believe I
12 had notification somewhere around noon I was to go to the Lieutenant
13 Governor's or Governor's office. I, at that time, was also told to
14 assemble some pertinent data and information and I was attempting to
15 do that through George Kunder so that it did not remove my direction
16 effort within the unit. So I took George with me to Harrisburg to
17 brief both Herbein and myself on the way over.

18
19 DONALDSON: I believe you mentioned that the time at which you left,
20 you chose to leave, and that was based upon your evaluation that, at
21 least the plant was in such a condition that the public health and
22 safety would not be jeopardized. I wonder if you could just elaborate
23 on the evaluation of the situation, as you saw it, at that time. Were
24 the releases continuing, were the releases going down?

1 MILLER: At that time, I think . . . at that time, my evaluation . . .
2 I think, number one I should state that the discussion preliminary to
3 me going to Harrisburg was a very strong discussion between Herbein
4 and myself, but that is not untypical in the kind of discussion that
5 Jack Herbein and I have on typical problems within these units. It's
6 frank and it's open and it's direct, had I had any question of the
7 safety of the public or the unit, I would have not left the unit. My
8 evaluation was based on a couple of items. Number 1, at that time in
9 the day . . . that's talking around noon to 1 o'clock . . . I don't
10 have memory of any offsite readings, other than a few, that were
11 greater than 1 mR per hour. I don't have memory of iodines being
12 above background. Our device was showing above background, but we had
13 sent out and had a separate calibration run on a sample and we had
14 found our device was reading above background but the actual reading
15 was below so I had no offsite readings that I was aware of. The
16 emergency plan and all communications were fully in effect and working.
17 The biggest item in my mind was that we were on the phone with the
18 Bureau of Radiological Health, they had no disagreement, at that time,
19 of our actions. There was no preparation for evacuation; things were
20 in alert. The Unit itself . . . we had just . . . and also this is
21 backed up in my testimony in more detail . . . we spent the morning,
22 within our own minds in that control room, not being totally convinced
23 the core was covered. We couldn't start pumps, they cavitated. We
24 knew we had steam bubbles. We knew we had to pull pressurizer. I had
25 told Mr. Ross that we did not secure HP injection without me personally

1 being involved. We were not, in our minds, convinced the core was
2 totally covered. And therefore, we had made a decision to go down in
3 pressure to the core flood level in pressure, which is like 600 pounds
4 or lower, and therefore, that core flood comes in two separate nozzles
5 on top of the reactor; our theory or speculation was, from a technical
6 standpoint, were the vessels significantly empty, the core flood tanks
7 would drain. We had gotten down to about 440 psig with a small level
8 decrease in the core flood tanks. When I left I felt that . . .
9 number 1, the Emergency Plan was in effect; number 2, we were not near
10 an evacuation criteria, and did not appear to be approaching one;
11 number 3, the unit was essentially stable, certainly not ultimately
12 stable. I was convinced the core was covered and we were some getting
13 some heat removal, and thirdly we had sent all but essential people
14 home. We had no one I knew of, that was becoming overexposed or
15 obtaining radiation readings to any significant level.

16 DONALDSON: At that point, when you left, did you feel that you had at
17 least a perspective that you felt things were going to be able to be
18 placed under control, or were you still unsure as to which direction
19 you were going to take? What was your feeling? Were you still unsure,
20 or were you certain that things were, you had a handle on the situation?

21 MILLER: I was sure that we were stable. I had not convinced, we had
22 not convinced, I had not convinced myself or the group I was using for
23 my command group, that we at a nearer point of getting on decay heat,
24
25

1 or getting a reactor coolant pump running, which were the two, conditions
2 we would of like to have gotten to at that time. We were not approaching
3 those, but we essentially had water to the core, we had the ability to
4 steam, so we felt the Unit was stable, but certainly not . . . we
5 certainly weren't in our final direction yet, nor were we that close
6 to it.

7
8 DONALDSON: What was your feeling about the potential for more significant
9 problems developing, and by problems, I mean primarily in the terms of
10 releases of radioactive material offsite. You stated that the plant
11 itself . . . the releases were low and at that time things appeared to
12 be stabilized. Had you, in your own mind, formed a picture of the
13 potential for more serious consequences?

14
15 MILLER: That's a hard question to answer. We weren't to . . . if I
16 look at Friday, the 30th, I realize more about the releases on Friday
17 than I did on Wednesday. On Wednesday, we had not seen the releases
18 to any extent. And the worst problem we had in the Unit was the
19 auxiliary building, which had a lot of airborne, had a lot of radiation,
20 so I hadn't seen a public consequence and I didn't feel that there was
21 a potential to be more, I thought if anything it would be getting to
22 get towards terminating the incident, not being cognizant of what I
23 know now about the iodines and all the things that occurred in the
24 next 2 - 3 days.
25

1 DONALDSON: At this point in time, were you technically convinced that
2 a bubble had existed in the primary system?

3 .
4 MILLER: I was technically convinced at 7:00 in the morning that we
5 had bubbles in the hot legs, and none in the pressurizer, and one in
6 the dome of the reactor. I must say that I also was convinced that we
7 had failed fuel, to some extent, because of, I believe, the radiation
8 monitoring system. I did not feel that it was to the extent that
9 we've now seen printed. I didn't need to . . . I guess the best way I
10 could describe that is I didn't need to evaluate whether we had 1% or
11 100% failed fuel, I was convinced we had a serious radiation problem
12 from the beginning and that we had steam bubbles.

13 .
14 DONALDSON: Then, at this point in time, containment was fairly high,
15 I believe?

16 .
17 MILLER: Yes, you're talking in the order of 50,000 R on the dome
18 monitor.

19 .
20 DONALDSON: Did you at all evaluate and, in trying to get your head in
21 order for discussions with the Lieutenant Governor, place through your
22 mind the potential for unplanned releases from containment, or from
23 other airtraps, or liquid sources in the facility?

24
25

1 MILLER: The containment, we felt, was stable. The reasoning there
2 would be that, up till 2 o'clock, and I'm aware we had a hydrogen
3 excursion, I was aware at 2 o'clock we had an excursion, but up till
4 that point, we had not seen anything above 4 - 5 pounds in the building.
5 The building in the containment isolation had been verified more than
6 once, and we didn't have releases from the building that I knew of.
7 Now we did have communications paths with the primary system, which
8 were causing some releases through things like the makeup tank and the
9 vent header. We were trying to get a handle on those. We did not
10 have a good handle on them, but the people who were doing that continued
11 to do that in my absence. The vent header is a complicated system and
12 it . . . with the radiation levels we had, it was very hard to troubleshoot.

13 DONALDSON: On the car on the way up, what discussions ensued between
14 yourself, Mr. Kunder and Mr. Herbein, regarding, "what are we going to
15 tell the Lieutenant Governor, what's the situation in which, what
16 direction is it heading? "

17 MILLER: We basically, briefed Jack Herbein on the plant status from
18 the time I had arrived that morning at about 7 o'clock, went over that
19 him, went over our course of action with respect to our goal of getting
20 either on decay heat or getting a reactor coolant pump started, and
21 informed him of the current status. We probably spent . . . and this
22 not totally clear . . . probably spent most of the time, as I remember,
23 discussing the readings we had . . . and where the wind was from the
24
25

1 time we started, and the basis of the emergency plan and the commun-
2 cations that were set up, so that he clearly understood why we hadn't
3 recommended and the State had agreed on any evacuation of any part of
4 the town, or of any protective action.

5
6 DONALDSON: Did you at all have any discussions revolving around the
7 tone that your discussions would take. In other words, you had reached
8 some agreement or understanding with other technical elements of the
9 State that the potential for increased effects offsite could certainly
10 be handled within the constraints, that now you were going up to talk
11 to the Lieutenant Governor . . . Did you at all feel that perhaps he
12 might not understand what you were telling him? I guess what I'm
13 saying, was there an attempt to make it simple, so he would understand?

14
15 MILLER: Dale, there was an attempt to put 15 years of nuclear power
16 into 5 minutes, as far as making the conditions simple, and making the
17 understanding simple and making the . . . And also, there was a clear
18 discussion of the fact that we would be very honest and very frank and
19 put out exactly what we knew at that moment. And that's the way it
20 went. Now, I'm not aware of why we were even going to Lieutenant
21 Governor's office. I was not involved in the decision to go. In other
22 words, I wasn't involved in the discussions of going to there. I
23 don't know who in the company even made that decision. I know who
24 told me to go.
25

1 DONALDSON: When you did arrive at the Lieutenant Governor's office,
2 basically, if you can, in another one minute, summarize it even further,
3 and let us know . . . was he apprised of that fact that you had thought
4 the core was uncovered, that there was core damage, a bubble existed,
5 and the direction that you were heading?

6 MILLER: When you say core uncovered, we had all, I think, come to the
7 realization there was fuel damage. I don't know that we were sophisti-
8 cated enough to discuss core uncovering, but we did feel that
9 cooling hadn't been adequate. We knew that from our experience and we
10 knew we had some damage from the readings. We didn't discuss percent
11 at failed fuel or percent of uncovering, like you would as an analyst
12 afterwards. But there was a discussion of how the trip had . . . you
13 know, we went through the sequence of events from the trip, to the
14 pressurizer, to the fact that we knew we had steam bubbles in the
15 loops, we couldn't run a pump, and, you know, that we were still on HP
16 injection . . . this sort of technical discussion. And then Jack
17 picked that up and attempted to explain that in the Lieutenant Governor's
18 office in a technical sense.

19
20 DONALDSON: Did anyone discuss the status of the radiological end,
21 that is, the amount of radioactivity, in general terms, that was in
22 the containment, that was on the island, available for release . . .
23 anything of this nature?

24
25

1 MILLER: I don't remember that specifically. I know we discussed the
2 specific readings of the monitors in the building and of some of the
3 other radiation monitors. From that extent, yeah. I don't know that
4 we, at that time, even thought about what was in the building ever
5 getting released. I guess we assumed the building would handle its
6 integrity, in other words, the potential . . . if you took the building
7 away, there would be a tremendous release in the area. I don't believe
8 we put it in those kind of terms.

9
10 DONALDSON: In other words, your discussions were more positive in
11 nature, that is we have this stuff in here but our engineered safeguards,
12 so on and so forth, are such to take care of it. You didn't deal too
13 much in the potential of the "what ifs".

14 MILLER: We didn't deal with potential if the building was to, say,
15 disappear, and there would be a release. We dealt more with the fact
16 that we had a damaged plant, we were trying to correct it, and then
17 very strongly dealt with the readings we had on and offsite and the
18 bases for our decision-making. And also we dealt . . . it turns out
19 that Geruski I think was there, Mr. Geruski of BRH (Bureau of Radiological
20 Health) to back up that information or that communication.

21
22 DONALDSON: Let's turn from that ...
23
24
25

1 MILLER: I think you should also clearly . . . I don't believe myself
2 or Herbein, on that day on the way to the Governor's office, really
3 conceived that we were into a year and half recovery. I think we
4 conceived we had a damaged unit which we could put back together in a
5 scheduled planned fashion, and it was talking days or weeks rather
6 than years. Now, I'm saying our minds had not grasped . . . mine
7 didn't until two days afterwards . . . the magnitude of the damage we
8 had incurred. So our discussions were framed around "here's what we
9 got, this is how it happened to our knowledge now, this is what's
10 offsite, and this is the action we're taking, and why."

11 DONALDSON: It was framed in the reference of your technical knowledge
12 and trust in the way your various systems operate.

14 MILLER: Yes.

16 DONALDSON: What I'd like to do is turn from that interface, that is,
17 interface with the State, Lieutenant Governor, Met Ed, GPU, and discuss
18 any other interfaces you may have had with other agencies, NRC included,
19 that may have requested or directed that certain actions be performed,
20 certain samples be taken, during the first three days. Now, we're
21 interested in the period from 28th through midnight on the 30th. Were
22 you receiving what you perceive to be, requests or orders from other
23 agencies, other people, other than Jack Herbein, to do certain things?

1 MILLER: In my mind you have to, from my part of this operation, you
2 have to separate the 28th from the 29th and the 30th. On the 28th, we
3 had called, specifically called the NRC, both Region I, the RAP (Radiological)
4 Assistance Plan) team which came in here; we had a plane overhead and
5 so forth; people like Sid Porter of Porter-Gertz, a Consultant in
6 Radiation; Radiation Management Corporation. We had drawn on all
7 these, plus our engineering organization, through Dick Kling (phoenetic).
8 We had drawn on all these people, and the State, to help us in the
9 coordination and the samples that we should be taking. And that was
10 handled, not by me specifically, but through Dick Dubiel, mainly, that
11 first day. And he was interfacing with various personnel and probably
12 had a lot of conversations I was not aware of. He was briefing me
13 every twenty to thirty minutes, and he was briefing me on the problem
14 areas. I'm sure he was sampling, he was aware of a lot of other
15 discussions about things. Now, from the 29th and 30th on, through
16 Jack Herbein and his organization, I think we did a lot of increased
17 sampling, and we had a whole sampling program underway, that I'm not
18 aware of the details on.

19 DONALDSON: There are three instances that seemed to continue to crop
20 up, and we've been trying to find out who had requested that these
21 actions take place, and we get this nebulous "they did". And I think
22 . . . let me just mention these and maybe you can shed some light on
23 who "they" turned out be. The first item was the reactor coolant
24 sample on the morning of the 28th, and that was after, of course, the
25

1 high activity had been found in the sample lines. Do you recall where
2 the request for that sample came from?

3
4 MILLER: Do you mean the sample that helped lead us to the fact that
5 we had the radiation?
6

7 DONALDSON: It would of been the one that Mr. Houser and Mr. Velez
8 took ...
9

10 MILLER: Before 7:00 in the morning?

11 DONALDSON: No, it would of been after. It was the first one after
12 the sample lines had been measured as having ...
13

14 MILLER: Okay.
15

16 DONALDSON: . . . High activity. Someone then requested that a primary
17 coolant sample be taken.
18

19 MILLER: That would of had to have been between Mr. Ross, who was in
20 charge of operations, and Mr. Dubiel, that the decision would of been
21 made to request that sample.
22

23 DONALDSON: You don't know whether it came from outside of your organization,
24 or whether it ...
25

1 MILLER: I do not specifically know.

2
3 DONALDSON: There was another entry that was made and it had to do
4 with, I believe, adjusting of seal water flow . . . Do you recall
5 who within the organization, requested that?

6
7 MILLER: Are you talking reactor coolant pumps seals?

8
9 DONALDSON: I believe it was. Do you know Dorwin, which one was it?

10 HUNTER: I believe it was, yeah.

12 MILLER: There were two areas that caused this concern, to my memory.
13 One was that we wanted to keep . . . we had problems with letdown: we
14 didn't have letdown. You know, if I had to pick three items within
15 the unit, we had the pressurizer full and we didn't have many heaters.
16 We were trying to work on that. We had reactor coolant pumps having
17 problems with their lift pumps, their oil pumps. Additionally, we
18 were trying to keep the seals in position to give us the maximum
19 possibility for pump restart, which was one of the things we felt
20 would help us. And letdown was something that didn't exist too well.
21 We couldn't read letdown because it was so low and we were injecting
22 seal water. We decided . . . and I think that through me . . we
23 decided to isolate as many seals, as much seal injection as we could,
24 as I remember. And we were down and actually manually did that, to my
25

1 knowledge. In an attempt ... you know, our goal was to essentially
2 end up with a full plant with pressurizer control. And my memory was
3 that we made that decision to isolate those seals on that basis.

4
5 DONALDSON: Under your emergency organization, what group or emergency
6 group would have performed that action?

7
8 MILLER: Underneath Mr. Ross, to request that action and approve it
9 through me, it would have been Mr. Dubiel who would have provided the
10 Health Physics monitoring and input, and I would have actually looked
11 to Dubiel to tell me that . . . to approve the entry as far as radiation
12 is concerned and exposure to the people.

13
14 DONALDSON: Would the repair party have performed that action?

15
16 MILLER: Dan Shovlin, Maintenance, would have actually, along with
17 Ross, would have made the decision who was the best man to go in. I
18 might state that it might turn out to be an operator in this case,
19 since we were interested in someone that knew exactly where to go.
20 The decision would have been based on who would have known where to
21 go, what valve to turn, so we wouldn't fumble around doing it.

22
23 DONALDSON: Under the normal organization, to whom does the repair
24 party report?
25

1 MILLER: Dan Shovlin.

2
3 DONALDSON: And to whom does Mr. Shovlin report to?

4
5 MILLER: At 7:00 in the morning, I appointed Dan as in charge of
6 emergency maintenance, so from 7:00 . . . when I made the assignment,
7 say, at 10 after 7:00, I placed Dan in charge of emergency maintenance
8 for the day.

9
10 DONALDSON: Then does . . . do you have Mr. Shovlin working directly
11 under you?

12
13 MILLER: Yes. And in fact, when we sent maintenance people home that
14 day to minimize the number of people on the site, he made the decision
15 over who stayed and who went in maintenance, for that reason.

16
17 DONALDSON: There was another request, and I believe another one of
18 these nebulous "theys", requested that some filters be changed, and I
19 believe they were demin !demineralizer! filters, and the dose rates in
20 the area were approximately 1,000 R per hour at the time. And from
21 information we have from other interviews, the job is approximately a
22 one half to a 45 minute job, and there was some discussion between the
23 people who had been asked to change these filters and some individuals
24 who were requesting that these filters be changed. Did you have any
25 involvement with that discussion at all?

1 MILLER: When you say demin !demineralizer! filters, is that the seal
2 injection filters or is it purification demin?
3

4 DONALDSON: They were not sure of which filters they were. They might
5 have been . . .
6

7 MILLER: My guess would be demin . . . my guess would be purification
8 system filters in an attempt to figure out why letdown was zero. I
9 vaguely remember some discussion, not specifics, but that would of
10 been between Mr. Ross and Mr. Shovlin and Mr. Dubiel, it would seem to
11 me it would have had to be amongst that group.
12

13 DONALDSON: In your technical opinion, were there any maintenance
14 activities, repair activities, either suggested or actually performed,
15 primarily, during the period of the 28th through the 30th, that were
16 emergency in nature, and by that I mean, had a direct bearing on the
17 continued stabilization of the plant and that if the maintenance were
18 not performed it would result in a degradation of conditions and a
19 possible increase in the impact?
20

21 MILLER: That's a hard question, when you get to specifics, and I
22 would have to depend on discussions w'th people like Shovlin and Mike
23 Ross and Dick Dubiel to help further bring out items. But I still
24 separate the 28th from the other two days. On the 28th, items associated
25

1 with pressurizer heaters, with letdown, with the lift pumps for the
2 reactor coolant pumps, with the sump pumps for the auxiliary building
3 . . . items of that nature were considered by me to be, and reading of
4 things like incore temperatures and also installing of recorders for
5 primary, those items I considered to be vital to the stability, or the
6 defintion of stability, for the Unit. On the 29th and the 30th, I
7 think you could have expanded that further in the area, such as venti-
8 lation filter systems, where there might have been required changes or
9 discussions of changes or checking of lineups, this type of thing,
10 involving the . . . I would have considered, because we would have
11 considered a release to the public, as much as anything else, to
12 contributing to the stability of the event.

13 DONALDSON: Under your emergency organization, and keeping in mind the
14 fact that you have to make re-entries for any number of reasons, who
15 in the emergency organization is authorized to authorize people to
16 take exposures that are consistent with, say, the NCRP or ICRP recommend-
17 ations for emergency risk doses?

18 MILLER: I think we should state openly for this tape that I'm using
19 no reference material in the room here. During the 28th and 29th and
20 30th, I would of used . . . I think it's fair to remember I would not
21 of, I used my procedures and my plans as to, as clear reference documents
22 or I had someone read them to me. You out of tape?

1 SHACKLETON: No go ahead and finish.

2
3 MILLET: What I'm trying to say is that I would have . . . I'm operat
4 off the top of my head now, I not have been that day . . . I would
5 have said "please to show me the emergency procedure or the emergency
6 plan or the RWP procedures, so I know what I'm looking at." I was the
7 guy who clearly authorized any exposure that day. Dick Dubiel, I gave
8 the authority to authorize stuff that would not be an exception. For
9 instance, if we, if Dick, if a guy was going to get within his weekly
10 limit or his quarterly limit, Dick Dubiel could authorize that, but if
11 a guy was going to be in an area of over that, where could get more
12 than that, or where he would be in a very high area, Dubiel would
13 personally come and get my approval. So I approved all exposures that
14 day under my umbrella and, specifically, any of them that were significant
15 would be run through me, and were.

16
17 SHACKLETON: Gentlemen, we'll turn the tape again and the time is now
18 12:08 PM, Eastern Daylight Time, May 7, 1979.
19
20
21
22
23
24
25

TMI DOCUMENTS

DOCUMENT NO: Tm-0320

COPY MADE ON 5/8/79 OF DOCUMENT PROVIDED BY
METROPOLITAN EDISON COMPANY.

W.R.M.
Wilda R. Mullinix, NRC

SHIFT RELIEVED

Conrad TIME 2800

DATE 3/27/79

Signature

SHIFT ASSUMED BY

F J Schermann

Signature

PLANT CONDITIONS:	RCS TEMPERATURE	582	of	NWE GROSS	916	MWE
	RCS PRESSURE	2155	psig	RX POWER	97.6	%
	RCS BORON CONC.	1027	ppmb	C.R. POS. 1-4	100	%
				5	100	%
PLANT CONDITIONS:				6	95	%
				7	95	%
				8	27	%

0400 Turbine trip, Reactor trip, H.P. injection E.S.
 0527 Isolated S/C "B"

SHIFT RELIEVED

F J Schermann

TIME 0700

DATE 3-28-79

Signature

SHIFT ASSUMED BY

Amiles

Signature

PLANT CONDITIONS:	RCS TEMPERATURE	330	of	NWE GROSS	0	MWE
	RCS PRESSURE	650	psig	RX POWER	0	%
	RCS BORON CONC.		ppmb	C.R. POS. 1-4	0	%
				5	0	%

PLANT CONDITIONS/SPECIAL REMARKS:

E.S. activation

Recovering from

6	0	%
7	0	%
8	27	%

1315 Bypassed HPI, core flood slowly going into
 RA vessel

1350 Received Rx Blg. Clg & Isol. Signal - Pressure spiked
 up to ~5#, then dropped back to 1.5 psig - deflated
 RBT&C signal

1428 Moved bubble in "A" loop - temperature dropped

PLANT CONDI...

TICKS C.R. POS. 1-4

5	100	%
6	95	%
7	95	%
8	27	%

- 0400 Turbine trip, Reactor trip, H.P. injection E.S.
 0527 Isolated S/G "B"

SHIFT RELIEVED F. S. Chemain TIME 0700 DATE 3-28-79
 Signature
 SHIFT ASSUMED BY A. Miller
 Signature

PLANT CONDITIONS: RCS TEMPERATURE 330 of MWE GROSS 0 MWE
 RCS PRESSURE 650 psig RX POWER 0
 RCS BORON CONC. ppmb C.R. POS. 1-4 0 %

PLANT COND. & SPECIAL REMARKS: E.S. actuation Recovering from
 5 6 %
 6 0 %
 7 0 %
 8 27 %

1315 Bypassed HPI, core flood slowly going into
 RA vessel

1350 Received Rx Bldg. Clg & Isol. Signal - Pressure sp
 up to ~5#, then dropped back to 1.5 psig - de
 RBIC signal

1428 Moved bubble in "A" loop - temperature dropped
 rapidly and then slowly came back

1510 Given OK to remove respirators in control room

1530 Method of cool down: 1 HPI pump and core flo

1720 "A" Hot Leg bubble collapsing: pressurizer level
 dropping & RCS pressure dropping

2 HPI pumps - 925 gpm ; Seal Inj. 60 gpm
 BWST level 26.5 feet.

1732 Pressure bottomed out at 623 psig - started increasing

1745 Started steaming "A" S/G

1800 RCS pressure 880# Tc 450 BWST level 24 feet

- 601
- RCS pressure 1200[#], BWST level 23 feet
 Closed MU-V 16B; HPI flow 120 gpm; RCS press - 2080[#]
 Throttling back on MU-V 16C; HPI flow 105 gpm
 Closed MU-V 16C; RCS pressure 2275
 Holding RCS pressure at 2300[#]; Opening up bypass valves
 on "A" S/G to provide more cooldown
 Attempting to collapse bubbles in A & B Hot Legs
 T_{HP} at 550 °F; T_c at 395 °F; pressurizer level at
 400" +
 Vacuum in condenser re-established
 Started CO-P-2B to fill "B" S/G to ~390"
 Started RC-P-1A DC Lift Pump
 Raised level in "B" S/G and secured CO-P-2B
 Started RC-P-1A for 10 sec. and returned to off
 RCS pressure dropping at 1450 psig and decreasing;
 T_{HB} at 615 °F & decreasing; T_c at 310 °F & decreasing
 Started RC-P-1A
 TCA 340 °F; TCB 338 °F
 Ten 330 °F; TCB 325 °F RCS pressure at 1250 psig
 Pressurizer level at >400"
 VA-R-748 Hi & Alert Range Alarm cleared
 IC-R-1091 Hi & Alert Alarm Cleared
 Started transferring contents of WDL-T-8B to Unit I
 MWHT.
 Placed A, B, C, & D RPS channels in Shutdown Bypass
 Opened DH-V-186^{AM} & DH-V-187 in preparation for
 placing DH system into service

SHIFT RELIEVED

A Miller

TIME 0000

DATE 3-29-79

SHIFT ASSUMED BY

M Lancaway

Signature

PLANT CONDITIONS: RCS TEMPERATURE 295 of LWE GPOCS 0 MWE
 RCS PRESSURE 1100 psig EX POWER 6

1900 Attempting to collapse bubbles in A&B Hot Legs
THA at 550°F ; TC at 395°F ; pressurizer level at
400"+

1915 Vacuum in condenser re-established

1917 Started CO-P-2B to fill "B" S/G to ~390"

1917 Started RC-P-1A DC Lift Pump

1930 Raised level in "B" S/G and secured CO-P-2B

1932 Started RC-P-1A for 10 sec. and returned to off

1940 RCS pressure dropping at 1450 psig and decreasing;
T_HB at 615°F & decreasing ; Tc. at 310°F & decreasing

1950 Started RC-P-1A

1953 T_{CA} 340°F ; T_{CB} 338°F

2017 T_{CA} 330°F ; T_{CB} 325°F RCS pressure at 1250 psig,
Pressurizer level at >400"

2055 VA-R-748 Hi & Alert Range Alarm cleared

2100 IC-R-1091 Hi & Alert Alarm Cleared

2130 Started transferring contents of WDL-T-8B to Unit I
MWHT.

2146 Placed A,B,C,SD RPS channels in Shutdown Bypass

2125 Opened ~~D4-V-186A~~^{AM} & D4-V-187 in preparation for
placing DH system into service

SHIFT RELIEVED

A. Miller

TIME

0000

DATE

3-29-79

SHIFT ASSUMED BY

M. Massey

Signature

PLANT CONDITIONS: RCS TEMPERATURE 295 °F NWE GPOES 0 NWE
RCS PRESSURE 1100 psig RX POWER 0 %
RTE BORON CONC. 0.000 C.R. POS. 1-4 0 %

PLANT CONDITIONS/SPECIAL PERMITS: plant shutdown/
depress in progress / RCP operating 5 0 %
6 0 %
7 0 %
8 0 %

CE 2130 CF-T-1A/B Na pressurizer line isolated at Na regulator

2215 line up to sample A/B OT SG

+10% +11% +12% +13% +14% -5% FP

- 2218 Bubble established in presurizer
2230 holding cooldown at 300°F 1000 psi
2235 last letdown flow - filters or demins appear plugged
0024 letdown prefilters high ZP in
0055 secured aux + fuel handling buildings ventilation
E 0020 secured transfer of WDC-T-8B to unit I
0121 MV-V-100 open - block orifice bypass - in attempt
to establish letdown flow - no real help pressure
still falling
0121 Reset WDG-P-1B Bhr - compressor running in auto
0148 VA-R-748 in alarm condition
0210 started aux + fuel handling buildings ventilation
0211 HP-P-220 in alert, particulate and high alarm
gas - everyone in respirators
0300 A Tc 281°F, A loop press 1023 psi, pqr temp 549°F
pqr level and RCP press slowly coming down
0301 CTSG sample line up secured
0315 removed respirators airborn activity in control
room down
0435 Vented MV-T-1 to vent header
0500 high RCP seal water temp on non operating pump
0507 high RCP seal water temp cleared - temporarily increase
seal flow found VS-V-67 closed - will open
0545 Reopened VS-V-67 by water supply to seal return elga
throttle closed
0630 Sprayed down pqr level increased from 343 to 353
, press dropped 50 psi
0631 letdown flow returned ~ 25 gpm after increasing
ILCW Temp ~ 100°F
0700 Re energized 2-32A
0710 pqr level 352 presa 899
0715 started pumping aux bldg comp th to WDC-T-8B
0716 RCP letdown shifted MV-T-1 to "B" RCBT due
to increasing press in MV-T-1 - if press is
vented radiation levels in aux bldg increase

0121 MV-T-100 open - block orifice bypass - in attempt
to establish letdown flow - no real help - pressure
still rising

0121 Reset WDG-P-1B Blr - compressor running in auto

0148 VA-R-748 in alarm condition

0210 Started aux + fuel handling buildings ventilation

0211 HP-R-220 in alert, particulate and high alarm
gas - everyone in respirators

0300 ATC 781°F, A loop press 1028 psi, pqr temp 549°F
pqr level and RCP press slowly coming down

0301 OTSG sample line up secured

0315 Removed respirators - airborne activity in control
room down

0435 Vented MV-T-1 to vent header

0500 high RCP seal water temp on non-operating pump

0537 high RCP seal water temp cleared - temporarily increased
seal flow found MV-V-67 closed - will open

0545 Re-opened MV-V-67 by water supply to seal return elbow
throttle closed

0630 Sprayed down pqr line increased from 343 to 365
, press dropped 50 psi

0631 Letdown flow returned ~ 25 gpm after increasing
ILCW Temp ~100°F

0700 Re-energized 2-32A

0710 pqr level 352 press 899

0715 started pumping out bldg pump th to WDG-T-8B

0716 RCP letdown shifted MV-T-1 to "B" RCBT due
to increasing press in MV-T-1 - if press is
vented radiation levels in aux bldg increase

SHIFT RELIEVED M. Lawrence TIME 0900 DATE 3/29/79

Signature

SHIFT ASSUMED BY J. Miller

Signature

PLANT CONDITIONS:	RCS TEMPERATURE	285	of	MWE GROSS	0	MWE
	RCS PRESSURE	915	psi	RX POWER	0	%
	RCS BORON CONC.		ppm	C.R. POS.	1-4	0

PLANT CONDITIONS/SPECIAL REMARKS:	Plant cooldown - Rx	5	0	%
	System depressurization - RCP-1A running	6	0	%
		7	0	%

- 0845 Started transfering WOL-T-8A to Unit I MWT
 0900 CO-P-2B tagged out - due to excessive inboard pump seal leakage
 0915 AH-E-1PB breaker does not reset
 1240 Turbine Bldg., Control Bldg. Area, & Control & Service Bldgs.
 Sump Pumps turned off due to high level in 2BTS.
 1320 AH-E-11B breaker reset
 1455 WOL-T-8A xfer to Unit I completed

SHIFT RELIEVED

A Miller

TIME 1600

DATE 3-29-79

SHIFT ASSUMED BY

Cada

Signature

PLANT CONDITIONS:	RCS TEMPERATURE	280°	of	MWE GROSS	0	MWE
RCS PRESSURE	950	psig	RX POWER	0	0	%
RCS BORON CONC.	15±1	ppmb	C.R. POS. 1-4	0	0	%

PLANT CONDITIONS/SPECIAL REMARKS:

5	0	%
6	0	%
7	0	%
8	0	%

1650 Placed jumper on MU-V-8 to allow continuous fuel bleed

EE 1600 Pumped Bus Bldg sump tank to WOL-T-8A

2030 Ventil MU-T-1 to Waste Gas header to lower pressure
to 255 psig.

2100 Pumped Bus Bldg Sump tank to WOL-T-8A, aux building
sump to aux building sump tank.

EE 1920 Letdown flow indicator started working.

EE 2000 R.B outside done reading 53 mph

2150 Pipe level LT-2 failed high, then came back to normal
initiated work request.

2130 RC P-1A lower seal cavity press. indication on
and 8 full 16

- 1240 Turbine Bldg., Control Bldg. area, & Control Deriva bldg.
 Sump pumps turned off due to high level in 2WTS.
 1320 A4-E-11B breaker recet
 1455 WOL-T-SA xfer to Unit I completed

SHIFT RELIEVED A. Miller TIME 1600 DATE 3-29-79
 Signature
 SHIFT ASSUMED BY C. J. Cole
 Signature

PLANT CONDITIONS: RCS TEMPERATURE 280° of MWE GROSS 0 MWE
 RCS PRESSURE 950 psig RX POWER 0 %
 RCS BORON CONC. 15-1 ppmb C.R. POS. 1-4 0 %

PLANT CONDITIONS/SPECIAL REMARKS:
 5 0 %
 6 0 %
 7 0 %
 8 0 %

- 1650 Placed jumper on MU-V-8 to allow continuous feed + bleed.
 LE 1600 Pumped Aux Bldg sump tank to WOL-T-SA.
 2030 Ventil MU-T-1 to Waste Gas header to lower pressure
 to 255 psig.
 2100 Pumped Aux Bldg Sump tank to WOL-T-SA , aux building
 sump to aux building sump tank.
 L.C. 21920 Letdown flow indicator started working.
 LE 2200 R.B. outside dome reads \approx 3 m/s/hr.
 2150 Frz level CT-2 failed high, then came back to normal
 initiated work request.
 2130 RC P-1A lower seal cavity press. indication on
 panel 8 failed low, up in.
 2200 Indication of OTSG(B) during shift show that
 it appears there was no tube leak or else it has
 sealed itself.

SHI

Cedars

TIME 2:400

DATE 3.29.79

Signature

SHI

F. J. Lehmann

Signature

PLT:	2.1.3:	R S TEMPERATURE	280	of	MWE GROS	0	MWE
		R S PRESSURE	1060	psig	RX POWER	0	%
		I. S. D. N. CONC.	1521	ppm	C.R. POS. 1-4	0	%

5	0	%
6	0	%
7	0	%
8	0	%

PLT C - 1/32.1A REMARKS:

- 0040 Energized pressurizer heaters Banks 3+2
- 0058 Deenergized pressurizer heaters Banks 3+2 MUT pressure was increasing while level decreased. Pgr level dropped and primary pressure increased.
- 0130 Shut turbine bypass valves for 5 minutes causing temperature to increase 8°F
- 0150 Heated waste gas Vented makeup tank to waste decay tank
Dense tank pressures "A" 50# "B" 75#
- 0155 Stopped pumping ABST to WDL-T8A level 9 1/4' in 8A
- 0215 Shut off all sump pumps in Turbine Bldg + Control Bldg area
- 0215 Stopped venting MUT-1
- 0220 Jacked "B" MFP by hand
- 0315 Pumped Control Building area sumps with temp pump
- 0330 Venting MU-T1 to waste gas tank
- 0345 WDL-T8A full - stopped pumping to it
- 0346 Cycled MU-U376
- 0350 Stopped venting MU-T-1 "A" 50# "B" 80#
- 0351 Closed door between Aux Bldg + model room
- 0430 IWTS filter system started. Sump level 76%
- 0435 MU-T1 level dropped straight down, shut MU-U12
Seal flow dropped off. Attempted to pump from "B"
RCBT to MUT no flow could be obtained

PLANT 0 - OPERATOR'S REMARKS:

5 0 *

6 0 *

7 0 *

8 0 *

- 0040 Energized pressurizer heaters Banks 3+2
- 0058 Deenergized pressurizer heaters Banks 3+2 MUT pressure was increasing while level decreased. PZR level dropped and primary pressure increased.
- 0130 Shut turbine bypass valves for 5 minutes causing temperature to increase 8°F
- 0158 ~~Vented waste gas~~ Vented makeup tank to waste decay tank Decay tank pressures "A" 50# "B" 75#
- 0155 Stopped pumping ABST to WDL-T8A level 9 1/4' in EA
- 0215 Shut off all sump pumps in Turbine Bldg + Control Bldg area
- 0215 Stopped venting MUT-1
- 0220 Jacked "B" MFP by hand
- 0315 Pumped Control Building area sumps with temp pump
- 0330 Venting MU-T1 to waste gas tank
- 0345 WDL-T8A full - stopped pumping to it
- 0346 Cycled MU-U376
- 0350 Stopped venting MU-T1 "A" 50# "B" 80#
- 0351 Closed door between Aux Bldg + model room
- 0430 IWIS filter system started. Sump level 76%.
- 0435 MU-T1 level dropped straight down, shut MU-U12 Seal flow dropped off. Attempted to pump from "B" RCBT to MUT no flow could be obtained
- 0530 Adjusted makeup seal flow to ~7 gpm/pump
- 0607 Energized PZR heaters Banks 2+3 @ 1065#
- 0614 Energized Bank 5 at 1069#
- 0617 Deenergized all heaters except Bank 1
- 0710 Started venting MU-T1

SHIFT RELIEVED

J Sherman

TIME 0710

DATE 3/30/79

SE * ASSUMED BY

Signature

A Miller

Signature

PLANT CONDITIONS: RCS TEMPERATURE

278

of KWE GROSS

0 %

RCS PRESSURE

1050

psig RX POWER

0

%

RCS BORON CONC.

1521

ppm C.R. POS. 1-4

0

%

5 0

%

PLANT CONDITIONS/SPECIAL REMARKS:

6 0

%

7 0

%

8 27

%

0740 Start all P_{Zr} heaters

0750 Started WDL-P-SA to MU-T-1

0753 Stopped WDL-P-SA, commenced adding D.I. H₂O to MU-T-1 and Boric acid from CA-T-1

0800 Stopped adding Demin H₂O and Boric acid to MU-T-1.

Demin H₂O 50K Tank level is 7'3".

0815 Shut off seal injection to RC-P-1B & RC-P-2B

0815 Shut DH-V-SA and commenced adding to MU-T-1 (Boric acid and Demin H₂O)

0820 Stopped adding to MU-T-1 (added 300 gallons)

0830 Stopped all heaters on P_{Zr} except one group (maintaining ~1100 psig in RCS)

0855 J. Manskey and D. Boltz went to test H₂ Recombiner

0901 Venting of MU-T-1

0905 Shut DH-V-5B

0940 Stopped Steaming "A" S/G in order to heat RCS to 280°^F

0947 Restarted Steaming "A" S/G

1020 Put P_{Zr} level control in Auto

1020 Waste Gas Decay Tanks A & B at 79 psig (both WDG-V 26A & B are open)

1020 Put P_{Zr} level control in Auto

1045 Put MU-V-17 to hand and shut it. Commenced bleeding between to "A" RCBT. Started P_{Zr} heater bank 2.

5	0
6	0
7	0
8	27

PLANT CONDITIONS/SPECIAL REMARKS:

- 0740 Start all P_{Zr} heaters
- 0750 Started WDL-P-SA to MU-T-1
- 0753 Stopped WDL-P-SA, commenced adding DI H₂O to MU-T-1 and Boric acid from CA-T-1
- 0800 Stopped adding Demin H₂O and Boric acid to MU-T-1.
Demin H₂O 50K Tank level is 7'3".
- 0805 Shut off seal injection to RC-P-1B & RC-P-2B
- 0815 Shut DH-V-SA and commenced adding to MU-T-1 (Boric acid and Demin H₂O)
- 0820 Stopped adding to MU-T-1 (added 300 gallons)
- 0830 Stopped all heaters on P_{Zr} except one group (maintaining ~1100 psig in RCS)
- 0835 J. Manoskey and D. Foltz went to test H₂ Recombiner
- 0901 Venting MU-T-1
- 0908 Shut DH-V-5B
- 0940 Stopped Steaming "A" S/G in order to heat RCS to 280°F
- 0947 Restarted Steaming "A" S/G
- 1020 Put P_{Zr} Level control in Auto
- 1030 Waste Gas Decay Tanks A & B at 79 psig (both WDG-V 26A & B are open)
- 1040 Put P_{Zr} Level control in Auto
- 1045 Put MU-V 17 to hard and shut it. Commenced bleeding letdown to "A" RCBT. Started P_{Zr} heater bank 2. Reducing P_{Zr} level to 100.
- 1052 Started P_{Zr} heater Bank 3
- 1058 Start P_{Zr} heater Bank 4
- 1100 "A" RCBT at 9.5 ft.
- 1115 P_{Zr} Heater banks 2,3,4 off.
- 1143 MU-V 8 to normal
- 1210 P_{Zr} heater banks 2,3,4 on
- 1220 Commenced transfer of MWHT to Unit I
- 1233 P_{Zr} heater banks 2,3,4 off
- 1242 P_{Zr} heat bank #1 off

- 401
- 1340 Went to defeat on interlocks for WDG-R-1480, 1485, 1486,
 1356 PZV heater bank #1 on
 1404 Opening WDG-V 30B to put WDG-T-1 into Rx. Bldg.
 via of BS-V 130A C
 1405 WDG-V 30B wouldn't open (suspect flow interlock set point
 cranked down to zero)
 1409 Bleeding RCS 10% down to "A" RCBT
 1420 MU-VLB to normal, MU-V17 in auto
 1440 WDG-T1A at 84 psig, 1B at 83 psig
 1444 Start PZV heater banks 1, 2, 3, & 5
 1445 MW 14 T level is 5 ft.
 LE 1440 WDG-V 30B opened - putting WDG-T-1R into Rx Bldg.
 just Start PZV heater banks 1, 2, 3, & 5 AM C
 1445 MW
 1450 Went to normal on interlocks for WDG-R-1480, 1485, 1486, &
 HP-R219 - thereby shutting WDG-V 30B.
 1500 Stopped PZV heater banks 2, 3, & 5
 1500 80% in WDG-T-1A & 1B
 1502 Added 462 gal. of "A" RCBT to MU-T-1
 1530 Filled 50 k to 12 ft.

SHIFT RELIEVED A Miller TIME 1600 DATE 3-30-79
 Signature
 SHIFT ASSUMED BY C Adams
 Signature

PLANT CONDITIONS:	RCS TEMPERATURE	280	of	MWE GROSS	O MWE
	RCS PRESSURE	1100	psig	RX POWER	O %
	RCS BORON CONC.	ppm		C.R. POS. 1-4	O %
					5 O %

PLANT CONDITIONS/SPECIAL REMARKS:	6 O %
	7 O %
	8 27 %

- 1634 Turned off all pressurizer heaters to calculate pressure drop
 rate to see how big of a gas bubble is in the pressurizer.
 1853 Halliburton commenced pumping water to BWST.

- 1409 Bleeding AC-101 soon to A RCBT
 1420 Mu-V18 to normal, Mu-V17 manual
 1440 WDG-T1A at 84 psig, 1B at 83 psig
 1444 Start PZV heater banks 1, 2, 3, 4, 5
 1445 MW HT level is 5 ft.
 L.E. 1440 WDG-U 30 B opened - putting WDG-T-1A into Rx Bldg.
 1444 Start PZV heater banks 1, 2, 3, 4, 5 - AM
 1445 RTN
 1450 Went to normal on interlocks for WDG-R-1480, 1481, 1486, 5
 HP-R219 - thereby shutting WDG-U 30 B.
 1502 Stripped PZV heater banks 2, 3, 4, 5
 1500 80° in WDG-T-1A & 1B
 1502 Added 462 gal. of "A" RCBT & Mu-T-1
 1530 Filled 50 k to 12 ft.

SHIFT RELIEVED A Miller TIME 1600 DATE 3-30-79
 Signature
 SHIFT ASSUMED BY C Adams
 Signature

PLANT CONDITIONS: RCS TEMPERATURE	280	of MWE GROSS	0	MWE
RCS PRESSURE	1100	psig RX POWER	0	%
RCS BORON CONC.	ppm	C.R. POS. 1-4	0	%
	5		0	%
	6		0	%
	7		0	%
	8		22	%

- 1634 Turned off all pressurizer heaters to calculate pressure drop
 rate to see how big of a gas bubble is in the pressurizer.
 1853 Halliburton commenced pumping water to BWST.
 1907 Energized pressurizer heater bank 1 press RCS 1050 psig
 1920 Switched letdown to RCBT(C), RCBT(A) was full.
 1921 Energized press. heater group 2.
 2001 Energized press. heater group 1.
 2029 Turned off press. heaters, press 1100 psi.
 2033 Isolated FW to (A) OTSG to boilit down to $\approx 200^{\circ}$
 on S4 range.
 2120 Energized press. heater bank 4.
 2128 Commenced venting PRZV to RCBT via RC-V177.
 2212 Shut RC-V177

2240 " to Convened feeding OTSG (A), su level ± 200"

SHIFT ADAMS

Adams

TIME 0000

DATE 3-30-79

Signature

SHIFT A .. E. BY Adams

Signature

PL	DI. IONS:	R S TEMPERATURE	285	of	MWE GROSS	O	MWE
	R S PRESSURE	1075	psig	RX POWER	O	S	
	R S DUNN CO.LC.		ppmb	C.R. POS. 1-4	O	S	
					5	O	S
PL	- 31 Spr. L. T. DATA:				6	O	S
					7	O	S
					8	27	S

2345 Continuing tangent spray via RC-V-137

2353 Began pgr spray

0000 stopped MWHT transfers to unit I' BWT level 17.5'

0033 Added 300 gal to MU-7-1 from "A" RCBT - MU-7-1 pres 39#
at beginning of addition

0042 Started PC-P-2B aux air pumps for test

0043 stopped MU-7-1 H2O addition MU-7-1 pres 43.5#

0045 secured PC-P-2B aux air pumps

0105 Continuing pgr degas spray on heaters on MU-7-1
venting to next bdr Pgr level 216° spray line
Temp ~~46~~ 256°F

0120 energized pgr heaters banks 4+5

0130 A RCBT boro 265 pp.m placed C RCBT connection

0133 started bank 5 pgr heaters

0138 started bank 4 pgr heaters

0140 secured pgr degas closed RC-V-137, RC-V-3 +
secured all pgr heaters

0145 Began pgr vent to PB storage RC-V-137

0152 energized Bank 3 heaters

0154 energized Bank 2 heaters

0155 energized Bank 1 heaters

0158 energized Bank 5 heaters secured bank 1 heaters

PL	INTNS: R S TEMPERATURE	285	of MWE GROSS	O	MWE
	R S PRESSURE	1075	psig RX POWER	0	*
	R S DURON CO.C.		ppmb C.R. POS. 1-4	0	*
				5	*
PL	315P-1	PPMB		6	*
				7	*
				8	27

2345 Continuing degrav spray via RC-V-137

2353 Began pgr spray

0000 Stopped MWHT transfers to unit I BHT level 17.5'

0033 Added 300 gal to MU-T-1 from "A" RCBT - MU-T-1 press 39#
at beginning of addition

0042 Started RC-P-2B pump oil pumps for test

0043 Started MU-T-1 H2O addition MU-T-1 press 43.5#

0045 Started RC-P-2B and oil pumps

0105 Continuing pgr degrav spray on heaters on MU-T-1
venting to vent line Pgr level 216' spray line
Temp $\frac{86}{46}$ 256°F

0120 Energized pgr heaters bank 4+5

0130 A RCBT boron 265 ppm placed C RCBT as needed

0133 Started bank 5 pgr heaters

0138 Started bank 4 pgr heaters

0140 Started pgr degrav closed RC-V-137, RC-V-3 +
scoured all pgr heaters

0145 Began pgr vent to PB storage RC-V-137

0152 Energized Bank 3 heaters

0154 Energized Bank 2 heaters

0155 Energized Bank 1 heaters

0158 Energized Bank 5 heaters scoured bank 1 heaters

0200 Energized Bank 1 heaters

0205 RB equipment hatch 40 ft He contact - WDC-T-1A/10
contact reading valve/He

0215 Scoured Bank 5 pgr heaters

0228 Energized Banks 4+5 heaters

0229 Began pgr spray opened RC-V-3

0315 Scoured pgr degrav by closing RC-V-137 RC-V-3 de-
energized all pgr heaters - Waiting for He
recombiner to be placed in service

0325 B shift CLO's 55/5F buried on line of RCP EP
 0338 energized psv bank 2 heaters
 0400 de-energized Bank 2 heaters
 0410 energized Bank 2 heaters
 0440 de-energized Bank 2 heaters
 0445 Added 150 gal to MV-T-1
 0458 energized Bank 2 psv heaters
 0518 Started HP-R-227 for RB H₂ sample
 0525 C RCBT boron 319 ppm BWST 2289 ppm
 0528 RCBT B air sample Recirc.
 0547 Began 150 gal addition to MV-T-1 from B RCBT - initial press 32nd
 0549 psv heaters bank 2 off
 0551 turbine bypass valve from 47% to 44% open
 0624 psv hts bank 2 open
 0638 secured RB air sample, HP-R-227 off isolation valves closed
 0705 Began adding 150 gal to MV-T-1 from B RCBT initial press 23rd
 0707 secured MV-T-1 addition final press 24th
 0730 secured psv hts bank 2
 0735 Open psv spray - reduce pres from 1075 to 1025
 0737 secured psv spray
 0745 energized psv heater bank 2
 0750 Began psv degas and spray - all heaters on in manual
 (R-1-137 and spray valve treated as open)

SHIFT RELIEVED H. Lawrence TIME 0800 DATE 3/31/79

Signature

SHIFT ASSUMED BY A Miller

Signature

PLANT CONDITIONS:	RCS TEMPERATURE	280	of	MWE GROSS	0	MWE
	RCS PRESSURE	1050	psig	RX POWER	0	%
	RCS BORON CONC.		ppmb	C.R. POS. 1-4	0	%
					5	%
					6	%
					7	%
					8	%

PLANT CONDITIONS/SPECIAL REMARKS:

27

- 0458 energized Bank 2 pvr heaters
 0518 started HP-R-227 for PB H₂ sample
 0525 C RCBT boron 318 ppm BWST 2289 ppm
 0528 RCBT B air sample Recirc.
 0547 began 150 gal addition to M0-T-1 from B RCBT - initial press 32st
 0549 pvr heater bank #2 off
 0551 turbine bypass valve from 47% to 44% open
 0624 pvr htr bank #2 open
 0638 secured RB H₂ sample, HP-R-227 off isolation valve closed
 0705 began adding 150 gal to M0-T-1 from B RCBT initial press 23rd
 0707 secured M0-T-1 addition final press 24th
 0730 secured pvr htr bank 2
 0735 began pvr spray - reduce press from 1075 to 1025
 0737 secured pvr spray
 0745 energized pvr heater bank 2
 0755 began pvr degas and spray - all heating on in manual
 (RC-4-137 and spray valve treated open)

SHIFT RELIEVED H. C. Cossentini TIME 0800 DATE 3/31/79

Signature

SHIFT ASSUMED BY A. Miller

Signature

PLANT CONDITIONS:	RCS TEMPERATURE	280	of	MWE GROSS	0	MWE
RCS PRESSURE	1050	psig	RX POWER	0	0	%
RCS BORON CONC.	ppmb	C.R. POS. 1-4	0	5	0	%
				6	0	%
				7	0	%
				8	27	%

PLANT CONDITIONS/SPECIAL REMARKS:

0800 RC Loop A Inlet Temp 282°F
 RC Pressure 1020#
 P_{ZV} level 230"
 P_{ZV} temp 550°F
 HP-R-324A 400
 HF-R 232 125
 BWST level 18.5 ft.

0803 P_{ZV} vents and spray valve closed

0824 Fill Make-up Tank 5 to 250"

0825 T. ff 11' R. 1 #4155

0828 Crack Pzr Vent Valve & Spray Valve
0830 Started filling make-up tank at 48" (added 566 gal.)
0837 Energize helter banks 4:5
0846 Closed Pzr Vent Valve
0900 Loop A Inlet Temp. 282°F
RCS Pressure 1010#
Pzr level 225"
Pzr temp 550°F
HPR 3240 400
HPR 232 125
BWST level 18.5 ft.

0902 Closed Pzr Vent Valves

0907 Crack open Pzr Vent and Spray.

0917 Shut Spray & Vent Valves

0925 Opened Pzr Vent valve

0956 Opened SF-V157 (xfering BWST from Unit I to Unit II
BWST per SOP 1-79-48 → Unit I BWST to Unit I Spent
Fuel Pool to Unit II Spent Fuel Surge Tank & Unit II
BWST)

0957 Shut Pzr Vent Valve

1000 - loop A Inlet temp 282°F
RCS pressure 1010#
Pzr level 205"
Pzr temp 550°F
HPR 3240 350
HPR 232 100
BWST level 20 ft.

L.E. 0930 MWHT = 7' Aux Sump Tank 3.4'

Aux Sump 3.2' DH Vault A 2.3'; B 2.1'

Waste Gas Tank A: 80#, B: 80#, Hdr. Press > 20#

Aux Sump Tank lined up to MWHT

1026 Closed SF-V157

1037 Opened Pzr Spray Valve

1042 Closed Pzr Spray Valve reduced Plant pressure by 50psi

1045 Added 130 gal → MUT

1115 Opened SF-V157 to xfer water from SF Surg. Tank to BWST

per level	225"
PZV temp	550°F
HPR 3240	400
HPT 232	125
BWST level	18.5 ft.
0902 Closed PZV vent valves	
0907 Crack open PZV vent and Spray	
0917 Shut Spray & Vent Valves	
0925 Opened PZV Vent valve	
0956 Opened SF-V157 (xfering BWST from Unit I to Unit II BWST per SOP 1-79-98 → Unit I BWST to Unit I Spent Fuel Pool to Unit II Spent Fuel Surge Tank to Unit II BWST)	

0957 Shut PZV Vent Valve

1000 - loop A inlet temp	282°F
RCS pressure	1010#
PZV level	205"
PZV temp	550°F
HPR 3240	350
HPT 232	100
BWST level	20 ft.

L.E. 0930 MWHT - 7' Aux Sump Tank 3.4'

Aux Sump 3.2' DH Vault A 2.3'; B 2.1'

Waste Gas Tank A: 80°F, B: 80°F, Hdr. Press > 20#

Aux Sump Tank lined up to MWHT

1036 Closed SF-V157

1037 Opened PZV Spray Valve

1042 Closed PZV Spray Valve reduced Plant pressure by 50 psi

1045 Added 130 gal → MWHT

1115 Opened SF-V157 to xfer water from SF Surg Tank to BWST

1120 Added BHMT solution & water to MU-T-1 (total 300 gal)

1130 Opened PZV vent valve RC-V137

1133 Closed PZV vent and opened spray valves

1142 Closed H₂ vent and CO₂ piping of TG

1145 BWST Level 21.5'

1225 Closed PZV spray valve

1240 Closed SF-V157

1230 BWST level 21.9', opened SF-V157

1300 Decreased P2R Level Control Setpoint

1301 RCS loop A To 250°F, Press. 1000#, for level 187", Per temp.
550°F, HP-932.40 reading 300 m³/hr, HPR 23.2 reading 90 m³/hr
BUST level 23 ft.

1312 Cracked open P2R vent & spray valve.

1320 SF-V157 closed

Gas Decay Tank pressures A=50°, B=80°

1346 Commanded venting A₂ from T/G

1344 Opened SF-V157 ! There are now two surge pumps running
in Unit I SF Pool to Unit I SF surge tank.

1350 Closed RC-V137

1351 Started SF-P-1B to pump from SF surge tank to BUST

1400 Stopped SF-P-1A, left SF-V157 open

1426 Cracked vent valve on pressurizer

1447 Added water (303 gal) to MU-7-1 from "B" RCBT and BANT

1452 Started SF-P-1A

1435 Commanded shooting CO₂ to N Generator

1458 SF-P-1A off

1511 Closed SF-V157. Transfer of water from SF surge tank to
BUST halted until Unit I SF Pool Level is restored

1530 Adding 413 gal. to MU-7-1 from RCBT "B" and BANT

1537 Cracked P2R vent valve

1542 Secured Turbine Bldg. ventilation

SHIFT RELIEVED

A.Miller

TIME

1600

DATE

3-31-79

Signature

SHIFT ASSUMED BY

C.Adams

Signature

PLANT CONDITIONS:	RCS TEMPERATURE	280	of	MWE GROSS	0	MWE
	RCS PRESSURE	1100	psig	RX POWER	0	%
	RCS BORON CONC.	ppmb	C.R. POS. 1-4	0		%
				5	0	%
				6	0	%
				7	0	%
				8	22	%

PLANT CONDITIONS/SPECIAL REMARKS:

642 Decay Tank pressures A-80°, B-80°

1340 Commanded ventilator to Unit T/G

1344 Opened SF-V157 - There are now two pump pumps running in Unit I SF pool to Unit I SF surge tank.

1350 Closed RC-V137

1351 Started SF-P-LB to pump from SF surge tank to BUST

1400 Stopped SF-P-1A, ~~and~~ SF-V157 open

1426 Cracked vent valve on pressurizer

1427 Added water (303 gal) to MU-T-1 from "B" RCBT and BANT

1432 Started SF-P-1A

1435 Commenced shooting CO₂ to N₂ generator

1438 SF-P-1A off

1511 Closed SF-V157 Transfer of water from SF surge tank to BUST halted until Unit I SF Pool Level is restored

1530 Adding 413 gal. to MU-T-1 from RCBT "B" and BANT

1537 Cracked prevent valve

1542 Secured Turbine Bldg. ventilation

SHIFT RELIEVED

A. McMillin

TIME 16:10

DATE 3-31-79

Signature

SHIFT ASSUMED BY

C. Adams

Signature

PLANT CONDITIONS: RCS TEMPERATURE	280	of	MWE GROSS	0	MWE
RCS PRESSURE	1100	psig	RX POWER	0	%
RCS BORON CONC.	ppmb	C.R. POS. 1-4	0	%	
	5	C	%		

PLANT CONDITIONS/SPECIAL REMARKS:

6 0 %

7 0 %

8 22 %

1619 Shut RC-V137

1650 Joggard open RC-V137

1736 Completed SF 3301-W1 sat.

1737 Shut RC-V137

1741 Closed mu-V13 due to low press in mu-T-1

1742 STARTED pumping contaminated drain tank (B) to Unit I MWSST.

1816 Opened RC-V137

1842 Started DR-X-10 for SF 2303-M16D.

1844 Stopped DF-X-10 to clock cooling water.

1855 Started ~~off~~^{on} DF-X-1B for SP 2303-M160.

1859 Opened MA-V13.

1950 Opened RC-V137.

2005 Stopped DF-X-1B

LC 1740 Rad waste panel readings

Aux Bldg Sump 2 ft

MWHT 10 ft

DH vault (A) sump 2.35

DH vault (B) sump 2.15

RB spray vault (A) 2.3

RB spray vault (B) 1.75

Aux Sump tank 3.1

WDG-T-1A 82 psi

WDG-T-1B 82 psi

Vent Hdr. 4.25

LC 1742 Vent Header press 3.8 psig

LC 1857 Vent header press 3 psig

LC 2100 Rad waste panel readings

Aux Sump 2.2 ft

MWHT 10 ft

DH(A) vault 2.3 ft

DH(B) vault 2.2 ft

RB spray vault A 2.3 ft

RB spray vault B 1.75 ft

Aux Sump tank 3.1 ft

WDG-T-1A 84 psig

WDG-T-1B 83 psig

Vent header 3 psig

2126 Commenced pumping from Unit 1 3F pool to Unit 2 B
Unit 2 BWST 27.5 ft

LC 2034 Closed RC-V137

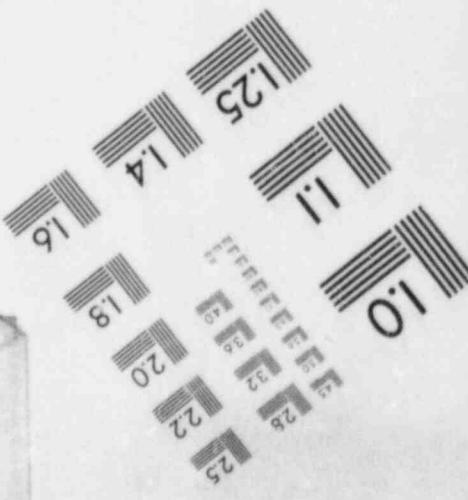
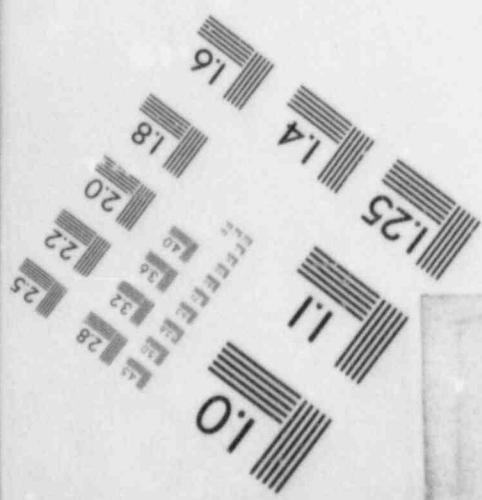
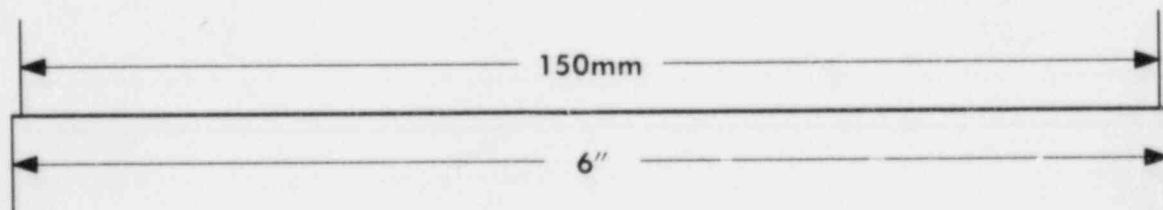
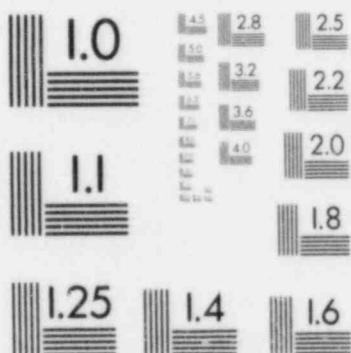
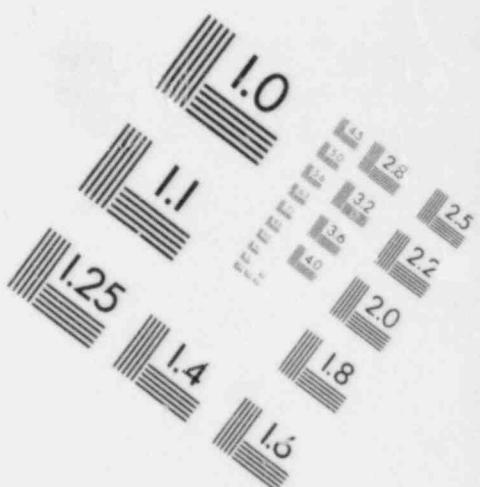
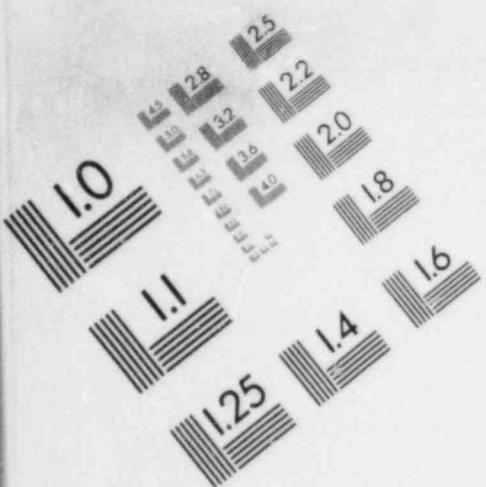
LC 2110 Opened RC-V137

2139 Closed RC-V137

2224 Opened RC-V137

2245 Closed RC-V137

IMAGE EVALUATION TEST TARGET (MT-3)



MWHT 10 ft

DH vault (A) surf 2.75

DH vault (B) surf 2.15

RB spray vault (A) 2.3

RB spray vault (B) 1.75

Aux Sump tank 3.1

WDG-T-1A 82 psi

WDG-T-1B 82 psi

Vent Hole 4.25

LE. 1748 Vent Header press 3.8 psig

LE. 1857 Vent header press 3 psig

LE. 2100 Rad waste readays

Aux Sump 2.2 ft

MWHT 10 ft

DH(A) vault 2.3 ft.

DH(B) vault 2.2 ft

RB spray vault A 2.3 ft

RB spray vault B 1.75 ft

Aux Sump tank 3.1 ft

WDG-T-1A 84 psig

WDG-T-1B 83 psig

Vent Header 3 psig

2126 Commenced pumping from Unit 1 3F pool to Unit 2 BU
Unit 2 BU ST 27.5 ft

LE 2034 Closed RC-V137

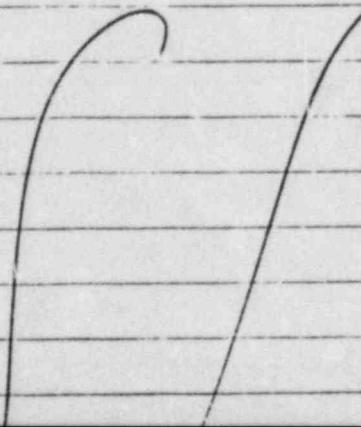
LE 2110 Opened RC-V137

2139 Closed RC-V137

2224 Opened RC-V137

2245 Closed RC-V137

2220 WDG-T-1A, 1B at 84 psig.



Cadas

SHIFT RELIEVED

TIME 2355

DATE 3-31-79

Signature

SHIFT ASSUMED BY M. Maranow

Signature

PLANT CONDITIONS: R/S TEMPERATURE	280	of MWE GROSS	0	MWB
R/S PRESSURE	1050	psig RX POWER	0	\$
R/S BURN CO.C.	2050	ppb C.R. POS. 1-4	0	\$
			5	\$

PLANT CONDITIONS/SPECIAL DEMANDS:

6 0 \$

7 0 \$

8 0 \$

2330 ~~ne-2334~~ Added 370 gal B RCBT and 100 gal from BANT to MU-T-1
 2342 started SF-P-1A

2352 closed RC-V-137

0009 stopped SF-P-1A

0015 shut IC-V-5 per B/W concurrence

0016 opened RC-V-137

0036 started SF-P-1A

0055 filled 50K th

0056 recircled ICCW

0059 closed RC-V-137

0101 stopped SF-P-1A

0112 Added 370 gal B RCBT + 100 gal from BANT to MU-T-1

0120 reopened AH-V-101 - 108 for RB no-flic

0123 increased spray flame

0125 opened RC-V-937

0127 Added 370 gal B RCBT and 100 gal BANT to MU-T-1

0130 started SF-P-1A

0147 stopped SF-P-1A and closed SF-V-157

0200 closed RC-V-137

0226 adjusted RC spray flame and opened RC-V-137

0228 Closed AH-V-101-108

0251 Closed RC-V-137

0325 Added 370 gal. B RCBT + 100 gal from BANT to MU-T-1

0323 Opened RC-V-137 + recircled ICCW

PLANT COND 111-S/SP-JIA PERMIT

5 0
6 0
7 0
8

- 2330 ~~2344~~ Added 370 gal B RCBT and 100 gal from BAMT to MU-T-1
2342 started SF-P-1A
2352 closed RC-V-137
0009 stopped SF-P-1A
0015 shut IC-V-5 per B/W concurrence
0016 opened RC-V-137
0036 started SF-P-1A
0055 filled 50K th
0056 cooled ICCW
0059 closed RC-V-137
0101 stopped SF-P-1A
0112 Added 370 gal B RCBT + 100 gal from BAMT to MU-T-1
0120 opened AH-V-101 - 108 for RB sample
0123 increased spray flame
0125 opened RC-V-137
0127 added 370 gal B RCBT and 100gal BAMT to MU-T-1
0130 started SF-P-1A
0147 stopped SF-P-1A and closed SF-V-157
0200 closed RC-V-137
0226 adjusted RC spray flame and opened RC-V-137
0228 closed AH-V-101-108
0251 Closed RC-V-137
0325 Added 370 gal B RCBT + 100 gal from BAMT to MU-T-1
LE 0323 Opened RC-V-137 + increased spray
0350 closed BS-V-149 in preparation to sample B morte
gas decay tank
0400 shut RC-V-137
0435 ~~0438~~ Added 370 gal B RCBT + 100 gal BAMT to MU-T-1
0451 adjusted RC-V-1 open
0454 closed RC-V-137
0456 adjusted closed RC-V-1
0458 adjusted closed RC-V-1

0545 Opened RC-V-137
 0603 opened SF-V-157
 0616 Closed RC-V-137
 0625 started SF-P-1A shut NR-V-51B
 0645 added 370 gal "B" RCBT + 100 gal BPMT to MU-T-1
 0652 opened RC-V-137
 0659 stopped SF-P-1A
 0600 Radiometric Readings
 MWH/T 10 ft
 aux sump 2.5 ft
 aux sump th 3.2 ft
 INDG-T-1A 85 psi
 WOG-T-1B 85 psi
 next header 4.3 psi

0710 Opened AH-V-101-108 for RB sample
 0717 Closed AH-V-101-108
 0725 started SF-P-1A

SHIFT RELIEVED

J. H. Kanneray

TIME 0800

DATE

3rd 4/1/79

Signature

SHIFT ASSUMED BY J. Schermann A. Miller

Signature

PLANT CONDITIONS: RCS TEMPERATURE	280	WE GROSS	0	MVR
RCS PRESSURE	1000	PSIG	0	\$
RCS BORON CONC.	2050 ppm	ppm	C.R. POS. 1-4	0
			5	0
			6	0
			7	0
PLANT CONDITIONS/SPECIAL REMARKS:			8	27

0728 Closed RC-V137

0740 Latest HPR-227 Sample - R.B. Atmosphere 1 Rem Actvty
2.6% H₂0750 BWST level 40.5' Secured pumping from SF surge tank
and from Unit I SF tank. Closed SF-V157 and stopped
SF-P1A. Shut down Unit I Sump pumps & SF recei

0659 stopped SF-P-1A

0600 Rad waste Readings

MWHT 10 ft

Aux sump 25 ft

aux sump th 3.2 ft

WOG-T-1A 85 psi

WOG-T-1B 85 psi

west header 4.3 psi

0710 Opened AH-V-106-108 for RB sample

0717 Closed AH-V-101-107

0725 started SF-P-1A

SHIFT RELIEVED, H. Knauer TIME 0800

DATE 3/4/79

Signature

SHIFT ASSUMED BY F. Schramm/A. Miller

Signature

PLANT CONDITIONS:	RCS TEMPERATURE	280	WE GROSS	0	MWB
RCS PRESSURE	1000	psig	RV POWER	0	\$
RCS BORON CONC.	2050 ppm	ppm	C.R. POS. 1-4	0	\$
				5	\$
				6	\$
				7	\$
				8	\$

PLANT CONDITIONS/SPECIAL REMARKS:

0728 Closed RC-V137

0740 Latest HPR-227 Sample - RB Atmosphere 1 Rem Activity
2.6% H₂

0750 BWST level 40.5' Secured pumping from SF surge tank
and from Unit I SF tank. Closed SF-V157 and stopped
SF-P1A. Shut down Unit I Sump pumps & SF Recirc
pump. No other changes

0754 Opened RC-V137

0815 Started filling 50 K tank due to low level

0825 Added 400 gallons to MWHT from BAMT & "B" RCBT

0826 Closed RC-V137

0835 Stopped filling 50 K tank @ 12.5'

0845 Reset pressure, heater groups 4,5,6+7

0902 Opened RC-V137

0904 Secured CW flume makeup. Level @ 3" from top

TMI DOCUMENTS

DOCUMENT NO: TM-0321

COPY MADE ON 5/8/79 OF DOCUMENT PROVIDED BY
METROPOLITAN EDISON COMPANY.

W.R.M.
Wilda R. Mullinix, NRC

CONTROL ROOM OPERATORS LOG SHEET
LOG DAILY (SHIFT FOREMAN REVIEW)
AND RETURN TO OPS ENGINEER

LER - 0001

DATE: 14 APR 70, 1970

CONTROL BLDG 322' ELEV.		11-7	7-3	3-11
CHARTS ANNUNCIATORS	(DATE, TIME, & LINK CHARTS) (TEST, REPLACE BULBS)	(✓OK) (✓)		
SEND FOLLOWING TO NUC. ENG. @ 2400 HRS		(✓)		
1. COMPUTER GROUPS 20, 22, 32, 34, 36 @ 2400 2. PERIODIC TYPEWRITER LOG-DAILY SUMMARY 3. STATION DAILY LOG SHEET 4. RX PWR., BORON CONC., CORE BURNUP RECORDED				
COLLECT ALL LOOSE COMPUTER UTILITY, ALARM AND PERIODIC TYPEWRITER SHEETS (OTHER THAN DAILY SUMMARY AND PRINTOUTS ABOVE) AND COVER SHEET TO FRONT AND FILE		(✓)		
FIRE BRIGADE LOG (ATTACHED) KEEP HANDY AT CONSOLE FOR EACH SHIFT		(✓)		
CIRCLE MSR WHICH ARE HI-LEVEL REJECTING TO CONDENSER		1A 1B 2A	1A 1B 2A	1A 1B 2A

PANEL 10

RC PUMP VIBRATION/ECCENTRICITY (3-11) RECORD READINGS

ECC MTR			
X	Y	X	Y

RC-P-1A

ECC MTR			
X	Y	X	Y

RC-P-2A

ECC MTR			
X	Y	X	Y

RC-P-1B

ECC MTR			
X	Y	X	Y

RC-P-2B

LEAKAGE DETECTION TEMP. RECORDER

- CHECK FOR INC. TEMP. TRENDS
- NOTE ANY POINT > 200°F (Except Points 1-11)

(✓)

PANEL 8

CONTROL PWR SW-5-1C, 2C, 3 & DPC
SR DISCH. HDR. PRESSURE (4 Red Lites) (19-21)

(ON)
(PSIG)

PANEL 8

RIVER WATER AT UNIT (Red Pen)	(Local/PNL 8)	(+ °F)	11-7	7-3	3-11
STATION (Green Pen)	(Local/PNL 8)	(+ °F)	11	12.4	12.4
NR HDR "B" PRESSURE	(16-28)	(PSIG)	16	14	16
NR HDR "A" PRESSURE	(16-28)	(PSIG)	16	14	14
NR PUMP DISCH TEMP. (WHEN DE-ICING)	(38-48) (Pt 917/924)	(°F)	14		
RCP NOISE MONITOR (CHECK ALL CHANNELS FOR ABNORMAL NOISE)	(√OK)		14		
- EFFLUENT FLOW	(MIN. 7.2)	(MGD)	14		
SSCCW HEAD TK. LEVEL	(2'-6')	(FT.)	58		90
SSCCW SUPPLY TEMP. TI-484	(80-95°)	(°F)	7'		7'
DHCCW HEAD TK. "A" LEVEL	(33-55")	(IN.)	51		51°
DHCCW HEAD TK. "B" LEVEL	(33-55")	(IN.)	412"		4
DHCCW TEMP. (LOOP INSERVICE A OR B)	(75-115)	(°F)	317"		3.5
NSCCW SUPPLY TEMP.	(75-95)	(°F)	1413		NIS
NSCCW HEAD TK. LEVEL	(18-75")	(IN.)	54		54
ICCW COOLER OUTLET TEMP.	(95-105)	(°F)	5.4		5.1
CRDM FLOW	(150-180)	(GPM)	172		100
ICCW HEAD TK. LEVEL	(14-20)	(IN)	140		140
BWST LEVEL SW. LIGHTS	(2 White Lites)	(ON)	23		#1

PANEL 12

RMS CHECK FOR ABNORMAL TRENDS (AT END OF SHIFT)

- CHECK RECORDER CHARTS FOR PREV. 8 HRS.
- IF ANY INC. ABOVE BKGROUND IS OBSERVED DETERMINE CAUSE AND MARK CHARTS
- TIME AND DATE CHARTS
- IF INC. IS NOTED RECORD BACKGROUND AND PEAK READING ON THIS SHEET
- LIQ. MONITOR FLOW LIGHTS
(9) GREEN (Except SF-R-3402 IF NIS)
NOTIFY SS/SF AND HP DEPT. (√OK/AVG CPM/PEAK CPM)

RM-R1	✓
RM-R2	✓
RM-R3	✓
RM-R4	✓
RM-R5	✓
RM-R6	✓
(ON)	✓ 120, 131

PANEL 17

CW PUMPS DISCH. PRESS. (INSERVICE)	(33-#47)	(√OK)	✓
VACUUM PUMP CLR OUTLET TEMPS.	(MAX. 105°F)	(°F)	6:6:1.4
CONDENSER ΔP (COLD-HOT)	LOOP A	(PSID)	8
(NOM. 12 PSID)	LOOP B	(PSID)	7
13TH STAGE HTR OUTLET TEMP. (If FW Hting (180-250°)	(°F)	1.1	N/A
LO-E-1 (MLO RESERV. EXH)	(RUNNING)	(✓)	—
LO-E-2 (LUBE SEAL TK EXH)	(RUNNING)	(✓)	—
FW-P-1A/B VAPOR EXTRACTORS (2)	(RUNNING)	(✓)	—
IA COMPRESSORS FLOW FAULT LIGHTS (2)	(AMBER)	(OUT)	Out

✓	
6:6:1.4	
8	
7	
1.1	
—	
—	
—	
✓	
Out	

PANEL 16

LP 1 INLET TEMP.	(<10% 400°F, 490-505°F)	(°F)	✓
LP 2 INLET TEMP.	(<10% 400°F, 490-505°F)	(°F)	N/A

✓	
✓	

P	O	N	P	N	P	O
P	O	N	P	N	P	O
P	O	N	P	N	P	O
✓			✓		✓	
✓			✓		✓	

PANEL 19

STATION BATTERY 2-1 CHARGE/DISCH	(P & N)	(AMPS)	✓
STATION BATTERY 2-2 CHARGE/DISCH	(P & N)	(AMPS)	✓
VITAL BUSES 2-5, 2-1, 2-3 (ALT/NORM FEEDER)	(NORM.)	(√OK)	✓
VITAL BUSES 2-2, 2-4 (ALT/NORM FEEDER)	(NORM.)	(√OK)	✓

PANEL 6

WHITE PERMISSIVE LIGHTS 6900/4160 BKRS
MCC'S WHITE PWR AVAIL. LIGHTS
500 KV BUS VOLTS

EXCITER VOLTAGE
EXCITER VOLTAGE BALANCE
EXCITER CURRENT

(ALL ON) (✓)
(ALL ON) (✓)
4 BUS (KVOLTS)
8 BUS (KVOLTS)
() (VOLTS)
(+ 1V.) (V)
(-) (AMPS)

11-7	7-3	3-11
✓		—
✓		—
505		
195		
115		
1		
1		N4

PANEL 5

CONDENSER HOTWELL LEVEL
COND. STORAGE TANK "A" LEVEL
COND. STORAGE TANK "B" LEVEL
GS HEADER PRESSURE
GS HP SUPPLY PRESSURE
TURB. L.O. PRESSURE
EHC PRESSURE
SSCCW AP (STABLE)
TURB. L.O. TEMP.
EXCITER COLD AIR TEMP.
GEN. COLD AIR TEMP.
SGFP 1B L.O. TEMP.
SGFP 1A L.O. TEMP.
SGFP 1B CONTROL OIL PRESS.
SGFP 1A CONTROL OIL PRESS.
SGFP 1B BEARING OIL PRESS.
SGFP 1A BEARING OIL PRESS.

(24.5-27.5) (IN.)
(>14.5') (FT)
(>14.5") (FT)
(135-140) (PSIG)
(3-5) (PSIG)
(14-18) (PSIG)
(1600-1900) (PSIG)
(42-44) (PSID)
(90-120) (°F)
(110-122°F) (°F)
(110-118°F) (°F)
(100-120) (°F)
(100-120) (°F)
(100-110) (PSIG)
(100-110) (PSIG)
(12-15) (PSIG)
(12-15) (PSIG)

26.5		26.5
165		15
16		15
95		110
27		9
22		27
113		113
43		42
117		110
54		82
15		82
110		110
105		85
105		85
19		

PANEL 3

RC-P-1A SEAL INJECTION FLOW
RC-P-1B SEAL INJECTION FLOW
RC-P-2A SEAL INJECTION FLOW
RC-P-2B SEAL INJECTION FLOW
MAKEUP TANK PRESSURE
MAKEUP FILTER ΔP (INSERV. A OR B)
PURIF. & DEBOR. FILTER ΔP (INSERV. A OR B)
SEAL INJECT. FILTER ΔP (INSERV. A OR B)
SEAL RETURN FILTER ΔP
R.B. PRESSURE (RECORDERS)
COMPUTER CONSOLE (Enter New Boron-Pt. 1496-in Computer)

(8.5-10) (GPM)
(8.5-10) (GPM)
(8.5-10) (GPM)
(8.5-10) (GPM)
(5-30) (PSIG)
(25 MAX) (PSID)
(25 MAX) (PSID)
(25 MAX) (PSID)
(5 MAX) (PSID)
(-2 to +3) (PSIG)

7		6
7		4
7.2		4
8.3		3
115		22
2		2
2		2
2		2
2		2
-1		1

PANEL 8A

RC PUMP TOTAL SEAL LEAKAGE
(16.1 + Display) + Computer Pt 771
(14.3 + Display) + Computer Pt 774
(14.1 + Display) + Computer Pt 772
(13.6 + Display) + Computer Pt 773
RC DRAIN TANK LEVEL
RC DRAIN TANK TEMP.
RC DRAIN TANK PRESS.
LEAKAGE COOLER (COM.) OUTLET TEMP.
RCDT LEAK RATE (GPM = $\frac{183}{60}$ (V2 - V1)) (From Patch Panel)

(MAX. 1.90 GPM)

RCP-1A (GPM)
RCP-1B (GPM)
RCP-2A (GPM)
RCP-2B (GPM)
(75-77") (")
(MAX. 126) (°F)
(2-5) (PSIG)
(MAX. 120") (°F)
(GPM)

270		270
145		145
20		0
105		105

11-7	7-3	3-11
.	.	.04
.35	.	.32
1/2	1/2	
1/2	1/2	

PANEL 25

FUEL HND/AUX. BLDG. ΔP (.1 to 2") ("WC)
 AUX. BLDG/INTAKE TUNNEL ΔP (.04-.1) ("WC)
 R.B. (SOUTH) REL. HUMIDITY () (%)
 R.B. (NORTH).REL. HUMIDITY () (%)
 AUX. STEAM STATUS (NOTIFY CHEM. DEPT.) (✓)
 CHECK IF RC EVAP. IS RUNNING (YES OR NO) FEED TK. SAMPLE
 CALL CHEMISTRY TO OBTAIN DISTILLATE SAMPLE (IF RUNNING TIME CALLED)
 CHECK CONDUCTIVITY RECORDER (NO INCREASING TREADS) (✓OK)
 CHECK CRD POSITIONS 1. TYPE "RODS": PRESS "RETURN" IN ABS.
 (AT PROGRAMMERS 2. TYPE "RODS": PRESS "RETURN" IN REL.
 TYPEWRITER) 3. ASSURE NO ASSYMETRIC CONDITION
 4. INDICATE DATE, SHIFT, SIGN AND RETURN
 TO OPS ENGINEER (✓OK)

PANEL 40

OSCILLOGRAPH CHECKS (11 RED LIGHTS) (TRIP/NOT TRIPPED)
 [LOG ALL TRIP LIGHTS (DISPATCHER NOTIFIED)
 & DISPATCHER CRO INITIAL)
 NOTIFICATIONS IN (CHART MARKED)
 CRO LOG.]

1/15		1/15
✓		
✓		✓

CONSOLE 5

HARRIS CONTROL SYSTEMS (EVEN DAYS (CRO INITIALS)
 TESTS 7-3 SHIFT)

- a. TEST OPEN & CLOSE
 FUNCTION FOR B2-02,
 B2-04/05, B2-2602 &
 B2-2604/2608 AS
 FOLLOWS:
 1. DEPRESS CLOSE/OPEN PB.
 2. OBSERVE AMBER/POINT
 SELECTED LAMP LIGHTS.
 3. DEPRESS CANCEL PB.



COMPUTER LOGS / DAILY RECORD STORAGE

COVER SHEET

- NOTE:
1. Information to be filled in by CRO at the end of the day.
 2. Attach all the loose computer printouts not sent to Ops. Engineer or Nuc. Engineer. These include all the printouts for this day such as utility typewriter, alarm typewriter and periodic log typewriter sheets.
 3. Attach securely (ie. staple, etc.) and attach this cover sheet to the front of the pack (as neatly as practicable) and date below.
 4. Place in record storage (temporary - kitchen/longterm chemical addition room; Aux. Building).

Computer Records for _____ Date _____ CRO Initial _____

Date: _____

Instructions: For each shift fill in the names of the persons who are designated as the fire Brigade. Those who are designated must be aware of that responsibility.

Position	Names of those Designated		
	11-7	7-3	3-11
UNIT 1 Aux. Operator #1			G. Schutt
UNIT 2 Aux. Operator #2			G. Skue
UNIT 1 Aux. Operator #2			C. Keisen
UNIT 2 Aux. Operator #4			D. Wilson
HP Tech #5			W. Deikeleia
Shift Supervisor			B. Melker

NOTE: At end of day attach to the day's Control Room Operators Log.

Date: _____

OPERATIONAL FUNCTIONS DATA SHEET

List All Noteworthy Functions As
Performed During Shift

2300-0700

1. CH-LC-20ELA OUT - EWT A-1E'
2. ALL ATMOSPHERIC MONITORS IN AREA + FH BLDG include as M.U.T.-1 vented
- 3.
- 4.
- 5.
- 6.
- 7.

0700-1500

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.

1500-2300

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.

CRO SIGNATURE	11-7	7-3
SHIFT FOREMAN SIGNATURE		<i>J. L. Naylor 3/1 COO</i>

TMI DOCUMENTS

DOCUMENT NO: TM-0325

COPY MADE ON 5/8/79 OF DOCUMENT PROVIDED BY
METROPOLITAN EDISON COMPANY.

W.R.M.
Wilda R. Mullinix, NRC

05-0034

04:00:01 03/29/79

04:06:34 DATA 1682 PLVL RC PRESSURIZER LYL (INH20) 365.6

04:36:32 DATA 0011 CALIBRATE POINT 1.186

04:37:21 DATA 0011 CALIBRATE POINT
04:37:39 DATA 0011 CALIBRATE POINT
04:38:03 DATA 0011 CALIBRATE POINT

2.010 493
2.016 493
3.919 493

04:39:05 DATA 0011 CALIBRATE POINT
04:39:26 DATA 0011 CALIBRATE POINT

-1.455 493
-1.302 493

04:40:10 DATA 0011 CALIBRATE POINT

2.211 519

04:41:48 DATA 0011 CALIBRATE POINT

-1.963

05-0034

20:13:43 GROUP TREND
OPERATOR GROUP B

	0474	0473	0400	0394	0389	0318	0393	1682	
20:14:00	-	15.-	19.	964.	223.1	545.3	941.	920.	296.5
20:14:44	-	15.-	19.	963.	223.1	545.3	923.	895.	296.5
20:15:44	-	15.-	18.	964.	223.1	545.3	917.	903.	296.3
20:16:44	-	15.-	19.	965.	223.1	545.5	918.	917.	296.1
20:17:43	-	15.-	19.	964.	223.1	545.3	919.	918.	296.0
20:18:44	-	16.-	19.	962.	223.1	545.3	928.	887.	296.0
20:19:44	-	15.-	18.	965.	223.1	545.4	918.	920.	295.0
20:20:43	-	15.-	19.	965.	223.2	545.4	917.	924.	295.3
20:21:43	-	15.-	18.	965.	223.2	545.3	924.	911.	295.6
20:22:44	-	15.-	18.	960.	223.2	545.4	910.	871.	295.6
20:23:43	-	15.-	19.	964.	223.2	545.3	919.	916.	295.4
20:24:43	-	15.-	18.	964.	223.2	545.3	910.	899.	295.3
20:25:43	-	15.-	19.	965.	223.2	545.4	920.	897.	295.2
20:26:43	-	15.-	19.	964.	223.2	545.4	915.	898.	295.1
20:27:44	-	15.-	18.	964.	223.3	545.3	913.	903.	295.0
20:28:44	-	15.-	19.	965.	223.3	545.5	914.	925.	294.9
20:29:43	-	15.-	19.	963.	223.3	545.5	921.	835.	294.9
20:30:43	-	15.-	19.	966.	223.3	545.6	913.	932.	294.9
20:31:44	-	15.-	19.	963.	223.3	545.4	910.	923.	294.7
20:32:44	-	15.-	20.	963.	223.4	545.4	911.	906.	294.5
20:33:44	-	15.-	18.	965.	223.4	545.6	910.	918.	294.6
20:34:43	-	15.-	19.	965.	223.4	545.4	919.	927.	294.3
20:35:44	-	15.-	19.	964.	223.4	545.5	915.	910.	293.9
20:36:43	-	15.-	19.	964.	223.4	545.5	912.	923.	293.4
20:37:43	-	15.-	19.	963.	223.4	545.3	910.	905.	292.7
20:38:44	-	15.-	19.	964.	223.4	545.5	918.	920.	292.2
20:39:43	-	15.-	19.	963.	223.4	545.3	911.	926.	291.6
20:40:43	-	15.-	18.	962.	223.4	545.4	913.	910.	291.1
20:41:44	-	15.-	19.	962.	223.5	545.3	912.	894.	290.6
20:42:44	-	15.-	19.	963.	223.5	545.3	917.	922.	289.9
20:43:44	-	15.-	18.	964.	223.6	545.3	916.	928.	289.5
20:44:44	-	15.-	18.	962.	223.6	545.2	915.	917.	288.8
20:45:44	-	15.-	18.	963.	223.6	545.3	915.	920.	288.2
20:46:44	-	15.-	19.	962.	223.6	545.3	910.	924.	287.6
20:47:43	-	15.-	18.	962.	223.7	545.3	911.	915.	287.2
20:48:44	-	15.-	18.	960.	223.7	545.1	910.	906.	286.6
20:49:43	-	15.-	18.	962.	223.7	545.2	926.	920.	285.9
20:50:44	-	15.-	18.	961.	223.7	545.3	918.	920.	285.3
20:51:44	-	15.-	18.	961.	223.7	545.1	921.	899.	284.6
20:52:43	-	15.-	18.	960.	223.7	545.2	910.	906.	284.5
20:53:43	-	15.-	18.	961.	223.7	545.1	923.	908.	284.4
20:54:43	-	15.-	18.	962.	223.7	545.1	927.	900.	284.2
20:55:44	-	15.-	18.	962.	223.7	545.2	911.	907.	284.1
20:56:43	-	15.-	18.	962.	223.7	545.2	916.	910.	284.0
20:57:44	-	15.-	18.	962.	223.7	545.1	911.	919.	283.7
20:58:44	-	15.-	18.	962.	223.7	545.2	913.	908.	283.6
20:59:43	-	15.-	18.	962.	223.7	545.2	918.	928.	283.4
21:00:44	-	15.-	18.	961.	223.7	545.3	928.	911.	283.4

4/25/79

Test Data Z107

21:01:34 DATA 0003 SP STM GEN B S-U RANGE LVL (IN) -0

21:01:43 GROUP TREND

OPERATOR GROUP B

0474 0473 0400 0394 0389 0318 0399 1682

21:01:58 -15.- 18. 962. 223.7 545.2 910. 921. 283.0

21:02:09- DATA 0331 CA BORIC ACID MIX TANK LVL (IN) 7.6

21:02:43 GROUP TREND

OPERATOR GROUP B

0474 0473 0400 0394 0389 0318 0399 1682

21:02:59 -15.- 18. 962. 223.7 545.1 920. 907. 282.3

21:03:43 -15.- 18. 962. 223.7 545.2 946. 921. 282.1

21:04:44 -15.- 18. 961. 223.7 545.1 945. 923. 281.6

19:55:27 DATA 0003 SP STM GEN B S-U RANGE LVL (IN) .0
19:55:50 GROUP TREND

OPERATOR GROUP B

	0474	0473	0400	0394	0389	0398	0399	1682
19:56:07	-	15.-	19.	363.	222.8	545.2	911.	912. 299.2
19:56:50	-	15.-	19.	363.	222.8	545.2	917.	909. 298.7
19:57:51	-	15.-	18.	962.	222.8	545.3	920.	895. 298.4
19:58:50	-	15.-	19.	963.	222.9	545.3	939.	927. 298.3
19:59:51	-	15.-	18.	963.	222.9	545.2	948.	928. 298.1
20:00:51	-	15.-	19.	963.	222.9	545.3	936.	905. 297.9
20:01:51	-	15.-	19.	964.	222.9	545.2	940.	921. 297.8
20:02:50	-	15.-	19.	961.	222.9	545.3	927.	888. 297.7
20:03:50	-	15.-	19.	963.	222.9	545.3	930.	920. 297.7
20:04:51	-	15.-	19.	963.	222.9	545.3	944.	919. 297.5
20:05:51	-	15.-	18.	963.	223.0	545.3	938.	916. 297.3
20:06:51	-	15.-	19.	963.	223.0	545.3	934.	913. 297.2

(4/25/79)

19:24:50 GROUP TREND
OPERATOR CROUP B

	0474	0473	0400	0304	0309	0318	0399	1682
19:25:07	- - 15.-	- 18.	- 967.	- 222.7	- 545.9	- 941.	- 925.	- 314.5
19:25:51	- - 15.-	- 18.	- 963.	- 222.7	- 545.8	- 943.	- 931.	- 313.9
19:26:53	- - 15.-	- 18.	- 966.	- 222.7	- 545.6	- 925.	- 905.	- 313.3
19:27:53	- - 15.-	- 18.	- 966.	- 222.7	- 545.7	- 911.	- 871.	- 312.6
19:28:51	- - 15.-	- 18.	- 964.	- 222.7	- 545.6	- 924.	- 877.	- 312.1
19:29:51	- - 15.-	- 18.	- 966.	- 222.7	- 545.7	- 946.	- 930.	- 311.3
19:30:51	- - 15.-	- 19.	- 965.	- 222.7	- 545.6	- 940.	- 923.	- 310.9
19:31:51	- - 15.-	- 19.	- 966.	- 222.7	- 545.6	- 950.	- 928.	- 310.2
19:32:51	- - 15.-	- 18.	- 962.	- 222.7	- 545.6	- 920.	- 862.	- 309.7
19:33:51	- - 15.-	- 18.	- 965.	- 222.7	- 545.6	- 947.	- 926.	- 309.0
19:34:51	- - 15.-	- 13.	- 965.	- 222.7	- 545.5	- 924.	- 902.	- 308.3
19:35:50	- - 15.-	- 13.	- 965.	- 222.7	- 545.3	- 935.	- 894.	- 307.7
19:36:51	- - 15.-	- 19.	- 965.	- 222.7	- 545.5	- 923.	- 906.	- 307.1
19:37:51	- - 15.-	- 18.	- 965.	- 222.7	- 545.4	- 936.	- 911.	- 306.4
19:38:51	- - 15.-	- 13.	- 962.	- 222.7	- 545.4	- 949.	- 875.	- 305.8
19:39:50	- - 15.-	- 18.	- 964.	- 222.7	- 545.3	- 911.	- 909.	- 305.2
19:40:50	- - 15.-	- 19.	- 965.	- 222.7	- 545.2	- 915.	- 926.	- 304.6
19:41:51	- - 15.-	- 19.	- 965.	- 222.7	- 545.3	- 947.	- 925.	- 304.0
19:42:51	- - 15.-	- 19.	- 963.	- 222.7	- 545.3	- 937.	- 920.	- 303.4
19:43:50	- - 15.-	- 19.	- 964.	- 222.7	- 545.3	- 930.	- 929.	- 302.9
19:44:51	- - 15.-	- 19.	- 960.	- 222.7	- 545.3	- 948.	- 874.	- 302.3
19:45:51	- - 15.-	- 19.	- 963.	- 222.7	- 545.2	- 946.	- 920.	- 301.5
19:46:50	- - 15.-	- 19.	- 963.	- 222.7	- 545.1	- 931.	- 910.	- 300.9
19:47:50	- - 15.-	- 19.	- 963.	- 222.8	- 545.2	- 927.	- 904.	- 300.3
19:48:51	- - 15.-	- 19.	- 963.	- 222.8	- 545.2	- 936.	- 833.	- 300.1
19:49:50	- - 15.-	- 19.	- 963.	- 222.8	- 545.2	- 942.	- 916.	- 299.9
19:50:50	- - 15.-	- 19.	- 963.	- 222.8	- 545.3	- 940.	- 928.	- 299.9
19:51:51	- - 15.-	- 19.	- 963.	- 222.8	- 545.1	- 946.	- 926.	- 299.6
19:52:50	- - 15.-	- 19.	- 963.	- 222.8	- 545.2	- 928.	- 906.	- 299.4
19:53:51	- - 15.-	- 19.	- 962.	- 222.8	- 545.2	- 940.	- 910.	- 299.4

Print Out 2

Z107

Test Data

4/25/79

19:54:51 - - 15.- - 19. - 963. - 222.8 - 545.2 - 941. - 918. - 299.2

18:10:44 GROUP TREND

OPERATOR GROUP B

0474 0473 0400 0394 0389 0318 0393 1682
18:11:01 - 15. - 18. 969. 223.1 545.9 9:8. 918. 329.5
18:11:45 - 15. - 18. 968. 223.1 546.0 9:8. 900. 329.5
18:12:45 - 15. - 18. 969. 223.1 545.9 9:0. 920. 329.4
18:13:44 - 15. - 18. 968. 223.1 545.8 940. 912. 329.2
18:14:44 - 15. - 18. 970. 223.1 546.0 9:2. 935. 329.1
18:15:45 - 15. - 18. 969. 223.2 545.9 9:3. 920. 329.0
18:16:45 - 15. - 18. 970. 223.2 545.9 941. 926. 328.8
18:17:45 - 15. - 18. 968. 223.2 545.9 945. 926. 328.6
18:18:45 - 15. - 18. 970. 223.2 545.9 941. 921. 328.5
18:19:44 - 15. - 18. 970. 223.2 545.8 9:1. 919. 328.4
18:20:44 - 15. - 18. 968. 223.2 545.8 9:9. 926. 328.2
18:21:45 - 15. - 18. 969. 223.2 545.9 9:8. 925. 328.1
18:22:45 - 15. - 18. 970. 223.3 545.9 946. 928. 328.0
18:23:44 - 15. - 18. 968. 223.3 545.9 971. 900. 327.8
18:24:44 - 15. - 18. 960. 223.3 545.8 9:9. 903. 327.7
18:25:45 - 15. - 18. 970. 223.2 545.9 946. 930. 327.5
18:26:45 - 15. - 18. 960. 223.3 546.0 946. 923. 327.4
18:27:45 - 15. - 18. 960. 223.3 545.8 975. 891. 327.2
18:28:45 - 15. - 18. 967. 223.3 546.0 9:0. 896. 327.1
18:29:44 - 15. - 18. 970. 223.3 545.7 9:5. 935. 326.9
18:30:44 - 15. - 18. 969. 223.3 545.8 9:5. 929. 326.7
18:31:45 - 15. - 18. 960. 223.3 545.9 9:3. 923. 326.6
18:32:45 - 15. - 18. 968. 223.3 545.8 940. 924. 326.5
18:33:44 - 15. - 18. 960. 223.3 545.9 9:0. 888. 326.3
18:34:44 - 15. - 18. 969. 223.3 546.0 9:3. 916. 326.1
18:35:45 - 15. - 18. 970. 223.3 545.8 9:0. 926. 326.0
18:36:45 - 15. - 18. 969. 223.3 545.9 9:0. 931. 325.8
18:37:45 - 15. - 18. 969. 223.3 545.9 947. 923. 325.7
18:38:45 - 15. - 18. 970. 223.3 545.8 940. 931. 325.3
18:39:44 - 15. - 18. 970. 223.3 546.0 9:1. 930. 325.4
18:40:45 - 15. - 18. 970. 223.3 545.9 9:7. 927. 325.2
18:41:44 - 15. - 18. 970. 223.3 545.8 9:0. 925. 325.0
18:42:45 - 15. - 18. 970. 223.3 545.8 9:1. 926. 324.9
18:43:44 - 15. - 18. 960. 223.3 545.8 948. 929. 324.7
18:44:44 - 15. - 18. 970. 223.3 546.0 943. 927. 324.6
18:45:45 - 15. - 18. 970. 223.3 545.9 940. 921. 324.4
18:46:45 - 15. - 18. 968. 223.3 545.9 940. 905. 324.2
18:47:44 - 15. - 18. 968. 223.3 545.3 944. 920. 324.1
18:48:44 - 15. - 18. 970. 223.3 545.9 945. 926. 324.1
18:49:44 - 15. - 18. 970. 223.3 546.0 9:0. 935. 323.1
18:50:44 - 15. - 18. 968. 223.3 546.0 952. 915. 323.7
18:51:44 - 15. - 18. 968. 223.3 545.8 941. 916. 323.5
18:52:44 - 15. - 18. 970. 223.2 545.9 9:8. 927. 323.2
18:53:44 - 15. - 18. 970. 223.2 545.9 9:6. 924. 323.0
18:54:44 - 15. - 18. 968. 223.2 545.9 9:1. 915. 322.8
18:55:44 - 15. - 18. 970. 223.1 546.0 945. 924. 322.7
18:56:44 - 15. - 18. 968. 223.1 546.0 9:8. 925. 322.5
18:57:44 - 15. - 18. 968. 223.1 546.0 947. 916. 322.3
18:58:45 - 15. - 18. 968. 223.1 546.0 9:5. 918. 322.2
18:59:44 - 15. - 18. 967. 223.1 545.9 971. 901. 321.8
19:00:45 - 15. - 18. 968. 223.1 545.9 947. 927. 321.6
19:01:45 - 15. - 18. 968. 223.0 545.9 9:5. 909. 321.5
19:02:44 - 15. - 18. 960. 223.0 546.0 953. 931. 321.3
19:03:44 - 15. - 18. 967. 223.0 545.9 944. 905. 321.2
19:04:45 - 15. - 18. 960. 223.0 545.9 946. 861. 320.9
19:05:44 - 15. - 18. 970. 223.0 546.0 945. 930. 320.8
19:06:44 - 15. - 18. 970. 222.9 545.9 947. 927. 320.5
19:07:47 - 15. - 18. 968. 222.9 545.9 941. 912. 320.2
19:08:45 - 15. - 18. 969. 222.9 545.9 946. 921. 320.3
19:09:44 - 15. - 18. 970. 222.8 545.9 941. 927. 319.9
19:10:44 - 15. - 18. 967. 222.8 545.8 970. 888. 319.8
19:11:44 - 15. - 18. 970. 222.8 546.0 943. 934. 319.6
19:12:45 - 15. - 18. 969. 222.8 545.9 940. 915. 319.4
19:13:44 - 15. - 18. 970. 222.8 546.0 940. 930. 319.4
19:14:45 - 15. - 18. 969. 222.8 546.0 946. 932. 319.1
19:15:44 - 15. - 18. 969. 222.8 545.8 942. 931. 319.0
19:16:44 - 15. - 18. 958. 222.8 546.0 978. 891. 318.6
19:17:45 - 15. - 18. 968. 222.8 546.0 949. 916. 318.6
19:18:44 - 15. - 18. 969. 222.7 546.0 942. 910. 318.5

4/25/79

4/25/79
TEST DATA

4/25/79

16:09:03 GROUP TREND

OPERATOR GROUP B

0474	0473	0400	0394	0389	0398	0399	1082
16:09:25	-- 15.- 19.	969.	222.8	545.9	9:7.	931.	347.3
16:10:11	- 15.- 18.	970.	222.8	546.0	9:3.	916.	347.2
16:11:09	-- 15.- 19.	967.	222.8	545.9	9:3.	912.	347.1
16:12:09	- 15.- 19.	969.	222.8	545.9	9:6.	920.	347.1
16:13:09	- 15.- 18.	966.	222.8	545.9	9:5.	884.	346.9
16:14:09	- 15.- 18.	970.	222.8	545.8	9:3.	931.	346.7
16:15:09	-- 15.- 18.	968.	222.8	545.9	9:8.	910.	346.6
16:16:09	- 15.- 18.	969.	222.8	545.8	9:1.	922.	346.5
16:17:09	-- 15.- 19.	968.	222.8	545.9	9:5.	910.	346.2
16:18:09	- 15.- 19.	970.	222.7	545.8	9:0.	933.	346.4
16:19:09	- 15.- 18.	969.	222.7	545.9	9:5.	927.	346.1
16:20:09	- 10.- 18.	966.	222.7	545.9	9:7.	899.	345.9
16:21:09	- 15.- 19.	970.	222.7	545.9	9:0.	927.	345.8
16:22:09	- 16.- 18.	969.	222.7	545.9	9:5.	935.	345.7
16:23:09	- 15.- 19.	968.	222.7	545.9	9:0.	926.	345.6
16:24:09	- 15.- 19.	969.	222.7	545.8	9:0.	921.	345.5
16:25:09	- 15.- 19.	969.	222.7	545.9	9:7.	928.	345.5
16:26:09	- 15.- 19.	969.	222.7	545.9	9:3.	931.	345.2
16:27:09	-- 15.- 19.	970.	222.7	545.9	9:5.	931.	345.1
GROUP 4							
16:27:56							
04/25/79							

SEQUENCE OF EVENTS REVIEW

16:24:56:833 3193 RP YELLOW CH P/R/BAL/FL TRIP TRIP

16:28:10 GROUP TREND

OPERATOR-GROUP B

0474	0473	0400	0394	0389	0398	0399	1082
16:28:27	-- 15.- 19.	968.	222.7	545.9	9:5.	877.	344.9
16:29:09	- 15.- 19.	968.	222.7	545.9	9:0.	905.	344.7
16:30:08	-- 15.- 18.	965.	222.7	545.9	9:8.	880.	344.6
16:31:09	- 15.- 18.	970.	222.7	545.9	9:6.	935.	344.4
16:32:09	- 15.- 19.	965.	222.7	545.7	9:5.	897.	344.2
16:33:09	- 15.- 18.	969.	222.7	545.9	9:2.	926.	344.0
16:34:09	-- 15.- 19.	968.	222.7	545.7	9:0.	914.	343.9
16:35:09	- 15.- 19.	968.	222.6	545.8	9:8.	925.	343.6
16:36:09	-- 15.- 18.	966.	222.7	545.8	9:9.	928.	343.5
16:37:09	- 15.- 19.	958.	222.6	545.8	9:2.	913.	343.3
16:38:09	- 15.- 18.	967.	222.6	545.7	9:6.	913.	343.1
16:39:09	- 15.- 18.	968.	222.7	545.8	9:7.	910.	342.9
16:40:09	-- 15.- 18.	968.	222.6	545.8	9:5.	933.	342.9
16:41:03	- 15.- 19.	968.	222.6	545.8	9:8.	928.	342.7
16:42:03	-- 15.- 19.	968.	222.7	545.8	9:0.	924.	342.5
16:43:09	- 15.- 18.	968.	222.6	545.8	9:4.	920.	342.4
16:44:03	- 15.- 19.	968.	222.6	545.8	9:7.	920.	342.1
16:45:08	- 15.- 19.	966.	222.6	545.8	9:8.	881.	342.0
16:46:03	- 15.- 18.	968.	222.6	545.9	9:2.	931.	341.9
16:47:03	- 15.- 18.	969.	222.6	545.7	9:9.	927.	341.7
16:48:09	-- 15.- 18.	968.	222.6	545.9	9:5.	919.	341.5
16:49:03	- 15.- 18.	967.	222.6	545.7	9:0.	922.	341.3
16:50:09	- 15.- 19.	968.	222.6	545.9	9:0.	934.	341.2
16:51:08	- 15.- 18.	963.	222.6	545.8	9:0.	880.	341.0
16:52:09	-- 15.- 18.	968.	222.6	545.9	9:2.	933.	340.9
16:53:03	- 15.- 19.	968.	222.6	545.9	9:5.	931.	340.7
16:54:09	-- 15.- 18.	968.	222.6	545.8	9:8.	931.	340.5
16:55:03	- 15.- 18.	966.	222.6	545.8	9:3.	924.	340.4
16:56:09	- 15.- 18.	968.	222.6	545.7	9:9.	926.	340.1
16:57:09	- 15.- 19.	964.	222.6	545.7	9:0.	875.	340.0
16:58:09	- 15.- 18.	966.	222.6	545.9	9:5.	900.	340.0
16:59:03	- 15.- 18.	968.	222.6	545.8	9:1.	928.	339.8
17:00:09	-- 15.- 19.	966.	222.6	545.7	9:1.	910.	339.6
17:01:09	- 16.- 18.	968.	222.6	545.7	9:8.	929.	339.3
17:02:03	- 15.- 18.	965.	222.6	545.8	9:9.	880.	339.4
17:03:09	- 15.- 18.	967.	222.6	545.8	9:3.	910.	339.3
17:04:09	- 15.- 18.	968.	222.7	545.7	9:5.	918.	338.9
17:05:09	- 15.- 18.	969.	222.7	545.8	9:0.	933.	338.9
17:06:08	- 15.- 18.	968.	222.6	545.8	9:3.	933.	338.6
17:07:03	- 15.- 18.	968.	222.7	545.7	9:3.	933.	338.5
17:08:03	- 15.- 19.	966.	222.7	545.9	9:3.	902.	338.5

4/25/75

15:13:56 GROUP TREND

OPERATOR GROUP B

0474 0473 0400 0304 0389 0318 0399 1682

15:14:13 - 15.- 18. 960. 223.1 544.8 943. 918. 337.4

15:14:55 - 15.- 18. 961. 223.1 544.8 948. 915. 337.3

15:15:55 - 15.- 18. 961. 223.1 544.3 928. 916. 337.2

15:16:55 - 15.- 18. 962. 223.1 544.8 935. 918. 337.0

15:17:56 - 15.- 18. 962. 223.2 544.9 924. 911. 337.0

15:18:56 - 15.- 18. 960. 223.2 544.9 930. 914. 336.9

15:19:56 - 15.- 18. 960. 223.2 544.7 940. 914. 336.6

15:20:56 - 15.- 19. 961. 223.2 544.9 941. 920. 336.7

15:21:55 - 15.- 18. 962. 223.2 544.7 944. 839. 336.4

15:22:55 - 15.- 18. 961. 223.2 544.7 910. 868. 336.3

15:23:56 - 15.- 18. 961. 223.2 544.8 927. 882. 336.4

15:24:56 - 15.- 18. 961. 223.2 544.8 929. 906. 336.3

15:25:55 - 15.- 18. 961. 223.2 544.9 928. 905. 336.1

15:26:55 - 15.- 18. 960. 223.2 544.9 916. 915. 336.0

15:27:56 - 15.- 19. 962. 223.2 544.8 915. 871. 335.9

15:28:55 - 15.- 18. 963. 223.3 545.0 941. 923. 335.8

15:29:56 - 15.- 18. 961. 223.2 545.0 918. 921. 335.7

15:30:55 - 15.- 18. 962. 223.2 545.0 941. 915. 336.0

15:31:56 - 15.- 18. 962. 223.2 545.1 912. 836. 336.5

15:32:56 - 15.- 18. 964. 223.2 544.9 927. 891. 336.9

15:33:55 - 15.- 18. 964. 223.2 544.9 916. 919. 337.4

15:34:56 - 15.- 18. 964. 223.1 545.1 945. 922. 338.0

15:35:55 - 15.- 18. 965. 223.1 545.2 913. 914. 338.6

15:36:55 - 15.- 18. 965. 223.1 545.3 928. 906. 339.3

15:37:55 - 15.- 18. 965. 223.1 545.3 926. 913. 339.8

15:38:56 - 15.- 18. 966. 223.1 545.2 941. 915. 340.2

15:39:55 - 15.- 18. 966. 223.1 545.4 935. 906. 340.7

15:40:56 - 15.- 18. 965. 223.1 545.3 943. 923. 341.2

15:41:56 - 15.- 18. 967. 223.1 545.4 935. 923. 341.7

15:42:55 - 15.- 18. 968. 223.1 545.5 928. 915. 342.4

15:43:55 - 15.- 19. 968. 223.1 545.4 930. 910. 342.8

15:44:55 - 15.- 18. 966. 223.1 545.5 943. 919. 343.4

15:45:55 - 15.- 18. 963. 223.1 545.6 921. 883. 344.1

15:46:55 - 15.- 18. 969. 223.1 545.7 948. 929. 344.4

15:47:55 - 15.- 18. 968. 223.1 545.5 916. 928. 345.0

15:48:55 - 15.- 18. 969. 223.0 545.5 945. 922. 345.5

15:49:55 - 15.- 19. 966. 223.0 545.6 931. 920. 346.2

15:50:55 - 15.- 19. 970. 223.0 545.7 910. 929. 346.6

15:51:55 - 15.- 18. 971. 223.0 545.7 930. 918. 347.1

15:52:55 - 15.- 18. 971. 223.0 545.8 950. 931. 347.8

15:53:56 - 15.- 18. 969. 223.0 545.9 946. 923. 348.4

15:54:56 - 15.- 18. 971. 223.0 545.9 931. 907. 348.9

15:55:55 - 16.- 18. 970. 223.0 546.0 934. 926. 349.2

15:56:55 - 15.- 18. 971. 223.0 545.9 935. 906. 348.9

15:57:55 - 15.- 19. 971. 223.0 546.0 931. 916. 348.9

15:58:56 - 15.- 18. 968. 223.0 546.0 920. 927. 348.9

15:59:08 DATA 0185 RB SUMP LEVEL -? ???

15:59:55 GROUP TREND

OPERATOR GROUP B

0474 0473 0400 0304 0389 0318 0399 1682

16:00:12 - 15.- 18. 970. 223.0 546.0 936. 910. 348.8

16:00:55 - 15.- 18. 968. 223.0 546.0 938. 933. 348.6

16:01:55 - 15.- 18. 971. 223.0 546.0 941. 916. 348.6

16:02:55 - 15.- 19. 970. 223.0 546.0 933. 916. 348.5

14:05:39 GROUP TREND
OPERATOR GROUP B
0474 0473 0400 0304 -0389 0318 0309 -1682
14:05:55 - 15.- 18. 940. 222.6 543.2 910. 911. 344.0
14:06:31 - 15.- 18. 949. 222.6 543.2 914. 896. 343.9

4/25/29

14:07:31 - 15.- 18. 945. 222.7 543.2 923. 910. 343.7
14:08:31 - 15.- 18. 949. 222.6 543.4 916. 895. 343.7
14:09:30 - 15.- 18. 950. 222.6 543.4 916. 913. 343.6
14:10:31 - 15.- 18. 950. 222.6 543.4 919. 900. 343.5
14:11:31 - 15.- 18. 950. 222.6 543.5 912. 890. 343.3
14:12:31 - 15.- 18. 950. 222.6 543.6 915. 903. 343.2
14:13:30 - 15.- 18. 952. 222.6 543.5 914. 885. 343.3
14:14:31 - 15.- 18. 951. 222.7 543.5 924. 918. 343.1
14:15:31 - 15.- 18. 950. 222.7 543.6 928. 909. 343.1
14:16:31 - 15.- 18. 951. 222.7 543.8 916. 914. 342.9
14:17:31 - 15.- 18. 950. 222.7 543.8 923. 900. 342.9
14:18:31 - 15.- 18. 953. 222.7 543.7 911. 886. 342.8
14:19:30 - 15.- 18. 953. 222.7 543.7 916. 913. 342.7
14:20:31 - 15.- 18. 953. 222.8 543.7 912. 871. 342.6
14:21:31 - 15.- 18. 953. 222.7 543.9 913. 911. 342.6
14:22:31 - 15.- 18. 955. 222.8 543.9 918. 918. 342.5
14:23:31 - 15.- 18. 955. 222.8 544.1 918. 913. 342.4
14:24:30 - 15.- 18. 954. 222.8 543.9 911. 900. 342.5
14:25:31 - 15.- 18. 955. 222.8 543.9 916. 914. 342.2
14:26:30 - 15.- 18. 955. 222.8 544.1 916. 913. 342.3
14:27:31 - 15.- 18. 956. 222.8 544.0 910. 906. 341.9
14:28:32 - 15.- 18. 956. 222.8 544.1 911. 919. 342.0
14:29:31 - 15.- 18. 956. 222.8 544.1 911. 909. 341.9
14:30:30 - 15.- 18. 957. 222.8 544.2 913. 915. 341.8
14:31:31 - 15.- 18. 956. 222.8 544.2 916. 919. 341.8
14:32:31 - 15.- 18. 950. 222.8 544.1 910. 908. 341.4
14:33:31 - 15.- 18. 950. 222.8 544.3 914. 902. 341.5
14:34:31 - 15.- 18. 950. 222.9 544.3 916. 913. 341.4
14:35:31 - 15.- 18. 950. 222.9 544.2 918. 920. 341.2
14:36:31 - 15.- 18. 950. 222.9 544.4 911. 901. 341.2
14:37:31 - 15.- 18. 958. 222.9 544.5 918. 916. 341.2
14:38:30 - 15.- 18. 958. 222.9 544.5 911. 903. 341.0
14:39:30 - 15.- 18. 950. 222.9 544.6 911. 884. 340.8
14:40:31 - 15.- 18. 950. 222.9 544.3 916. 919. 340.8
14:41:30 - 15.- 18. 950. 222.9 544.6 917. 884. 340.7
14:42:31 - 15.- 18. 957. 222.9 544.6 914. 890. 340.5
14:43:31 - 15.- 18. 958. 222.9 544.4 915. 915. 340.5
14:44:31 - 15.- 18. 955. 223.0 544.5 911. 922. 340.4
14:45:31 - 15.- 18. 959. 222.9 544.6 916. 911. 340.2
14:46:31 - 15.- 18. 959. 223.0 544.6 919. 911. 340.0
14:47:30 - 15.- 18. 959. 223.0 544.4 918. 910. 340.0
14:48:30 - 15.- 18. 958. 223.0 544.6 911. 910. 340.0
14:49:30 - 15.- 18. 950. 223.0 544.5 915. 893. 340.0
14:50:31 - 15.- 18. 959. 223.0 544.4 910. 920. 339.8
14:51:31 - 15.- 18. 959. 223.0 544.6 910. 895. 339.5
14:52:30 - 15.- 18. 955. 223.0 544.6 915. 920. 339.6
14:53:31 - 15.- 18. 950. 223.1 544.6 913. 881. 339.3
14:54:31 - 15.- 18. 959. 223.1 544.6 917. 908. 339.5
14:55:07 DATA 1720 HORCR HEAT/COOL RATE (HEGF/IIR) .4

14:55:30 GROUP TREND

OPERATOR GROUP B
0474 0473 0400 0304 0389 0318 0309 -1682
14:55:46 - 15.- 18. 959. 223.1 544.5 910. 904. 339.2
14:56:30 - 15.- 18. 958. 223.1 544.6 912. 910. 339.3
14:57:31 - 15.- 18. 959. 223.1 544.6 913. 923. 339.2
14:58:30 - 15.- 18. 960. 223.1 544.6 945. 918. 338.8
14:59:30 - 16.- 18. 960. 223.1 544.6 943. 921. 338.9
15:00:31 - 15.- 18. 959. 223.1 544.6 913. 910. 338.9
15:01:30 - 15.- 18. 950. 223.1 544.6 943. 915. 338.4
15:02:30 - 15.- 18. 959. 223.1 544.7 921. 833. 338.5
15:03:30 - 15.- 18. 960. 223.1 544.6 913. 911. 338.5
15:04:30 - 15.- 18. 957. 223.1 544.6 910. 918. 338.3

22:10:13 GROUP TREND

OPERATOR GROUP B

0474 0473 0400 0324 0380 0318 0399 1082

22:10:29 - 15.- 18. 957. 224.3 544.6 943. 917. 254.0

22:11:13 - 15.- 18. 958. 224.4 544.6 936. 919. 253.7

22:12:13 - 15.- 18. 953. 224.4 544.6 923. 884. 253.1

22:13:13 - 15.- 18. 950. 224.4 544.6 927. 906. 252.5

22:14:12 - 15.- 18. 953. 224.4 544.6 918. 874. 252.1

22:15:12 - 15.- 18. 950. 224.4 544.6 928. 915. 252.1

22:16:12 - 15.- 18. 954. 224.4 544.5 943. 867. 253.7

22:17:13 - 15.- 18. 957. 224.4 544.6 911. 915. 251.9

22:18:12 - 15.- 18. 950. 224.4 544.6 915. 885. 251.5

22:19:12 - 15.- 18. 956. 224.4 544.6 918. 910. 251.5

22:20:12 - 15.- 18. 955. 224.4 544.6 911. 905. 250.6

22:21:13 - 15.- 18. 957. 224.4 544.6 942. 921. 250.4

22:22:13 - 15.- 18. 950. 224.4 544.5 946. 905. 249.5

22:23:12 - 15.- 18. 954. 224.4 544.5 913. 867. 249.1

22:24:12 - 15.- 18. 950. 224.5 544.6 942. 921. 248.6

22:25:13 - 15.- 18. 951. 224.5 544.5 815. 856. 247.7

22:26:12 - 15.- 18. 955. 224.5 544.6 911. 914. 247.2

22:27:13 - 15.- 18. 950. 224.5 544.4 916. 916. 246.6

22:28:13 - 15.- 18. 956. 224.5 544.5 911. 911. 246.2

- 15.- 18. 956. 224.5 544.4 912. 916. 245.6

22:30:13 - 15.- 18. 950. 224.6 544.3 911. 915. 245.1

22:31:13 - 15.- 18. 954. 224.6 544.2 918. 905. 244.6

22:32:12 - 15.- 18. 955. 224.6 544.4 913. 908. 243.9

22:33:13 - 15.- 18. 955. 224.6 544.2 917. 901. 243.4

22:34:12 - 15.- 18. 955. 224.6 544.3 913. 905. 242.8

22:35:12 - 15.- 18. 953. 224.6 544.3 942. 920. 242.3

- 14.- 18. 955. 224.6 544.2 913. 908. 241.6

22:36:12 - 15.- 18. 954. 224.6 544.3 913. 911. 241.1

22:38:12 - 14.- 18. 950. 224.6 544.2 915. 870. 240.4

22:39:12 - 15.- 18. 953. 224.6 544.1 920. 901. 239.8

22:40:13 - 15.- 18. 953. 224.7 544.2 913. 905. 239.4

22:41:12 - 15.- 18. 953. 224.7 544.2 915. 913. 233.8

22:42:13 - 15.- 18. 954. 224.7 544.1 928. 913. 238.2

22:43:13 - 15.- 18. 954. 224.6 544.1 913. 913. 237.6

22:44:12 - 15.- 18. 953. 224.6 544.1 928. 911. 236.9

22:45:13 - 15.- 18. 954. 224.5 544.1 930. 915. 236.4

22:46:12 - 15.- 18. 953. 224.6 544.2 919. 912. 235.7

- 15.- 18. 953. 224.6 544.0 911. 911. 234.9

22:48:12 - 15.- 18. 951. 224.6 544.0 918. 886. 234.3

22:49:12 - 15.- 18. 952. 224.6 544.0 921. 898. 233.8

22:50:12 - 15.- 18. 951. 224.6 544.0 911. 904. 233.1

22:51:12 - 15.- 18. 951. 224.6 544.0 927. 904. 232.5

22:52:12 - 15.- 18. 953. 224.6 543.9 925. 903. 232.0

22:53:12 - 15.- 18. 953. 224.6 544.0 934. 915. 231.9

- 15.- 18. 951. 224.6 544.0 919. 886. 231.9

22:54:12 - 15.- 18. 952. 224.6 544.0 912. 895. 231.5

22:55:12 - 15.- 18. 953. 224.6 544.0 916. 905. 231.7

22:56:13 - 15.- 18. 952. 224.6 543.9 911. 895. 231.2

22:57:12 - 15.- 18. 952. 224.6 543.9 911. 895. 231.2

22:58:13 - 15.- 18. 951. 224.6 544.1 913. 871. 231.1

- 15.- 18. 953. 224.6 544.0 928. 930. 231.2

23:00:13 - 15.- 18. 953. 224.5 544.1 910. 913. 231.1

23:01:12 - 14.- 18. 954. 224.5 544.1 934. 911. 231.0

23:02:12 - 15.- 18. 954. 224.5 544.1 928. 913. 230.8

4/25/79

TEST Data 2107

21:11:28 GROUP TREND
OPERATOR GROUP-B

OPERATOR GROUP B

0474 0473 0400 0394 0389 0318 0393 1682

Point Out 2

4/25/79

Test 2107

TMI DOCUMENTS

DOCUMENT NO: TM-0323

COPY MADE ON 5/8/79 OF DOCUMENT PROVIDED BY
METROPOLITAN EDISON COMPANY.

W.R.M.

Wilda R. Mullinix, NRC

(1)

08:05:10	NORM	0514	IN INCORE T/C 15-G TEMP	604.0
08:05:31	NORM	1367	BACKGROUND 2-G (NANOAMPS)	- 6.0
08:05:32	NORM	1371	FLUX 1-H LEVEL 4 (NANOAMPS)	73.
08:05:34	NORM	1390	FLUX 5-L LEVEL 7 (NANOAMPS)	30.
08:05:34	NORM	1391	BACKGROUND 3-L (NANOAMPS)	- 14.5
08:05:37	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-?????
JJ:05:38	NORM	1455	FLUX 7-R LEVEL 4 (NANOAMPS)	42.
08:05:38	NORM	1456	FLUX 7-R LEVEL 5 (NANOAMPS)	101.
08:05:40	NORM	0526	IN INCORE T/C 4-E TEMP	619.3
08:05:41	BAD	1460	FLUX 12-O LEVEL 5 (NANOAMPS)	-?????
08:05:41	BAD	1461	FLUX 12-O LEVEL 6 (NANOAMPS)	-?????
08:05:41	BAD	1462	FLUX 12-O LEVEL 7 (NANOAMPS)	-?????
08:05:41	NORM	1463	FLUX 14-T1 LEVEL 5 (NANOAMPS)	734.
08:05:49	NORM	0516	IN INCORE T/C 12-F TEMP	604.0
08:06:30	CONT	2830	ES ACT A BLDG ISLN CH1 DEFEATED	NORM
08:06:30	CONT	2832	ES ACT A BLDG ISLN CH3 DEFEATED	DEFT
08:06:30	BAD	1353	BACKGROUND 3-F (NANOAMPS)	-?????
08:06:35	NORM	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	- 4.
08:06:35	NORM	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	150.
08:06:37	NORM	0451	IC RCP 1A COOL OUTLET TEMP	- .5
08:06:37	LOW	1720	HORCR HEAT/COOL RATE (DEGF/HR)	-164.0
08:06:38	NORM	1451	BACKGROUND 6-P (NANOAMPS)	175.5
08:06:38	BAD	1435	FLUX 7-R LEVEL 4 (NANOAMPS)	-?????
08:07:12	BAD	1171	FLUX 6-L LEVEL 4 (NANOAMPS)	-?????
08:07:18	CONT	2828	ES ACT A 2/3 LOGIC BLDG ISLN GP2	ISLN
08:07:21	BAD	1267	FLUX 12-F LEVEL 4 (NANOAMPS)	-?????
08:07:23	CONT	2828	ES ACT A 2/3 LOGIC BLDG ISLN GP2	NORM
08:07:27	CONT	2828	ES ACT A 2/3 LOGIC BLDG ISLN GP2	ISLN
08:07:30	NORM	1415	BACKGROUND 5-O (NANOAMPS)	- 15.5
08:07:33	CONT	2828	ES ACT A 2/3 LOGIC BLDG ISLN GP2	NORM
08:07:41	NORM	0553	IN INCORE T/C 4-H TEMP	23.7
08:08:12	BAD	1170	FLUX 6-L LEVEL 3 (NANOAMPS)	-?????
08:08:19	BAD	1246	FLUX 13-H LEVEL 7 (NANOAMPS)	-?????
08:08:36	BAD	1415	BACKGROUND 5-O (NANOAMPS)	-?????
08:08:37	NORM	1423	BACKGROUND 6-O (NANOAMPS)	133.5
08:08:53	NORM	0456	IC LETDN COOL B OUTLET TEMP	- 75.7
08:08:53	BAD	1432	FLUX 7-R LEVEL 1 (NANOAMPS)	-?????
08:09:07	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-?????
08:09:12	BAD	1172	FLUX 6-L LEVEL 5 (NANOAMPS)	-?????
→ 08:09:14	CONT	2963	RCP 1A PUMP TRIPPED	NORM
08:09:14	CONT	2995	RCP 1A VIBRASWITCH	HIGH
08:09:15	CONT	2967	RCP 1A OIL LIFT PMP DSCHG PRESS	LOW

10:00:05 03/28/79

08:09:16	CONT	2971	RCP 1A FULL SPEED	NORM
08:09:17	CONT	2971	RCP 1A FULL SPEED	LOW
08:09:18	CONT	2959	RCP 1A LUBE OIL FLOW	NORM
08:09:19	CONT	2967	RCP 1A OIL LIFT PMP DSCHG PRESS	NORM
08:09:19	CONT	2967	RCP 1A OIL LIFT PMP DSCHG PRESS	- LOW
08:09:20	CONT	2971	RCP 1A FULL SPEED	NORM
08:09:20	BAD	1252	FLUX 13-G LEVEL 5 (NANOAMPS)	-?????
08:09:20	BAD	1253	FLUX 13-G LEVEL 6 (NANOAMPS)	-?????
08:09:22	NORM	1271	BACKGROUND 12-F (NANOAMPS)	- 33.5
08:09:25	CONT	2982	RCP 1A UPPER OIL POT LVL 2	NORM
08:09:34	BAD	1391	BACKGROUND 3-L (NANOAMPS)	-?????
08:09:37	CONT	2975	RCP 1A BACKSTOP OIL FLOW	LOW
08:09:51	CONT	2963	RCP 1A PUMP TRIPPED	- TRIP
08:10:00	BAD	1021	RB AIR CLG COILS & EMER DISCH	-?????
08:10:20	BAD	1254	FLUX 13-G LEVEL 7 (NANOAMPS)	-?????
08:10:22	BAD	1271	BACKGROUND 12-F (NANOAMPS)	-?????
08:10:23	BAD	1283	FLUX 11-E LEVEL 1 (NANOAMPS)	-?????

TIME	CONT	SD#	ITEM	VAL	UNITS
08:10:47	CONT	5246	INTER CLG PUMP DISCH PRESS	96.0	
08:10:51	LOW	0151	FLUX G-L LEVEL 7 (NANOMPS)	-????.	
08:11:12	BAD	1174	RCP 1A FULL SPEED	LOW	
08:11:15	CONT	2971	RCP 1A BACKSTOP OIL FLOW	HIGH	
08:11:15	CONT	2967	RCP 1A OIL LIFT PMP DSCHG PRESS	HIGH	
08:11:18	CONT	2932	RCP 1A UPPER OIL POT LVL 2	LOW	
08:11:19	BAD	1243	FLUX 13-H LEVEL 4 (NANOMPS)	-????.	
08:11:20	BAD	1343	BACKGROUND 5-D (NANOMPS)	-????.	
08:11:35	NORM	1402	FLUX 4-N LEVEL 3 (NANOMPS)	40.	
08:11:35	NORM	1403	FLUX 4-H LEVEL 4 (NANOMPS)	102.	
08:11:35	NORM	1406	FLUX 4-N LEVEL 7 (NANOMPS)	46.	
08:12:12	BAD	1173	FLUX G-L LEVEL 6 (NANOMPS)	-????.	
08:12:14	NORM	1191	BACKGROUND 3-H (NANOMPS)	196.5	
08:12:16	BAD	1219	FLUX 11-L LEVEL 4 (NANOMPS)	-????.	
08:12:17	NORM	1226	FLUX 11-K LEVEL 3 (NANOMPS)	545.	
08:12:20	NORM	1253	FLUX 13-G LEVEL 6 (NANOMPS)	36.	
08:12:20	NORM	1254	FLUX 13-G LEVEL 7 (NANOMPS)	38.	
08:12:31	CONT	2959	RCP 1A LUBE OIL FLOW	LOW	
08:12:33	BAD	1386	FLUX 3-L LEVEL 3 (NANOMPS)	-????.	
08:12:36	NORM	1415	BACKGROUND 5-O (NANOMPS)	- 20.0	
08:12:44	NORM	1491	FLUX 13-C LEVEL 4 (NANOMPS)	- 9.	
08:13:17	BAD	1226	FLUX 11-K LEVEL 3 (NANOMPS)	-????.	
08:13:18	NORM	1230	FLUX 11-K LEVEL 7 (NANOMPS)	- 232.	
08:13:20	NORM	1252	FLUX 13-G LEVEL 5 (NANOMPS)	- 16.	
08:13:23	NORM	1283	FLUX 11-E LEVEL 4 (NANOMPS)	- 20.	
08:13:41	NORM	0532	IM INCORE T/C 3-H TEMP	604.7	
08:13:41	BAD	1463	BACKGROUND 12-O (NANOMPS)	-????.?	
08:13:44	BAD	1491	FLUX 13-C LEVEL 4 (NANOMPS)	-????.	
08:14:18	BAD	1230	FLUX 11-K LEVEL 7 (NANOMPS)	-????.	
08:14:20	BAD	1252	FLUX 13-G LEVEL 5 (NANOMPS)	-????.	
08:14:32	BAD	1374	FLUX 1-H LEVEL 7 (NANOMPS)	-????.	
08:14:38	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?	
08:14:42	BAD	1475	FLUX 13-L LEVEL 4 (NANOMPS)	-????.	
08:14:43	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
08:15:06	NORM	0151	INTER CLG PUMP DISCH PRESS	-119.6	
08:15:10	NORM	0509	IM INCORE T/C 10-H TEMP	603.2	
08:15:10	BAD	0516	IM INCORE T/C 12-F TEMP	-????.?	
08:15:13	BAD	1182	FLUX 7-H LEVEL 7 (NANOMPS)	-????.	
08:15:17	CONT	3169	4 PSI RB PRESS YEL CH TRIP	HIGH	
08:15:19	CONT	3005	RP CH C RCTR BLDG PRESS	HIGH	
08:15:20	BAD	1253	FLUX 13-G LEVEL 6 (NANOMPS)	-????.	
08:15:20	BAD	1254	FLUX 13-G LEVEL 7 (NANOMPS)	-????.	
08:15:30	BAD	1359	BACKGROUND 3-F (NANOMPS)	-????.?	
08:15:40	NORM	0516	IM INCORE T/C 12-F TEMP	538.5	
08:15:42	NORM	1475	FLUX 13-L LEVEL 4 (NANOMPS)	- 1.	
08:15:44	NORM	1491	FLUX 13-C LEVEL 4 (NANOMPS)	23.	
08:16:02	NORM	0027	8STG HTRB TO HD TK FL(KLB/H)	.0	
08:16:20	BAD	1251	FLUX 13-G LEVEL 4 (NANOMPS)	-????.	
08:16:22	BAD	0027	8STG HTRB TO HD TK FL(KLB/H)	-????.?	
08:16:27	NORM	0027	8STG HTRB TO HD TK FL(KLB/H)	.0	
08:16:30	NORM	1353	BACKGROUND 3-F (NANOMPS)	- 20.0	
08:16:32	BAD	0027	8STG HTRB TO HD TK FL(KLB/H)	-????.?	
08:16:41	NORM	1465	FLUX 14-H LEVEL 2 (NANOMPS)	300.	
08:16:57	NORM	0027	8STG HTRB TO HD TK FL(KLB/H)	.0	
08:17:11	NORM	1167	BACKGROUND 5-K (NANOMPS)	199.0	
08:17:20	BAD	1255	BACKGROUND 13-G (NANOMPS)	-????.?	
08:17:21	NORM	0161	RC PUMP MAKE UP TANK TEMP	132.0	
08:17:27	BAD	0027	8STG HTRB TO HD TK FL(KLB/H)	-????.?	
08:17:30	BAD	1359	BACKGROUND 5-F (NANOMPS)	-????.?	
08:17:32	NORM	0027	8STG HTRB TO HD TK FL(KLB/H)	.0	
08:17:36	BAD	1415	BACKGROUND 5-O (NANOMPS)	-????.?	
08:17:56	NORM	1413	FLUX 6-O LEVEL 3 (NANOMPS)	634.	

03:18:02 CONT 3167 4 PSI RB PIRESS RED CH TRIP HIGH
 03:18:07 CONT 2971 RCP 1A FULL SPEED NOR1
 03:18:07 BAD 0027 8STG HTRB TO HD TK FL(KLB/H) -???.?
 03:18:08 CONT 2971 RCP 1A FULL SPEED LOW
 03:18:12 NOR1 0027 8STG HTRB TO HD TK FL(KLB/H) .0
 03:18:13 BAD 1180 FLUX 7-H LEVEL 5 (NANOMIPS) -????.
 03:18:17 BAD 0027 8STG HTRB TO HD TK FL(KLB/H) -????.
 03:18:21 NOR1 0027 8STG HTRB TO HD TK FL(KLB/H) .0
 03:18:27 BAD 0027 8STG HTRB TO HD TK FL(KLB/H) -????.
 03:18:30 NOR1 1359 BACKGROUND 3-F (NANOMIPS) - 19.0
 03:18:31 BAD 1363 FLUX 2-G LEVEL 4 (NANOMIPS) - - - -
 03:18:42 NOR1 0027 8STG HTRB TO HD TK FL(KLB/H) .0
 03:18:43 BAD 1482 FLUX 14-D LEVEL 5 (NANOMIPS) - - - -
 03:18:52 BAD 0027 8STG HTRB TO HD TK FL(KLB/H) - - - -
 03:18:53 CONT 3172 RC MAKE-UP PMP 1A TRIPPED NOR1
 03:18:56 CONT 3172 RC MAKE-UP PMP 1A TRIPPED TRIP
 03:19:13 NOR1 1180 FLUX 7-H LEVEL 5 (NANOMIPS) 199.0
 03:19:13 NOR1 1132 FLUX 7-H LEVEL 7 (NANOMIPS) 769.
 03:19:30 BAD 1359 BACKGROUND 3-F (NANOMIPS) - - - -
 03:19:31 NOR1 1363 FLUX 2-G LEVEL 4 (NANOMIPS) 211.
 03:19:37 NOR1 1720 HORCR HEAT/COOL RATE (DEGF/HR) - 61.0
 03:19:38 BAD 0042 NAT DFT CLG TWR MU FL(GPM) - - - -
 03:19:39 CONT 3245 INTMD CLG PMP IC-P-1B 0.1
 03:19:39 BAD 1441 FLUX 10-R LEVEL 2 (NANOMIPS) - - - -
 03:19:42 CONT 2954 DHP A MTR STATUS NOR1
 03:19:42 NOR1 0027 8STG HTRB TO HD TK FL(KLB/H) .0
 03:19:42 CONT 2818 ES ACT A 2/3 LOGIC EMER INJ GP1 ACT
 03:19:42 CONT 2819 ES ACT A 2/3 LOGIC EMER INJ GP2 ACT
 03:19:42 CONT 2820 ES ACT A 2/3 LOGIC EMER INJ GP3 ACT
 03:19:43 CONT 2827 ES ACT A 2/3 LOGIC BLDG ISLN GP1 ISLN
 03:19:43 CONT 2828 ES ACT A 2/3 LOGIC BLDG ISLN GP2 ISLN
 03:19:43 CONT 2829 ES ACT A 2/3 LOGIC BLDG ISLN GP3 ISLN
 03:19:43 CONT 2834 ES BLDG ISLN SW ACT A CH2 TRIP TRIP
 03:19:43 CONT 3241 DIU REMOVAL PMP 1A 0.1
 03:19:43 CONT 3245 INTMD CLG PMP IC-P-1A OFF
 03:19:43 NOR1 0042 NAT DFT CLG TWR MU FL(GPM) .00
 03:19:50 LOW 0151 INTER CLG PUMP DISCH PRESS 106.2
 03:19:52 BAD 0027 8STG HTRB TO HD TK FL(KLB/H) - - - -
 03:20:01 CONT 2818 ES ACT A 2/3 LOGIC EMER INJ GP1 NOR1
 03:20:01 CONT 2819 ES ACT A 2/3 LOGIC EMER INJ GP2 NOR1
 03:20:01 CONT 2820 ES ACT A 2/3 LOGIC EMER INJ GP3 NOR1
 03:20:01 CONT 2327 ES ACT A 2/3 LOGIC BLDG ISLN GP1 NOR1
 03:20:01 CONT 2828 ES ACT A 2/3 LOGIC BLDG ISLN GP2 NOR1
 03:20:01 CONT 2329 ES ACT A 2/3 LOGIC BLDG ISLN GP3 NOR1
 03:20:01 CONT 2830 ES ACT A BLDG ISLN CH1 DEFEATED DEFT
 03:20:05 NOR1 0151 INTER CLG PUMP DISCH PRESS 159.9
 03:20:06 CONT 3245 INTMD CLG PMP IC-P-1A 0.1
 03:20:06 BAD 1114 FLUX 9-E LEVEL 3 (NANOMIPS) - - - -
 03:20:13 BAD 1180 FLUX 7-H LEVEL 5 (NANOMIPS) - - - -
 03:20:13 BAD 1182 FLUX 7-H LEVEL 7 (NANOMIPS) - - - -
 03:20:21 LOW 0150 INTER CLG PUMP SUCT PRESS 9.45
 03:20:33 NOR1 1359 BACKGROUND 3-F (NANOMIPS) - 20.0
 03:20:35 NOR1 0150 INTER CLG PUMP SUCT PRESS 15.34
 03:20:36 BAD 1418 FLUX 6-O LEVEL 3 (NANOMIPS) - - - -
 03:20:39 NOR1 1441 FLUX 10-R LEVEL 2 (NANOMIPS) 31.
 03:20:39 BAD 1442 FLUX 10-R LEVEL 3 (NANOMIPS) - - - -
 03:20:44 BAD 1401 FLUX 13-C LEVEL 4 (NANOMIPS) - - - -
 03:21:12 BAD 1173 FLUX 7-H LEVEL 4 (NANOMIPS) - - - -
 03:21:39 NOR1 1442 FLUX 10-R LEVEL 3 (NANOMIPS) - 17.
 03:21:41 NOR1 1463 BACKGROUND 12-O (NANOMIPS) - 19.5
 03:22:06 NOR1 1114 FLUX 9-E LEVEL 3 (NANOMIPS) - 11. -
 03:22:11 BAD 1167 BACKGROUND 5-K (NANOMIPS) - - - -

03:22:48	CONT	2957	RC PUMP 2B SEAL LEAK TK LVL	HIGH
03:23:19	CONT	2957	RC PUMP 2B SEAL LEAK TK LVL	NORM
03:23:37	NORM	1424	FLUX G-P LEVEL 1 (NANOAMPS)	.00.
08:23:40	NORM	0535	-- IN INCORE T/C 6-E TEMP	69.7
03:23:41	BAD	1463	BACKGROUND 12-E (NANOAMPS)	-?????
03:24:19	BAD	1244	FLUX 13-H LEVEL 5 (NANOAMPS)	-????.
03:24:31	CONT	2674	PRESS HTR GROUP 1	NORM
03:24:31	BAD	1363	FLUX 2-G LEVEL 4 (NANOAMPS)	-????.
03:24:31	CONT	2675	PRESS HTR GROUP 2	NORM
03:24:31	CONT	2676	PRESS HTR GROUP 3	NORM
03:24:31	CONT	2677	PRESS HTR GROUP 4	NORM
08:24:31	CONT	2678	PRESS HTR GROUP 5	NORM
03:24:37	NORM	0451	IC RCP 1A COOL OUTLET TEMP	2.3
08:24:39	BAD	1442	FLUX 10-R LEVEL 5 (NANOAMPS)	-????.
03:24:41	BAD	1466	FLUX 14-H LEVEL 3 (NANOAMPS)	-????.
08:25:10	CONT	2740	D-G ROOM AIR CPRSR DF-P-2C	NORM
03:25:12	NORM	1173	FLUX G-L LEVEL 6 (NANOAMPS)	- 16.
03:25:19	BAD	1242	FLUX 13-H LEVEL 3 (NANOAMPS)	-????.
03:25:32	NORM	1374	FLUX 1-H LEVEL 7 (NANOAMPS)	- .3.
08:25:35	BAD	1402	FLUX 4-N LEVEL 3 (NANOAMPS)	-????.
08:25:35	BAD	1403	FLUX 4-N LEVEL 4 (NANOAMPS)	-????.
03:25:42	NORM	1471	BACKGROUND 14-H (NANOAMPS)	- 17.0
03:26:06	BAD	1114	FLUX 9-E LEVEL 3 (NANOAMPS)	-????.
03:26:13	NORM	1182	FLUX 7-H LEVEL 7 (NANOAMPS)	211.
08:26:16	NORM	1219	FLUX 11-L LEVEL 4 (NANOAMPS)	- ?.
08:26:42	BAD	1471	BACKGROUND 14-H (NANOAMPS)	-????.
08:26:50	HIGH	0994	LETDOWN CLR 1A OUTLET	137.7
08:26:50	HIGH	0995	LETDOWN CLR 1B OUTLET	137.4
08:27:03	BAD	0347	MU TANK LEVEL (INCH20)	-????.
08:27:06	NORM	1114	FLUX 9-E LEVEL 3 (NANOAMPS)	646.
08:27:12	NORM	1179	FLUX 7-H LEVEL 4 (NANOAMPS)	1565.
08:27:13	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
03:27:13	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
08:27:21	BAD	1262	FLUX 13-F LEVEL 7 (NANOAMPS)	-????.
03:27:20	NORM	1348	FLUX 4-E LEVEL 5 (NANOAMPS)	10.
08:27:30	NORM	1350	FLUX 4-E LEVEL 7 (NANOAMPS)	- 16.
08:27:31	BAD	1367	BACKGROUND 2-G (NANOAMPS)	-????.
03:27:35	NORM	0347	MU TANK LEVEL (INCH20)	95.8
08:27:35	BAD	1406	FLUX 4-H LEVEL 7 (NANOAMPS)	-????.
03:27:36	CONT	3174	RC MAKE-UP PMP 1C TRIPPED	NORM
08:27:37	BAD	1424	FLUX G-P LEVEL 1 (NANOAMPS)	-????.
08:27:37	CONT	3174	RC MAKE-UP PMP 1C TRIPPED	TRIP
03:27:39	CONT	2921	MUP P1C HTR STATUS	NORM
08:28:12	BAD	1177	FLUX 7-H LEVEL 2 (NANOAMPS)	-????.
08:28:15	NORM	1180	FLUX 7-H LEVEL 5 (NANOAMPS)	1467.
08:28:16	BAD	1219	FLUX 11-L LEVEL 4 (NANOAMPS)	-????.
08:28:18	BAD	1234	FLUX 12-K LEVEL 3 (NANOAMPS)	-????.
03:28:29	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	0
08:23:30	BAD	1350	FLUX 4-E LEVEL 7 (NANOAMPS)	-????.
08:28:31	NORM	1367	BACKGROUND 2-G (NANOAMPS)	- 10.0
03:29:12	BAD	1173	FLUX G-L LEVEL 6 (NANOAMPS)	-????.
08:29:14	BAD	1191	BACKGROUND 8-H (NANOAMPS)	-????.
08:29:17	BAD	1221	FLUX 11-L LEVEL 6 (NANOAMPS)	-????.
08:29:18	BAD	1235	FLUX 12-K LEVEL 4 (NANOAMPS)	-????.
08:29:32	BAD	1374	FLUX 1-H LEVEL 7 (NANOAMPS)	-????.
08:29:50	CONT	2740	D-G ROOM AIR CPRSR DF-P-2C	TRIP
08:30:06	BAD	1114	FLUX 9-E LEVEL 3 (NANOAMPS)	-????.
03:30:37	NORM	1424	FLUX G-P LEVEL 1 (NANOAMPS)	18.
03:30:39	NORM	1462	FLUX 10-R LEVEL 3 (NANOAMPS)	- 19.
03:31:05	NORM	1114	FLUX 9-E LEVEL 3 (NANOAMPS)	357.
03:31:07	CONT	2683	PRESS HTR GROUP 10	TRIP
08:31:10	BAD	0526	-- IN INCORE T/C 4-E TEMP	-????.

08:31:25	CONT	5235	COND VAC PMP VA-P-1A	OFF	
08:31:25	CONT	5235	COND VAC PMP VA-P-1A	OFF	
08:31:29	NORM	1346	FLUX 4-E LEVEL 3 (NANOMPS)	- 6.	
08:31:38	BAD	1433	FLUX 7-R LEVEL 2 (NANOMPS)	-????.	
08:32:12	NORM	1174	FLUX 6-L LEVEL 7 (NANOMPS)	- 3.	
08:32:33	BAD	1339	FLUX 3-L LEVEL 6 (NANOMPS)	-????.	
08:32:35	NORM	1403	FLUX 4-H LEVEL 4 (NANOMPS)	105.	
08:32:35	NORM	1406	FLUX 4-H LEVEL 7 (NANOMPS)	12.	
08:32:43	BAD	0031	11STG8-13STGB HTR DRN FL(KLB/H)	-?????	
08:32:43	NORM	0031	11STG8-13STGB HTR DRN FL(KLB/H)	.0	
08:33:37	HIGH	0452	IC RCP 2A COOL OUTLET TEMP	136.0	
08:33:37	HIGH	0453	IC RCP 2B COOL OUTLET TEMP	136.4	
08:33:38	NORM	1433	FLUX 7-R LEVEL 2 (NANOMPS)	3.	
08:33:53	BAD	0031	11STG8-13STGB HTR DRN FL(KLB/H)	-?????	
08:34:12	CONT	2757	13STG FDW HTR A LVL LOW	LOW	
08:34:16	NORM	1210	FLUX 10-H LEVEL 3 (NANOMPS)	95.	
08:34:18	NORM	0031	11STG8-13STGB HTR DRN FL(KLB/H)	.0	
08:34:33	BAD	0031	11STG8-13STGB HTR DRN FL(KLB/H)	-?????	
08:34:35	NORM	1402	FLUX 4-N LEVEL 3 (NANOMPS)	3.	
08:34:36	NORM	1415	BACKGROUND 5-O (NANOMPS)	- 10.0	
08:34:37	HIGH	0454	IC RCP 1B COOL OUTLET TEMP	136.0	
08:34:38	BAD	0042	NAT DFT CLG TVR MU FL(GPM)	-???.??	
08:34:41	NORM	1466	FLUX 14-H LEVEL 3 (NANOMPS)	730.	
08:34:43	NORM	0042	NAT DFT CLG TVR MU FL(GPM)	.00	
08:34:53	NORM	0031	11STG8-13STGB HTR DRN FL(KLB/H)	.0	
08:34:53	BAD	0031	11STG8-13STGB HTR DRN FL(KLB/H)	-?????	
08:35:07	NORM	0454	IC RCP 1B COOL OUTLET TEMP	132.4	
08:35:12	BAD	1174	FLUX 6-L LEVEL 7 (NANOMPS)	-????.	
08:35:22	NORM	1177	FLUX 7-H LEVEL 2 (NANOMPS)	1999.	
08:35:37	NORM	0453	IC RCP 2B COOL OUTLET TEMP	128.1	
08:35:53	BAD	0042	NAT DFT CLG TVR MU FL(GPM)	-???.??	
08:35:53	NORM	0042	NAT DFT CLG TVR MU FL(GPM)	.00	
08:35:59	NORM	0995	LETDOWN CLR 1B OUTLET	130.1	
08:36:06	BAD	1114	FLUX 9-E LEVEL 3 (NANOMPS)	-????.	
08:36:07	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-????.?	
08:36:07	NORM	0452	IC RCP 2A COOL OUTLET TEMP	124.7	
08:36:09	NORM	0504	IM INCORE T/C 6-L TEMP	653.0	
08:36:14	NORM	1191	BACKGROUND 8-H (NANOMPS)	200.0	
08:36:28	NORM	0034	LETDOWN CLR 1A OUTLET	125.0	
08:36:36	BAD	1415	BACKGROUND 5-O (NANOMPS)	-???.?	
08:36:37	NORM	1420	FLUX 6-O LEVEL 5 (NANOMPS)	57.	
08:36:37	BAD	1424	FLUX 6-P LEVEL 1 (NANOMPS)	-????.	
08:36:39	NORM	0519	IM INCORE T/C 10-D TEMP	693.0	
08:36:50	CONT	2755	11STG FDW HTR A LVL LOW	LOW	
08:37:37	NORM	1424	FLUX 6-P LEVEL 1 (NANOMPS)	- 10.	
08:37:39	BAD	1441	FLUX 10-R LEVEL 2 (NANOMPS)	-????.	
08:37:41	NORM	1464	FLUX 14-H LEVEL 1 (NANOMPS)	- 10.	
08:38:14	BAD	1194	FLUX 9-H LEVEL 3 (NANOMPS)	-????.	
08:38:16	NORM	1221	FLUX 11-L LEVEL 6 (NANOMPS)	39.	
08:38:33	NORM	1333	FLUX 3-L LEVEL 6 (NANOMPS)	100.	
08:38:44	NORM	1401	FLUX 13-C LEVEL 4 (NANOMPS)	- 10.	
08:39:10	NORM	0531	IM INCORE T/C 3-L TEMP	216.9	
08:39:11	NORM	1167	BACKGROUND 5-K (NANOMPS)	196.0	
08:39:29	BAD	1346	FLUX 4-E LEVEL 3 (NANOMPS)	-????.	
08:39:35	BAD	1406	FLUX 4-H LEVEL 7 (NANOMPS)	-????.	
08:39:38	BAD	1433	FLUX 7-R LEVEL 2 (NANOMPS)	-????.	
08:39:40	BAD	0531	IM INCORE T/C 3-L TEMP	-????.?	
08:39:43	NORM	1439	FLUX 13-C LEVEL 2 (NANOMPS)	- 18.	
08:40:14	BAD	1191	BACKGROUND 8-H (NANOMPS)	-????.?	
08:40:14	BAD	1199	BACKGROUND 9-H (NANOMPS)	-????.?	
08:40:17	BAD	1236	FLUX 12-K LEVEL 5 (NANOMPS)	-????.	
08:40:35	NORM	1406	FLUX 4-H LEVEL 7 (NANOMPS)	4.	
08:40:38	BAD	0042	NAT DFT CLG TVR MU FL(GPM)	-???.??	

03:40:49	NORM	0191	8STG A HTR BLEED ST PRESS	2.3
03:41:14	BAD	1101	BACKGROUND 3-N (NANOMIPS)	103.0
08:41:20	BAD	1347	FLUX 4-E LEVEL 4 (NANOMIPS)	?????
03:41:33	BAD	1389	FLUX 3-L LEVEL 6 (NANOMIPS)	?????
03:41:36	LOW	1720	HORCR HEAT/COOL RATE (DEGF/HR)	-102.6
03:42:00	NORM	1127	BACKGROUND 7-F (NANOMIPS)	-10.5
03:42:03	NORM	0526	IM INCORE T/C 4-E TEMP	-600.3
03:42:17	BAD	1221	FLUX 11-L LEVEL 6 (NANOMIPS)	?????
03:42:19	NORM	1250	FLUX 13-G LEVEL 3 (NANOMIPS)	-55.
03:42:30	NORM	1447	BACKGROUND 10-R (NANOMIPS)	107.5
08:42:43	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	?????
03:42:51	CONT	3258	EMER FW PMP EF-P-2A	OFF
08:42:53	NORM	0040	HSGR 1B DR TO 3STGA HD FL(KLB/H)	-13.6
03:43:03	LOW	0118	EMER FD PMP 2A DISCH PRESS	197.
03:43:16	NORM	1221	FLUX 11-L LEVEL 6 (NANOMIPS)	-13.
08:43:18	CONT	3117	FW TURB B LOW VACUUM TRIP	LOW
03:43:24	NORM	1303	FLUX 9-C LEVEL 5 (NANOMIPS)	170.
08:43:29	BAD	1348	FLUX 4-E LEVEL 5 (NANOMIPS)	?????
03:43:32	NORM	1575	BACKGROUND 1-H (NANOMIPS)	100.0
03:43:35	NORM	0140	8STG FD WTR HTR A DRAIII PRESS	-2.9
03:43:50	NORM	0141	8STG FD WTR HTR B DRAIII PRESS	-2.3
08:43:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	?????
03:43:54	CONT	2755	11STG FDW HTR A LVL LOW	NORM
03:43:58	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	18.0
08:44:14	BAD	1191	BACKGROUND 8-N (NANOMIPS)	?????
08:44:16	BAD	1221	FLUX 11-L LEVEL 6 (NANOMIPS)	?????
08:44:19	NORM	0130	8STG A HTR BLEED ST PRESS	-2.7
03:44:21	NORM	1262	FLUX 13-F LEVEL 7 (NANOMIPS)	13.
08:44:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	?????
03:44:37	NORM	1720	HORCR HEAT/COOL RATE (DEGF/HR)	-94.0
08:44:38	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-42.2
08:44:48	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	???.??
03:44:53	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
08:45:09	BAD	0526	IM INCORE T/C 4-E TEMP	?????
08:45:13	NORM	1784	8STG FDWTR HTR A PERFORMANCE	107.7
03:45:13	NORM	1785	8STG FDWTR HTR B PERFORMANCE	113.3
03:45:20	NORM	1261	FLUX 13-F LEVEL 6 (NANOMIPS)	-15.
08:45:28	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	?????
08:45:31	NORM	1363	FLUX 2-G LEVEL 4 (NANOMIPS)	23.
03:45:33	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	22.7
08:45:43	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	?????
08:45:43	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	???.??
08:45:48	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
03:45:53	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	10.2
08:45:58	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	?????
08:46:03	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
08:46:06	BAD	1127	BACKGROUND 7-F (NANOMIPS)	?????
03:46:08	BAD	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	?????
08:46:13	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	.0
08:46:13	NORM	1191	BACKGROUND 8-N (NANOMIPS)	193.0
08:46:26	CONT	3170	4 PSI RB PRESS BLUE CH TRIP	HIGH
08:46:28	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	?????
08:46:29	NORM	1348	FLUX 4-E LEVEL 5 (NANOMIPS)	-11.
08:46:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	15.4
08:46:37	BAD	1429	FLUX 6-P LEVEL 6 (NANOMIPS)	?????
08:46:38	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	?????
08:46:39	BAD	1442	FLUX 10-R LEVEL 3 (NANOMIPS)	?????
08:46:42	NORM	1471	BACKGROUND 14-H (NANOMIPS)	-6.5
08:46:44	NORM	1495	BACKGROUND 13-C (NANOMIPS)	-19.5
08:46:43	BAD	0130	8STG A HTR BLEED ST PRESS	?????
08:46:58	CONT	2677	PRESS HTR GROUP 4	TRIP
08:46:58	CONT	2678	PRESS HTR GROUP 5	TRIP
08:47:04	BAD	1004	FLUX 9-H LEVEL 7 (NANOMIPS)	2222

08:47:13 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:47:13 BAD 1197 FLUX 9-N LEVEL 6 (NANO/MPS) -????.
 08:47:13 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) .0
 08:47:21 NOR4 1266 FLUX 12-F LEVEL 3 (NANO/MPS) 3.
 08:47:34 BAD 0130 3STG A HTR BLEED ST PRESS -???.?
 08:47:36 BAD 1424 FLUX G-P LEVEL 1 (NANO/MPS) -????.
 08:47:36 BAD 1426 FLUX G-P LEVEL 3 (NANO/MPS) -????.
 08:47:37 BAD 1430 FLUX G-P LEVEL 7 (NANO/MPS) -????.
 08:47:38 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:47:40 BAD 1468 FLUX 14-41 LEVEL 5 (NANO/MPS) -????.
 08:47:43 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) .0 --
 08:47:58 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:48:08 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) .0 --
 08:48:18 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:48:19 NOR4 0130 3STG A HTR BLEED ST PRESS - 2.0
 08:48:20 BAD 1261 FLUX 13-F LEVEL 6 (NANO/MPS) -???.?
 08:48:28 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 33.1 --
 08:48:34 BAD 0130 3STG A HTR BLEED ST PRESS -???.?
 08:48:39 BAD 0528 IM INCORE T/C 2-G TEMP -???.?
 08:48:41 BAD 1467 FLUX 14-41 LEVEL 4 (NANO/MPS) -???.?
 08:48:41 BAD 1471 BACKGROUND 14-41 (NANO/MPS) -???.?
 08:48:43 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:48:53 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) .0 --
 08:49:03 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:49:04 NOR4 0130 3STG A HTR BLEED ST PRESS - 2.0 --
 08:49:07 BAD 0029 10STGB-11STGB HTR DRII FL(KLB/H) -???.?
 08:49:08 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 20.6 --
 08:49:11 NOR4 1167 BACKGROUND 5-K (NANO/MPS) 200.0 --
 08:49:19 BAD 0130 3STG A HTR BLEED ST PRESS -???.?
 08:49:20 BAD 1262 FLUX 13-F LEVEL 7 (NANO/MPS) -???.?
 08:49:23 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:49:30 BAD 1367 BACKGROUND 2-G (NANO/MPS) -???.?
 08:49:33 NOR4 1435 FLUX 7-R LEVEL 4 (NANO/MPS) - 10. --
 08:49:41 NOR4 1460 FLUX 14-41 LEVEL 6 (NANO/MPS) - 17. --
 08:49:41 NOR4 1471 BACKGROUND 14-41 (NANO/MPS) .0 --
 08:50:03 BAD 0042 NAT DFT CLG TWR MU FL(GPM) -???.?
 08:50:08 NOR4 0042 NAT DFT CLG TWR MU FL(GPM) .00 --
 08:50:10 BAD 1167 BACKGROUND 5-K (NANO/MPS) -???.?
 08:50:36 BAD 1420 FLUX G-O LEVEL 5 (NANO/MPS) -???.?
 08:51:03 NOR4 0511 IM INCORE T/C 11-K TEMP 600.0 --
 08:51:23 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) .0 --
 08:51:28 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:51:31 BAD 1363 FLUX 2-G LEVEL 4 (NANO/MPS) -???.?
 08:51:33 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) .0 --
 08:51:37 BAD 1425 FLUX G-P LEVEL 2 (NANO/MPS) -???.?
 08:51:38 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:51:41 BAD 1471 BACKGROUND 14-41 (NANO/MPS) -???.?
 08:51:48 BAD 0042 NAT DFT CLG TWR MU FL(GPM) -???.?
 08:51:53 NOR4 0042 NAT DFT CLG TWR MU FL(GPM) .00 --
 08:52:08 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 20.2 --
 08:52:29 BAD 1368 FLUX 4-E LEVEL 5 (NANO/MPS) -???.?
 08:52:33 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:52:53 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) - 28.4 --
 08:52:58 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:53:08 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) - 10.8 --

11:00:00 03/28/79

08:53:18 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?
 08:53:21 NOR4 1267 FLUX 12-F LEVEL 4 (NANO/MPS) 35.
 08:53:29 NOR4 1368 FLUX 4-E LEVEL 5 (NANO/MPS) 14. --
 08:53:33 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 14.0 --
 08:53:35 NOR4 1168 FLUX G-O LEVEL 5 (NANO/MPS) 71. --

(8)

08:53:41	BAD	1475	FLUX 13-L LEVEL 4 (NATIONMAPS)	-????.
08:53:41	BAD	1477	FLUX 15-L LEVEL 6 (NATIONMAPS)	-????.
08:53:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
08:54:03	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	26.6
08:54:13	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
08:54:20	NORM	1263	FLUX 12-F LEVEL 5 (NATIONMAPS)	- 6.
08:54:28	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	- 32.5
08:54:36	BAD	1422	FLUX 6-O LEVEL 7 (NATIONMAPS)	-????.
08:54:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
03:54:53	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	13.0
08:54:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
03:55:08	BAD	0406	IM INCORE T/C 8-F TEMP	-????.?
03:55:29	NORM	1347	FLUX 4-E LEVEL 4 (NATIONMAPS)	- 24.
→ 08:55:33	CONT	2969	RCP 2B OIL LIFT PMP DSCHG PRESS	LOW
08:55:34	CONT	2968	RCP 2A OIL LIFT PMP DSCHG PRESS	LOW
08:55:34	CONT	2970	RCP 1B OIL LIFT PMP DSCHG PRESS	LOW
08:55:35	CONT	2967	RCP 1A OIL LIFT PMP DSCHG PRESS	LOW
08:55:35	NORM	1418	FLUX 6-O LEVEL 3 (NATIONMAPS)	152.
08:55:37	BAD	1420	FLUX 6-O LEVEL 5 (NATIONMAPS)	-????.
08:55:37	HIGH	1720	HORCR HEAT/COOL RATE (DEGF/HR)	106.6
08:55:42	NORM	1477	FLUX 13-L LEVEL 6 (NATIONMAPS)	- 6.
08:55:43	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	.0
→ 08:55:45	CONT	2978	RCP 1B BACKSTOP OIL FLOW	LOW
08:55:49	CONT	2977	RCP 2B BACKSTOP OIL FLOW	LOW
08:55:54	CONT	2975	RCP 1A BACKSTOP OIL FLOW	LOW
08:55:54	CONT	2976	RCP 2A BACKSTOP OIL FLOW	LOW
08:56:03	BAD	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	-????.?
08:56:03	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	17.4
08:56:18	BAD	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	-????.?
08:56:29	BAD	1347	FLUX 4-E LEVEL 4 (NATIONMAPS)	-????.
08:56:42	NORM	1475	FLUX 13-L LEVEL 4 (NATIONMAPS)	- 1.
08:56:43	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	3.4
08:56:43	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
03:57:03	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	11.6
08:57:13	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
08:57:13	BAD	1191	BACKGROUND 8-H (NATIONMAPS)	-????.?
03:57:23	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	27.0
08:57:23	BAD	1348	FLUX 4-E LEVEL 5 (NATIONMAPS)	-????.
08:57:31	BAD	1366	FLUX 2-G LEVEL 7 (NATIONMAPS)	-????.
08:57:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
03:57:35	NORM	1420	FLUX 6-O LEVEL 5 (NATIONMAPS)	387.
03:57:41	NORM	1471	BACKGROUND 14-H (NATIONMAPS)	.0
08:58:13	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	- 32.0
08:58:20	BAD	1263	BACKGROUND 13-F (NATIONMAPS)	-????.?
08:58:28	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.??
08:58:33	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
08:58:36	BAD	1418	FLUX 6-O LEVEL 3 (NATIONMAPS)	-????.
08:58:43	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
03:58:58	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	29.5
08:59:03	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
08:59:03	NORM	1004	FLUX 9-H LEVEL 7 (NATIONMAPS)	82.
08:59:08	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	27.3
08:59:18	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
08:59:21	BAD	1268	FLUX 12-F LEVEL 5 (NATIONMAPS)	-????.
08:59:23	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	33.0
03:59:31	NORM	1363	FLUX 2-G LEVEL 4 (NATIONMAPS)	236.
08:59:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-????.?
08:59:36	NORM	1418	FLUX 6-O LEVEL 3 (NATIONMAPS)	531.
08:59:36	BAD	1420	FLUX 6-O LEVEL 5 (NATIONMAPS)	-????.?
08:59:38	BAD	1446	FLUX 10-R LEVEL 7 (NATIONMAPS)	-????.
08:59:58	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.??
03:00:03	NORM	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	9.0

(9)

00:00:30	NORM	0515	IM INCORE T/C 13-F TEMP	660.3
00:00:42	BAD	1475	FLUX 13-L LEVEL 4 (NANOAMPS)	-????.
00:00:58	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:01:18	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	12.3
00:01:21	NORM	1268	FLUX 12-F LEVEL 5 (NANOAMPS)	- 61.
00:01:31	BAD	1363	FLUX 2-G LEVEL 4 (NANOAMPS)	-????.
00:01:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:01:41	BAD	1471	BACKGROUND 14-M (NANOAMPS)	-?????
00:01:41	NORM	1475	FLUX 13-L LEVEL 4 (NANOAMPS)	94.
00:01:43	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	32.4
00:01:48	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:01:58	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	20.5
00:02:03	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:02:13	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	35.7
00:02:18	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:02:28	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	33.0
00:02:29	NORM	1350	FLUX 4-E LEVEL 7 (NANOAMPS)	- 14.
00:02:30	NORM	1363	FLUX 2-G LEVEL 4 (NANOAMPS)	133.
00:02:38	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:02:42	NORM	1471	BACKGROUND 14-M (NANOAMPS)	.0
00:02:48	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	- 34.4
00:02:58	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:03:03	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
00:03:13	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:03:23	BAD	1282	FLUX 11-E LEVEL 3 (NANOAMPS)	-????.
00:03:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
00:03:27	NORM	1327	BACKGROUND 7-B (NANOAMPS)	200.0
00:03:30	NORM	1720	HORCR HEAT/COOL RATE (DEGF/HR)	96.3
00:03:38	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:03:41	BAD	1471	BACKGROUND 14-M (NANOAMPS)	-?????
00:03:48	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	18.2
00:04:03	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:04:13	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	11.3
00:04:28	BAD	1338	FLUX 5-D LEVEL 3 (NANOAMPS)	-????.
00:04:28	BAD	1339	FLUX 5-D LEVEL 4 (NANOAMPS)	-????.
00:04:28	BAD	1340	FLUX 5-D LEVEL 5 (NANOAMPS)	-????.
00:04:28	BAD	1341	FLUX 5-D LEVEL 6 (NANOAMPS)	-????.
00:04:28	BAD	1342	FLUX 5-D LEVEL 7 (NANOAMPS)	-????.
00:04:28	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	11.
00:04:28	NORM	1549	FLUX 4-E LEVEL 6 (NANOAMPS)	7.
00:04:31	NORM	1366	FLUX 2-G LEVEL 7 (NANOAMPS)	- 9.
00:04:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:04:36	HIGH	1720	HORCR HEAT/COOL RATE (DEGF/HR)	- 114.5
00:04:40	BAD	0535	IM INCORE T/C 6-O TEMP	-?????
00:04:41	BAD	1465	FLUX 14-M LEVEL 2 (NANOAMPS)	-????.
00:04:48	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	4.4
00:05:14	BAD	1784	8STG FDWTR HTR A PERFORMANCE	-?????
00:05:20	BAD	1267	FLUX 12-F LEVEL 4 (NANOAMPS)	-????.
00:05:21	BAD	1268	FLUX 12-F LEVEL 5 (NANOAMPS)	-????.
00:06:10	NORM	0535	IM INCORE T/C 6-O TEMP	657.5
00:06:13	NORM	1191	BACKGROUND 3-N (NANOAMPS)	197.5
00:06:16	BAD	1218	FLUX 11-L LEVEL 3 (NANOAMPS)	-????.
00:06:20	NORM	1251	FLUX 13-F LEVEL 6 (NANOAMPS)	- 4.
00:06:21	NORM	1268	FLUX 12-F LEVEL 5 (NANOAMPS)	7.8.
00:06:28	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:06:31	BAD	1366	FLUX 2-G LEVEL 7 (NANOAMPS)	-????.
00:06:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	16.1
00:06:41	NORM	1471	BACKGROUND 14-M (NANOAMPS)	- 6.5
00:07:13	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:07:24	BAD	1195	FLUX 9-N LEVEL 4 (NANOAMPS)	-????.
00:07:18	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	12.6
00:07:28	NORM	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	- 11.
00:07:30	BAD	1367	FLUX 2-G LEVEL 7 (NANOAMPS)	- 222.

10

09:08:20	BAD	1262	FLUX 12-F LEVEL 2 (NANOMIPS)
09:08:28	NORM	1358	FLUX 5-D LEVEL 3 (NANOMIPS)	10.
09:08:29	NORM	1340	FLUX 5-D LEVEL 5 (NANOMIPS)	91.
09:08:29	NORM	1341	FLUX 5-D LEVEL 6 (NANOMIPS)	37.
09:08:29	BAD	1346	FLUX 4-E LEVEL 3 (NANOMIPS)	-????.
09:08:29	NORM	1351	BACKGROUND 4-E (NANOMIPS)	- 11.5
09:08:36	HIGH	1720	HORCR HEAT/COOL RATE (DEGF/HR)	103.0
09:08:42	BAD	1471	BACKGROUND 14-H (NANOMIPS)	-?????
09:08:43	NORM	1487	BACKGROUND 14-D (NANOMIPS)	- 113.5
09:09:13	NORM	1191	BACKGROUND 8-N (NANOMIPS)	197.5
09:09:14	BAD	1195	FLUX 9-N LEVEL 4 (NANOMIPS)	-????.
09:09:20	NORM	1267	FLUX 12-F LEVEL 4 (NANOMIPS)	61.
09:09:23	NORM	1346	FLUX 4-E LEVEL 3 (NANOMIPS)	- 11.
09:09:36	NORM	1418	FLUX 6-O LEVEL 3 (NANOMIPS)	85.
09:09:37	NORM	1720	HORCR HEAT/COOL RATE (DEGF/HR)	95.1
09:09:41	BAD	1469	FLUX 14-H LEVEL 6 (NANOMIPS)	-????.
09:09:43	BAD	1486	FLUX 14-D LEVEL 7 (NANOMIPS)	-????.
09:09:43	BAD	1487	BACKGROUND 14-D (NANOMIPS)	-?????
09:10:03	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.??
09:10:03	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
09:10:09	NORM	0521	IM INCORE T/C 9-C TEMP	699.7
09:10:13	BAD	1196	FLUX 9-N LEVEL 5 (NANOMIPS)	-????.
09:10:21	NORM	1265	FLUX 12-F LEVEL 2 (NANOMIPS)	- 7.
09:10:21	BAD	1267	FLUX 12-F LEVEL 4 (NANOMIPS)	-????.
09:10:28	BAD	1338	FLUX 5-D LEVEL 3 (NANOMIPS)	-????.
09:10:28	BAD	1341	FLUX 5-D LEVEL 6 (NANOMIPS)	-????.
09:10:35	BAD	1405	FLUX 4-N LEVEL 6 (NANOMIPS)	-????.
09:10:36	HIGH	1720	HORCR HEAT/COOL RATE (DEGF/HR)	109.8
09:11:21	BAD	1265	FLUX 12-F LEVEL 2 (NANOMIPS)	-????.
09:11:27	NORM	1338	FLUX 5-D LEVEL 3 (NANOMIPS)	0
09:11:28	NORM	1341	FLUX 5-D LEVEL 6 (NANOMIPS)	0
09:11:37	NORM	1422	FLUX 6-O LEVEL 7 (NANOMIPS)	- 1.
09:11:39	NORM	0507	IM INCORE T/C 9-H TEMP	611.7
09:12:09	BAD	0507	IM INCORE T/C 9-N TEMP	-????.?
09:12:11	NORM	1175	BACKGROUND 6-L (NANOMIPS)	- 2.0
09:12:13	BAD	1239	BACKGROUND 12-K (NANOMIPS)	-????.?
09:12:28	BAD	1338	FLUX 5-D LEVEL 3 (NANOMIPS)	-????.
09:12:28	BAD	1341	FLUX 5-D LEVEL 6 (NANOMIPS)	-????.
09:12:30	BAD	1364	FLUX 2-G LEVEL 5 (NANOMIPS)	-????.
09:12:35	NORM	1405	FLUX 4-N LEVEL 6 (NANOMIPS)	48.
09:13:11	BAD	1175	BACKGROUND 6-L (NANOMIPS)	-????.?
09:13:21	BAD	1264	FLUX 12-F LEVEL 1 (NANOMIPS)	-????.
09:13:21	NORM	1267	FLUX 12-F LEVEL 4 (NANOMIPS)	64.
09:13:28	BAD	1340	FLUX 5-D LEVEL 5 (NANOMIPS)	-????.
09:13:37	BAD	1422	FLUX 6-O LEVEL 7 (NANOMIPS)	-????.
09:13:37	NORM	1720	HORCR HEAT/COOL RATE (DEGF/HR)	4.0
09:14:22	BAD	1283	FLUX 11-E LEVEL 4 (NANOMIPS)	-????.
09:15:20	BAD	1267	FLUX 12-F LEVEL 4 (NANOMIPS)	-????.
09:15:29	BAD	1351	BACKGROUND 4-E (NANOMIPS)	-????.?
09:15:51	NORM	1364	FLUX 2-G LEVEL 5 (NANOMIPS)	- 17.
09:15:41	BAD	1475	FLUX 13-L LEVEL 4 (NANOMIPS)	-????.
09:16:09	NORM	0507	IM INCORE T/C 9-H TEMP	630.0
09:16:28	NORM	1340	FLUX 5-D LEVEL 5 (NANOMIPS)	14.
09:16:59	BAD	1021	R3 AIR CLG COILS B EMER DISCH	-????.?
09:17:26	BAD	1326	FLUX 7-B LEVEL 7 (NANOMIPS)	-????.
09:17:29	NORM	1021	R3 AIR CLG COILS B EMER DISCH	64.1
09:17:30	BAD	1364	FLUX 2-G LEVEL 5 (NANOMIPS)	-????.
09:17:37	NORM	1422	FLUX 6-O LEVEL 7 (NANOMIPS)	14.
09:18:21	BAD	1266	FLUX 12-F LEVEL 5 (NANOMIPS)	-????.
09:18:28	BAD	1340	FLUX 5-D LEVEL 5 (NANOMIPS)	-????.
09:18:41	NORM	1475	FLUX 13-L LEVEL 4 (NANOMIPS)	5.
09:19:03	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.??
09:19:06	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00

11

09:10:20	NORM	1266	FLUX 12-F LEVEL 7 (NANOAMPS)	40.
09:10:23	CONT	2934	DHP A MTR STATUS	TRIP
09:10:24	CONT	3241	DH REMOVAL PMP 1A	OFF
09:10:27	NORM	1326	FLUX 7-B LEVEL 7 (NANOAMPS)	12.
09:10:28	NORM	1338	FLUX 5-D LEVEL 3 (NANOAMPS)	60.
09:10:28	NORM	1340	FLUX 5-D LEVEL 5 (NANOAMPS)	150.
09:10:28	NORM	1341	FLUX 5-D LEVEL 6 (NANOAMPS)	30.
09:10:28	NORM	1342	FLUX 5-D LEVEL 7 (NANOAMPS)	3.
09:10:33	BAD	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	-????.
09:10:33	BAD	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	-????.
09:10:35	BAD	1405	FLUX 4-N LEVEL 6 (NANOAMPS)	-????.
09:10:36	BAD	1420	FLUX 6-O LEVEL 5 (NANOAMPS)	-????.
09:10:36	BAD	1422	FLUX 6-O LEVEL 7 (NANOAMPS)	-????.
09:10:41	BAD	1475	FLUX 13-L LEVEL 4 (NANOAMPS)	-????.
09:20:11	BAD	1172	FLUX 6-L LEVEL 5 (NANOAMPS)	-????.
09:20:20	BAD	1268	FLUX 12-F LEVEL 5 (NANOAMPS)	-????.
09:20:27	BAD	1327	BACKGROUND 7-B (NANOAMPS)	-?????
09:20:32	NORM	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	380.
09:20:32	NORM	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	435.
09:20:36	NORM	1420	FLUX 6-O LEVEL 5 (NANOAMPS)	85.
09:21:20	BAD	1262	FLUX 13-F LEVEL 7 (NANOAMPS)	-????.
09:21:24	CONT	3170	4 PSI RB PRESS BLUE CH TRIP	NORM
09:21:42	BAD	1479	BACKGROUND 13-L (NANOAMPS)	-?????
09:21:42	BAD	1481	FLUX 14-D LEVEL 2 (NANOAMPS)	-????.
09:22:31	BAD	1375	BACKGROUND 1-H (NANOAMPS)	-?????
09:22:41	BAD	1478	FLUX 13-L LEVEL 7 (NANOAMPS)	-????.
09:23:17	BAD	1237	FLUX 12-K LEVEL 6 (NANOAMPS)	-????.
09:23:28	BAD	1341	FLUX 5-D LEVEL 6 (NANOAMPS)	-????.
09:23:31	NORM	1375	BACKGROUND 1-H (NANOAMPS)	43.5
09:23:37	BAD	1435	FLUX 7-R LEVEL 4 (NANOAMPS)	-????.
09:23:43	BAD	1491	FLUX 13-C LEVEL 4 (NANOAMPS)	-????.
09:24:10	CONT	3167	4 PSI RB PRESS RED CH TRIP	NORM
09:24:11	CONT	2818	ES ACT A 2/3 LOGIC EMER INJ GP1	ACT
09:24:11	CONT	2819	ES ACT A 2/3 LOGIC EMER INJ GP2	ACT
09:24:11	CONT	2820	ES ACT A 2/3 LOGIC EMER INJ GP3	ACT
09:24:11	CONT	2827	ES ACT A 2/3 LOGIC BLDG ISLN GP1	ISLN
09:24:11	CONT	2828	ES ACT A 2/3 LOGIC BLDG ISLN GP2	ISLN
09:24:11	CONT	2829	ES ACT A 2/3 LOGIC BLDG ISLN GP3	ISLN
09:24:11	CONT	2330	ES ACT A BLDG ISLN CH1 DEFEATED	NORM
09:24:11	CONT	2833	ES BLDG ISLN SW ACT A CH1 TRIP	NORM
09:24:11	CONT	3245	INTMD CLG PMP IC-P-1A	OFF
09:24:12	CONT	3280	ES BLDG ISLN SW ACT B CH3 TRIP	NORM
09:24:12	CONT	3049	ES ACT B BLDG ISLN CH3 DEFEATED	NORM
09:24:13	BAD	1191	BACKGROUND 8-N (NANOAMPS)	-?????
09:24:17	BAD	1238	FLUX 12-K LEVEL 7 (NANOAMPS)	-????.
09:24:20	LOW	0151	INTER CLG PUMP DISCH PRESS	105.7
09:24:22	BAD	1284	FLUX 11-E LEVEL 5 (NANOAMPS)	-????.
09:24:24	CONT	2818	ES ACT A 2/3 LOGIC EMER INJ GP1	NORM
09:24:24	CONT	2319	ES ACT A 2/3 LOGIC EMER INJ GP2	NORM
09:24:24	CONT	2820	ES ACT A 2/3 LOGIC EMER INJ GP3	NORM
09:24:24	CONT	2827	ES ACT A 2/3 LOGIC BLDG ISLN GP1	NORM
09:24:24	CONT	2828	ES ACT A 2/3 LOGIC BLDG ISLN GP2	NORM
09:24:24	CONT	2829	ES ACT A 2/3 LOGIC BLDG ISLN GP3	NORM
09:24:27	NORM	1327	BACKGROUND 7-B (NANOAMPS)	18.0
09:24:27	BAD	1338	FLUX 5-D LEVEL 3 (NANOAMPS)	-????.
09:24:28	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:24:28	BAD	1340	FLUX 5-D LEVEL 5 (NANOAMPS)	-????.
09:24:28	BAD	1342	FLUX 5-D LEVEL 7 (NANOAMPS)	-????.
09:24:30	NORM	1366	FLUX 2-G LEVEL 7 (NANOAMPS)	19.
09:24:34	CONT	3245	INTMD CLG PMP IC-P-1A	ON
09:24:35	LOW	0150	INTER CLG PUMP SUCT PRESS	2.35
09:24:35	NORM	0151	INTER CLG PUMP DISCH PRESS	150.7

12

09:24:41 BAD 1476 FLUX 13-L LEVEL 5 (NANOAMPS) -????.
09:24:43 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:24:48 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) - 24.3
09:24:53 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:25:01 CONT 5169 4 PSI RB PRESS YEL CH TRIP - NOIN
09:25:05 NORM 0150 INTER CLG PUMP SUCT PRESS 12.37
09:25:06 NORM 0451 IC RCP 1A COOL OUTLET TEMP - 1.0
09:25:08 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 22.3
09:25:13 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:25:23 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 5.5
09:25:28 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:25:28 BAD 1349 FLUX 4-E LEVEL 6 (NANOAMPS) -????.
09:25:30 NORM 1304 FLUX 2-G LEVEL 5 (NANOAMPS) - 10.
09:25:30 BAD 1366 FLUX 2-G LEVEL 7 (NANOAMPS) -????.
09:25:35 CONT 3048 ES ACT B BLDG ISLN CH2 DEFEATED NOIN
09:25:35 CONT 3279 ES BLDG ISLN SW ACT B CH-2 TRIP NOIN
09:25:36 NORM 1720 HORCR HEAT/COOL RATE (DEGF/HR) - 96.3
09:25:38 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 15.0
09:25:39 BAD 0507 IM INCORE T/C 9-N TEMP - -????.
09:25:43 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:25:53 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 16.4
09:26:03 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:26:13 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 27.5
09:26:18 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:26:28 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 27.9
09:26:28 NORM 1349 FLUX 4-E LEVEL 6 (NANOAMPS) 33.
09:26:29 BAD 1358 FLUX 3-F LEVEL 7 (NANOAMPS) - -????.
09:26:30 BAD 1364 FLUX 2-G LEVEL 5 (NANOAMPS) - -????.
09:26:33 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:26:39 NORM 0507 IM INCORE T/C 9-N TEMP 675.4
09:26:43 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 15.0
09:26:43 BAD 0606 RP LOOP B RC DELTA PRESS (INH2O) -????. X
09:26:53 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:26:53 BAD 0042 NAT DFT CLG TWR MU FL(GPM) - ??.??
09:26:58 NORM 0042 NAT DFT CLG TWR MU FL(GPM) .00
09:27:03 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 33.2
09:27:13 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:27:13 NORM 0606 RP LOOP B RC DELTA PRESS (INH2O) - 8.5
09:27:17 NORM 1238 FLUX 12-K LEVEL 7 (NANOAMPS) - 17.
09:27:23 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 25.4
09:27:29 NORM 1358 FLUX 3-F LEVEL 7 (NANOAMPS) - 17.
09:27:30 NORM 1364 FLUX 2-G LEVEL 5 (NANOAMPS) - 4.
09:27:30 NORM 1366 FLUX 2-G LEVEL 7 (NANOAMPS) - 20.
09:27:38 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:27:39 BAD 0515 IM INCORE T/C 13-F TEMP - -????.
09:27:42 LOW 0594 RP CH A RC FLOW LOOP B (PCT) .0
09:27:42 LOW 0596 RP CH B RC FLOW LOOP B (PCT) .0
09:27:42 LOW 0598 RP CH C RC FLOW LOOP B (PCT) .3
09:27:42 LOW 0600 RP CH D RC FLOW LOOP B (PCT) 7.8
09:27:53 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 33.5
09:27:58 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:28:13 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 24.3
09:28:17 NORM 1237 FLUX 12-K LEVEL 6 (NANOAMPS) - 13.
09:28:28 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:28:35 BAD 1418 FLUX G-O LEVEL 3 (NANOAMPS) -????.
09:28:39 BAD 0521 IM INCORE T/C 9-C TEMP - -????.
09:28:43 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) .0
09:28:58 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:29:11 CONT 3278 ES BLDG ISLN SW ACT B CH-1 TRIP NOIN
09:29:13 NORM 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 31.8
09:29:23 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -????.
09:29:34 NORM 1405 FLUX 4-N LEVEL 6 (NANOAMPS) - 13.
09:29:36 BAD 1429 FLUX G-O LEVEL 5 (NANOAMPS) -

75

03:30:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	28.6
03:30:23	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
03:30:30	BAD	1366	FLUX 2-G LEVEL 7 (NANONMPS)	-????.
09:30:31	CONT	2852	ES ACT A BLDG ISLII CH3 DEFEATED	NORI
09:30:31	CONT	2855	ES BLDG ISLII SW ACT A CH3 TRIP	NORI
09:30:37	NORM	1455	FLUX 7-R LEVEL 4 (NANONMPS)	22.
09:30:42	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
09:31:03	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:31:00	NORM	0515	III INCORE T/C 15-F TEMP	637.3
09:31:10	CONT	3168	4 PSI R3 PRESS GRH CH TRIP	NORI
09:31:11	CONT	2676	PRESS HTR GROUP 3	TRIP
09:31:13	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	9.8
09:31:23	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:31:30	NORM	1366	FLUX 2-G LEVEL 7 (NANONMPS)	118.
09:31:43	BAD	0606	RP LOOP B RC DELTA PRESS (INH2O)	-???.?
09:31:48	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	13.5
09:32:03	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:32:16	NORM	1221	FLUX 11-L LEVEL 6 (NANONMPS)	139.
09:32:16	NORM	1226	FLUX 11-K LEVEL 3 (NANONMPS)	628.
09:32:16	NORM	1227	FLUX 11-K LEVEL 4 (NANONMPS)	547.
09:32:22	BAD	1279	BACKGROUND 11-G (NANONMPS)	-???.?
09:32:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	27.3
09:32:30	NORM	1367	BACKGROUND 2-G (NANONMPS)	7.0
09:32:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:32:33	NORM	1442	FLUX 10-R LEVEL 3 (NANONMPS)	23.
09:32:43	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	6.2
09:32:51	CONT	2738	D-G ROOM AIR CPRSR DF-P-2A	NORI
09:32:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:33:15	NORM	1218	FLUX 11-L LEVEL 3 (NANONMPS)	10.
09:33:13	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	33.3
09:33:20	NORM	1268	FLUX 12-F LEVEL 5 (NANONMPS)	115.
09:33:23	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:33:26	BAD	1327	BACKGROUND 7-B (NANONMPS)	-???.?
09:33:31	BAD	1375	BACKGROUND 1-H (NANONMPS)	-???.?
09:33:37	NORM	1453	FLUX 7-R LEVEL 2 (NANONMPS)	1.
09:33:38	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	26.0
09:33:41	NORM	1477	FLUX 13-L LEVEL 6 (NANONMPS)	2.
09:33:48	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:34:03	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	27.3
09:34:16	BAD	1221	FLUX 11-L LEVEL 6 (NANONMPS)	-????.
09:34:18	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:34:20	BAD	1268	FLUX 12-F LEVEL 5 (NANONMPS)	-????.
09:34:28	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
09:34:37	NORM	1457	FLUX 7-R LEVEL 6 (NANONMPS)	527.
09:34:37	NORM	1458	FLUX 7-R LEVEL 7 (NANONMPS)	150.
09:34:38	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:34:58	NORM	1441	FLUX 10-R LEVEL 2 (NANONMPS)	205.
09:34:41	NORM	1471	BACKGROUND 14-11 (NANONMPS)	.0
09:34:43	BAD	1495	BACKGROUND 13-C (NANONMPS)	-???.?
09:34:53	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	31.9
09:34:58	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
09:35:03	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:35:03	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
09:35:15	BAD	1218	FLUX 11-L LEVEL 3 (NANONMPS)	-????.
09:35:21	BAD	1274	FLUX 11-G LEVEL 3 (NANONMPS)	-????.
09:35:28	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	27.3
09:35:31	NORM	1375	BACKGROUND 1-H (NANONMPS)	155.0
09:35:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:35:34	NORM	0402	RC PRESS REL VLV RV2 OUT TEMP	192.0
09:35:34	NORM	0403	RC PRESS REL VLV RV1A OUT TEMP	192.9
09:35:40	BAD	1464	FLUX 14-11 LEVEL 1 (NANONMPS)	-???.?
09:35:40	NORM	1465	FLUX 14-11 LEVEL 2 (NANONMPS)	42.

09:35:55 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:36:03 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 22.7

(14)

12:00:03 03/28/79

09:36:13 NOR4 1191 BACKGROUND 8-N (NANOAMPS) 199.0

09:36:15 NOR4 1213 FLUX 11-L LEVEL 3 (NANOAMPS) 193.0

09:36:18 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:36:20 NOR4 1357 FLUX 3-F LEVEL 6 (NANOAMPS) 19.

09:36:38 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 22.7

09:36:43 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:37:03 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 23.2

→ 09:37:10 CONT 2923 RC LOOP A PT3-PRESS < 1600 PSI NO

09:37:11 CONT 3161 ES ACT A EMER INJ BT1 CH TRIP NOR4

09:37:11 CONT 3164 ES ACT B EMER INJ BT1 CH TRIP NOR4

09:37:13 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:37:15 BAD 1218 FLUX 11-L LEVEL 3 (NANOAMPS) -???.?

09:37:23 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 33.3

09:37:26 NOR4 1327 BACKGROUND 7-B (NANOAMPS) 161.0

09:37:23 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:37:30 CONT 2738 D-G ROOM AIR CPRSR DF-P-2A TRIP

09:37:30 BAD 1367 BACKGROUND 2-G (NANOAMPS) -???.?

09:37:33 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 16.0

09:37:41 BAD 1471 BACKGROUND 14-M (NANOAMPS) -???.?

09:37:43 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:37:57 CONT 2925 RC LOOP B PT3 PRESS < 1600 PSI NO

09:37:58 CONT 3163 ES ACT A EMER INJ BT3 CH TRIP NOR4

09:37:58 CONT 3166 ES ACT B EMER INJ BT3 CH TRIP NOR4

09:38:03 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 21.1

09:38:03 CONT 2956 RC PUMP 2A SEAL LEAK TK LVL NOR4

09:38:08 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:38:24 BAD 1508 FLUX 9-C LEVEL 5 (NANOAMPS) -???.?

09:38:23 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 25.2

09:38:29 BAD 1357 FLUX 3-F LEVEL 6 (NANOAMPS) -???.?

09:38:33 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:38:41 NOR4 1471 BACKGROUND 14-M (NANOAMPS) - 18.5

09:38:41 BAD 1477 FLUX 13-L LEVEL 6 (NANOAMPS) - -???.?

09:38:42 CONT 2924 RC LOOP A PT4 PRESS < 1600 PSI NO

09:38:42 CONT 3162 ES ACT A EMER INJ BT2 CH TRIP NOR4

09:38:42 CONT 3165 ES ACT B EMER INJ BT2 CH TRIP NOR4

09:38:53 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 31.6

09:38:59 BAD 1021 RB AIR CLG COILS B EMER DISCH -???.?

09:39:03 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:39:13 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 27.5

09:39:18 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:39:19 BAD 1250 FLUX 13-G LEVEL 3 (NANOAMPS) -???.?

09:39:28 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 14.2

09:39:29 NOR4 1021 RB AIR CLG COILS B EMER DISCH 57.3

09:39:33 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:39:53 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 21.7

09:39:58 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:40:04 NOR4 0398 RC LOOP A WIDE RANGE PRESS 1701.

09:40:04 NOR4 0404 RC PRESS REL VLV RV1B OUT TEMP 192.0

09:40:13 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 25.2

09:40:23 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:40:38 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 30.1

09:40:43 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:40:53 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 16.4

09:41:03 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

09:41:04 NOR4 0400 RC LOOP B WIDE RANGE PRESS 1701.

09:41:13 NOR4 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) 27.3

09:41:16 BAD 1226 FLUX 11-K LEVEL 3 (NANOAMPS) -???.?

09:41:23 BAD 0040 MS&R 1B DR TO 3STGA HD FL(KLB/H) -???.?

(15)

09:41:57	BAD	1458	FLUX 7-R LEVEL 7 (NANOAMPS)	-????.
09:41:43	BAD	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:41:43	CONT	2821	ES ACT A EMER INJ CH1 BYPASSED	NORM
09:41:43	CONT	2846	ES ACT B EMER INJ CH1 BYPASSED	NORM
09:41:53	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-- 18.5 --
09:42:08	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:42:16	NORM	1229	FLUX 11-K LEVEL 6 (NANOAMPS)	1990.
09:42:17	CONT	2823	ES ACT A EMER INJ CH3 BYPASSED	NORM
09:42:17	CONT	2848	ES ACT B EMER INJ CH3 BYPASSED	NORM
09:42:18	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	23.0
09:42:23	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	--?????
09:42:28	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:42:33	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
09:42:36	HIGH	1720	HORCR HEAT/COOL RATE (DEGF/HR)	109.8
09:42:37	BAD	1455	FLUX 7-R LEVEL 4 (NANOAMPS)	-????.
09:42:38	NORM	1446	FLUX 10-R LEVEL 7 (NANOAMPS)	-- 14.
09:42:41	BAD	1471	BACKGROUND 14-M (NANOAMPS)	-?????
09:42:41	NORM	1476	FLUX 13-L LEVEL 5 (NANOAMPS)	102.
09:42:41	NORM	1477	FLUX 13-L LEVEL 6 (NANOAMPS)	1.
09:42:43	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	32.7
09:42:47	CONT	2822	ES ACT A EMER INJ CH2 BYPASSED	NORM
09:42:47	CONT	2847	ES ACT B EMER INJ CH2 BYPASSED	NORM
09:42:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:43:08	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	10.2
09:43:15	NORM	1218	FLUX 11-L LEVEL 3 (NANOAMPS)	68.
09:43:16	NORM	1226	FLUX 11-K LEVEL 3 (NANOAMPS)	739.
09:43:18	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:43:21	BAD	1277	FLUX 11-G LEVEL 6 (NANOAMPS)	-????.
09:43:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	30.4
09:43:37	BAD	1437	FLUX 7-R LEVEL 6 (NANOAMPS)	-????.
09:43:39	NORM	0517	IM INCORE T/C 11-G TEMP	381.7
09:43:43	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:44:04	HIGH	0402	RC PRESS REL VLV RV2 OUT TEMP	-- 214.9 --
09:44:03	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	29.5
09:44:17	NORM	1236	FLUX 12-K LEVEL 5 (NANOAMPS)	-- 10. --
09:44:18	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:44:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-- 33. --
09:44:20	BAD	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	-????.
09:44:21	BAD	1273	FLUX 11-G LEVEL 2 (NANOAMPS)	-????.
09:44:21	BAD	1275	FLUX 11-G LEVEL 4 (NANOAMPS)	-????.
09:44:21	BAD	1276	FLUX 11-G LEVEL 5 (NANOAMPS)	-????.
09:44:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	29.8
09:44:34	HIGH	0404	RC PRESS REL VLV RV1B OUT TEMP	-- 205.4 --
09:44:38	BAD	1446	FLUX 10-R LEVEL 7 (NANOAMPS)	-????.
09:44:39	BAD	0517	IM INCORE T/C 11-G TEMP	-?????
09:44:48	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:45:03	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-- 27.5 --
09:45:13	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:45:17	BAD	1236	FLUX 12-K LEVEL 5 (NANOAMPS)	-????.
09:45:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
09:45:23	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-- ??.??
09:45:23	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
09:45:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-- 11.8 --
09:45:41	BAD	1476	FLUX 13-L LEVEL 5 (NANOAMPS)	-????.
09:45:43	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:45:53	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	5.2
09:46:13	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:46:20	NORM	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	335.
09:46:21	NORM	1271	BACKGROUND 12-F (NANOAMPS)	-- 13.5 --
09:46:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
09:46:30	NORM	1367	BACKGROUND 2-G (NANOAMPS)	- 19.0
09:46:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
09:46:36	NORM	1720	HORCR HEAT/COOL RATE (DEGF/HR)	- 96.6

16

00:47:13	NORM	0042	NAT DFT CLG TWR MU FL(GPM1)	.00
00:47:14	CONT	2772	3STG FDW HTR B LVL TRIP	-TRIP
00:47:16	NORM	1225	FLUX 11-K LEVEL 2 (NANOAMPS)	22.
00:47:18	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	0
00:47:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	- 13.
00:47:20	BAD	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	-????.
00:47:21	BAD	1271	BACKGROUND 12-F (NANOAMPS)	-?????
00:47:21	NORM	1273	FLUX 11-G LEVEL 2 (NANOAMPS)	- 115.
00:47:23	BAD	0040	MSGR 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:47:28	BAD	0042	NAT DFT CLG TWR MU FL(GPM1)	-?????
00:47:30	BAD	13G7	BACKGROUND 2-G (NANOAMPS)	-?????
00:47:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	34.3
00:47:33	NORM	0042	NAT DFT CLG AIR MU FL(GPM1)	.00
00:47:37	CONT	3246	INTMD CLG PMP IC-P-1B	OFF
00:47:39	NORM	0517	IM INCORE T/C 11-G TEMP	570.9
00:47:48	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:48:03	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	30.5
00:48:13	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:48:17	BAD	1257	FLUX 12-K LEVEL 6 (NANOAMPS)	-????.
00:48:17	BAD	1238	FLUX 12-K LEVEL 7 (NANOAMPS)	-????.
00:48:18	NORM	1246	FLUX 13-H LEVEL 7 (NANOAMPS)	37.
00:48:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
00:48:20	NORM	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	37.
00:48:21	NORM	1271	BACKGROUND 12-F (NANOAMPS)	- 93.5
00:48:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	24.7
00:48:23	BAD	13G7	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
00:48:30	NORM	13G7	BACKGROUND 2-G (NANOAMPS)	- 17.0
00:48:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:48:38	NORM	1446	FLUX 10-R LEVEL 7 (NANOAMPS)	- 19.
00:48:43	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
00:48:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:49:13	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	29.4
00:49:17	NORM	1257	FLUX 12-K LEVEL 6 (NANOAMPS)	30.
00:49:18	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:49:21	BAD	1271	BACKGROUND 12-F (NANOAMPS)	-?????
00:49:22	CONT	3156	DIESEL DF-X-1A LUBEOL PRESS LOW	LOW
00:49:26	BAD	1327	BACKGROUND 7-B (NANOAMPS)	-?????
00:49:28	BAD	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	-????.
00:49:30	BAD	13G7	BACKGROUND 2-G (NANOAMPS)	-?????
00:49:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	3.1
00:49:38	BAD	1446	FLUX 10-R LEVEL 7 (NANOAMPS)	-????.
00:49:48	CONT	3158	DIESEL GEN DF-X-1A FAULT	NORM
00:49:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:50:13	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	12.6
00:50:20	NORM	12G4	FLUX 12-F LEVEL 1 (NANOAMPS)	29.
00:50:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	257.
00:50:20	BAD	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	-????.
00:50:28	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:50:28	NORM	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	- 11.
00:50:30	NORM	13G7	BACKGROUND 2-G (NANOAMPS)	- 17.0
00:50:43	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
00:50:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:50:58	BAD	0042	NAT DFT CLG TWR MU FL(GPM1)	-??.??
00:51:03	NORM	0042	NAT DFT CLG TWR MU FL(GPM1)	.00
00:51:13	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	15.6
00:51:23	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:51:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	26.6
00:51:37	NORM	1435	FLUX - 7-R LEVEL 4 (NANOAMPS)	- 1.
00:51:38	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
00:51:58	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	18.2
00:51:59	BAD	1021	RB AIR CLG COILS B EMER DISCH	-?????
00:52:03	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-22.2

17

09:52:16	BAD	1226	FLUX 11-K LEVEL 2 (NATIONIPS)	-????.
09:52:17	NORM	1233	FLUX 12-K LEVEL 7 (NATIONIPS)	- .
09:52:18	BAD	1246	FLUX 13-H LEVEL 7 (NATIONIPS)	-????.
09:52:20	BAD	1264	FLUX 12-F LEVEL 1 (NATIONIPS)	-????.
09:52:20	NORM	1265	FLUX 12-F LEVEL 2 (NATIONIPS)	-????.
09:52:20	NORM	1266	FLUX 12-F LEVEL 3 (NATIONIPS)	.55.
09:52:23	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:52:28	BAD	1346	FLUX 4-E LEVEL 3 (NATIONIPS)	-????.
09:52:29	NORM	1021	RC AIR CLG COILS B EMER DISCH	.55.0
09:52:37	BAD	1435	FLUX 7-R LEVEL 4 (NATIONIPS)	-????.
09:52:38	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.30.3
09:52:38	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
09:52:43	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
09:52:48	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:53:02	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
09:53:08	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.7.9
09:53:13	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:53:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
09:53:28	NORM	1346	FLUX 4-E LEVEL 3 (NATIONIPS)	.5.
09:53:38	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:53:43	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.13.5
09:54:03	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:54:20	NORM	1265	FLUX 12-F LEVEL 2 (NATIONIPS)	.54.
09:54:20	BAD	1266	FLUX 12-F LEVEL 3 (NATIONIPS)	-????.
09:54:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.25.2
09:54:23	CONT	3247	DECAY HT CL CLG WTR PMP DC-P-1A	OFF
09:54:23	CONT	3248	DECAY HT CL CLG WTR PMP DC-P-1B	OFF
09:54:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:54:33	LOW	0113	DECAY HT CL CLG P1P 1A DISCH	.20.3
09:54:33	LOW	0114	DECAY HT CL CLG P1P 1B DISCH	.20.1
09:54:53	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.27.3
09:55:03	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:55:03	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
09:55:23	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:55:28	BAD	1346	FLUX 4-E LEVEL 3 (NATIONIPS)	-????.
09:55:33	BAD	1441	FLUX 10-R LEVEL 2 (NATIONIPS)	-????.
09:55:33	BAD	1442	FLUX 10-R LEVEL 3 (NATIONIPS)	-????.
09:55:43	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
09:56:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
09:56:38	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:56:39	BAD	0507	IM INCORE T/C 9-N TEMP	-???.?
09:56:43	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.20.7
09:56:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:57:09	NORM	0507	IM INCORE T/C 9-H TEMP	.530.6
09:57:13	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.10.3
09:57:16	NORM	1224	FLUX 11-K LEVEL 1 (NATIONIPS)	.65.
09:57:20	NORM	1264	FLUX 12-F LEVEL 1 (NATIONIPS)	.145.
09:57:23	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:57:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.9.2
09:57:28	NORM	1346	FLUX 4-E LEVEL 3 (NATIONIPS)	.2.
09:57:33	NORM	1441	FLUX 10-R LEVEL 2 (NATIONIPS)	.32.
09:57:33	NORM	1442	FLUX 10-R LEVEL 3 (NATIONIPS)	.114.
09:57:55	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:58:03	BAD	0507	IM INCORE T/C 9-N TEMP	-???.?
09:58:16	BAD	1224	FLUX 11-K LEVEL 1 (NATIONIPS)	-????.
09:58:13	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0.0
09:58:20	BAD	1264	FLUX 12-F LEVEL 1 (NATIONIPS)	-????.
09:58:28	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
09:58:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.10.4
09:58:33	BAD	1441	FLUX 10-R LEVEL 2 (NATIONIPS)	-???.?
09:58:38	BAD	1442	FLUX 10-R LEVEL 3 (NATIONIPS)	-???.?
09:58:40	BAD	1466	FLUX 14-H LEVEL 3 (NATIONIPS)	-???.?
09:59:20	BAD	1265	FLUX 12-F LEVEL 2 (NATIONIPS)	-????.

18

10:00:53	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	12.
10:00:58	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	101.
10:00:39	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
10:01:17	NORM	1236	FLUX 12-K LEVEL 5 (NANOAMPS)	103.
10:01:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
10:01:40	BAD	1465	FLUX 14-H LEVEL 2 (NANOAMPS)	-????.
10:02:16	BAD	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	-????.
10:02:28	BAD	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	-????.
10:02:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
10:03:16	NORM	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	74.
10:03:20	NORM	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	-15.
10:03:32	BAD	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	-????.
10:03:38	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-3.
10:03:38	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	62.
10:03:41	BAD	1470	FLUX 14-H LEVEL 7 (NANOAMPS)	-????.
10:04:08	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
10:04:16	NORM	1221	FLUX 11-L LEVEL 6 (NANOAMPS)	45.
10:04:20	BAD	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	-????.
10:04:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
10:04:20	NORM	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	440.
10:04:28	NORM	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	-4.
10:04:32	BAD	1338	FLUX 3-L LEVEL 5 (NANOAMPS)	-????.
10:04:34	BAD	1402	FLUX 4-H LEVEL 3 (NANOAMPS)	-????.
10:05:13	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???
10:05:13	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
10:05:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	24.
10:05:20	BAD	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	-????.
10:05:28	BAD	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	-????.
10:05:32	NORM	1337	FLUX 3-L LEVEL 4 (NANOAMPS)	760.
10:05:32	NORM	1338	FLUX 3-L LEVEL 5 (NANOAMPS)	330.
10:05:34	NORM	1402	FLUX 4-N LEVEL 3 (NANOAMPS)	83.
10:05:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
10:05:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
10:05:41	NORM	1470	FLUX 14-H LEVEL 7 (NANOAMPS)	-20.
10:06:02	NORM	1080	FLUX 8-H LEVEL 1 (NANOAMPS)	-16.
10:06:16	BAD	1221	FLUX 11-L LEVEL 6 (NANOAMPS)	-????.
10:06:16	BAD	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	-????.
10:06:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
10:06:28	NORM	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	-3.
10:06:41	BAD	1470	FLUX 14-H LEVEL 7 (NANOAMPS)	-????.
10:07:02	BAD	1083	FLUX 8-H LEVEL 4 (NANOAMPS)	-????.
10:07:16	NORM	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	277.
10:07:20	NORM	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	63.
10:07:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	261.
10:07:39	NORM	0507	IM INCORE T/C 9-N TEMP	654.3
10:07:43	NORM	0113	DECAY HT CL CLG PMP 1A DISCH	34.0
10:08:20	BAD	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	-????.
10:08:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
10:08:20	NORM	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	276.
10:08:28	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-15.
10:08:32	BAD	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	-????.
10:08:32	BAD	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	-????.
10:08:38	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	32.
10:08:38	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	246.
10:08:39	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
10:09:02	BAD	1080	FLUX 8-H LEVEL 1 (NANOAMPS)	-????.
10:09:03	LOW	0113	DECAY HT CL CLG PMP 1A DISCH	23.5
10:09:17	BAD	1236	FLUX 12-K LEVEL 5 (NANOAMPS)	-????.
10:09:19	NORM	1259	FLUX 13-F LEVEL 4 (NANOAMPS)	509.
10:09:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	82.
10:09:20	BAD	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	-????.
10:09:28	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
10:09:32	NORM	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	276.

19

10:10:16	BAD	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	-???
10:10:17	NORM	1256	FLUX 12-K LEVEL 5 (NANOAMPS)	41.
10:10:19	BAD	1259	FLUX 13-F LEVEL 4 (NANOAMPS)	-????.
10:10:23	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	- 17.
10:11:02	NORM	1030	FLUX 8-H LEVEL 1 (NANOAMPS)	- - 7.
10:11:09	NORM	0507	IM INCORE T/C 9-H TEMP	642.3
10:11:16	NORM	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	292.
10:11:13	NORM	1245	FLUX 13-H LEVEL 6 (NANOAMPS)	30.
10:11:19	NORM	1259	FLUX 13-F LEVEL 4 (NANOAMPS)	340.
10:11:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
10:11:26	NORM	1327	BACKGROUND 7-B (NANOAMPS)	- - - 193.5
10:11:32	BAD	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	-????.
10:11:32	BAD	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	- - - ????.
10:11:33	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	29.
10:11:38	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	- 10.
10:11:39	BAD	0515	IM INCORE T/C 13-F TEMP	-?????
10:12:09	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
10:12:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	- 14.
10:12:32	NORM	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	- - - 153.
10:12:32	NORM	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	210.
10:12:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	- - - ????.
10:13:16	NORM	1221	FLUX 11-L LEVEL 6 (NANOAMPS)	- 3.
10:13:16	BAD	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	- - - ????.
10:13:17	NORM	1235	FLUX 12-K LEVEL 4 (NANOAMPS)	- 15.
10:13:18	BAD	1245	FLUX 13-H LEVEL 6 (NANOAMPS)	- - - ????.
10:13:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	- - - ????.
10:13:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	- - - ????.
10:14:09	NORM	0507	IM INCORE T/C 9-N TEMP	635.9
10:14:16	CONT	2674	PRESS HTR GROUP 1	TRIP
10:14:16	CONT	2675	PRESS HTR GROUP 2	TRIP
10:14:16	BAD	1221	FLUX 11-L LEVEL 6 (NANOAMPS)	-????.
10:14:17	BAD	1235	FLUX 12-K LEVEL 4 (NANOAMPS)	-????.
10:14:19	BAD	1259	FLUX 13-F LEVEL 4 (NANOAMPS)	- - - ????.
10:14:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	6.
10:14:32	BAD	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	- - - ????.
10:14:32	BAD	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	- - - ????.
10:14:34	BAD	0002	SP STM GEN A S-U RANGE LVL (IN)	- - - ??.?
10:14:37	NORM	0002	SP STM GEN A S-U RANGE LVL (III)	249.9
10:14:40	NORM	0539	IM INCORE T/C 10-O TEMP	672.0
10:14:42	BAD	0002	SP STM GEN A S-U RANGE LVL (III)	- - - ??.?
10:14:43	CONT	2674	PRESS HTR GROUP 1	NORM
10:14:43	CONT	2675	PRESS HTR GROUP 2	NORM
10:14:44	NORM	0002	SP STM GEN A S-U RANGE LVL (III)	249.9
10:14:49	BAD	0002	SP STM GEN A S-U RANGE LVL (IN)	- - - ??.?
10:14:50	NORM	0002	SP STM GEN A S-U RANGE LVL (IN)	249.9
10:14:51	BAD	0002	SP STM GEN A S-U RANGE LVL (IN)	- - - ??.?
10:15:10	BAD	0539	IM INCORE T/C 10-O TEMP	- - - ??.?
10:15:16	NORM	1221	FLUX 11-L LEVEL 6 (NANOAMPS)	15.
10:15:16	NORM	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	- - - 430.
10:15:17	NORM	1234	FLUX 12-K LEVEL 3 (NANOAMPS)	7.
10:15:17	NORM	1235	FLUX 12-K LEVEL 4 (NANOAMPS)	- 115.
10:15:17	NORM	1239	BACKGROUND 12-K (NANOAMPS)	- 17.5.
10:15:19	NORM	1259	FLUX 13-F LEVEL 4 (NANOAMPS)	- 302.
10:15:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	- - - ????.
10:15:25	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
10:15:28	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	- - - ????.
10:15:32	NORM	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	94.
10:15:38	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	47.
10:15:38	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	93.
10:15:39	BAD	0507	IM INCORE T/C 9-H TEMP	- - - ??.?
10:15:41	NORM	1476	FLUX 13-L LEVEL 5 (NANOAMPS)	15.
10:15:41	BAD	1477	FLUX 13-L LEVEL 6 (NANOAMPS)	- - - ????.
10:15:53	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH

20

10:16:58	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	?????
10:17:16	BAD	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	?????
10:17:28	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	- 10.
10:17:32	NORM	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	- 41.
10:17:32	NORM	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	95.
10:17:39	NORM	0507	IM INCORE T/C 9-N TEMP	- 506.9
10:17:41	NORM	1471	BACKGROUND 14-HI (NANOAMPS)	- 20.0
10:17:41	BAD	1476	FLUX 13-L LEVEL 5 (NANOAMPS)	?????
10:17:48	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	???.??
10:17:53	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
10:18:07	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
10:18:16	NORM	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	- 235.
10:18:20	NORM	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	69.
10:18:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	- 244.
10:18:32	BAD	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	?????
10:18:32	BAD	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	?????
10:18:33	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	20.
10:18:38	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	79.
10:18:40	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
10:18:40	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
10:18:41	BAD	1471	BACKGROUND 14-M (NANOAMPS)	???.?
10:18:41	NORM	1476	FLUX 13-L LEVEL 5 (NANOAMPS)	- 73.
10:18:43	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
10:18:44	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
10:18:45	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH

13:00:06 03/23/73

10:19:20	BAD	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	?????
10:19:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	?????
10:19:39	BAD	0507	IM INCORE T/C 9-N TEMP	?????
10:20:09	NORM	0507	IM INCORE T/C 9-N TEMP	575.5
10:20:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	- 2.
10:20:23	CONT	2740	D-G ROOM AIR CPRSR DF-P-2C	TRIP
10:20:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	?????
10:20:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	?????
10:20:39	BAD	0507	IM INCORE T/C 9-N TEMP	?????
10:20:41	NORM	1477	FLUX 13-L LEVEL 6 (NANOAMPS)	0.
10:21:05	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
10:21:16	BAD	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	?????
10:21:40	NORM	0539	IM INCORE T/C 10-O TEMP	695.2
10:21:41	BAD	1476	FLUX 13-L LEVEL 5 (NANOAMPS)	?????
10:22:03	NORM	0507	IM INCORE T/C 9-N TEMP	257.7
10:22:10	BAD	0539	IM INCORE T/C 10-O TEMP	?????
10:22:16	NORM	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	135.
10:22:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	?????
10:22:28	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	?????
10:22:38	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	- 47.
10:22:39	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
10:22:41	NORM	1476	FLUX 13-L LEVEL 5 (NANOAMPS)	63.
10:22:59	BAD	1021	RB AIR CLG COILS B EMER DISCH	?????
10:23:09	BAD	0507	IM INCORE T/C 9-N TEMP	?????
10:23:28	BAD	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	?????
10:23:29	NORM	1021	RB AIR CLG COILS B EMER DISCH	57.3
10:23:30	BAD	1367	BACKGROUND 2-G (NANOAMPS)	?????
10:23:33	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	- 143.
10:24:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	4.
10:24:23	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	???.???
10:24:28	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
10:24:28	NORM	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	2.
10:24:30	NORM	1367	BACKGROUND 2-G (NANOAMPS)	- 14.5.
10:24:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	?????
10:24:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	200.

21

10:25:16	BAD	1224	FLUX 11-K LEVEL 1 (NANOAMPS)	-????.
10:25:28	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	- 9.
10:25:39	NORM	0507	IM INCORE T/C 9-N TEMP	533.0 -
10:25:40	BAD	0539	IM INCORE T/C 10-O TEMP	-????.?
10:26:18	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
10:26:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
10:26:28	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
10:26:30	BAD	1367	BACKGROUND 2-G (NANOAMPS)	-????.?
10:26:38	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	- 104.
10:26:38	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	275.
10:26:39	BAD	0507	IM INCORE T/C 9-N TEMP	-????.?
10:26:39	NORM	0521	IM INCORE T/C 9-C TEMP	692.7
10:26:41	NORM	1476	FLUX 13-L LEVEL 5 (NANOAMPS)	- 67.
13:08:15	ATRA	0394	RC LOOP A INLET TEMP WIDE 2	ATR 02 100.0/ 10.0 ✓
10:26:41	BAD	1477	FLUX 13-L LEVEL 6 (NANOAMPS)	-????.
10:27:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	- 94.
10:27:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
10:27:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
10:27:41	BAD	1476	FLUX 13-L LEVEL 5 (NANOAMPS)	-????.
13:09:07	ATRA	0394	RC LOOP A INLET TEMP WIDE 2	ATR 02 100.0/ 1.0 ✓
10:28:02	BAD	1081	FLUX 8-H LEVEL 2 (NANOAMPS)	-????.
10:28:09	BAD	0521	IM INCORE T/C 9-C TEMP	-????.?
10:28:16	BAD	1221	FLUX 11-L LEVEL 6 (NANOAMPS)	-????.
10:28:32	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
10:28:37	BAD	1436	FLUX 7-R LEVEL 5 (NANOAMPS)	-????.
10:29:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
10:29:30	NORM	1367	BACKGROUND 2-G (NANOAMPS)	- 18.0
10:29:38	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
10:29:38	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	- 59.
10:29:38	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	71.
10:30:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	- 155.
10:30:28	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	- 17.
10:30:33	BAD	1390	FLUX 3-L LEVEL 7 (NANOAMPS)	-????.
10:30:36	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-????.?
10:30:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
10:30:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
10:31:06	NORM	0451	IC RCP 1A COOL OUTLET TEMP	- 1.5
10:31:17	BAD	1239	BACKGROUND 12-K (NANOAMPS)	-????.?
10:31:20	NORM	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	- 11.
10:31:30	BAD	1367	BACKGROUND 2-G (NANOAMPS)	-????.?
10:32:19	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
10:32:20	BAD	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	-????.
10:32:21	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
10:32:33	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	- 29.
10:32:33	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	- 14.
10:33:06	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-????.?
10:33:38	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.? X
13:13:00	APTG	0437	SP ST1 GEN1 UPPER DIVCHR TEMP A1	GRP 13
10:33:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
10:33:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
10:33:43	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
13:13:29	APTG	0459	SP ST1 GEN1 A SHELL TEMP(EL 302)	GRP 13
10:34:10	NORM	0559	IM INCORE T/C 10-O TEMP	- 637.0
13:13:43	APTG	0463	SP ST1 GEN1 A SHELL TEMP(EL 341)	GRP 13
10:34:20	NORM	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	- 61.
13:13:53	APTG	0394	RC LOOP A INLET TEMP WIDE 2	GRP 13
10:34:36	NORM	0451	IC RCP 1A COOL OUTLET TEMP	- 3.0
10:35:07	NORM	1138	FLUX 6-G LEVEL 3 (NANOAMPS)	- 19.
10:35:15	BAD	1218	FLUX 11-L LEVEL 3 (NANOAMPS)	-????.
10:35:36	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-????.?
10:35:48	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
10:35:53	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00

22

10:30:33	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-
10:30:33	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	59.
10:37:10	BAD	1163	FLUX 5-K LEVEL 4 (NANOAMPS)	-????.
10:37:20	NORM	1204	FLUX 12-F LEVEL 1 (NANOAMPS)	72.
10:37:20	NORM	1205	FLUX 12-F LEVEL 2 (NANOAMPS)	246.
10:37:28	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
10:37:36	NORM	0451	IC RCP 1A COOL OUTLET TEMP	3.5
10:37:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
10:37:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
10:38:15	BAD	1218	FLUX 11-L LEVEL 3 (NANOAMPS)	-????.
10:38:30	NORM	1367	BACKGROUND 2-G (NANOAMPS)	- 19.0
10:39:18	NORM	1242	FLUX 13-H LEVEL 3 (NANOAMPS)	81.
10:39:20	BAD	1204	FLUX 12-F LEVEL 1 (NANOAMPS)	-????.
10:39:20	BAD	1205	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
10:39:28	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	25.
10:39:38	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	124.
10:39:38	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	311.
10:40:15	HIGH	0009	SP ST1 GEN A OP RANGE LVL (PCT)	82.5
10:40:20	NORM	1205	FLUX 12-F LEVEL 2 (NANOAMPS)	91.
10:40:32	NORM	1383	FLUX 3-L LEVEL 5 (NANOAMPS)	2.
13:18:17	APTG	0473	SP ST1 GEN A ST1 PRESS	GRP 13
10:40:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
10:40:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
10:41:07	NORM	1137	FLUX 6-C LEVEL 2 (NANOAMPS)	- 17.
13:13:43	APTG	0469	SP ST1 GEN A DWNCHR TEMP	GRP 13
10:41:10	BAD	0539	IM INCORE T/C 10-O TEMP	-???.?
10:41:13	BAD	1242	FLUX 13-H LEVEL 3 (NANOAMPS)	-????.
10:42:20	BAD	1205	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
10:42:38	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	12.
13:13:25	APTG	0438	SP ST1 GEN UPPER DWNCHR TEMP B1	GRP 13
10:42:43	NORM	1437	BACKGROUND 14-D (NANOAMPS)	- 11.0
10:43:05	NORM	1111	BACKGROUND 8-F (NANOAMPS)	- 10.5
10:43:13	BAD	1191	BACKGROUND 3-N (NANOAMPS)	-???.?
10:43:28	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
10:43:33	BAD	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	-????.
10:43:38	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	292.
10:44:05	BAD	1111	BACKGROUND 8-F (NANOAMPS)	-???.?
10:44:28	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	- 14.
10:44:33	NORM	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	0
10:44:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
10:44:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
10:45:04	NORM	1107	FLUX 8-F LEVEL 4 (NANOAMPS)	- 8.
10:45:05	NORM	1111	BACKGROUND 8-F (NANOAMPS)	- 10.5
10:45:09	NORM	0507	IM INCORE T/C 9-N TEMP	15.2
10:45:28	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
10:45:31	BAD	1367	BACKGROUND 2-G (NANOAMPS)	-???.?
10:45:38	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
10:45:43	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
10:46:09	BAD	0507	IM INCORE T/C 9-N TEMP	-???.?
10:46:30	NORM	1367	BACKGROUND 2-G (NANOAMPS)	- 13.0
10:46:33	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	104..
10:46:33	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	63.
10:46:39	NORM	0507	IM INCORE T/C 9-N TEMP	602.2
13:23:00	APTG	0472	SP MAIN STEM1 TEMP B	GRP 13
10:47:09	BAD	0507	IM INCORE T/C 9-N TEMP	-???.?
10:47:23	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-???.?
13:23:23	APTG	0598	RC LOOP A WIDE RANGE PRESS	GRP 13
10:47:23	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	- 14.
10:47:38	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	16.1
13:23:44	APTG	0462	SP ST1 GEN B SHELL TEMP(EL 341)	GRP 13
10:47:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
10:47:38	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.

23

10:48:05	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	
10:48:09	BAD	0506	IM INCORE T/C 8-N TEMP	-?????
10:48:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	37.
10:48:23	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
10:48:29	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
10:48:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	22.0
10:48:41	NORM	1477	FLUX 13-L LEVEL 6 (NANOAMPS)	1.
10:48:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
10:49:08	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
10:49:09	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
10:49:17	BAD	1227	FLUX 11-K LEVEL 4 (NANOAMPS)	-????.
10:49:21	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
10:49:28	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
10:49:28	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	- 16.
10:49:33	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
10:49:38	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	- 11.
10:49:43	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
10:49:48	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
10:49:48	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
10:49:58	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	15.3
10:50:08	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
10:50:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	5.2
10:50:38	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
10:50:38	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	0
13:28:17	APTG	0389	RC PRESSURIZER TEMP	GRP 13
10:50:39	NORM	0507	IM INCORE T/C 9-N TEMP	242.5
10:50:53	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
13:28:42	APTG	0390	RC LOOP A OUTLET TEMP	GRP 13
10:51:03	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
10:51:18	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
13:29:06	APTG	0386	RC PRESSURIZER WTR LVL 1 (DP)	GRP 13
10:51:20	BAD	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	-????.
10:51:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	36.
10:51:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
10:51:35	BAD	1405	FLUX 4-N LEVEL 6 (NANOAMPS)	-????.
10:51:38	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
13:29:54	APTG	1032	REACTOR COOLANT DRAIN TANK TEMP	GRP 13
10:51:39	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
10:51:53	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	5.5
10:52:18	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
10:52:21	NORM	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	152.
10:52:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
10:52:33	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
10:52:39	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
10:52:43	BAD	1487	BACKGROUND 14-D (NANOAMPS)	-?????
10:52:43	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
10:53:03	NORM	1136	FLUX 6-G LEVEL 1 (NANOAMPS)	- 9.
10:53:18	BAD	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	-?????
10:53:20	NORM	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	59.
10:53:20	BAD	1264	FLUX 12-F LEVEL 1 (NANOAMPS)	-????.
10:53:20	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	-????.
10:53:23	NORM	0040	MS&R 1B DR TO 3STGA HD FL(KLB/H)	.0
10:53:32	CONT	3116	FW TURB A LOW VACUUM TRIP	LOW
10:53:35	BAD	1402	FLUX 4-N LEVEL 3 (NANOAMPS)	-????.
10:53:35	NORM	1405	FLUX 4-N LEVEL 6 (NANOAMPS)	305.
10:53:39	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	158.
10:53:50	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	334.
10:53:43	NORM	1437	BACKGROUND 14-D (NANOAMPS)	- 13.0
10:54:07	NORM	1127	BACKGROUND 7-F (NANOAMPS)	- 8.5
10:54:09	NORM	0507	IM INCORE T/C 9-N TEMP	428.6
10:54:20	BAD	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	-????.
10:54:20	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	36.
10:54:20	BAD	1747	FLUX 4-F LEVEL 4 (NANOAMPS)	-2222.

10:54:30	BAD	1442	FLUX 10-R LEVEL 3 (NATIONIPS)	-????.
10:55:03	NORM	1140	FLUX 5-G LEVEL 5 (NATIONIPS)	- 18.
10:56:05	NORM	1101	FLUX 9-G LEVEL 6 (NATIONIPS)	- 4.
10:56:09	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
10:56:20	NORM	1261	FLUX 13-F LEVEL 6 (NATIONIPS)	0
10:56:21	BAD	1265	FLUX 12-F LEVEL 2 (NATIONIPS)	-????.
10:56:25	NORM	1308	FLUX 9-C LEVEL 5 (NATIONIPS)	- 2.
10:56:34	NORM	1390	FLUX 3-L LEVEL 7 (NATIONIPS)	1352.
10:56:43	NORM	1436	FLUX 14-D LEVEL 7 (NATIONIPS)	- 17.
10:56:43	BAD	0042	NAT DFT CLG TVR MU FL(GPM)	-??.??
10:56:43	NORM	1491	FLUX 13-C LEVEL 4 (NATIONIPS)	- 19.
10:56:43	NORM	0042	NAT DFT CLG TVR MU FL(GPM)	.00
10:57:05	BAD	1111	BACKGROUND 3-F (NATIONIPS)	-?????
10:57:06	NORM	1125	FLUX 7-F LEVEL 6 (NATIONIPS)	72.
10:57:08	BAD	0042	NAT DFT CLG TVR MU FL(GPM)	-??.??
10:57:13	NORM	0042	NAT DFT CLG TVR MU FL(GPM)	.00
10:57:21	BAD	1261	FLUX 13-F LEVEL 6 (NATIONIPS)	-????.
10:57:29	NORM	1347	FLUX 4-E LEVEL 4 (NATIONIPS)	- 16.
10:57:31	NORM	1367	BACKGROUND 2-G (NATIONIPS)	- 18.0
10:57:33	BAD	1390	FLUX 3-L LEVEL 7 (NATIONIPS)	-????.
10:57:35	BAD	1402	FLUX 4-N LEVEL 3 (NATIONIPS)	-????.
10:57:39	NORM	1441	FLUX 10-R LEVEL 2 (NATIONIPS)	23.
10:57:39	NORM	1442	FLUX 10-R LEVEL 3 (NATIONIPS)	45.
10:57:39	NORM	0507	IM INCORE T/C 9-N TEMP	229.7
10:57:42	BAD	1436	FLUX 14-D LEVEL 7 (NATIONIPS)	-????.
10:57:43	BAD	1491	FLUX 13-C LEVEL 4 (NATIONIPS)	-????.
10:58:21	NORM	1265	FLUX 12-F LEVEL 2 (NATIONIPS)	52.
10:58:29	BAD	1347	FLUX 4-E LEVEL 4 (NATIONIPS)	-????.
10:58:31	BAD	1367	BACKGROUND 2-G (NATIONIPS)	-?????
10:58:34	NORM	1402	FLUX 4-H LEVEL 3 (NATIONIPS)	7.
10:58:39	BAD	1441	FLUX 10-R LEVEL 2 (NATIONIPS)	-????.
10:58:39	BAD	1442	FLUX 10-R LEVEL 3 (NATIONIPS)	-????.
10:58:39	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
10:59:05	NORM	1111	BACKGROUND 3-F (NATIONIPS)	- 19.5
10:59:31	NORM	1367	BACKGROUND 2-G (NATIONIPS)	- 19.0
10:59:54	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
11:00:05	BAD	1101	FLUX 9-G LEVEL 6 (NATIONIPS)	-????.
11:00:16	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
11:00:21	BAD	1265	FLUX 12-F LEVEL 2 (NATIONIPS)	-????.
11:00:28	FLAG	3579	-RC3A-PT1 - INSTR CONDITION	GOOD
11:00:28	FLAG	3582	RC3B-PT2 INSTR CONDITION	GOOD
11:00:29	NORM	1347	FLUX 4-E LEVEL 4 (NATIONIPS)	- 20.
11:00:30	NORM	1441	FLUX 10-R LEVEL 2 (NATIONIPS)	77.
11:00:39	NORM	1442	FLUX 10-R LEVEL 3 (NATIONIPS)	-104.
11:00:44	NORM	1491	FLUX 13-C LEVEL 4 (NATIONIPS)	- 18.
11:01:05	BAD	1111	BACKGROUND 3-F (NATIONIPS)	-?????
11:01:09	NORM	1161	FLUX 6-G LEVEL 6 (NATIONIPS)	- 17.
11:01:09	NORM	0507	IM INCORE T/C 9-N TEMP	567.0
11:01:39	BAD	1441	FLUX 10-R LEVEL 2 (NATIONIPS)	-????.
11:01:39	BAD	1442	FLUX 10-R LEVEL 3 (NATIONIPS)	-????.
11:01:39	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
11:01:44	BAD	1491	FLUX 13-C LEVEL 4 (NATIONIPS)	-????.
11:02:05	NORM	1111	BACKGROUND 3-F (NATIONIPS)	- 20.0
11:02:21	NORM	1265	FLUX 12-F LEVEL 2 (NATIONIPS)	- 1.
11:02:30	NORM	0513	IM INCORE T/C 13-H TEMP	519.1
11:03:07	BAD	1125	FLUX 7-F LEVEL 6 (NATIONIPS)	-????.
11:03:09	BAD	0513	IM INCORE T/C 13-H TEMP	-?????
11:03:29	BAD	1347	FLUX 4-E LEVEL 4 (NATIONIPS)	-????.
11:03:34	NORM	1390	FLUX 3-L LEVEL 7 (NATIONIPS)	1999.
11:03:43	NORM	1486	FLUX 14-D LEVEL 7 (NATIONIPS)	- 10.
11:03:44	NORM	1491	FLUX 13-C LEVEL 4 (NATIONIPS)	- 17.
11:04:11	BAD	1162	FLUX 5-K LEVEL 3 (NATIONIPS)	-????.

(25)

11:04:34	NORM	1300	FLUX 3-L LEVEL 7 (NANOAMPS)	1000.	
11:04:35	NORM	1405	FLUX 4-N LEVEL 6 (NANOAMPS)	~????.	2.
11:04:39	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	150.	
11:04:39	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	343.	
11:04:39	NORM	0507	IM INCORE T/C 9-H TEMP	274.4	
11:04:43	BAD	1486	FLUX 14-D LEVEL 7 (NANOAMPS)	~????.	
11:04:44	BAD	1491	FLUX 13-C LEVEL 4 (NANOAMPS)	~????.	
11:05:06	BAD	1111	BACKGROUND 8-F (NANOAMPS)	~?????	
11:05:07	NORM	1125	FLUX 7-F LEVEL 6 (NANOAMPS)	17.	
11:05:09	BAD	1141	FLUX 6-G LEVEL 6 (NANOAMPS)	~????.	
11:05:09	BAD	0507	IM INCORE T/C 9-H TEMP	~?????	
11:05:10	NORM	0521	IM INCORE T/C 9-C TEMP	536.7	
11:05:14	BAD	1198	FLUX 9-N LEVEL 7 (NANOAMPS)	~????.	
11:05:20	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	~ 2.	
11:05:33	BAD	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	~????.	
11:05:35	BAD	1405	FLUX 4-H LEVEL 6 (NANOAMPS)	~????.	
11:05:39	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	~????.	
11:05:39	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	~????.	
11:06:06	NORM	1111	BACKGROUND 8-F (NANOAMPS)	~ 17.0	
11:06:10	BAD	0521	IM INCORE T/C 9-C TEMP	~?????	
11:06:17	BAD	1229	FLUX 11-K LEVEL 6 (NANOAMPS)	~????.	
11:06:21	NORM	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	21.	
11:07:07	BAD	1125	FLUX 7-F LEVEL 6 (NANOAMPS)	~????.	
11:07:17	NORM	1229	FLUX 11-K LEVEL 6 (NANOAMPS)	410.	
11:07:20	NORM	1250	FLUX 13-G LEVEL 3 (NANOAMPS)	~ 3.	
11:07:34	NORM	1390	FLUX 3-L LEVEL 7 (NANOAMPS)	1679.	
11:07:39	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	34.	
11:07:39	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	~ 75.	
11:07:39	NORM	0507	IM INCORE T/C 9-H TEMP	349.2	
11:07:43	NORM	1486	FLUX 14-D LEVEL 7 (NANOAMPS)	~ 1.	
11:07:43	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	~???	
11:07:48	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
11:08:07	NORM	1125	FLUX 7-F LEVEL 6 (NANOAMPS)	9.	
11:08:09	BAD	1140	FLUX 6-G LEVEL 5 (NANOAMPS)	~????.	
11:08:10	NORM	0521	IM INCORE T/C 9-C TEMP	600.3	
11:08:17	NORM	1227	FLUX 11-K LEVEL 4 (NANOAMPS)	30.	
11:08:20	BAD	1250	FLUX 13-G LEVEL 3 (NANOAMPS)	~????.	
11:08:21	NORM	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	13.	
11:08:34	BAD	1390	FLUX 3-L LEVEL 7 (NANOAMPS)	~????.	
11:08:39	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	~????.	
11:08:39	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	~????.	
11:08:39	BAD	0507	IM INCORE T/C 9-H TEMP	~?????	
11:08:43	BAD	1486	FLUX 14-D LEVEL 7 (NANOAMPS)	~????.	
11:09:05	NORM	1106	FLUX 8-F LEVEL 3 (NANOAMPS)	10.	
11:09:07	BAD	1125	FLUX 7-F LEVEL 6 (NANOAMPS)	~????.	
11:09:08	CONT	3258	EMER FW PMP EF-P-2A	ON	
11:09:10	BAD	0521	IM INCORE T/C 9-C TEMP	~?????	
11:09:18	NORM	0113	EMER FD PMP 2A DISCH PRESS	1500.	
11:09:40	NORM	0521	IM INCORE T/C 9-C TEMP	603.6	
11:10:06	NORM	1110	FLUX 8-F LEVEL 7 (NANOAMPS)	37.	
11:10:10	BAD	0521	IM INCORE T/C 9-C TEMP	~?????	
11:10:27	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM	
11:10:39	NORM	0515	IM INCORE T/C 13-H TEMP	52.0	
11:11:03	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	~???	
11:11:08	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
11:11:09	NORM	0507	IM INCORE T/C 9-H TEMP	98.7	
11:11:09	NORM	0521	IM INCORE T/C 9-C TEMP	525.1	
11:11:21	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	~????.	
11:11:34	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH	
11:11:34	NORM	1390	FLUX 3-L LEVEL 7 (NANOAMPS)	787.	
11:11:39	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	43.	
11:11:39	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	~27.	

(26)

11:12:54	BAD	1390	FLUX 3-L LEVEL 7 (NANONIPS)	-????.
11:12:39	BAD	1441	FLUX 10-R LEVEL 2 (NANONIPS)	-????.
11:12:39	BAD	1442	FLUX 10-R LEVEL 3 (NANONIPS)	-????.
11:13:05	NORM	1105	FLUX 3-F LEVEL 2 (NANONIPS)	279.
11:13:05	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
11:13:17	BAD	1229	FLUX 11-K LEVEL 6 (NANONIPS)	-????.
11:13:21	BAD	1265	FLUX 12-F LEVEL 2 (NANONIPS)	-????.
11:13:40	NORM	0513	IM INCORE T/C 13-H TEMP	643.6
11:15:09	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
11:15:17	NORM	1229	FLUX 11-K LEVEL 6 (NANONIPS)	162.
11:15:39	NORM	1441	FLUX 10-R LEVEL 2 (NANONIPS)	04.
11:15:39	NORM	1442	FLUX 10-R LEVEL 3 (NANONIPS)	253.
11:15:52	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
11:16:09	NORM	0507	IM INCORE T/C 9-N TEMP	126.3
11:16:39	BAD	1441	FLUX 10-R LEVEL 2 (NANONIPS)	-????.
11:16:39	BAD	1442	FLUX 10-R LEVEL 3 (NANONIPS)	-????.
11:16:43	BAD	1487	BACKGROUND 14-D (NANONIPS)	-?????
11:17:17	BAD	1229	FLUX 11-K LEVEL 6 (NANONIPS)	-????.
11:17:27	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
11:17:38	CONT	3258	EMER FW PMP EF-P-2A	OFF
11:17:48	LOW	0118	EMER FD PMP 2A DISCH PRESS	201.
11:19:17	NORM	1229	FLUX 11-K LEVEL 6 (NANONIPS)	793.
11:19:38	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-??.??
11:19:39	BAD	0507	IM INCORE T/C 9-N TEMP	-??.??
11:19:43	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
11:20:05	NORM	1104	FLUX 8-F LEVEL 1 (NANONIPS)	8.
11:20:22	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
11:20:39	NORM	1441	FLUX 10-R LEVEL 2 (NANONIPS)	227.
11:20:39	NORM	1442	FLUX 10-R LEVEL 3 (NANONIPS)	634.
11:20:43	NORM	1487	BACKGROUND 14-D (NANONIPS)	- 18.5

14:00:06 03/28/79

11:21:06	BAD	1110	FLUX 8-F LEVEL 7 (NANONIPS)	-????.
11:21:06	BAD	1111	BACKGROUND 8-F (NANONIPS)	-???.?
11:21:15	NORM	1206	FLUX 9-H LEVEL 7 (NANONIPS)	54.
11:21:53	NORM	0507	IM INCORE T/C 9-N TEMP	173.6
11:21:40	BAD	0513	IM INCORE T/C 13-H TEMP	-???.?
11:21:43	BAD	1487	BACKGROUND 14-D (NANONIPS)	-???.?
11:22:06	NORM	1111	BACKGROUND 3-F (NANONIPS)	- 20.0
11:22:15	BAD	1206	FLUX 9-H LEVEL 7 (NANONIPS)	-????.
11:22:23	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
11:22:33	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
11:22:39	BAD	1441	FLUX 10-R LEVEL 2 (NANONIPS)	-????.
11:23:15	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
11:23:39	BAD	1442	FLUX 10-R LEVEL 3 (NANONIPS)	-????.
11:23:43	NORM	1487	BACKGROUND 14-D (NANONIPS)	- 20.0
11:24:43	BAD	1487	BACKGROUND 14-D (NANONIPS)	-???.?
11:25:13	BAD	1137	FLUX 3-N LEVEL 4 (NANONIPS)	-????.
11:25:31	BAD	1367	BACKGROUND 2-G (NANONIPS)	-???.?
11:25:42	NORM	1471	BACKGROUND 14-H (NANONIPS)	- 20.0
11:26:21	BAD	1261	FLUX 13-F LEVEL 6 (NANONIPS)	-????.
11:26:39	BAD	0507	IM INCORE T/C 9-N TEMP	-???.?
11:26:42	BAD	1471	BACKGROUND 14-H (NANONIPS)	-???.?
11:27:18	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
11:27:21	NORM	1261	FLUX 13-F LEVEL 6 (NANONIPS)	66.
11:27:23	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
11:27:39	NORM	1441	FLUX 10-R LEVEL 2 (NANONIPS)	134.
11:27:39	NORM	1442	FLUX 10-R LEVEL 3 (NANONIPS)	56.
11:27:56	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
11:28:21	BAD	1261	FLUX 13-F LEVEL 6 (NANONIPS)	-????.
11:23:33	NORM	0506	IM INCORE T/C 3-H TEMP	603.5

11:20:13	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
11:20:30	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
11:20:30	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
11:20:16	CONT	2056	RC PUMP 2A SEAL LEAK TK LVL	NORM
11:20:21	NORM	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	37.
11:20:21	NORM	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	179.
11:31:05	NORM	1109	FLUX 8-F LEVEL 6 (NANOAMPS)	48.
11:32:21	BAD	1266	FLUX 12-F LEVEL 3 (NANOAMPS)	-????.
11:32:35	BAD	1402	FLUX 4-H LEVEL 3 (NANOAMPS)	-????.
11:33:39	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
11:34:00	NORM	0507	IM INCORE T/C 9-N TEMP	168.0
11:34:17	NORM	1221	FLUX 11-L LEVEL 6 (NANOAMPS)	43.
11:34:35	BAD	1406	FLUX 4-N LEVEL 7 (NANOAMPS)	-????.
11:34:39	NORM	0493	IM INCORE T/C 8-H TEMP	622.0
11:34:39	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	251.
11:34:39	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	527.
11:34:39	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
11:35:08	BAD	0493	IM INCORE T/C 8-H TEMP	-?????
11:35:11	BAD	1166	FLUX 5-K LEVEL 7 (NANOAMPS)	-????.
11:35:35	NORM	1402	FLUX 4-N LEVEL 3 (NANOAMPS)	34.
11:35:35	NORM	1406	FLUX 4-N LEVEL 7 (NANOAMPS)	104.
11:35:39	NORM	0507	IM INCORE T/C 9-N TEMP	69.0
11:36:08	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-??.??
11:36:13	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
11:36:29	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
11:36:39	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
11:36:39	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
11:39:06	NORM	1110	FLUX 8-F LEVEL 7 (NANOAMPS)	- 17.
11:39:21	BAD	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	-????.
11:39:31	BAD	1366	FLUX 2-G LEVEL 7 (NANOAMPS)	-????.
11:40:06	BAD	1110	FLUX 8-F LEVEL 7 (NANOAMPS)	-????.
11:40:21	NORM	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	139.
11:40:28	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-??.??
11:40:29	BAD	1349	FLUX 4-E LEVEL 6 (NANOAMPS)	-????.
11:40:33	BAD	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	-????.
11:40:33	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
11:40:39	NORM	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	- 31.
11:40:39	BAD	0507	IM INCORE T/C 9-N TEMP	-???.?
11:41:03	NORM	0493	IM INCORE T/C 8-H TEMP	663.5
11:41:09	NORM	0507	IM INCORE T/C 9-N TEMP	87.1
11:41:23	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	- 15.
11:41:23	NORM	1349	FLUX 4-E LEVEL 6 (NANOAMPS)	- 14.
11:41:38	BAD	0493	IM INCORE T/C 8-H TEMP	-???.?
11:41:39	NORM	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	364.
11:41:39	BAD	0507	IM INCORE T/C 9-N TEMP	-???.?
11:42:06	BAD	1111	BACKGROUND 3-F (NANOAMPS)	-???.?
11:42:12	CONT	2846	ES ACT B EMER INJ CH1 BYPASSED	BYP
11:42:12	CONT	2847	ES ACT B EMER INJ CH2 BYPASSED	BYP
11:42:12	CONT	2848	ES ACT B EMER INJ CH3 BYPASSED	BYP
11:42:13	CONT	2821	ES ACT A EMER INJ CH1 BYPASSED	BYP
11:42:13	CONT	2822	ES ACT A EMER INJ CH2 BYPASSED	BYP
11:42:14	CONT	2823	ES ACT A EMER INJ CH3 BYPASSED	BYP
11:42:17	BAD	1221	FLUX 11-L LEVEL 6 (NANOAMPS)	-????.
11:42:28	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
11:42:29	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
11:42:29	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
11:42:31	NORM	1366	FLUX 2-G LEVEL 7 (NANOAMPS)	- 4.
11:42:35	LOW	0398	RC LOOP A WIDE RANGE PRESS	1735.
11:42:35	LOW	0399	RC LOOP A WIDE RANGE PRESS	1716.
11:42:35	LOW	0400	RC LOOP B WIDE RANGE PRESS	1736.
11:43:11	NORM	1166	FLUX 5-K LEVEL 7 (NANOAMPS)	1302.
11:43:21	BAD	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	-????.

X S708

28

11:43:35	NORM	1405	FLUX 4-N LEVEL G (NANOAMPS)	143.
11:43:38	CONT	2923	RC LOOP A PT3 PRESS < 1600 PSI	YES
11:43:38	CONT	3161	ES ACT A EMER INJ BT1 CH TRIP	TRIP
11:43:38	CONT	3164	ES ACT B EMER INJ BT1 CH TRIP	TRIP
11:43:38	NORM	0493	IM INCORE T/C 3-H TEMP	613.6
11:43:39	BAD	1441	FLUX 10-R LEVEL 2 (NANOAMPS)	-????.
11:43:39	NORM	0507	IM INCORE T/C 9-N TEMP	49.2
11:43:39	CONT	2925	RC LOOP B PT3 PRESS < 1600 PSI	YES
11:43:39	CONT	3163	ES ACT A EMER INJ BT3 CH TRIP	TRIP
11:43:39	CONT	3166	ES ACT B EMER INJ BT3 CH TRIP	TRIP
11:43:40	BAD	0533	IM INCORE T/C 4-N TEMP	-?????
11:43:43	NORM	1437	BACKGROUND 14-D (NANOAMPS)	- 10.5
11:44:03	BAD	0493	IM INCORE T/C 8-H TEMP	-?????
11:44:10	NORM	0533	IM INCORE T/C 4-N TEMP	16.9
11:44:11	BAD	1166	FLUX 5-K LEVEL 7 (NANOAMPS)	-????.
11:44:21	CONT	2674	PRESS HTR GROUP 1	TRIP
11:44:21	CONT	2675	PRESS HTR GROUP 2	TRIP
11:44:23	CONT	2674	PRESS HTR GROUP 1	NORM
11:44:23	CONT	2675	PRESS HTR GROUP 2	NORM
11:44:35	BAD	1405	FLUX 4-N LEVEL G (NANOAMPS)	-????.
11:45:17	CONT	2654	LEAKAGE TRF PMP VDL-P-9A	TRIP
11:45:17	CONT	2655	LEAKAGE TRF PMP VDL-P-9B	TRIP
11:45:25	NORM	1308	FLUX 9-C LEVEL 5 (NANOAMPS)	73.
11:45:39	BAD	1442	FLUX 10-R LEVEL 3 (NANOAMPS)	-????.
11:46:00	NORM	0493	IM INCORE T/C 8-H TEMP	635.7
11:46:33	NORM	1387	FLUX 5-L LEVEL 4 (NANOAMPS)	- 16.
11:46:44	NORM	1495	BACKGROUND 13-C (NANOAMPS)	- 20.0
11:47:06	NORM	1111	BACKGROUND 3-F (NANOAMPS)	- 20.0
11:47:37	HIGH	1720	HORCR HEAT/COOL RATE (DEGF/HR)	- 113.1
11:47:42	NORM	1470	FLUX 14-M LEVEL 7 (NANOAMPS)	- 3.
11:47:44	BAD	1495	BACKGROUND 13-C (NANOAMPS)	-?????
11:48:03	BAD	0493	IM INCORE T/C 8-H TEMP	-?????
11:48:33	BAD	1387	FLUX 3-L LEVEL 4 (NANOAMPS)	-????.
11:49:17	BAD	1225	FLUX 11-K LEVEL 2 (NANOAMPS)	-????.
11:49:21	NORM	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	46.
11:49:39	BAD	1447	BACKGROUND 10-R (NANOAMPS)	-?????
11:50:04	NORM	1006	FLUX 9-G LEVEL 1 (NANOAMPS)	6.
11:50:33	NORM	1437	FLUX 7-R LEVEL G (NANOAMPS)	17.
11:50:39	NORM	0493	IM INCORE T/C 8-H TEMP	695.3
11:50:53	CONT	2674	PRESS HTR GROUP 1	TRIP
11:50:53	CONT	2675	PRESS HTR GROUP 2	TRIP
11:51:03	BAD	0493	IM INCORE T/C 8-H TEMP	-?????
11:51:25	BAD	1308	FLUX 9-C LEVEL 5 (NANOAMPS)	-????.
11:51:39	BAD	0507	IM INCORE T/C 9-N TEMP	-?????
11:52:03	BAD	1036	FLUX 8-H LEVEL 7 (NANOAMPS)	-????.
11:52:06	NORM	1110	FLUX 8-F LEVEL 7 (NANOAMPS)	- 2.
11:53:04	BAD	1095	FLUX 9-G LEVEL 1 (NANOAMPS)	-????.
11:53:29	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
11:53:30	BAD	1021	RB AIR CLG COILS B EMER DISCH	-?????
11:54:00	NORM	1021	RB AIR CLG COILS B EMER DISCH	59.5
11:54:38	BAD	1437	FLUX 7-R LEVEL G (NANOAMPS)	-????.
11:55:09	NORM	0493	IM INCORE T/C 8-H TEMP	674.4
11:55:29	BAD	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	-????.
11:55:31	BAD	1367	BACKGROUND 2-G (NANOAMPS)	-?????
11:55:39	BAD	0493	IM INCORE T/C 8-H TEMP	-?????
11:56:00	NORM	0493	IM INCORE T/C 8-H TEMP	585.7
11:56:33	NORM	1387	FLUX 5-L LEVEL 4 (NANOAMPS)	- 18.
11:56:39	BAD	0493	IM INCORE T/C 8-H TEMP	-?????
11:57:04	NORM	1006	FLUX 9-G LEVEL 1 (NANOAMPS)	- 17.
11:57:21	BAD	1261	FLUX 13-F LEVEL G (NANOAMPS)	-????.
11:57:39	NORM	0493	IM INCORE T/C 8-H TEMP	687.8
11:58:04	BAD	1006	FLUX 9-G LEVEL 1 (NANOAMPS)	-????.

29

			IM INCORE T/C 8-H TEMP	-???.?
11:50:21	NORM	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	- 1.
11:50:31	BAD	1366	FLUX 2-G LEVEL 7 (NANOAMPS)	-????.
11:50:39	NORM	0493	IM INCORE T/C 8-H TEMP	672.5 -
12:00:09	BAD	0493	IM INCORE T/C 8-H TEMP	-????.
12:00:17	NORM	1226	FLUX 11-K LEVEL 3 (NANOAMPS)	47. -
12:00:21	BAD	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	-????.
12:00:23	FLAG	3579	RC3A-PT1 INSTR CONDITION	BAD
12:00:23	FLAG	3582	RC3B-PT2 INSTR CONDITION	BAD
12:00:33	NORM	0493	IM INCORE T/C 8-H TEMP	676.6 -
12:01:09	BAD	0493	IM INCORE T/C 8-H TEMP	-????.
12:01:30	BAD	1350	FLUX 4-E LEVEL 7 (NANOAMPS)	-????.
12:01:30	NORM	0493	IM INCORE T/C 8-H TEMP	676.2 -
12:01:59	HIGH	0995	LETDOWN CLR 1B OUTLET	140.0 -
12:02:10	NORM	0507	IM INCORE T/C 9-N TEMP	691.0 -
12:02:17	BAD	1226	FLUX 11-K LEVEL 3 (NANOAMPS)	-????.
12:02:33	NORM	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	- 16. -
12:02:40	BAD	0507	IM INCORE T/C 9-N TEMP	-????.
12:03:17	NORM	1225	FLUX 11-K LEVEL 2 (NANOAMPS)	73. -
12:03:33	BAD	1388	FLUX 3-L LEVEL 5 (NANOAMPS)	-????.
12:03:40	NORM	0507	IM INCORE T/C 9-N TEMP	693.6 -
12:04:23	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	- ???.?
12:04:23	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
12:04:37	NORM	1720	HORCR HEAT/COOL RATE (DEGF/HR)	- 37.7 -
12:04:39	BAD	0493	IM INCORE T/C 8-H TEMP	-????.
12:05:17	BAD	1225	FLUX 11-K LEVEL 2 (NANOAMPS)	-????.
12:05:39	NORM	0493	IM INCORE T/C 8-H TEMP	646.7 -
12:07:00	BAD	1021	RB AIR CLG COILS B EMER DISCH	-????.
12:07:09	BAD	0493	IM INCORE T/C 8-H TEMP	-????.
12:07:09	NORM	1141	FLUX 6-G LEVEL 6 (NANOAMPS)	- 20. -
12:07:30	NORM	1021	RB AIR CLG COILS B EMER DISCH	50.8
12:07:41	BAD	0539	IM INCORE T/C 10-O TEMP	-????.
12:08:09	BAD	1141	FLUX 6-G LEVEL 6 (NANOAMPS)	-????.
12:08:17	BAD	1229	FLUX 11-K LEVEL 6 (NANOAMPS)	-????.
12:08:33	NORM	1333	FLUX 5-L LEVEL 5 (NANOAMPS)	- 15. -
12:09:05	NORM	1101	FLUX 9-G LEVEL 6 (NANOAMPS)	- 19. -
12:09:17	NORM	1225	FLUX 11-K LEVEL 2 (NANOAMPS)	39.
12:10:08	BAD	1138	FLUX 6-G LEVEL 3 (NANOAMPS)	-????.
12:10:29	BAD	1348	FLUX 4-E LEVEL 5 (NANOAMPS)	-????.
12:12:03	HIGH	0332	CF TANK A LVL(FT)20	- 13.32 -
12:12:07	NORM	1120	FLUX 7-F LEVEL 1 (NANOAMPS)	- 16. -
12:12:13	BAD	1133	BACKGROUND 7-41 (NANOAMPS)	-????.
12:12:33	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
12:12:38	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
12:14:13	NORM	1133	BACKGROUND 7-41 (NANOAMPS)	- 1.0
12:14:17	BAD	1225	FLUX 11-K LEVEL 2 (NANOAMPS)	-????.
12:14:17	BAD	1227	FLUX 11-K LEVEL 4 (NANOAMPS)	-????.
12:14:42	NORM	1471	BACKGROUND 14-41 (NANOAMPS)	- 15.0 -
12:15:59	HIGH	0994	LETDOWN CLR 1A OUTLET	137.4
12:16:08	NORM	1138	FLUX 6-G LEVEL 3 (NANOAMPS)	41. -
12:17:35	NORM	0403	RC PRESS REL VLV RV1A OUT TEMP	192.9
12:18:22	CONT	2740	D-G ROOM AIR CPRSR DF-P-2C	NORM
12:19:07	BAD	1125	FLUX 7-F LEVEL 6 (NANOAMPS)	-????.
12:19:19	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
12:19:23	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
12:19:30	BAD	1021	RB AIR CLG COILS B EMER DISCH	-????.
12:20:00	NORM	1021	RB AIR CLG COILS B EMER DISCH	50.4
12:21:07	BAD	1120	FLUX 7-F LEVEL 1 (NANOAMPS)	-????.
12:21:54	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
12:21:59	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
12:22:07	NORM	1120	FLUX 7-F LEVEL 1 (NANOAMPS)	- 19. -
12:23:08	CONT	2740	D-G ROOM AIR CPRSR DF-P-2C	TRIP
12:23:35	NORM	0404	RC PRESS REL VLV RV1B OUT TEMP	192.9

30

12:27:40	BAD	0507	IM INCORE T/C 9-H TEMP	-???.?
12:28:35	BAD	1406	FLUX 4-H LEVEL 7 (NANOMPS)	-????.
12:29:11	BAD	1165	FLUX 5-K LEVEL 6 (NANOMPS)	-????.
12:29:33	BAD	1338	FLUX 3-L LEVEL 5 (NANOMPS)	-????.
12:29:44	NORM	1491	FLUX 13-C LEVEL 4 (NANOMPS)	- 14.
12:30:11	NORM	1165	FLUX 5-K LEVEL 6 (NANOMPS)	160.
12:31:43	CONT	5247	DECAY HT CL CLG VTR PMP DC-P-1A	- 01.
12:31:43	CONT	3248	DECAY HT CL CLG VTR PMP DC-P-1B	01.
12:31:49	NORM	0113	DECAY HT CL CLG PMP 1A DISCH	33.4
12:31:49	NORM	0114	DECAY HT CL CLG PMP 1B DISCH	35.8
12:33:10	NORM	0507	IM INCORE T/C 9-H TEMP	633.3
12:33:29	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
12:33:34	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
12:33:40	BAD	0507	IM INCORE T/C 9-H TEMP	-???.?
12:35:35	NORM	1406	FLUX 4-H LEVEL 7 (NANOMPS)	- 10.
12:37:35	BAD	1406	FLUX 4-H LEVEL 7 (NANOMPS)	-????.
12:38:42	BAD	1471	BACKGROUND 14-H (NANOMPS)	-???.?
12:39:11	NORM	1165	FLUX 5-K LEVEL 4 (NANOMPS)	125.
12:39:31	BAD	1364	FLUX 2-G LEVEL 5 (NANOMPS)	-????.
12:39:35	NORM	1406	FLUX 4-H LEVEL 7 (NANOMPS)	- 17.
12:39:36	NORM	1415	BACKGROUND 5-O (NANOMPS)	- 13.5
12:40:31	NORM	1364	FLUX 2-G LEVEL 5 (NANOMPS)	- 17.
12:40:35	BAD	1406	FLUX 4-H LEVEL 7 (NANOMPS)	-????.
12:42:11	BAD	1165	FLUX 5-K LEVEL 6 (NANOMPS)	-????.
12:43:11	NORM	1165	FLUX 5-K LEVEL 6 (NANOMPS)	- 16.
12:43:36	NORM	1112	FLUX 9-E LEVEL 1 (NANOMPS)	- 17.
12:46:09	NORM	1141	FLUX 6-G LEVEL 6 (NANOMPS)	- 18.
12:46:10	BAD	0517	IM INCORE T/C 11-G TEMP	-???.?
12:46:11	BAD	1165	FLUX 5-K LEVEL 6 (NANOMPS)	-????.
12:46:40	NORM	0517	IM INCORE T/C 11-G TEMP	374.1
12:47:01	NORM	1140	FLUX 6-G LEVEL 5 (NANOMPS)	- 14.
12:47:11	NORM	1165	FLUX 5-K LEVEL 6 (NANOMPS)	39.
12:48:00	NORM	1142	FLUX 6-G LEVEL 7 (NANOMPS)	- 17.
12:49:31	BAD	1364	FLUX 2-G LEVEL 5 (NANOMPS)	-????.
12:49:36	BAD	1415	BACKGROUND 5-O (NANOMPS)	-???.?
12:51:08	BAD	1138	FLUX 6-G LEVEL 3 (NANOMPS)	-????.
12:52:36	NORM	1415	BACKGROUND 5-O (NANOMPS)	- 19.0
12:53:21	NORM	1265	FLUX 12-F LEVEL 2 (NANOMPS)	13.
12:55:21	NORM	1264	FLUX 12-F LEVEL 1 (NANOMPS)	8.
12:55:33	NORM	0352	CF TANK A LVL(FTW20)	13.13
12:55:38	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
12:55:44	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
12:56:35	NORM	1405	FLUX 4-H LEVEL 6 (NANOMPS)	4.
12:56:36	BAD	1415	BACKGROUND 5-O (NANOMPS)	-???.?
12:57:35	BAD	1405	FLUX 4-H LEVEL 6 (NANOMPS)	-????.
12:59:21	NORM	1261	FLUX 13-F LEVEL 6 (NANOMPS)	- 18.
13:02:11	BAD	1165	FLUX 5-K LEVEL 6 (NANOMPS)	-????.
13:02:23	NORM	1282	FLUX 11-E LEVEL 3 (NANOMPS)	- 43.
13:04:09	BAD	1141	FLUX 6-G LEVEL 6 (NANOMPS)	-????.
13:04:24	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
13:04:28	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
13:04:55	CONT	2921	MUP P1C MTR STATUS	TRIP
13:05:13	BAD	1180	FLUX 7-H LEVEL 5 (NANOMPS)	-????.
13:05:44	BAD	1491	FLUX 13-C LEVEL 4 (NANOMPS)	-????.
13:06:03	BAD	1085	FLUX 8-H LEVEL 6 (NANOMPS)	-????.
13:06:30	BAD	1358	FLUX 3-F LEVEL 7 (NANOMPS)	-????.
13:06:35	NORM	1405	FLUX 4-H LEVEL 6 (NANOMPS)	282.
13:06:54	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
13:06:59	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
13:07:03	NORM	1035	FLUX 8-H LEVEL 6 (NANOMPS)	1999.
13:07:14	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
13:07:18	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00

13:08:41 BAD 0539 IM INCORE T/C 10-O TEMP -?????
 13:08:44 NOR4 1491 FLUX 13-C LEVEL 4 (NANOAMPS) - 17.
 13:09:00 BAD 1021 RB AIR CLG COILS B EMER DISCH -?????
 13:09:03 NOR4 1035 FLUX 8-H LEVEL 6 (NANOAMPS) 1900.
 13:09:21 BAD 1264 FLUX 12-F LEVEL 1 (NANOAMPS) -?????
 13:09:30 NOR4 1021 RB AIR CLG COILS B EMER DISCH 57.8
 13:09:30 BAD 1358 FLUX 3-F LEVEL 7 (NANOAMPS) -?????
 13:09:44 BAD 1491 FLUX 13-C LEVEL 4 (NANOAMPS) -?????
 13:10:03 BAD 1085 FLUX 8-H LEVEL 6 (NANOAMPS) -?????
 13:10:11 NOR4 0539 IM INCORE T/C 10-O TEMP 500.8
 13:10:21 NOR4 1264 FLUX 12-F LEVEL 1 (NANOAMPS) - 6.
 13:10:24 BAD 0042 NAT DFT CLG TWR MU FL(GPM) -???.?
 13:10:27 BAD 1327 BACKGROUND 7-B (NANOAMPS) -?????
 13:10:28 NOR4 0042 NAT DFT CLG TWR MU FL(GPM) .00
 13:11:11 BAD 1161 FLUX 5-K LEVEL 2 (NANOAMPS) -?????
 13:11:11 NOR4 1165 FLUX 5-K LEVEL 6 (NANOAMPS) 5.
 13:11:15 NOR4 1130 FLUX 7-H LEVEL 5 (NANOAMPS) 841.
 13:11:21 BAD 1264 FLUX 12-F LEVEL 1 (NANOAMPS) -?????
 13:11:30 BAD 1354 FLUX 3-F LEVEL 3 (NANOAMPS) -?????
 13:11:35 BAD 1402 FLUX 4-N LEVEL 3 (NANOAMPS) -?????
 13:11:43 BAD 1487 BACKGROUND 14-D (NANOAMPS) -?????
 13:12:11 BAD 0539 IM INCORE T/C 10-O TEMP -?????
 13:12:11 BAD 1160 FLUX 5-K LEVEL 1 (NANOAMPS) -?????
 13:12:11 BAD 1165 FLUX 5-K LEVEL 6 (NANOAMPS) -?????
 13:12:21 NOR4 1264 FLUX 12-F LEVEL 1 (NANOAMPS) - 1.
 13:12:23 BAD 1232 FLUX 11-E LEVEL 3 (NANOAMPS) -?????
 13:12:35 BAD 1404 FLUX 4-N LEVEL 5 (NANOAMPS) -?????
 13:13:11 BAD 1163 FLUX 5-K LEVEL 4 (NANOAMPS) -?????
 13:13:21 BAD 1261 FLUX 13-F LEVEL 6 (NANOAMPS) -?????
 13:13:23 NOR4 1232 FLUX 11-E LEVEL 3 (NANOAMPS) 120.
 13:13:35 BAD 1405 FLUX 4-N LEVEL 6 (NANOAMPS) -?????
 13:13:36 NOR4 1415 BACKGROUND 5-O (NANOAMPS) .0
 13:14:10 NOR4 0507 IM INCORE T/C 9-N TEMP 685.0
 13:14:21 BAD 1264 FLUX 12-F LEVEL 1 (NANOAMPS) -?????
 13:14:21 BAD 1265 FLUX 12-F LEVEL 2 (NANOAMPS) -?????
 13:15:21 NOR4 1265 FLUX 12-F LEVEL 2 (NANOAMPS) - 19.
 13:15:41 NOR4 0539 IM INCORE T/C 10-O TEMP 462.0
 13:16:10 BAD 0507 IM INCORE T/C 9-N TEMP -?????
 13:16:11 BAD 0539 IM INCORE T/C 10-O TEMP -?????
 13:16:21 NOR4 1264 FLUX 12-F LEVEL 1 (NANOAMPS) 316.
 13:16:32 BAD 1371 FLUX 1-H LEVEL 4 (NANOAMPS) -?????
 13:16:43 BAD 1489 FLUX 13-C LEVEL 2 (NANOAMPS) -?????
 13:17:35 NOR4 0402 RC PRESS REL VLV RV2 OUT TEMP 192.7
 13:18:39 BAD 0042 NAT DFT CLG TWR MU FL(GPM) -???.?
 13:18:43 NOR4 0042 NAT DFT CLG TWR MU FL(GPM) .00
 13:19:42 BAD 1470 FLUX 14-M LEVEL 7 (NANOAMPS) -?????
 13:20:03 BAD 1080 FLUX 8-H LEVEL 1 (NANOAMPS) -?????
 13:20:03 BAD 1084 FLUX 8-H LEVEL 5 (NANOAMPS) -?????
 13:20:29 NOR4 0994 LETDOWN1 CLR 1A OUTLET - 131.5
 13:21:05 HIGH 0402 RC PRESS REL VLV RV2 OUT TEMP 220.4
 13:22:18 CONT 2996 RCP 2A VIBRASWITCH - HIGH -
 13:22:35 BAD 1403 FLUX 4-N LEVEL 4 (NANOAMPS) -?????
 13:24:18 BAD 0042 NAT DFT CLG TWR MU FL(GPM) -???.?
 13:24:24 NOR4 0042 NAT DFT CLG TWR MU FL(GPM) .00
 13:25:12 BAD 1177 FLUX 7-H LEVEL 2 (NANOAMPS) -?????
 13:26:41 NOR4 0539 IM INCORE T/C 10-O TEMP 455.0
 13:27:43 NOR4 1487 BACKGROUND 14-D (NANOAMPS) - 7.5
 13:28:21 NOR4 1261 FLUX 13-F LEVEL 6 (NANOAMPS) - 20.
 13:28:23 NOR4 1284 FLUX 11-E LEVEL 5 (NANOAMPS) - 13.
 13:30:27 BAD 1326 FLUX 7-B LEVEL 7 (NANOAMPS) -?????
 13:31:12 NOR4 1177 FLUX 7-H LEVEL 2 (NANOAMPS) 338.
 13:32:05 NOR4 0402 RC PRESS REL VLV RV2 OUT TEMP 192.2
 13:33:21 BAD 1264 FLUX 12-F LEVEL 1 (NANOAMPS) -0000

(31)

32

13:34:55	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
13:34:30	BAD	0504	IM INCORE T/C G-L TEMP	???.?
13:34:39	BAD	1445	FLUX 10-R LEVEL 6 (NANOAMPS)	????.
13:35:00	NORM	0504	IM INCORE T/C G-L TEMP	605.9
13:35:10	NORM	0525	IM INCORE T/C 5-D TEMP	630.4
13:35:16	BAD	1210	FLUX 10-41 LEVEL 3 (NANOAMPS)	????.
13:35:21	BAD	1265	FLUX 12-F LEVEL 2 (NANOAMPS)	????.
13:35:36	BAD	1415	BACKGROUND 5-O (NANOAMPS)	????.
13:35:39	NORM	1447	BACKGROUND 10-R (NANOAMPS)	193.5
13:36:08	BAD	1135	FLUX G-G LEVEL 1 (NANOAMPS)	????.
13:37:03	CONT	2956	RC PUMP 2A SEAL LEAK TR LVL	NORM
13:38:10	BAD	0525	IM INCORE T/C 5-D TEMP	????.
13:38:13	BAD	1133	BACKGROUND 7-M (NANOAMPS)	????.
13:39:03	BAD	0504	IM INCORE T/C G-L TEMP	????.
13:40:36	LOW	0151	INTER CLG PUMP DISCH PRESS	94.3
13:40:41	CONT	3246	INTMD CLG PMP IC-P-1B	ON
13:40:51	NORM	0151	INTER CLG PUMP DISCH PRESS	146.4
13:42:29	NORM	0905	LETDOWN CLR 1B OUTLET	129.0
13:46:03	NORM	1137	FLUX G-G LEVEL 2 (NANOAMPS)	11.
13:46:09	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
13:46:14	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
13:47:03	BAD	1137	FLUX G-G LEVEL 2 (NANOAMPS)	????.
13:47:30	BAD	1021	RB AIR CLG COILS B EMER DISCH	????.
13:48:00	NORM	1021	RS AIR CLG COILS B EMER DISCH	52.1

15:02:13	ALARM	1	PRINTER RETURN-TO-NORMAL	
15:50:13	CONT	2984	RCP 2B UPPER OIL POT LVL 2	LOW
13:50:13	CONT	2986	RCP 1B UPPER OIL POT LVL 2	LOW
13:50:19	CONT	2983	RCP 2A UPPER OIL POT LVL 2	LOW
13:50:20	CONT	2934	DHP A MTR STATUS	NORM
13:50:20	CONT	2935	DHP B MTR STATUS	NORM
13:50:21	CONT	3167	4 PSI RB PRESS RED CH TRIP	HIGH
15:03:25	ATRA	0307	RC LOOP B INLET TEMP WIDE 2	ATR 02 200.0/ 2.0
13:50:21	CONT	3168	4 PSI RB PRESS GRN CH TRIP	HIGH
13:50:21	CONT	3169	4 PSI RB PRESS YEL CH TRIP	HIGH
13:50:21	CONT	3241	DH REMOVAL PMP 1A	ON
15:04:06	ATRA	0307	RC LOOP B INLET TEMP WIDE 2	ATR 02 150.0/ 2.0
13:50:21	CONT	3242	DH REMOVAL PMP 1B	ON
13:50:21	CONT	3245	INTMD CLG PMP IC-P-1A	OFF
13:50:21	CONT	3246	INTMD CLG PMP IC-P-1B	OFF
13:50:21	CONT	3278	ES BLDG ISLN SW ACT B CH-1 TRIP	TRIP
13:50:21	CONT	3279	ES BLDG ISLN SW ACT B CH-2 TRIP	TRIP
13:50:21	CONT	3280	ES BLDG ISLN SW ACT B CH-3 TRIP	TRIP
13:50:21	LOW	0151	INTER CLG PUMP DISCH PRESS	109.5
13:50:21	CONT	2818	ES ACT A 2/3 LOGIC EMER INJ GP1	ACT
13:50:21	CONT	2819	ES ACT A 2/3 LOGIC EMER INJ GP2	ACT
13:50:21	CONT	2820	ES ACT A 2/3 LOGIC EMER INJ GP3	ACT
13:50:21	CONT	2827	ES ACT A 2/3 LOGIC BLDG ISLN GP1	ISLN
13:50:21	CONT	2828	ES ACT A 2/3 LOGIC BLDG ISLN GP2	ISLN
13:50:21	CONT	2829	ES ACT A 2/3 LOGIC BLDG ISLN GP3	ISLN
13:50:21	CONT	2833	ES BLDG ISLN SW ACT A CH1 TRIP	TRIP
13:50:21	CONT	2834	ES BLDG ISLN SW ACT A CH2 TRIP	TRIP
13:50:21	CONT	2835	ES BLDG ISLN SW ACT A CH3 TRIP	TRIP
13:50:21	CONT	2843	ES ACT B 2/3 LOGIC EMER INJ GP1	ACT
13:50:21	CONT	2844	ES ACT B 2/3 LOGIC EMER INJ GP2	ACT
13:50:21	CONT	2845	ES ACT B 2/3 LOGIC EMER INJ GP3	ACT
13:50:21	CONT	2852	ES ACT B 2/3 LOGIC BLDG ISLN GP1	ISLN
13:50:21	CONT	2853	ES ACT B 2/3 LOGIC BLDG ISLN GP2	ISLN
13:50:21	CONT	2854	ES ACT B 2/3 LOGIC BLDG ISLN GP3	ISLN
13:50:21	CONT	2901	RCP 1A LOWER OIL POT LVL 4	LOW
13:50:22	CONT	3170	4 PSI RB PRESS BLUE CH TRIP	HIGH
13:50:22	CONT	2901	RCP 1A LOWER OIL POT LVL 4	NORM
13:50:23	CONT	2901	RCP 1A LOWER OIL POT LVL 4	NORM

13:50:24	CONT	2004	RCP 1B LOWER OIL POT LVL 4	NORM
13:50:25	CONT	2003	RCP 2B LOWER OIL POT LVL 4	LOW
13:50:26	CONT	2055	RSP A MTR STATUS	NORM
13:50:26	CONT	2054	RSP B MTR STATUS	NORM
13:50:26	CONT	3264	ES BLDG SPRAY SW ACT B CH2 TRIP	TRIP
13:50:27	CONT	2836	ES BLDG SPRAY SW ACT A CH1 TRIP	SPRY
13:50:27	CONT	2357	ES BLDG SPRAY SW ACT A CH2 TRIP	SPRY
13:50:27	CONT	2838	ES BLDG SPRAY SW ACT A CH3 TRIP	SPRY
13:50:27	CONT	2839	ES ACT A 2/3 LOGIC RB SPRAY	ACT
13:50:27	CONT	2003	RCP 2B LOWER OIL POT LVL 4	NORM
13:50:27	CONT	3050	ES ACT B 2/3 LOGIC RB SPRAY	ACT
13:50:27	CONT	3265	ES BLDG SPRAY SW ACT B CH3 TRIP	TRIP
13:50:27	CONT	3231	ES BLDG SPRAY SW ACT B CH1 TRIP	TRIP
13:50:29	HIGH	0994	LETDOWN CLR 1A OUTLET	162.0
13:50:29	HIGH	0995	LETDOWN CLR 1B OUTLET	160.0
13:50:31	CONT	3265	ES BLDG SPRAY SW ACT B CH3 TRIP	NORM
13:50:31	CONT	3281	ES BLDG SPRAY SW ACT B CH1 TRIP	NORM
13:50:31	CONT	3050	ES ACT B 2/3 LOGIC RB SPRAY	NORM
13:50:32	CONT	3264	ES BLDG SPRAY SW ACT B CH2 TRIP	NORM
13:50:32	CONT	2836	ES BLDG SPRAY SW ACT A CH1 TRIP	NORM
13:50:32	CONT	2837	ES BLDG SPRAY SW ACT A CH2 TRIP	NORM
13:50:32	CONT	2838	ES BLDG SPRAY SW ACT A CH3 TRIP	NORM
13:50:32	CONT	2839	ES ACT A 2/3 LOGIC RB SPRAY	NORM
13:50:35	HIGH	0403	RC PRESS REL VLV RV1A OUT TEMP	203.7
13:50:35	HIGH	0404	RC PRESS REL VLV RV1B OUT TEMP	205.0
13:50:36	HIGH	0422	RCP 1A AIR TEMP DEGF	157.5
13:50:36	HIGH	0425	RCP 1B AIR TEMP DEGF	124.7
13:50:37	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-???.?
13:50:38	BAD	0475	SP STARTUP FDWTR FLOW A (IN/H2O)	-???.?
13:50:39	CONT	2033	RCP 2A UPPER OIL POT LVL 2	NORM
13:50:40	CONT	2034	RCP 2B UPPER OIL POT LVL 2	NORM
13:50:40	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	NORM
13:50:41	CONT	2080	RCP 2A UPPER OIL POT LVL 1	HIGH
13:50:41	CONT	2981	RCP 2B UPPER OIL POT LVL 1	HIGH
13:50:41	CONT	2032	RCP 1A UPPER OIL POT LVL 2	NORM
13:50:41	CONT	2036	RCP 1B UPPER OIL POT LVL 2	NORM
13:50:42	CONT	2956	RC PUMP 2A SEAL LEAK TK LVL	HIGH
13:50:44	NORM	0505	RP LOOP A RC DELTA PRESS (INH2O)	.0
13:50:45	CONT	2079	RCP 1A UPPER OIL POT LVL 1	HIGH
13:50:45	CONT	2830	ES ACT A BLDG ISLN CH1 DEFEATED	DEFT
13:50:46	CONT	2818	ES ACT A 2/3 LOGIC EMER INJ GP1	NORM
13:50:46	CONT	2819	ES ACT A 2/3 LOGIC EMER INJ GP2	NORM
13:50:46	CONT	2320	ES ACT A 2/3 LOGIC EMER INJ GP3	NORM
13:50:46	CONT	2827	ES ACT A 2/3 LOGIC BLDG ISLN GP1	NORM
13:50:46	CONT	2828	ES ACT A 2/3 LOGIC BLDG ISLN GP2	NORM
13:50:46	CONT	2829	ES ACT A 2/3 LOGIC BLDG ISLN GP3	NORM
13:50:46	CONT	2832	ES ACT A BLDG ISLN CH3 DEFEATED	DEFT
13:50:46	CONT	5245	INTMD CLG PMP IC-P-1A	ON
13:50:47	CONT	3047	ES ACT B BLDG ISLN CH1 DEFEATED	DEFT
13:50:48	CONT	3049	ES ACT B BLDG ISLN CH3 DEFEATED	DEFT
13:50:48	CONT	3246	INTMD CLG PMP IC-P-1B	ON
13:50:48	CONT	2343	ES ACT B 2/3 LOGIC EMER INJ GP1	NORM
13:50:48	CONT	2844	ES ACT B 2/3 LOGIC EMER INJ GP2	NORM
13:50:48	CONT	2845	ES ACT B 2/3 LOGIC EMER INJ GP3	NORM
13:50:48	CONT	2852	ES ACT B 2/3 LOGIC BLDG ISLN GP1	NORM
13:50:48	CONT	2353	ES ACT B 2/3 LOGIC BLDG ISLN GP2	NORM
13:50:48	CONT	2854	ES ACT B 2/3 LOGIC BLDG ISLN GP3	NORM
13:50:49	CONT	2985	RCP 1B UPPER OIL POT LVL 1	HIGH
13:50:51	NORM	0151	INTER CLG PUMP DISCII PRESS	150.9
13:50:50	CONT	2001	RCP 1A LOWER OIL POT LVL 4	NORM
13:51:01	CONT	2021	MUP P1C MTR STATUS	TRIP
13:51:06	LOW	0150	INTER CLG PUMP SUCT PRESS	6.23

33

13:51:13 LOW 0599 RP CH C RC FLOW LOOP A (PCT) 6.2
 13:51:13 LOW 0601 RP CH A RC TOTAL FLOW (PCT) - - .1
 13:51:13 LOW 0602 RP CH B RC TOTAL FLOW (PCT) - - -.0
 13:51:13 LOW 0603 RP CH C RC TOTAL FLOW (PCT) 3.1
 13:51:13 LOW 0604 RP CH D RC TOTAL FLOW (PCT) 1.6
 13:51:17 CONT 2629 480V MOT CONT CTR 2-32A BKR OFF
 13:51:17 CONT 2656 LEAKAGE CLSD CLG PUMP DC-P-2A TRIP
 13:51:18 BAD 1232 FLUX 12-K LEVEL 1 (NANOMPS) - ????.
 13:51:25 NORM 1284 FLUX 11-E LEVEL 5 (NANOMPS) - 1030.
 13:51:27 NORM 1326 FLUX 7-B LEVEL 7 (NANOMPS) 96.
 13:51:32 CONT 2979 RCP 1A UPPER OIL POT LVL 1 NORM1
 13:51:36 NORM 0150 INTER CLG PUMP SUCT PRESS 16.37
 13:51:36 NORM 0425 RCP 1B AIR TEMP DEGF 109.3
 13:51:41 CONT 2985 RCP 1B UPP ER OIL POT L'YL 1 NORM1
 13:51:43 CONT 2981 RCP 2B UPPER OIL POT L'YL 1 NORM1
 13:52:06 NORM 0422 RCP 1A AIR TEMP DEGF 114.9
 13:52:07 NORM 1126 FLUX 7-F LEVEL 7 (NANOMPS) 0
 13:52:03 NORM 1137 FLUX G-G LEVEL 2 (NANOMPS) 54.
 13:52:00 NORM 0501 IM INCORE T/C 5-G TEMP 623.7
 13:52:00 NORM 1140 FLUX G-G LEVEL 5 (NANOMPS) 130.
 13:52:13 NORM 1133 BACKGROUND 7-H (NANOMPS) 160.5
 13:52:18 NORM 1252 FLUX 12-K LEVEL 1 (NANOMPS) - 4.
 13:52:31 CONT 2631 480V MOT CONT CTR 2-42A BKR OFF
 13:52:31 CONT 2657 LEAKAGE CLSD CLG PUMP DC-P-2B TRIP
 13:52:35 NORM 0402 RC PRESS REL VLV RV2 OUT TEMP 130.5
 13:52:35 NORM 0403 RC PRESS REL VLV RV1A OUT TEMP 178.6
 13:52:36 NORM 1415 BACKGROUND 5-O (NANOMPS) .0
 13:52:30 CONT 2962 RCP 1B LUBE OIL FLOW NORM1
 13:52:53 CONT 3170 4 PSI RD PRESS BLUE CHI TRIP NORM1
 13:53:05 HIGH 0402 RC PRESS REL VLV RV2 OUT TEMP 203.3
 13:53:08 BAD 1134 FLUX 7-E LEVEL 7 (NANOMPS) - ????.
 13:53:10 BAD 0506 IM INCORE T/C 8-N TEMP - ??.?
 13:53:14 CONT 3167 4 PSI RD PRESS RED CHI TRIP NORM1
 13:53:27 BAD 1326 FLUX 7-B LEVEL 7 (NANOMPS) - ????.
 13:53:32 CONT 3280 ES BLDG ISLN SW ACT B CH-3 TRIP NORM1
 13:53:32 CONT 3049 ES ACT B BLDG ISLN CH3 DEFEATED NORM1
 13:53:37 CONT 2850 ES ACT A BLDG ISLN CH1 DEFEATED NORM1
 13:53:37 CONT 2855 ES BLDG ISLN SW ACT A CH1 TRIP NORM1
 13:53:39 BAD 0501 IM INCORE T/C 5-G TEMP - ??.?
 13:53:41 BAD 0539 IM INCORE T/C 10-O TEMP - ??.?
 13:53:43 NORM 1487 BACKGROUND 14-D (NANOMPS) 200.0
 13:53:49 CONT 3169 4 PSI RD PRESS YEL CH TRIP NORM1
 13:54:01 CONT 2854 ES BLDG ISLN SW ACT A CH2 TRIP NORM1
 13:54:03 CONT 3270 ES BLDG ISLN SW ACT B CH-2 TRIP NORM1
 13:54:08 BAD 1137 FLUX 6-G LEVEL 2 (NANOMPS) - ????.
 13:54:11 NORM 1162 FLUX 5-K LEVEL 3 (NANOMPS) 1999.
 13:54:25 NORM 1500 FLUX 10-C LEVEL 5 (NANOMPS) 85.
 13:54:20 NORM 0994 LETDOWN CLR 1A OUTLET 130.0
 13:54:36 BAD 1415 BACKGROUND 5-O (NANOMPS) - ??.?
 13:54:41 NORM 0542 IM INCORE T/C 13-L TEMP 264.8
 13:54:43 BAD 1437 BACKGROUND 14-D (NANOMPS) - ??.?
 13:55:05 NORM 0402 RC PRESS REL VLV RV2 OUT TEMP 177.3
 13:55:07 BAD 1126 FLUX 7-F LEVEL 7 (NANOMPS) - ????.
 13:55:15 CONT 3047 ES ACT B BLDG ISLN CH1 DEFEATED NORM1
 13:55:15 CONT 3278 ES BLDG ISLN SW ACT B CH-1 TRIP NORM1
 13:55:18 BAD 1238 FLUX 12-K LEVEL 7 (NANOMPS) - ????.
 13:55:44 BAD 0042 NAT DFT CLG TMR MU FL(GPM) - ??.?
 13:55:47 CONT 2681 PRESS HTR GROUP 8 TRIP
 13:55:49 NORM 0042 NAT DFT CLG TMR MU FL(GPM) .00
 13:56:05 NORM 0404 RC PRESS REL VLV RV1B OUT TEMP 190.3
 13:56:06 NORM 1114 FLUX 9-E LEVEL 3 (NANOMPS) 1124.
 13:56:07 CONT 2953 RSP A HTR STATUS TRIP

35

13:56:03	BAD	0490	SP STM GEN UPPER DWNCMR TEMP B2	-???.?
13:56:09	BAD	1140	FLUX G-G LEVEL 5 (NANOAMPS)	-????.
13:56:11	BAD	0542	IM INCORE T/C 13-L TEMP	-???.?
13:56:11	BAD	1162	FLUX 5-K LEVEL 3 (NANOAMPS)	-????.
13:56:30	NORM	0490	SP STM GEN UPPER DWNCMR TEMP B2	127.7
13:57:03	HIGH	0332	CF TANK A LVL(FTH20)	13.72
13:57:06	BAD	1114	FLUX 9-E LEVEL 3 (NANOAMPS)	-????.
13:57:10	NORM	1155	FLUX 5-II LEVEL 4 (NANOAMPS)	42.
13:57:10	NORM	1156	FLUX 5-II LEVEL 5 (NANOAMPS)	292.
13:57:10	NORM	1158	FLUX 5-H LEVEL 7 (NANOAMPS)	176.
13:57:13	NORM	1238	FLUX 12-K LEVEL 7 (NANOAMPS)	1999.
13:57:35	CONT	2934	DHP A MTR STATUS	TRIP
13:57:35	CONT	2935	DHP B MTR STATUS	TRIP
13:57:36	CONT	3241	DH REMOVAL PMP 1A	OFF
13:57:36	CONT	3242	DH REMOVAL PMP 1B	OFF
13:57:40	BAD	0517	IM INCORE T/C 11-G TEMP	-???.?
13:58:03	NORM	0332	CF TANK A LVL(FTH20)	12.05
13:58:05	BAD	1101	FLUX 9-G LEVEL 6 (NANOAMPS)	-????.
13:58:09	NORM	1140	FLUX G-G LEVEL 5 (NANOAMPS)	65.
13:58:10	BAD	1155	FLUX 5-H LEVEL 4 (NANOAMPS)	-????.
13:58:10	BAD	1156	FLUX 5-H LEVEL 5 (NANOAMPS)	-????.
13:58:10	BAD	1158	FLUX 5-H LEVEL 7 (NANOAMPS)	-????.
13:58:11	NORM	0539	IM INCORE T/C 10-O TEMP	147.5
13:58:13	BAD	1183	BACKGROUND 7-H (NANOAMPS)	-????.
13:59:15	CONT	2832	ES ACT A BLDG ISLN CH3 DEFEATED	NORM
13:59:15	CONT	2835	ES BLDG ISLN SW ACT A CH3 TRIP	NORM
13:59:44	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-??.??
13:59:49	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
14:00:03	HIGH	0332	CF TANK A LVL(FTH20)	13.39
14:00:33	NORM	0532	CF TANK A LVL(FTH20)	12.92
14:00:39	NORM	0504	IM INCORE T/C G-L TEMP	637.2
14:00:41	NORM	0538	IM INCORE T/C 10-R TEMP	461.0
14:00:41	NORM	0542	IM INCORE T/C 13-L TEMP	666.7
14:01:10	NORM	0506	IM INCORE T/C 8-II TEMP	661.6
14:01:11	BAD	0538	IM INCORE T/C 10-R TEMP	-???.?
14:01:11	BAD	0542	IM INCORE T/C 13-L TEMP	-???.?
14:01:18	BAD	1238	FLUX 12-K LEVEL 7 (NANOAMPS)	-????.
14:01:33	HIGH	0332	CF TANK A LVL(FTH20)	13.30
14:01:35	HIGH	0402	RC PRESS REL VLV RV2 OUT TEMP	206.7
14:01:41	NORM	0538	IM INCORE T/C 10-R TEMP	473.6
14:01:44	CONT	3163	4 PSI RD PRESS GRN CH TRIP	NORM
14:02:05	HIGH	0404	RC PRESS REL VLV RV1B OUT TEMP	200.0
14:02:23	NORM	1233	FLUX 11-E LEVEL 4 (NANOAMPS)	- 13.
14:02:34	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-??.??
14:02:39	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
14:03:06	NORM	1114	FLUX 9-E LEVEL 3 (NANOAMPS)	1611.
14:03:27	NORM	1326	FLUX 7-B LEVEL 7 (NANOAMPS)	- 10.
14:03:29	NORM	1348	FLUX 4-E LEVEL 5 (NANOAMPS)	3.
14:04:06	BAD	1114	FLUX 9-E LEVEL 3 (NANOAMPS)	-????.
14:04:29	NORM	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	- 11.
14:04:32	NORM	1371	FLUX 1-II LEVEL 4 (NANOAMPS)	348.
14:05:26	NORM	1310	FLUX 9-C LEVEL 7 (NANOAMPS)	271.
14:05:26	NORM	1314	FLUX 8-B LEVEL 3 (NANOAMPS)	714.
14:05:33	NORM	0532	CF TANK A LVL(FTH20)	12.81
14:06:02	CONT	2674	PRESS HTR GROUP 1	NORM
14:06:02	CONT	2675	PRESS HTR GROUP 2	NORM
14:06:09	BAD	1140	FLUX G-G LEVEL 5 (NANOAMPS)	-????.
14:06:26	BAD	1314	FLUX 8-B LEVEL 3 (NANOAMPS)	-????.
14:06:27	BAD	1326	FLUX 7-B LEVEL 7 (NANOAMPS)	-????.
14:06:30	NORM	1350	FLUX 4-E LEVEL 7 (NANOAMPS)	- 13.
14:07:26	BAD	1310	FLUX 9-C LEVEL 7 (NANOAMPS)	-????.
14:07:29	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	- 11.

36

14:00:32	BAD	1375	BACKGROUND 1-H (NANOMPS)	-???.?
14:03:40	NORM	0517	IM INCORE T/C 11-G TEMP	635.9
14:10:25	BAD	1300	FLUX 10-C LEVEL 5 (NANOMPS)	-????.
14:11:10	BAD	0506	IM INCORE T/C 8-H TEMP	-????.
14:11:59	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-????.
14:12:04	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
14:12:29	BAD	1347	FLUX 4-E LEVEL 4 (NANOMPS)	-????.
14:12:44	BAD	0605	RP LOOP A RC DELTA PRESS (INH2O)	-????.
14:13:39	BAD	1447	BACKGROUND 10-R (NANOMPS)	-????.
14:14:21	BAD	1261	FLUX 13-F LEVEL 6 (NANOMPS)	-????.
14:14:30	BAD	1350	FLUX 4-E LEVEL 7 (NANOMPS)	-????.
14:14:44	NORM	0605	RP LOOP A RC DELTA PRESS (INH2O)	- 8.9
14:15:11	NORM	1162	FLUX 5-K LEVEL 3 (NANOMPS)	1999.
14:15:54	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-????.
14:15:59	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
14:16:11	NORM	1167	BACKGROUND 5-K (NANOMPS)	30.5
14:16:19	NORM	1244	FLUX 13-H LEVEL 5 (NANOMPS)	322.
14:16:23	HIGH	0177	SSCC WATER HDTK LEVEL	6.332
14:16:33	HIGH	0332	CF TANK A LVL(FTH2O)	13.41
14:17:21	NORM	1261	FLUX 13-F LEVEL 6 (NANOMPS)	35.
14:18:03	NORM	0332	CF TANK A LVL(FTH2O)	13.12
14:18:04	BAD	1092	FLUX 9-H LEVEL 5 (NANOMPS)	-????.
14:18:11	BAD	1167	BACKGROUND 5-K (NANOMPS)	-????.
14:18:27	BAD	1321	FLUX 7-B LEVEL 2 (NANOMPS)	-????.
14:18:30	NORM	1347	FLUX 4-E LEVEL 4 (NANOMPS)	5.
14:18:33	NORM	1350	FLUX 4-E LEVEL 7 (NANOMPS)	- 3.
14:18:33	HIGH	0332	CF TANK A LVL(FTH2O)	13.34
14:19:30	BAD	1350	FLUX 4-E LEVEL 7 (NANOMPS)	-????.
14:20:11	NORM	1167	BACKGROUND 5-K (NANOMPS)	.0
14:21:03	NORM	0332	CF TANK A LVL(FTH2O)	- 12.45
14:21:04	BAD	1094	FLUX 9-H LEVEL 7 (NANOMPS)	-????.
14:21:07	BAD	1123	FLUX 7-F LEVEL 4 (NANOMPS)	-????.
14:21:11	BAD	1167	BACKGROUND 5-K (NANOMPS)	-????.
14:21:15	CONT	2740	D-G ROOM AIR CPRSR DF-P-2C	NORM
14:21:23	BAD	1233	FLUX 11-E LEVEL 4 (NANOMPS)	-????.
14:21:23	BAD	1284	FLUX 11-E LEVEL 5 (NANOMPS)	-????.
14:21:29	BAD	1346	FLUX 4-E LEVEL 3 (NANOMPS)	-????.
14:22:11	NORM	1167	BACKGROUND 5-K (NANOMPS)	61.0
14:22:29	BAD	1348	FLUX 4-E LEVEL 5 (NANOMPS)	-????.
14:23:12	BAD	1177	FLUX 7-H LEVEL 2 (NANOMPS)	-????.
14:23:13	NORM	1245	FLUX 13-H LEVEL 6 (NANOMPS)	161.
14:23:24	CONT	2738	D-G ROOM AIR CPRSR DF-P-2A	NORM
14:23:29	BAD	1347	FLUX 4-E LEVEL 4 (NANOMPS)	-????.
14:24:06	NORM	1114	FLUX 9-E LEVEL 3 (NANOMPS)	1999.
14:24:11	BAD	1167	BACKGROUND 5-K (NANOMPS)	-????.
14:24:23	BAD	1282	FLUX 11-E LEVEL 3 (NANOMPS)	-????.
14:24:35	NORM	0404	RC PRESS REL VLV RV1B OUT TEMP	192.9
14:25:09	BAD	1142	FLUX 6-G LEVEL 7 (NANOMPS)	-????.
14:25:54	CONT	2740	D-G ROOM AIR CPRSR DF-P-2C	TRIP
14:26:19	BAD	1249	FLUX 13-G LEVEL 2 (NANOMPS)	-????.
14:26:29	NORM	1347	FLUX 4-E LEVEL 4 (NANOMPS)	- 10.
14:26:30	NORM	1350	FLUX 4-E LEVEL 7 (NANOMPS)	- 15.
14:27:05	NORM	1101	FLUX 9-G LEVEL 6 (NANOMPS)	- 17.
14:27:18	BAD	1234	FLUX 12-K LEVEL 3 (NANOMPS)	-????.
14:27:18	BAD	1235	FLUX 12-K LEVEL 4 (NANOMPS)	-????.
14:27:18	BAD	1236	FLUX 12-K LEVEL 5 (NANOMPS)	-????.
14:27:18	BAD	1237	FLUX 12-K LEVEL 6 (NANOMPS)	-????.
14:27:22	BAD	1273	FLUX 11-G LEVEL 2 (NANOMPS)	-????.
14:27:23	NORM	1346	FLUX 4-E LEVEL 3 (NANOMPS)	- 12.
14:27:50	CONT	2738	D-G ROOM AIR CPRSR DF-P-2A	TRIP
14:28:13	BAD	1130	FLUX 7-H LEVEL 5 (NANOMPS)	-????.
14:28:19	NORM	1249	FLUX 13-G LEVEL 2 (NANOMPS)	91h.

37

14:31:04	BAD	1090	FLUX 9-H LEVEL 3 (NANOAMPS)	-????.
14:32:02	CONT	3174	RC MAKE-UP P1P 1C TRIPPED	NORM
14:32:03	HIGH	0332	CF TANK A LVL(FTH20)	13.42
14:32:04	BAD	1091	FLUX 9-H LEVEL 4 (NANOAMPS)	-????.
14:32:05	CONT	3174	RC MAKE-UP P1P 1C TRIPPED	TRIP
14:32:07	CONT	2921	MUP P1C MTR STATUS	NORM
14:32:12	BAD	1178	FLUX 7-H LEVEL 3 (NANOAMPS)	-????.
14:32:22	NORM	1273	FLUX 11-G LEVEL 2 (NANOAMPS)	7.
14:33:13	CONT	2674	PRESS HTR GROUP 1	NORM
14:33:13	CONT	2675	PRESS HTR GROUP 2	NORM
14:33:21	BAD	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	-????.
14:33:22	BAD	1273	FLUX 11-G LEVEL 2 (NANOAMPS)	-????.
14:33:29	BAD	1349	FLUX 4-E LEVEL 6 (NANOAMPS)	-????.
14:33:50	NORM	0905	LETDOWN CLR 1B OUTLET	131.3
14:34:21	NORM	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	- 3.
14:35:00	BAD	1021	RB AIR CLG COILS B EMER DISCH	-?????
14:35:11	NORM	1166	FLUX 5-K LEVEL 7 (NANOAMPS)	447.
14:35:11	NORM	1167	BACKGROUND 5-K (NANOAMPS)	127.0
14:35:22	NORM	1273	FLUX 11-G LEVEL 2 (NANOAMPS)	- 4.
14:35:23	NORM	1282	FLUX 11-E LEVEL 3 (NANOAMPS)	354.
14:35:30	NORM	1021	RB AIR CLG COILS B EMER DISCH	57.5
14:35:33	NORM	0332	CF TANK A LVL(FTH20)	- 13.13
14:36:03	HIGH	0332	CF TANK A LVL(FTH20)	13.40
14:36:11	BAD	1167	BACKGROUND 5-K (NANOAMPS)	-?????
14:36:23	BAD	1282	FLUX 11-E LEVEL 3 (NANOAMPS)	-????.
14:36:24	BAD	0042	NAT DFT CLG TVR MU FL(GPM)	-???
14:36:27	NORM	1326	FLUX 7-B LEVEL 7 (NANOAMPS)	- 3.
14:36:29	NORM	0042	NAT DFT CLG TVR MU FL(GPM)	.00
14:36:32	CONT	2921	MUP P1C MTR STATUS	TRIP
14:38:11	BAD	1166	FLUX 5-K LEVEL 7 (NANOAMPS)	-????.
14:38:27	BAD	1326	FLUX 7-B LEVEL 7 (NANOAMPS)	-????.
14:39:34	CONT	2674	PRESS HTR GROUP 1	- TRIP -
14:39:34	CONT	2675	PRESS HTR GROUP 2	TRIP
14:40:18	BAD	1232	FLUX 12-K LEVEL 1 (NANOAMPS)	-????.
14:40:23	CONT	2674	PRESS HTR GROUP 1	NORM
14:40:23	CONT	2675	PRESS HTR GROUP 2	- NORM
14:42:07	NORM	1123	FLUX 7-F LEVEL 4 (NANOAMPS)	- 19.
14:42:11	NORM	1165	FLUX 5-K LEVEL 6 (NANOAMPS)	545.
14:42:13	NORM	1130	FLUX 7-H LEVEL 5 (NANOAMPS)	1999.
14:43:11	NORM	1166	FLUX 5-K LEVEL 7 (NANOAMPS)	295.
14:44:11	BAD	1166	FLUX 5-K LEVEL 7 (NANOAMPS)	-????.
14:44:11	NORM	1167	BACKGROUND 5-K (NANOAMPS)	171.5
14:47:21	BAD	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	-????.
14:47:27	NORM	1321	FLUX 7-B LEVEL 2 (NANOAMPS)	049.
14:47:29	BAD	0042	NAT DFT CLG TVR MU FL(GPM)	-???
14:47:34	NORM	0042	NAT DFT CLG TVR MU FL(GPM)	.00
14:48:22	BAD	1273	FLUX 11-G LEVEL 2 (NANOAMPS)	-????.
14:48:29	BAD	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	-????.
14:48:29	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
14:48:29	BAD	1348	FLUX 4-E LEVEL 5 (NANOAMPS)	-????.
14:48:30	BAD	1350	FLUX 4-E LEVEL 7 (NANOAMPS)	-????.
14:49:03	BAD	1089	FLUX 9-H LEVEL 2 (NANOAMPS)	-????.
14:49:11	BAD	1167	BACKGROUND 5-K (NANOAMPS)	-?????
14:49:42	NORM	1475	FLUX 13-L LEVEL 4 (NANOAMPS)	1999.
14:50:59	BAD	0042	NAT DFT CLG TVR MU FL(GPM)	-???
14:51:04	NORM	0042	NAT DFT CLG TVR MU FL(GPM)	.00
14:51:13	NORM	1232	FLUX 12-K LEVEL 1 (NANOAMPS)	166.
14:52:06	BAD	1114	FLUX 9-E LEVEL 3 (NANOAMPS)	-????.
14:52:11	BAD	0532	IN INCORE T/C 3-41 TEMP	-?????
14:52:18	NORM	1234	FLUX 12-K LEVEL 3 (NANOAMPS)	- 11.
14:52:19	NORM	1235	FLUX 12-K LEVEL 4 (NANOAMPS)	76.
14:52:19	NORM	1236	FLUX 12-K LEVEL 5 (NANOAMPS)	30.

14:52:44	NORM	0012	NAT DFT CLG TWR MU FL(GPM)	.00
14:53:11	BAD	1165	FLUX 5-K LEVEL 6 (NANOAMPS)	-????.
14:53:14	BAD	1192	FLUX 9-N LEVEL 1 (NANOAMPS)	-????.
14:54:13	NORM	1183	BACKGROUND 7-I (NANOAMPS)	136.5
14:54:14	NORM	1192	FLUX 9-N LEVEL 1 (NANOAMPS)	194.
14:54:18	BAD	1232	FLUX 12-K LEVEL 1 (NANOAMPS)	-????.
14:54:21	NORM	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	- 13.
14:54:23	NORM	1345	FLUX 4-E LEVEL 3 (NANOAMPS)	34.
14:55:13	BAD	1133	BACKGROUND 7-I (NANOAMPS)	-?????
14:55:13	NORM	1232	FLUX 12-K LEVEL 1 (NANOAMPS)	503.
14:55:18	BAD	1234	FLUX 12-K LEVEL 3 (NANOAMPS)	-????.
14:55:21	BAD	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	-????.
14:56:18	BAD	1232	FLUX 12-K LEVEL 1 (NANOAMPS)	-????.
14:56:18	BAD	1236	FLUX 12-K LEVEL 5 (NANOAMPS)	-????.
14:56:29	BAD	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	-????.
14:56:29	BAD	1348	FLUX 4-E LEVEL 5 (NANOAMPS)	-????.
14:57:09	NORM	1140	FLUX 6-G LEVEL 5 (NANOAMPS)	- 19.
14:57:13	NORM	1133	BACKGROUND 7-I (NANOAMPS)	100.0
14:57:14	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
14:57:14	BAD	1192	FLUX 9-N LEVEL 1 (NANOAMPS)	-????.
14:57:18	BAD	1235	FLUX 12-K LEVEL 4 (NANOAMPS)	-????.
14:57:21	NORM	1261	FLUX 13-F LEVEL 6 (NANOAMPS)	20.
14:57:24	NORM	0012	NAT DFT CLG TWR MU FL(GPM)	.00
14:57:29	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
14:58:11	NORM	0532	IM INCORE T/C 3-I TEMP	603.1
14:58:12	NORM	1178	FLUX 7-I LEVEL 3 (NANOAMPS)	1000.
14:58:13	BAD	1183	BACKGROUND 7-I (NANOAMPS)	-?????
14:58:13	NORM	1232	FLUX 12-K LEVEL 1 (NANOAMPS)	0
14:59:11	BAD	0532	IM INCORE T/C 3-I TEMP	-?????
14:59:18	NORM	1235	FLUX 12-K LEVEL 4 (NANOAMPS)	- 12.
14:59:50	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
15:00:04	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
15:00:11	NORM	0532	IM INCORE T/C 3-I TEMP	690.2
15:00:13	NORM	1234	FLUX 12-K LEVEL 3 (NANOAMPS)	- 11.
15:00:18	NORM	1236	FLUX 12-K LEVEL 5 (NANOAMPS)	23.
15:00:41	BAD	0532	IM INCORE T/C 3-I TEMP	-?????
15:02:18	BAD	1234	FLUX 12-K LEVEL 3 (NANOAMPS)	-????.
15:03:33	BAD	0332	CF TANK A LVL(FTH2O)	-???.?
15:04:18	BAD	1236	FLUX 12-K LEVEL 5 (NANOAMPS)	-????.
15:04:19	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
15:04:24	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
15:04:30	NORM	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	89.
15:05:03	HIGH	0332	CF TANK A LVL(FTH2O)	13.99
15:05:11	NORM	0532	IM INCORE T/C 3-I TEMP	637.8
15:05:29	NORM	1346	FLUX 4-E LEVEL 3 (NANOAMPS)	- 2.
15:05:29	NORM	1348	FLUX 4-E LEVEL 5 (NANOAMPS)	136.
15:05:41	BAD	0532	IM INCORE T/C 3-I TEMP	-?????
15:05:43	BAD	1475	FLUX 13-L LEVEL 4 (NANOAMPS)	-????.
15:06:19	BAD	1235	FLUX 12-K LEVEL 4 (NANOAMPS)	-????.
15:06:44	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
15:06:49	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
15:07:19	NORM	1235	FLUX 12-K LEVEL 4 (NANOAMPS)	42.
15:07:19	NORM	1236	FLUX 12-K LEVEL 5 (NANOAMPS)	- 1.
15:07:33	BAD	0332	CF TANK A LVL(FTH2O)	-???.?
15:07:41	NORM	0532	IM INCORE T/C 3-I TEMP	679.6
15:07:50	CONT	2962	RCP 1B LUBE OIL FLOW	LOW
15:08:11	BAD	0532	IM INCORE T/C 3-I TEMP	-???.?
15:08:18	BAD	1236	FLUX 12-K LEVEL 5 (NANOAMPS)	-????.
15:08:31	NORM	1350	FLUX 4-E LEVEL 7 (NANOAMPS)	53.
15:09:19	BAD	1235	FLUX 12-K LEVEL 4 (NANOAMPS)	-????.
15:09:30	BAD	1347	FLUX 4-E LEVEL 4 (NANOAMPS)	-????.
15:09:38	HIGH	1720	HORCR HEAT/COOL RATE (DEGE/HR)	119.5

38

15:13:14	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???
15:13:19	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
15:14:22	NORM	1261	FLUX 13-F LEVEL 6 (NATIONIPS)	26.
15:14:40	NORM	0404	IN INCORE T/C 9-H TRIP	400.0
15:15:04	NORM	1682	PLVL RC PRESSURIZER LVL (INH2O)	253.9
15:15:33	NORM	0451	IC RCP 1A COOL OUTLET TEMP	.6
15:17:12	NORM	1165	FLUX 5-K LEVEL 6 (NATIONIPS)	- 15.
15:17:15	NORM	1177	FLUX 7-M LEVEL 2 (NATIONIPS)	1999.
15:17:22	BAD	1261	FLUX 13-F LEVEL 6 (NATIONIPS)	-????.
15:17:40	BAD	1444	FLUX 10-R LEVEL 5 (NATIONIPS)	-????.
15:18:13	BAD	1177	FLUX 7-H LEVEL 2 (NATIONIPS)	-????.
15:18:24	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???
15:19:20	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
15:19:30	BAD	1348	FLUX 4-E LEVEL 5 (NATIONIPS)	-????.
15:19:04	LOW	1682	PLVL RC PRESSURIZER LVL (INH2O)	199.3
15:19:08	BAD	1123	FLUX 7-F LEVEL 4 (NATIONIPS)	-????.
15:19:11	CONT	2921	MUP P1C MTR STATUS	NORM
15:20:13	NORM	1177	FLUX 7-H LEVEL 2 (NATIONIPS)	1386.
15:24:00	HIGH	0995	LETDOWN CLR 1B OUTLET	135.8
15:24:23	NORM	1273	FLUX 11-G LEVEL 2 (NATIONIPS)	332.
15:25:01	BAD	1021	RB AIR CLG COILS B EMER DISCH	-???.?
15:25:06	NORM	0402	RC PRESS REL VLV RV2 OUT TEMP	101.9
15:25:31	NORM	1021	RB AIR CLG COILS B EMER DISCH	52.4
15:25:43	NORM	1470	FLUX 14-H LEVEL 7 (NATIONIPS)	174.
15:27:12	NORM	0532	IN INCORE T/C 3-H TRIP	636.3
15:27:22	NORM	1261	FLUX 13-F LEVEL 6 (NATIONIPS)	0
15:27:28	NORM	1326	FLUX 7-B LEVEL 7 (NATIONIPS)	389.
15:27:40	NORM	1444	FLUX 10-R LEVEL 5 (NATIONIPS)	43.
15:28:09	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???
15:28:14	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
15:28:31	NORM	1353	FLUX 3-F LEVEL 7 (NATIONIPS)	163.
15:28:49	CONT	2921	MUP P1C MTR STATUS	TRIP
15:29:29	CONT	2674	PRESS HTR GROUP 1	TRIP
15:29:29	CONT	2675	PRESS HTR GROUP 2	TRIP
15:29:33	NORM	1375	BACKGROUND 1-H (NATIONIPS)	2.5
15:29:39	NORM	1431	BACKGROUND G-P (NATIONIPS)	- 15.0
15:29:55	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???
15:30:00	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
15:30:04	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???
15:30:08	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-???.?
15:30:10	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
15:30:38	NORM	0451	IC RCP 1A COOL OUTLET TEMP	.0
15:30:38	NORM	1720	INORCR HEAT/COOL RATE (DEGF/HR)	.4
15:30:44	NORM	1436	FLUX 14-D LEVEL 7 (NATIONIPS)	84.
15:31:03	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-???.?
15:31:22	NORM	1265	FLUX 12-F LEVEL 2 (NATIONIPS)	202.
15:31:41	NORM	1454	FLUX 10-O LEVEL 7 (NATIONIPS)	3.
15:32:22	BAD	1265	FLUX 12-F LEVEL 2 (NATIONIPS)	-????.
15:33:11	NORM	0506	IN INCORE T/C 3-H TRIP	601.8
15:33:14	CONT	2921	MUP P1C MTR STATUS	NORM
15:33:15	NORM	1192	FLUX 9-H LEVEL 1 (NATIONIPS)	302.
15:33:41	NORM	1450	FLUX 10-O LEVEL 3 (NATIONIPS)	199.
15:33:41	NORM	1455	BACKGROUND 10-O (NATIONIPS)	- 14.0
15:34:12	BAD	1162	FLUX 5-K LEVEL 3 (NATIONIPS)	-????.
15:34:21	CONT	3259	EMER FV PMP EF-P-2B	ON
15:34:35	NORM	0119	EMER FD PMP 2B DISCH PRESS	1555.
15:34:39	BAD	1431	BACKGROUND G-P (NATIONIPS)	-???.?
15:34:44	NORM	1487	BACKGROUND 14-D (NATIONIPS)	101.5
15:35:33	BAD	1375	BACKGROUND 1-H (NATIONIPS)	-???.?
15:35:33	NORM	0451	IC RCP 1A COOL OUTLET TEMP	.0
15:35:41	BAD	1454	FLUX 10-O LEVEL 7 (NATIONIPS)	-????.
15:36:15	BAD	1192	FLUX 9-H LEVEL 1 (NATIONIPS)	-????.

40

15:37:03	BAD	0451	IC RCP 1A COOL OUTLET TEMP	- 11.	
15:37:41	NOR1	1454	FLUX 10-O LEVEL 7 (NANONIPS)	- 31.0	
15:38:33	NOR1	0451	IC RCP 1A COOL OUTLET TEMP	226.	
15:38:41	NOR1	1450	FLUX 10-O LEVEL 3 (NANONIPS)	211.	
15:40:21	NOR1	1258	FLUX 13-F LEVEL 3 (NANONIPS)	105.	
15:42:15	NOR1	1102	FLUX 9-N LEVEL 1 (NANONIPS)	- 2.	
15:43:10	NOR1	1206	FLUX 9-N LEVEL 7 (NANONIPS)	-???.?	
15:43:17	BAD	0003	SP STM GEN B S-U RANGE LVL (IN)	-???.?	
15:43:25	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?	
15:43:30	NOR1	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
15:43:38	HIGH	1720	HORCR HEAT/COOL RATE (DEGF/HR)	100.3	
15:44:04	NOR1	1632	PLVL RC PRESSURIZER LVL (INH2O)	205.6	
15:45:31	BAD	1553	FLUX 3-F LEVEL 7 (NANONIPS)	-????.	
15:45:54	CONT	2675	PRESS HTR GROUP 2	NOR1	
15:45:55	CONT	2674	PREGS HTR GROUP 1	NOR1	
15:46:21	BAD	1258	FLUX 13-F LEVEL 3 (NANONIPS)	-????.	
15:46:38	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-???.?	
15:46:45	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?	
15:46:50	NOR1	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
15:47:03	NOR1	0451	IC RCP 1A COOL OUTLET TEMP	67.7	
15:47:09	NOR1	1136	FLUX G-G LEVEL 1 (NANONIPS)	41.	
15:47:15	BAD	1192	FLUX 9-N LEVEL 1 (NANONIPS)	-????.	
15:47:19	HIGH	0001	SP STM GEN B OP RANGE LVL (PCT)	82.5	
15:48:41	BAD	1450	FLUX 10-O LEVEL 3 (NANONIPS)	-????.	
15:48:41	BAD	1454	FLUX 10-O LEVEL 7 (NANONIPS)	-????.	
15:48:41	BAD	1455	BACKGROUND 10-O (NANONIPS)	-????.	
15:48:50	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?	
15:48:55	NOR1	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
15:49:43	BAD	1470	FLUX 14-M LEVEL 7 (NANONIPS)	-????.	
15:49:44	BAD	1436	FLUX 14-D LEVEL 7 (NANONIPS)	-????.	
15:52:22	NOR1	1258	FLUX 13-F LEVEL 3 (NANONIPS)	33.	
15:52:41	CONT	3253	EMER FW PMP EF-P-2B	OFF	
15:52:50	LOW	0119	EMER FD PMP 2B DISCH PRESS	173.	
15:53:10	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?	
15:53:15	NOR1	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
15:54:10	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?	
15:54:15	NOR1	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
15:54:34	HIGH	1632	PLVL RC PRESSURIZER LVL (INH2O)	260.3	
15:55:21	BAD	1258	FLUX 13-F LEVEL 3 (NANONIPS)	-????.	
15:58:15	NOR1	1102	FLUX 9-N LEVEL 1 (NANONIPS)	112.	
15:58:20	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?	
15:58:25	NOR1	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
15:58:41	BAD	0506	IN INCORE T/C 8-N TEMP	-????.	
15:58:45	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?	
15:58:50	NOR1	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
15:59:21	NOR1	1258	FLUX 13-F LEVEL 3 (NANONIPS)	157.	
16:00:00	FLAG	3584	RC4A-TE2 INSTR CONDITION	BAD	
16:00:00	FLAG	3535	RC4A-TE3 INSTR CONDITION	GOOD	
16:00:28	BAD	1326	FLUX 7-B LEVEL 7 (NANONIPS)	-????.	
16:01:40	BAD	1444	FLUX 10-R LEVEL 5 (NANONIPS)	-????.	
16:02:17	BAD	1206	FLUX 9-N LEVEL 7 (NANONIPS)	-????.	
16:02:23	BAD	1273	FLUX 11-G LEVEL 2 (NANONIPS)	-????.	
16:02:25	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?	
16:02:30	NOR1	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
16:03:21	BAD	1258	FLUX 13-F LEVEL 3 (NANONIPS)	-????.	
16:04:10	NOR1	1137	FLUX G-G LEVEL 2 (NANONIPS)	56.	
16:04:10	NOR1	1161	FLUX G-G LEVEL 6 (NANONIPS)	122.	
16:04:15	BAD	1192	FLUX 9-N LEVEL 1 (NANONIPS)	-????.	
16:05:00	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?	
16:05:05	NOR1	0042	NAT DFT CLG TWR MU FL(GPM)	.00	
16:06:03	NOR1	1138	FLUX G-G LEVEL 3 (NANONIPS)	4.	
16:06:15	NOR1	1192	FLUX 9-N LEVEL 1 (NANONIPS)	57.	
16:07:00	BAD	1137	FLUX G-G LEVEL 2 (NANONIPS)	-2222	

(41)

16:00:31	BAD	1350	FLUX 4-E LEVEL 7 (NANOMPS)	-????.
16:10:15	BAD	1190	FLUX 8-H LEVEL 7 (NANOMPS)	-????.
16:12:09	BAD	1138	FLUX 6-G LEVEL 3 (NANOMPS)	-????.
16:12:55	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
16:13:00	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
16:13:08	BAD	1120	FLUX 7-F LEVEL 1 (NANOMPS)	-????.
16:14:15	BAD	1192	FLUX 9-N LEVEL 1 (NANOMPS)	-????.
16:15:08	NORM	1120	FLUX 7-F LEVEL 1 (NANOMPS)	- 19.
16:16:08	BAD	1120	FLUX 7-F LEVEL 1 (NANOMPS)	-????.
16:18:44	BAD	1437	BACKGROUND 14-D (NANOMPS)	-????.?
16:19:14	BAD	1189	FLUX 8-N LEVEL 6 (NANOMPS)	-????.
16:19:15	NORM	1192	FLUX 9-H LEVEL 1 (NANOMPS)	46.
16:20:15	BAD	1192	FLUX 9-N LEVEL 1 (NANOMPS)	-????.
16:20:55	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
16:21:00	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
16:22:12	BAD	0532	IM INCORE T/C 3-H TEMP	-????.?
16:23:10	BAD	0494	IM INCORE T/C 9-H TEMP	-????.
16:23:15	NORM	1192	FLUX 9-H LEVEL 1 (NANOMPS)	104.
16:23:31	NORM	1350	FLUX 4-E LEVEL 7 (NANOMPS)	- 3.
16:26:02	CONT	2740	D-G ROOM AIR CPRSR DF-P-2C	NORM
16:23:38	NORM	1720	HORCR HEAT/COOL RATE (DEGF/HR)	76.5
16:30:42	CONT	2740	D-G ROOM AIR CPRSR DF-P-2C	TRIP
16:32:14	NORM	1139	FLUX 3-H LEVEL 6 (NANOMPS)	- 16.
16:34:13	NORM	1220	FLUX 11-L LEVEL 5 (NANOMPS)	20.
16:35:06	HIGH	0402	RC PRESS REL VLV RV2 OUT TEMP	233.0
16:35:36	HIGH	0404	RC PRESS REL VLV RV1B OUT TEMP	203.2
16:37:06	HIGH	0403	RC PRESS REL VLV RV1A OUT TEMP	201.4
16:37:14	BAD	1100	FLUX 8-N LEVEL 6 (NANOMPS)	-????.
16:37:20	NORM	1245	FLUX 13-H LEVEL 6 (NANOMPS)	1000.
16:37:27	BAD	1312	FLUX 8-B LEVEL 1 (NANOMPS)	-????.
16:38:03	NORM	1120	FLUX 7-F LEVEL 1 (NANOMPS)	- 10.
16:38:18	BAD	1220	FLUX 11-L LEVEL 5 (NANOMPS)	-????.
16:38:20	NORM	1245	FLUX 13-H LEVEL 4 (NANOMPS)	385.
16:38:45	NORM	1475	FLUX 13-L LEVEL 4 (NANOMPS)	1000.
16:39:05	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
16:39:03	NORM	1123	FLUX 7-F LEVEL 4 (NANOMPS)	- 12.
16:39:10	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
16:39:14	NORM	1139	FLUX 8-N LEVEL 6 (NANOMPS)	- 19.
16:39:15	BAD	1192	FLUX 9-H LEVEL 1 (NANOMPS)	-????.
16:39:18	NORM	1220	FLUX 11-L LEVEL 5 (NANOMPS)	7.
16:40:03	BAD	1123	FLUX 7-F LEVEL 4 (NANOMPS)	-????.
16:40:15	NORM	1192	FLUX 9-H LEVEL 1 (NANOMPS)	1449.
16:40:18	BAD	1220	FLUX 11-L LEVEL 5 (NANOMPS)	-????.
16:41:15	BAD	1189	FLUX 8-N LEVEL 6 (NANOMPS)	-????.
16:41:33	BAD	1371	FLUX 1-H LEVEL 4 (NANOMPS)	-????.
16:42:15	BAD	1192	FLUX 9-N LEVEL 1 (NANOMPS)	-????.
16:42:33	NORM	1371	FLUX 1-H LEVEL 4 (NANOMPS)	- 9.
16:43:15	NORM	1192	FLUX 9-H LEVEL 1 (NANOMPS)	76.
16:44:15	BAD	0605	RP LOOP A RC DELTA PRESS (INH20)	-????.?
16:44:45	NORM	0605	RP LOOP A RC DELTA PRESS (INH20)	.0
16:45:10	NORM	1137	FLUX 6-G LEVEL 2 (NANOMPS)	10.
16:45:14	NORM	1139	FLUX 8-H LEVEL 6 (NANOMPS)	- 15.
16:45:24	NORM	1282	FLUX 11-E LEVEL 3 (NANOMPS)	206.
16:46:10	NORM	0494	IM INCORE T/C 9-H TEMP	601.8
16:46:20	BAD	1243	FLUX 13-H LEVEL 4 (NANOMPS)	-????.
16:46:35	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
16:46:40	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
16:46:40	BAD	0494	IM INCORE T/C 9-H TEMP	-????.?
16:47:15	BAD	1192	FLUX 9-H LEVEL 1 (NANOMPS)	-????.
16:47:33	BAD	1371	FLUX 1-H LEVEL 4 (NANOMPS)	-????.
16:47:40	NORM	0494	IM INCORE T/C 9-H TEMP	605.4
16:47:41	NORM	0500	IM INCORE T/C 3-N TEMP	605.5
16:48:10	BAD	0494	IM INCORE T/C 9-H TEMP	-???.?

(42)

Time	Event ID	Description	Value
16:49:15	BAD	0042 NAT DFT CLG TWR MU FL(GPM)	-???.??
16:49:20	NORM	0042 NAT DFT CLG TWR MU FL(GPM)	.00
16:49:30	BAD	134G FLUX 4-E LEVEL 3 (NATIONIPS)	-????.
16:49:40	BAD	0494 IM INCORE T/C 9-H TEMP	-???.?
16:50:10	NORM	0494 IM INCORE T/C 9-H TEMP	633.3
16:50:40	BAD	0494 IM INCORE T/C 9-H TEMP	-???.?
16:51:15	NORM	1192 FLUX 9-H LEVEL 1 (NATIONIPS)	566.
16:51:40	NORM	0494 IM INCORE T/C 9-H TEMP	635.3
16:52:08	BAD	0451 IC RCP 1A COOL OUTLET TEMP	-???.?
16:52:10	BAD	0494 IM INCORE T/C 9-H TEMP	-???.?
16:52:40	NORM	0494 IM INCORE T/C 9-H TEMP	670.1
16:53:08	NORM	0451 IC RCP 1A COOL OUTLET TEMP	31.7
16:53:15	NORM	1130 FLUX 8-H LEVEL 7 (NATIONIPS)	- 5.
16:54:10	BAD	0494 IM INCORE T/C 9-H TEMP	-???.?
16:54:15	NORM	0031 11STGB-13STGB HTR DRN FL(KLB/H)	.0
16:54:15	BAD	1190 FLUX 8-H LEVEL 7 (NATIONIPS)	-????.
16:54:30	BAD	0031 11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
16:54:35	NORM	0031 11STGB-13STGB HTR DRN FL(KLB/H)	.0
16:54:40	NORM	0494 IM INCORE T/C 9-H TEMP	669.3
16:55:10	BAD	0494 IM INCORE T/C 9-H TEMP	-???.?
16:55:40	NORM	0494 IM INCORE T/C 9-H TEMP	663.3
16:56:05	BAD	0031 11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
16:56:06	NORM	0130 8STG A HTR BLEED ST PRESS	- 2.9
16:56:10	NORM	0031 11STGB-13STGB HTR DRN FL(KLB/H)	.0
16:56:11	BAD	0506 IM INCORE T/C 8-N TEMP	-???.?
16:56:40	BAD	0494 IM INCORE T/C 9-H TEMP	-???.?
16:57:10	NORM	0494 IM INCORE T/C 9-H TEMP	666.5
16:57:50	BAD	0120 14STG A HTR BLEED ST PRESS(INIG)	-???.??
16:58:10	BAD	0494 IM INCORE T/C 9-H TEMP	-???.?
16:58:40	NORM	0494 IM INCORE T/C 9-H TEMP	662.2
16:59:10	BAD	0494 IM INCORE T/C 9-H TEMP	-???.?
16:59:36	NORM	0403 RC PRESS REL VLV RV1A OUT TEMP	192.2
17:00:10	NORM	0494 IM INCORE T/C 9-H TEMP	663.1
17:00:15	NORM	1784 8STG FDWTR HTR A PERFORMANCE	129.2
17:00:30	FLAG	3584 RC14-TE2 INSTR CONDITION	GOOD
17:00:30	FLAG	3591 RC14-DPT3 INSTR CONDITION	BAD
17:00:44	NORM	1470 BACKGROUND 13-L (NATIONIPS)	- 16.0
17:01:10	BAD	0042 NAT DFT CLG TWR MU FL(GPM)	-???.??
17:01:15	NORM	0042 NAT DFT CLG TWR MU FL(GPM)	.00
17:01:42	CONT	3235 COND VAC PMP VA-P-1A	OFF
17:02:06	CONT	3073 COND VAC PMP VA-P-1A	TRIP
17:02:06	CONT	3235 COND VAC PMP VA-P-1A	OFF
17:02:40	BAD	0494 IM INCORE T/C 9-H TEMP	-???.?
17:03:00	CONT	3237 COND VAC PMP VA-P-1C	OFF
17:03:10	NORM	0494 IM INCORE T/C 9-H TEMP	660.3
17:03:35	NORM	0120 14STG A HTR BLEED ST PRESS(INIG)	- .27
17:03:40	BAD	0494 IM INCORE T/C 9-H TEMP	-???.?
17:03:44	BAD	1479 BACKGROUND 13-L (NATIONIPS)	-???.?
17:04:06	BAD	0130 8STG A HTR BLEED ST PRESS	-???.?
17:04:08	NORM	1122 FLUX 7-F LEVEL 3 (NATIONIPS)	- 3.
17:04:13	NORM	1123 FLUX 7-F LEVEL 4 (NATIONIPS)	133.
17:04:00	NORM	1125 FLUX 7-F LEVEL 6 (NATIONIPS)	- 3.
17:04:12	BAD	0533 IM INCORE T/C 4-N TEMP	-???.?
17:04:15	NORM	1100 FLUX 8-H LEVEL 7 (NATIONIPS)	203.
17:04:16	NORM	1203 FLUX 10-H LEVEL 1 (NATIONIPS)	63.
17:04:16	NORM	1200 FLUX 10-H LEVEL 2 (NATIONIPS)	94.
17:04:17	NORM	1211 FLUX 10-H LEVEL 4 (NATIONIPS)	43.
17:04:17	NORM	1212 FLUX 10-H LEVEL 5 (NATIONIPS)	31.
17:04:17	NORM	1213 FLUX 10-H LEVEL 6 (NATIONIPS)	21.
17:04:17	NORM	1214 FLUX 10-H LEVEL 7 (NATIONIPS)	35.
17:04:17	NORM	1215 BACKGROUND 10-H (NATIONIPS)	3.0
17:04:20	BAD	0031 11STGB-13STGB HTR DRN FL(KLB/H)	-000.0

17:04:27	NORM	1311	BACKGROUND 9-C (NANONIPS)	- 19.0
17:04:33	CONT	2652	R3 AIR CLG FAN AH-E-11B	TRIP
17:04:43	BAD	1475	FLUX 13-L LEVEL 4 (NANONIPS)	-????.-
17:05:00	BAD	1122	FLUX 7-F LEVEL 3 (NANONIPS)	-????.
17:05:00	BAD	1123	FLUX 7-F LEVEL 4 (NANONIPS)	-????.
17:05:00	BAD	1125	FLUX 7-F LEVEL 6 (NANONIPS)	-????.
17:05:10	NORM	1153	FLUX G-G LEVEL 3 (NANONIPS)	198.
17:05:17	BAD	1208	FLUX 10-41 LEVEL 1 (NANONIPS)	-????.
17:05:17	BAD	1203	FLUX 10-44 LEVEL 2 (NANONIPS)	-????.
17:05:17	BAD	1211	FLUX 10-44 LEVEL 4 (NANONIPS)	-????.
17:05:17	BAD	1212	FLUX 10-44 LEVEL 5 (NANONIPS)	-????.
17:05:17	BAD	1213	FLUX 10-44 LEVEL 6 (NANONIPS)	-????.
17:05:17	BAD	1214	FLUX 10-44 LEVEL 7 (NANONIPS)	-????.
17:05:17	BAD	1215	BACKGROUND 10-44 (NANONIPS)	-???.?
17:05:24	BAD	1280	FLUX 11-E LEVEL 1 (NANONIPS)	-????.
17:05:24	BAD	1281	FLUX 11-E LEVEL 2 (NANONIPS)	-????.
17:05:24	BAD	1286	FLUX 11-E LEVEL 7 (NANONIPS)	-????.
17:05:27	BAD	1311	BACKGROUND 9-C (NANONIPS)	-???.?
17:05:33	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-???.?
17:05:40	NORM	0494	IM INCORE T/C 9-H TEMP	604.4
17:06:03	NORM	0404	RC PRESS REL VLV RV13 OUT TEMP	102.3
17:06:07	BAD	0140	8STG FD VTR HTR A DRAIN PRESS	-???.?
17:06:10	BAD	0494	IM INCORE T/C 9-H TEMP	-???.?
17:06:12	NORM	0553	IM INCORE T/C 4-H TEMP	600.4
17:06:25	CONT	3116	FW TURB A LOW VACUUM TRIP	- NORM
17:06:33	NORM	0451	IC RCP 1A COOL OUTLET TEMP	4.3
17:07:37	BAD	0141	8STG FD VTR HTR B DRAIN PRESS	-???.?
17:08:59	CONT	3117	FW TURB B LOW VACUUM TRIP	- NORM
17:09:11	NORM	0506	II. CORE T/C 3-H TEMP	604.7
17:10:20	NORM	0031	11STGB-13STGB HTR DRH FL(KLB/H)	.0
17:10:35	BAD	0031	11STGB-13STGB HTR DRH FL(KLB/H)	-???.?
17:11:23	BAD	1261	FLUX 13-F LEVEL 6 (NANONIPS)	-????.
17:12:35	NORM	0031	11STGB-13STGB HTR DRH FL(KLB/H)	.0
17:13:00	BAD	0031	11STGB-13STGB HTR DRH FL(KLB/H)	-???.?
17:13:08	CONT	3073	COND VAC PMP VA-P-1A	- NORM -
17:13:47	CONT	5235	COND VAC PMP VA-P-1A	ON
17:13:50	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
17:13:55	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
17:14:30	NORM	0051	11STGB-13STGB HTR DRH FL(KLB/H)	.0
17:14:50	BAD	0031	11STGB-13STGB HTR DRH FL(KLB/H)	-???.?
17:14:51	BAD	0151	8STG B HTR BLEED ST PRESS	-???.?
17:15:35	NORM	0051	11STGB-13STGB HTR DRH FL(KLB/H)	.0
17:16:00	BAD	0031	11STGB-13STGB HTR DRH FL(KLB/H)	-???.?
17:16:10	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
17:16:15	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
17:16:45	NORM	0031	11STGB-13STGB HTR DRH FL(KLB/H)	.0
17:17:20	BAD	0031	11STGB-13STGB HTR DRH FL(KLB/H)	-???.?
17:18:05	NORM	0031	11STGB-13STGB HTR DRH FL(KLB/H)	.0
17:18:35	BAD	0031	11STGB-13STGB HTR DRH FL(KLB/H)	-???.?
17:18:51	BAD	0133	3STG B HTR BLEED ST PRESS	-???.?
17:19:15	NORM	0051	11STGB-13STGB HTR DRH FL(KLB/H)	.0
17:19:35	NORM	1388	FLUX 3-L LEVEL 5 (NANONIPS)	- 18.
17:19:50	BAD	0031	11STGB-13STGB HTR DRH FL(KLB/H)	-???.?
17:20:20	NORM	0031	11STGB-13STGB HTR DRH FL(KLB/H)	.0
17:20:44	NORM	0029	10STGB-11STGB HTR DRH FL(KLB/H)	.0
17:20:49	BAD	0029	10STGB-11STGB HTR DRH FL(KLB/H)	-???.?
17:20:59	NORM	0029	10STGB-11STGB HTR DRH FL(KLB/H)	.0
17:21:00	BAD	0031	11STGB-13STGB HTR DRH FL(KLB/H)	-???.?
17:21:06	BAD	0132	3STG A HTR BLEED ST PRESS	-???.?
17:21:10	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
17:21:15	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
17:21:25	NORM	0051	11STGB-13STGB HTR DRH FL(KLB/H)	.0

(43)

17:21:49	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	- .0
17:22:07	BAD	0139	3STG FD WTR HTR B DRAIN PRESS	-???.?
17:22:20	BAD	1232	FLUX 12-K LEVEL 1 (NATIONIPS)	-????. -
17:22:20	BAD	0031	11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
17:22:28	NORM	1311	BACKGROUND 9-C (NATIONIPS)	- 19.5 -
17:22:30	NORM	0031	11STGB-13STGB HTR DRN FL(KLB/H)	.0
17:22:32	NORM	1350	FLUX 4-E LEVEL 7 (NATIONIPS)	61.
17:23:10	NORM	0404	IM INCORE T/C 9-H TEMP	609.5
17:23:25	BAD	0031	11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
17:23:40	NORM	0031	11STGB-13STGB HTR DRN FL(KLB/H)	9.1
17:23:40	BAD	0404	IM INCORE T/C 9-H TEMP	-???.?
17:23:41	CONT	2021	MUP P1C HTR STATUS	NOITI
17:24:10	NORM	0404	IM INCORE T/C 9-H TEMP	614.1
17:24:20	NORM	1232	FLUX 12-K LEVEL 1 (NATIONIPS)	.30.
17:24:30	BAD	0031	11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
17:24:45	NORM	0031	11STGB-13STGB HTR DRN FL(KLB/H)	16.4
17:25:36	NORM	0402	NC PRESS REL VLV RV2 OUT TEMP	192.9 -
17:25:40	BAD	0031	11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
17:25:50	NORM	0031	11STGB-13STGB HTR DRN FL(KLB/H)	20.5 -
17:25:50	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.?
17:25:55	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
17:26:28	BAD	1311	BACKGROUND 9-C (NATIONIPS)	-???.?
17:26:40	BAD	0031	11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
17:26:46	CONT	2674	PRESS HTR GROUP 1	TRIP
17:26:46	CONT	2675	PRESS HTR GROUP 2	TRIP
17:26:50	NORM	0031	11STGB-13STGB HTR DRN FL(KLB/H)	.0
17:27:04	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????. -
17:27:09	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:27:45	BAD	0031	11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
17:27:55	NORM	0031	11STGB-13STGB HTR DRN FL(KLB/H)	20.5
17:28:32	BAD	1350	FLUX 4-E LEVEL 7 (NATIONIPS)	-????. -
17:28:50	BAD	0031	11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
17:29:00	NORM	0031	11STGB-13STGB HTR DRN FL(KLB/H)	31.7
17:29:34	NORM	1371	FLUX 1-H LEVEL 4 (NATIONIPS)	115.
17:29:55	BAD	0031	11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
17:30:00	NORM	0031	11STGB-13STGB HTR DRN FL(KLB/H)	32.4
17:30:28	NORM	1312	FLUX 8-B LEVEL 1 (NATIONIPS)	- 4.
17:30:44	NORM	1475	FLUX 13-L LEVEL 4 (NATIONIPS)	1009.
17:31:00	BAD	0031	11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
17:31:05	NORM	0031	11STGB-13STGB HTR DRN FL(KLB/H)	38.3
17:32:05	BAD	0031	11STGB-13STGB HTR DRN FL(KLB/H)	-???.?
17:32:10	NORM	0031	11STGB-13STGB HTR DRN FL(KLB/H)	40.4
17:32:23	NORM	1327	BACKGROUND 7-B (NATIONIPS)	21.5
17:32:35	BAD	1388	FLUX 3-L LEVEL 5 (NATIONIPS)	-????. -
17:33:16	BAD	1103	FLUX 9-H LEVEL 2 (NATIONIPS)	-????. -
17:33:44	NORM	1470	BACKGROUND 13-L (NATIONIPS)	- 16.0
17:34:16	NORM	1193	FLUX 9-H LEVEL 7 (NATIONIPS)	- 316. -
17:34:35	NO.61	1303	FLUX 3-L LEVEL 5 (NATIONIPS)	- 7.
17:34:59	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-???.?
17:35:34	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:35:11	NORM	1140	FLUX 6-G LEVEL 5 (NATIONIPS)	35.
17:35:16	BAD	1193	FLUX 9-H LEVEL 7 (NATIONIPS)	-????. -
17:35:19	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-???.?
17:35:24	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:35:29	NORM	1326	FLUX 7-B LEVEL 7 (NATIONIPS)	115.
17:35:44	BAD	1479	BACKGROUND 13-L (NATIONIPS)	-???.?
17:36:16	NORM	1193	FLUX 9-H LEVEL 7 (NATIONIPS)	464.
17:36:23	NORM	1205	FLUX 12-F LEVEL 2 (NATIONIPS)	45.
17:36:35	BAD	1388	FLUX 3-L LEVEL 5 (NATIONIPS)	-????. -
17:36:44	NORM	1470	BACKGROUND 13-L (NATIONIPS)	- 17.0
17:37:23	BAD	1205	FLUX 12-F LEVEL 2 (NATIONIPS)	-????. -
17:37:35	NORM	1388	FLUX 3-L LEVEL 5 (NATIONIPS)	- 8.

44

45

17:33:55	NOR1	0012	NAT DFT CLG TWR MU FL(GPM)	.00
17:33:59	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:33:59	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:33:24	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:33:23	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:33:34	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:33:53	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:33:49	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:33:54	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:40:23	NOR1	1255	FLUX 12-F LEVEL 2 (NANONIPS)	- 35.
17:40:35	BAD	1333	FLUX 3-L LEVEL 5 (NANONIPS)	-????.
17:40:45	NOR1	1486	FLUX 14-D LEVEL 7 (NANONIPS)	85.
17:41:04	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:41:03	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:41:10	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.??
17:41:15	NORM	0042	NAT DFT CLG TWR MU FL(GPM)	.00
17:41:15	NOR1	1104	FLUX 9-H LEVEL 3 (NANONIPS)	377.
17:41:21	NOR1	1243	FLUX 13-H LEVEL 4 (NANONIPS)	43.
17:41:23	NOR1	1264	FLUX 12-F LEVEL 1 (NANONIPS)	29.
17:41:33	NOR1	1338	FLUX 3-L LEVEL 5 (NANONIPS)	- 15.
17:41:45	NOR1	1431	FLUX 14-D LEVEL 2 (NANONIPS)	- 8.
17:41:45	NOR1	1432	FLUX 14-D LEVEL 3 (NANONIPS)	- 9.
17:41:50	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:42:04	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	- 0
17:42:10	BAD	1194	FLUX 9-H LEVEL 3 (NANONIPS)	-????.
17:42:30	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:42:44	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:42:54	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:43:04	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:43:12	NOR1	0532	IM INCORE T/C 3-H TEMP	605.0
17:43:15	NOR1	1103	FLUX 9-H LEVEL 2 (NANONIPS)	- 7.
17:43:16	NOR1	1195	FLUX 9-H LEVEL 4 (NANONIPS)	371.
17:43:20	NOR1	1232	FLUX 12-K LEVEL 1 (NANONIPS)	76.
17:43:23	NOR1	1310	FLUX 9-C LEVEL 7 (NANONIPS)	53.
17:43:55	BAD	0042	NAT DFT CLG TWR MU FL(GPM)	-???.??
17:44:00	NOR1	0042	NAT DFT CLG TWR MU FL(GPM)	.00
17:44:00	BAD	1120	FLUX 7-F LEVEL 1 (NANONIPS)	-????.
17:44:03	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:44:14	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:44:16	BAD	1193	FLUX 9-H LEVEL 2 (NANONIPS)	-????.
17:44:16	BAD	1195	FLUX 9-H LEVEL 4 (NANONIPS)	-????.
17:44:24	NOR1	1275	FLUX 11-G LEVEL 2 (NANONIPS)	49.
17:44:32	NOR1	1358	FLUX 3-F LEVEL 7 (NANONIPS)	- 4.
17:44:49	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:44:50	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:45:03	CONT	2766	11STG FDW HTR B LVL HIGH	- NOR1
17:45:04	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:45:09	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:45:14	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:45:20	BAD	1327	BACKGROUND 7-B (NANONIPS)	-????.?
17:45:23	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:45:32	NOR1	1354	FLUX 3-F LEVEL 3 (NANONIPS)	- 17.
17:45:44	NOR1	1476	FLUX 13-L LEVEL 5 (NANONIPS)	83.
17:45:54	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:46:04	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:46:10	NOR1	1130	FLUX 6-G LEVEL 4 (NANONIPS)	231.
17:46:16	NOR1	1193	FLUX 9-H LEVEL 2 (NANONIPS)	175.
17:46:39	BAD	0451	IC RCP 1A COOL OUTLET TEMP	-????.?
17:46:39	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:46:41	NOR1	1444	FLUX 10-R LEVEL 5 (NANONIPS)	18.
17:46:44	NOR1	1470	FLUX 14-M LEVEL 7 (NANONIPS)	- 14.
--17:46:44	NOR1	0021	TOT FDW THRU A&B HTR (KLB/H)	0

46

17:47:15	BAD	0042	HAT DFT CLG TWR MU FL(GPM)	-???.???
17:47:16	BAD	1190	FLUX 3-H LEVEL 7 (NANONIPS)	-????.
17:47:19	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:47:20	NORM	1237	FLUX 12-K LEVEL 6 (NANONIPS)	38.
17:47:20	NORM	0042	HAT DFT CLG TWR MU FL(GPM)	- .00
17:47:20	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:47:34	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:47:39	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:47:40	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:48:04	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:48:07	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:48:10	NORM	1190	FLUX 3-H LEVEL 7 (NANONIPS)	- 16.
17:48:16	BAD	1193	FLUX 9-N LEVEL 2 (NANONIPS)	-????.
17:48:22	NORM	1255	BACKGROUND 13-G (NANONIPS)	- 10.0
17:48:30	NORM	0475	SP STARTUP FDWTR FLOW A (H2O)	- :1-
17:48:44	NORM	1470	BACKGROUND 13-L (NANONIPS)	- 11.0
17:49:13	NORM	1162	FLUX 5-K LEVEL 3 (NANONIPS)	276.
17:49:13	NORM	1163	FLUX 5-K LEVEL 4 (NANONIPS)	179.
17:49:16	BAD	1190	FLUX 8-N LEVEL 7 (NANONIPS)	-????.
17:49:20	NORM	1238	FLUX 12-K LEVEL 7 (NANONIPS)	20.
17:49:22	NORM	1251	FLUX 13-G LEVEL 4 (NANONIPS)	36.
17:49:23	BAD	1264	FLUX 12-F LEVEL 1 (NANONIPS)	-????.
17:49:23	BAD	1265	FLUX 12-F LEVEL 2 (NANONIPS)	-????.
17:49:27	NORM	1300	FLUX 9-C LEVEL 6 (NANONIPS)	45.
17:49:30	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:49:40	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:49:59	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:50:04	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:50:10	BAD	1139	FLUX 6-G LEVEL 4 (NANONIPS)	-????.
17:50:14	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:50:15	BAD	1139	FLUX 8-N LEVEL 6 (NANONIPS)	-????.
17:50:19	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:50:22	NORM	1253	FLUX 13-G LEVEL 6 (NANONIPS)	- 14.
17:50:22	NORM	1254	FLUX 13-G LEVEL 7 (NANONIPS)	- 16.
17:50:23	NORM	1264	FLUX 12-F LEVEL 1 (NANONIPS)	43.
17:50:23	NORM	1265	FLUX 12-F LEVEL 2 (NANONIPS)	91.
17:50:27	BAD	1300	FLUX 9-C LEVEL 6 (NANONIPS)	-????.
17:50:29	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:50:34	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:50:44	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:50:49	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:51:13	NORM	1166	FLUX 5-K LEVEL 7 (NANONIPS)	205.
17:51:14	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:51:19	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:51:20	NORM	1327	BACKGROUND 7-B (NANONIPS)	105.0
17:51:29	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:51:34	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:51:37	NORM	1405	FLUX 4-H LEVEL 6 (NANONIPS)	79.
17:51:44	BAD	1470	FLUX 14-M LEVEL 7 (NANONIPS)	-????.
17:51:44	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:51:45	NORM	1407	BACKGROUND 14-D (NANONIPS)	104.0
17:51:49	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:52:13	BAD	1162	FLUX 5-K LEVEL 3 (NANONIPS)	-????.
17:52:24	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:52:29	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:52:31	NORM	1349	FLUX 4-E LEVEL 6 (NANONIPS)	1000.
17:52:32	BAD	1354	FLUX 3-F LEVEL 3 (NANONIPS)	-????.
17:52:37	BAD	1405	FLUX 4-H LEVEL 6 (NANONIPS)	-????.
17:52:48	NORM	0009	SP ST1 GEN A OP RANGE LVL (PCT)	31.3
17:53:14	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:53:19	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:53:22	NORM	1258	FLUX 13-F LEVEL 3 (NANONIPS)	1.
17:53:24	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-

(47)

TIME	TYPE	ITEM	DESCRIPTION	VALUE
17:53:40	NORM	0042	NAT DFT CLG TWR MU FL(GPMI)	
17:53:44	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:53:40	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:54:50	NORM	1538	FLUX 5-D LEVEL 3 (NATIONIPS)	52.
17:54:50	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:55:04	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:55:14	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:55:19	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:55:22	BAD	1251	FLUX 13-G LEVEL 4 (NATIONIPS)	-????.
17:55:24	BAD	1273	FLUX 11-G LEVEL 2 (NATIONIPS)	-????.
17:55:27	NORM	1500	FLUX 10-C LEVEL 5 (NATIONIPS)	- 16.
17:55:22	NORM	1251	FLUX 13-G LEVEL 4 (NATIONIPS)	71.
17:56:24	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:56:29	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:56:31	NORM	1342	FLUX 5-D LEVEL 7 (NATIONIPS)	- 5.
17:56:44	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:56:49	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:57:13	BAD	1163	FLUX 5-K LEVEL 4 (NATIONIPS)	-????.
17:57:24	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:57:27	NORM	1503	BACKGROUND 10-C (NATIONIPS)	- 20.0
17:57:29	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:58:09	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:58:14	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:58:27	BAD	1300	FLUX 10-C LEVEL 5 (NATIONIPS)	-????.
17:58:27	BAD	1303	BACKGROUND 10-C (NATIONIPS)	-?????
17:58:32	NORM	1354	FLUX 3-F LEVEL 3 (NATIONIPS)	- 0.
17:58:39	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:58:44	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:58:54	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:58:59	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:59:00	BAD	0042	NAT DFT CLG TWR MU FL(GPMI)	-???.?
17:59:04	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
17:59:05	NORM	0042	NAT DFT CLG TWR MU FL(GPMI)	.00
17:59:07	HIGH	0009	SP ST1 GEN A OP RANGE LVL (PCT)	- 82.5 -
17:59:09	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
17:59:31	BAD	1349	FLUX 4-E LEVEL 6 (NATIONIPS)	-????.
18:00:00	FLAG	3583	RCH4A4S INSTR CONDITION	BAD
18:00:09	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
18:00:10	BAD	1157	FLUX 6-G LEVEL 2 (NATIONIPS)	-????.
18:00:14	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
18:00:27	NORM	1500	FLUX 10-C LEVEL 5 (NATIONIPS)	0
18:00:27	NORM	1503	BACKGROUND 10-C (NATIONIPS)	- 17.0
18:00:30	NORM	0027	8STG HTRB TO HD TK FL(KLB/H)	.0
18:00:44	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
18:00:44	BAD	0027	8STG HTRB TO HD TK FL(KLB/H)	-?????
18:00:49	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
18:00:54	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
18:00:51	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	- 0 --
18:01:00	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
18:01:01	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
18:01:03	NORM	0027	8STG HTRB TO HD TK FL(KLB/H)	.0
18:01:11	NORM	0507	IM INCORE T/C 9-H TEMP	601.6
18:01:14	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
18:01:19	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	0
18:01:11	BAD	0027	8STG HTRB TO HD TK FL(KLB/H)	-?????
18:01:27	BAD	1300	FLUX 10-C LEVEL 5 (NATIONIPS)	-????.
18:01:29	BAD	0021	TOT FDW THRU A&B HTR (KLB/H)	-????.
18:01:34	NORM	0027	8STG HTRB TO HD TK FL(KLB/H)	.0
18:01:44	NORM	1470	FLUX 14-H LEVEL 7 (NATIONIPS)	- 5.
18:01:44	NORM	0021	TOT FDW THRU A&B HTR (KLB/H)	- 0 --
18:01:59	BAD	0027	8STG HTRB TO HD TK FL(KLB/H)	-?????
18:02:05	BAD	0042	NAT DFT CLG TWR MU FL(GPMI)	-???.?
18:02:10	NORM	0042	NAT DFT CLG TWR MU FL(GPMI)	.00

four pages only

TMI DOCUMENTS

DOCUMENT NO: TM-0319

COPY MADE ON 5/8/79 OF DOCUMENT PROVIDED BY
METROPOLITAN EDISON COMPANY.

W.R.M.

Wilda R. Mullinix, NRC

Z-2

COMPUTER LOGS / DAILY RECORD STORAGE

COVER SHEET

NOTE:

1. Information to be filled in by CRO at the end of the day.
2. Attach all the loose computer printouts not sent to Ops. Engineer or Nuc. Engineer. These include all the printouts for this day such as utility typewriter, alarm typewriter and periodic log typewriter sheets.
3. Attach securely (ie. staple, etc.) and attach this cover sheet to the front of the pack (as neatly as practicable) and date below.
4. Place in record storage (temporary - kitchen/longterm chemical addition room; Aux. Building).

Computer Records for

3/30/79

Date

[Signature]

CRO Initial

DATE 03/28/79
TIME 10:00

METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

TIME	GENERATOR				REACTOR								CONTROL ROD GROUPS								
	MWH	LOAD	SOURCE	INTERMEDIATE	POWER				%	% WITHDRAWN											
GROSS AUX NET	MW	MVAR	N1 1	N1 2	N1 3	N1 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8			
10:01-	2	12-	14-	2	0	0	1.5E 2	9.1E 1	-7.7E-??	-7.7E-??	0	0	0	0	0	0	0	0	2	0	26

TIME	REACTOR COOLANT				STEAM GENERATORS				HEAT RATE							
	PRESS	FLOW	LOOP A	LOOP B	PL3	MUTK MU	INPUT	STEAM	STEAM	LEVEL	FW FLOW	TG	SG			
LP-A	LP-B	NLBH TH	TC1 TC2	TH	TC1	TC2	LVL	LVL	BTU/IN	KLB/HR	GROSS	NET				
10:01	2040	2031	3-????-????-????-????-????	404	61	52	9.2471	71	323	445	476	218	236	290	512-?????	0

TIME	TURBINE				CONDENSATE				COOLING				AMBIENT			
	THROTTLE	1ST STAGE	LP EXH	FLOW	TEMP	BSTR	TOWERS	DB	WB	PRESS	TEMP	IN.	KLB/HR	GROSS	NET	
PRESS	TEMP	A	B	COND C	COND H	KLB/HIR	F	F	F	F	F	A	B	A	BTU/KWH	
10:02	497	444-	1-	5	.08	.83	0	85.8	88.1-	.2	18.4	36.6	16	2		

FEEDWATER TEMPERATURES								FEED PUMPS								
14	STG	13	STG	11	STG	10	STG	8	STG	3	STG	3	STG	DISCH	PRESS	
TIME	OUTLET	INLET	OUTLET	PUMP	TOWERS	DB	WB									
10:03	1A	1B	2A	2B	3A	3B	4A	4B	5A	5B	6A	6B	6A	6B	1A	1B
	88	88	90	90	91	90	90	91	91	91	132	103	322	363	174	145

MAIN CONDENSER				RIVER WATER				
IN	OUT	% CLEAN	STA	RIVER	DELT	TENP		
TIME	A	B	A	B	HOT	COLD		
10:03	34.5	34.7	34.5	34.3	-???	-???	3.2	44.2

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

INCORE	N15	N16	N17	N18
NI POWER	97.50	97.22	97.50	97.25
IMBALANCE	-2.64	-3.37	-3.91	-3.69
				-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

TILT	WX	YZ	XY	ZW	
	0.23	0.20	0.15	-0.57	INCORE
	0.14	-0.15	0.14	-0.12	OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL MIN=188.116 MAX=200.000

FOR PRESENT POWER LEVEL F11N=388,146 FAX=200,000

CORPW 2710.06 POMIP 1318.95 POMLV 1392.17

PERCENT FULL POWER 97.765

DATE 03/28/79

TIME 11:00

METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

GENERATOR			REACTOR																			
GENERATION	SOURCE	INTERMEDIATE	POWER			CONTROL ROD GROUPS																
TIME	MW	LOAD	PCF CPS	X 10 E	AHPS X 10 E	%	% WITHDRAWN															
	GROSS	AUX	NET	MW	MVAR	NI 1	NI 2	NI 3	NI 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8	
11:01-	2	12-	14-	2	0	0	1.7E 2	6.6E	1-?	7E-??	7E-??	0	0	0	0	0	0	0	0	2	0	26

REACTOR COOLANT										STEAM GENERATORS						HEAT RATE	
TIME	PRESS LP-A PSIG	FLOW MLBH	LOOP A TH	LOOP B TH	LVL TC1	LVL TC2	INPUT IN	FLOW IN GPM	BTU/ HRX1E9	STEAM PRESS A	STEAM TEMP B	LEVEL A	FW FLOW KLB/HR	TG A	SG B		
																PL3	MUTK
11:01 2003	2014	3-????-????-????-????-????	400	66	49	9.2471	7	305	431	467	351	233	296	505-?????			

TURBINE				CONDENSATE				COOLING			AMBIENT			
TIME	THROTTLE	1ST STAGE		LP EXH PRESSURE	PRESS HGA	FLOW	TEMP BSTR	PUMP	TOWERS		DB	WB		
		PRESS	TEMP						A	B	COND C	COND H	KLBS/HR	F
11:02	497	431-	1-	6	.10	.90	0	79.6	81.5	-	.2	18.7	38.0	16.0

TIME	MAIN CONDENSER					RIVER WATER		
	A	B	A	B	HOT	COLD	STA	RIVER
11:03	34.6	34.8	34.6	34.3-22	22-22	22	3.5	44.5

TILT/LIBALANCE/INSERTION 03/28/79 03:55:48

	INCOME	N15	N16	N17	N18
NI POWER	97.50	97.22	97.50	97.25	
IMBALANCE	-2.64	-3.37	-3.91	-3.69	

CALCULATED ALLOWABLE INCORE INBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

	WX	YZ	XY	ZW	
TILT	0.23	0.20	0.15	-0.57	IN CORE
	0.14	-0.15	0.14	-0.12	OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL

ROD WITHDRAWAL INDEX — 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL MIN=188.146 MAX=200.000

PERCENT FULL POWER 97.765

DATE 03/28/79
TIME 12:00METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

GENERATOR		SOURCE		INTERMEDIATE		POWER		REACTOR														
TIME	GENERATION	MW	LOAD	PCF	CPS	X 10 E	AHPS	X 10 E	%	% WITHDRAWN												
		GROSS	AUX NET	MW	MVAR	NI 1	NI 2	NI 3	NI 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8	
12:01-	2	11-	13-	2	0	0	2.0E 2	7.0E 1-7.?	7.0E -7.?	0	0	0	0	0	0	0	0	0	0	0	0	26

REACTOR COOLANT										STEAM GENERATORS				HEAT RATE				
TIME	PRESS	FLOW	LOOP A	LOOP B	LVL	LVL	FLOW	BTU/	PL3	NUTK	MU	INPUT	STEAM	STEAM	LEVEL	FW FLOW	TG	SG
LP-A	LP-B	MLSH	TH	TC1	TC2	TH	TC1	TC2	IN	IN	GPM	HRX1E9	PRESS	TEMP	IN.	KLB/HR	GROSS	NET
PSIG									A	B	A		B	A	B	A	BTU/KWH	
12:01	1001	1004	3-????-????-????-????-????	395	71	49	9.2471-	8	319	421	457	373	228	276	523-?????	0		

TURBINE					CONDENSATE				COOLING		AMBIENT					
TIME	THROTTLE	PRESSURE	1ST STAGE	LP EXH	FLC:	TEMP	BSTR	TOWERS	DB	WB						
	PRESS	TEMP	A	B	COND C	COND H	KLB/HR	F	F	F						
12:02	497	421-	1-	6	.13	..	0	77.6	79.0	.2	19.7	39.8	15.3			

FEEDWATER TEMPERATURES										FEED PUMPS						
TIME	OUTLET	OUTLET	OUTLET	OUTLET	OUTLET	INLET	OUTLET	DISCH	PRESS							
1A	1B	2A	2B	3A	3B	4A	4B	5A	SB	6A	6B	6A	6B			
12:03	79	79	79	80	80	79	80	80	80	101	95	225	234	174	145	

MAIN CONDENSER					RIVER WATER											
TIME	IN	OUT	% CLEAN	STA	RIVER											
	A	B	A	B	HOT	COLD	DELT TEMP									
12:03	35.0	35.1	34.9	34.7	-???	-???	-???	3.7	44.7							

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

INCORE	N15	N16	N17	N18
INBALANCE	97.50	97.22	97.50	97.25
	-2.64	-3.37	-3.91	-3.69
				-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

TILT	WX	YZ	XY	ZW	INCORE
	0.25	0.20	0.15	-0.57	
	0.14	-0.15	0.14	-0.12	OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL LWH=188.146 MAX=190.***

PERCENT FULL POWER 97.765

DATE 03/28/79
TIME 13:00METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

GENERATOR				REACTOR																
TIME	H:M	LOAD	SOURCE	INTERMEDIATE	POWER	CONTROL ROD GROUPS														
			PCF CPS X 10 E	AMPS X 10 E	%	% WITHDRAWN														
GROSS AUX NET	MW	MVAR	NI 1	NI 2	NI 3	NI 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8		
13:01	2 11-	14-	2	0	0	2.6E 2	5.3E 1	-7.7E-72	-7.7E-72		0	0	0	0	0	0	0	2	0	26

REACTOR COOLANT								STEAM GENERATORS				HEAT RATE						
TIME	PRESS	FLOW	LOOP A	LOOP B	LVL	LVL	FLOW	BTU/	STEAM	STEAM	LEVEL	FW FLOW	TG	SG				
LP-A	LP-B	MLB/H	TH TC1	TC2	TH	TC1	TC2	IN	IN	GPM	HRX1E9	A	B	A	B	A	B	BTU/KWH
13:01	468	476	3-777-777-777-777-777	399	84	97	9.2471-	13	295	413	449	380	226	298	534-77777	0		

TURBINE				CONDENSATE				COOLING				AMBIENT													
TIME	THROTTLE	1ST STAGE	LP EXH	FLOW	TEMP	BSTR	PUMP	TOWERS	DB	WB	RANGE APPR.	F	F	F	F										
PRESS	TEMP	A	B	COND C	COND H	KLB/HR	F	F	F	F	F	13:02	497	413-	2-	5	.16	.81	0	75.5	76.8-	.3	15.5	42.0	19.8

FEEDWATER TEMPERATURES								FEED PUMPS									
TIME	14 STG	13 STG	11 STG	10 STG	8 STG	3 STG	3 STG	DISCH	PRESS								
1A	1B	2A	2B	3A	3B	4A	4B	5A	5B	6A	6B	1A	1B				
13:03	77	76	77	77	77	77	78	78	78	98	91	224	218	174	145		

MAIN CONDENSER				RIVER WATER				
TIME	IN	OUT	% CLEAN	STA	RIVER	DELT	TEMP	
-13:03	A	B	A	B	HOT	COLD		
	35.3	35.5	35.3	35.0	-77.77	-77.77	3.8	45.0

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

INCORE	N15	N16	N17	N18
NI POWER IMBALANCE	97.50	97.22	97.50	97.25
	-2.64	-3.37	-3.91	-3.69
				-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

TILT	XZ	YZ	XY	ZI	INCORE
	0.23	0.20	0.15	-0.57	
	0.14	-0.15	0.14	-0.12	OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX *** 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL MIN=188.146 MAX=200.000

PERCENT FULL POWER 97.765

DATE 03/28/79
TIME 14:00METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

TIME	GENERATOR				REACTOR				CONTROL ROD GROUPS										
	GENERATION	LOAD	SOURCE	INTERMEDIATE	POWER	%	% WITHDRAWN	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8
14:01-	1641	PCF CPS X 10 E	AMPS X 10 E																
	GROSS AUX NET MW MVAR	N1 1	N1 2	N1 3	N1 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8		
	2 11- 13-	2 0 0	2.7E 2	6.3E 1-7.E-??	7.E-??	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0.26	

TIME	REACTOR COOLANT				STEAM GENERATORS				HEAT RATE							
	PRESS	FLOW	LOOP A	LOOP B	LVL	LVL	FLOW BTU/	STEAM PRESS	STEAM TEMP	LEVEL IN.	FV FLOW KLB/HR	TG SG				
14:02	520	528	3-777-777-777-777-777	400	73	113	9.2471-	10	281	405	440	395	225	268	562-?????	0
	LP-A LP-B	HLBH TH TC1 TC2	TH TC1 TC2	IN	IN	GPM HRX1E9	A	B	A	B	A	B	A	B	BTU/KWH	
	PSIG															

TIME	TURBINE				CONDENSATE				COOLING				AMBIENT			
	THROTTLE	PRESSURE	1ST STAGE LP EXH	PRESS HGA	FLOW	TEMP	DSTR	PUMP	TOWERS	DB	WB	RANGE	APPR.	F	F	F
14:02	497	405-	2- 6	.21	.86	0	73.9	75.3 -	.3	15.4	44.5	20.4				
	PRESS TEMP	A B	COND C COND H	KLB/HR	F F											

TIME	FEEDWATER TEMPERATURES								FEED PUMPS						
	14 STG OUTLET	13 STG OUTLET	11 STG OUTLET	10 STG OUTLET	8 STG INLET	3 STG OUTLET	3 STG INLET	3 STG OUTLET	DISCH	PRESS	STA	RIVER			
14:03	75	75	75	76	75	75	76	76	95	89	225	222	17%	144	
	1A 18	2A 28	3A 38	4A 48	5A 58	6A 68	6A 68	6A 68	1A	18					

TIME	MAIN CONDENSER				RIVER WATER			
	IN	OUT	% CLEAN	STA HOT	DELT COLD	DELT TEMP	RIVER	
14:04	35.8	36.0	35.7	35.5-??	??-??	4.1	45.2	

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

INCORE	N15	N16	N17	N18
	INBALANCE	97.50	97.22	97.50
-2.64	-3.37	-3.91	-3.69	-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

TILT	XZ	YZ	XY	ZY	INCORE
	0.23	0.20	0.15	-0.57	
	0.14	-0.15	0.14	-0.12	OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL MIN=188.146 MAX=200.000

CORG 2710.06 PUMPUP 1318.95 POOLH 1392.17
PERCENT FULL POWER 97.765

DATE 03/28/79
TIME 15:00

METROPOLITAN EDISON COMPANY
THREE HILE ISLAND STATION
UNIT 2

TIME	GENERATOR		SOURCE	INTERMEDIATE		POWER	REACTOR														
	MW	LOAD		PCF CPS X 10 E	AMPS X 10 E		%	% WITHDRAWN	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8	
15:01-	2	11	13-	2	0	0	3.4E 2	6.0E 1	-7.2E-22	-7.7E-22	0	0	0	0	0	0	0	0	2	0	26

TIME	REACTOR COOLANT						STEAM GENERATORS			HEAT RATE																		
	PRESS	FLOW	LOOP A	LOOP B	LVL	LVL	PL3 MTK MU INPUT	STEAM	STEAM LEVEL	FV FLOW	TG	SG																
15:01	LP-A	LP-B	NLBH	TH	TC1	TC2	TH	TC1	TC2	IN	IN	GPM	HRX1E9	PRESS	TEMP	IN.	KLB/HR	GROSS NET	A	B	A	B	A	B	BTU/KW			
15:01	416	421	3	524-???	???	???	???	???	???	376	73	95	9.2471	65	266	404	431	370	224	294	534-?????	0						

TIME	TURBINE			CONDENSATE			COOLING			AMBIENT																	
	THROTTLE	PRESSURE	1ST STAGE	LP EXH	FLOW	TEMP	BSTR	TOMERS	DB	WB	RANGE APPR.																
15:02	PRESS	TEMP	A	B	COND C	COND H	KLB/HR	F	F	F	F	F	14.2	46.2	22.1												
15:02	497	404-	2-	6	.25	.88	0	72.6	73.8-	.3	14.2	46.2	22.1														

TIME	FEEDWATER TEMPERATURES						FEED PUMPS																					
	14 STG	13 STG	11 STG	10 STG	8 STG	3 STG	3 STG	DISCH	PRESS																			
15:03	OUTLET	OUTLET	OUTLET	OUTLET	OUTLET	INLET	OUTLET																					
15:03	1A	1B	2A	2B	3A	3B	4A	4B	5A	5B	6A	6B	6A	6B	1A	1B												
15:03	74	74	74	74	75	74	74	75	74	93	88	225	224	174	144													

TIME	MAIN CONDENSER			RIVER WATER																									
	IN	OUT	% CLEAN	STA	RIVER																								
15:03	A	B	A	B	HOT	COLD	DELT	TEMP																					
15:03	36.4	36.5	36.2	36.0	-???	-???	-???	-???	4.0	45.4																			

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

NI POWER	INCORE			
	N15	N16	N17	N18
IMBALANCE	97.50	97.22	97.50	97.25
	-2.64	-3.37	-3.91	-3.69
				-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

TILT	INCORE			
	WX	YZ	XY	ZW
	0.23	0.20	0.15	-0.57
	0.14	-0.15	0.14	-0.12
				OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL MIN=188.146 MAX=200.000

PERCENT FULL POWER 97.765

DATE 03/28/79
TIME 16:00METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

GENERATOR		REACTOR		CONTROL ROD GROUPS													
TIME	GENERATION	SOURCE	INTERMEDIATE	POWER	%	% WITHDRAWN											
	MW	LOAD	PCF CPS X 10 E	AMPS X 10 E			1	2	3	4	5	6	7	8			
16:01-	2	11-	13-	2	0	0	3.8E 2	7.2E 1-7.7E-??	7.7E-??	0	0	0	0	0	0	0	0.26

REACTOR COOLANT								STEAM GENERATORS				HEAT RATE					
TIME	PRESS	FLOW	LOOP A	LOOP B	LVL	LVL	FLOW BTU/	PRESS	STEAM TEMP	LEVEL IN.	FH FLOW	TG	SG				
	LP-A	LP-B	MLBH	TH	TC1	TC2	IN	A	B	A	KLB/HR	GROSS	NET				
16:02	556	571	3	590-777-777-777-777	294	81	116	9.2471	44	166	394	422	365	336	298	523-77777	0

TURBINE				CONDENSATE				COOLING				AMBIENT	
TIME	THROTTLE	1ST STAGE PRESSURE	LP EXH PRESS HGA	FLOW	TEMP	BSTR PUMP	RANGE APPN.	TOWERS	DB	WB			
	PRESS	TEMP	A	B	COND C	COND H	KLB/HR	F	F	F	F	F	
16:02	497	394-	1-	6	.27	.88	0	70.2	71.5	.3	13.7	46.9	23.2

FEEDWATER TEMPERATURES								FEED PUMPS						
TIME	OUTLET	OUTLET	OUTLET	OUTLET	INLET	OUTLET		DISCH	PRESS					
	1A	1B	2A	2B	3A	3B	4A	5A	5B	6A	6B	1A	1B	
16:03	72	72	73	73	74	73	73	73	91	86	225	224	174	144

MAIN CONDENSER				RIVER WATER			
TIME	IN A	OUT B	% CLEAN	STA HOT	COLD	DELT	TEMP
16:03	37.0	37.1	36.8	36.6-77.22	-77.27	3.7	45.6

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

INCORE	N15	N16	N17	N18
INPOWER	97.50	97.22	97.50	97.25
IMBALANCE	-2.64	-3.37	-3.91	-3.69
				-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

TILT	WX	YZ	XY	ZW	INCORE
	0.23	0.20	0.15	-0.57	OUT OF CORE
	0.14	-0.15	0.14	-0.12	

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL MIN=188.146 MAX=200.000

COPW 2710.06 PONUP 1518.95 PONLN 1592.17

PERCENT FULL POWER 97.765

DATE 03/28/79
TIME 17:00METROPOLITAN EDISON COMPANY
THREE HILE ISLAND STATION
UNIT 2

TIME	GENERATOR		SOURCE	INTERMEDIATE		POWER %	REACTOR CONTROL ROD GROUPS															
	MWH	LOAD		PCF CPS X 10 E	AMPS X 10 E		NI 1	NI 2	NI 3	NI 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8
17:01-	2	11-	13-	2	0	0	4.3E 2	7.2E	1-7.2E-??	7.2E-??			0	0	0	0	0	0	0	0	0	0.26

TIME	REACTOR COOLANT				STEAM GENERATORS				HEAT RATE								
	PRESS	FLOW	LOOP A	LOOP B	PL3 MTK NU INPUT	LVL	LVL FLOW	BTU/	PRESS	TEMP	IN.	KLB/HR	GROSS NET	TG	SG		
17:01	610	628	0	522-???	365	80	128	9.2471	103	172	391	414	345	321	298	524-?????	0

TIME	TURBINE			CONDENSATE			COOLING			AMBIENT						
	THROTTLE	1ST STAGE	LP EXH	FLOW	TEMP	BSTR	TOWERS	DB	WB	PUMP	RANGE APPR.	F	F	F	F	
17:02	497	391-	1-	A	B	COND G COND H	KLB/HR	F	F	F	F	12.2	46.7	25.3		

TIME	FEEDWATER TEMPERATURES						FEED PUMPS									
	14 STG	13 STG	11 STG	10 STG	8 STG	3 STG	3 STG	DISCH	PRESS	OUTLET	OUTLET	OUTLET	INLET	OUTLET	1A	18
17:03	72	72	71	72	71	71	71	71	89	84	227	224	176	144		

TIME	MAIN CONDENSER				RIVER WATER			
	IN	OUT	% CLEAN	STA	RIVER	DELT	TEMP	
17:03	A	B	A	B	HOT	COLD		

TILT/INBALANCE/INSERTION 03/28/79 03:55:48				
INCORE	N15	N16	N17	N18
N1 POWER	97.50	97.22	97.50	97.25
INBALANCE	-2.64	-3.37	-3.91	-3.69

CALCULATED ALLOWABLE INCORE IMBALANCE FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45				
YX	YZ	XY	ZY	
0.23	0.20	0.15	-0.57	INCORE
0.14	-0.15	0.14	-0.12	OUT OF CORE

CALCULATED ALLOWABLE INCORE T.L.T FOR PRESENT POWER LEVEL 2.30				
ROD WITHDRAWAL INDEX	195.035			

CALCULATED ALLOWABLE ROD INDEX FOR PRESENT POWER LEVEL MAX=200,000				
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CORPH 2710.06 POXUP 1318.95 POWLW 1392.17

PERCENT FULL POWER 97.765

DATE 03/28/79
TIME 18:00METROPOLITAN EDISON COMPANY
THREE HILE ISLAND STATION
UNIT 2

TIME	GENERATOR		SOURCE	INTERMEDIATE	POWER	REACTOR								% WITHDRAWN			
	MW	LOAD				PCF CPS X 10 E	AMPS X 10 E	CH1	CH2	CH3	CH4	1	2		3	4	5
18:01-	2	11-	14-	2	0	0	4.6E 2	7.7E 1-2.E-??-2.E-??	0	0	0	0	0	0	0	0	26

TIME	REACTOR COOLANT				STEAM GENERATORS				HEAT RATE							
	PRESS	FLOW	LOOP A	LOOP B	PL3 MTK MU INPUT	STEAM PRESS	STEAM TEMP	LEVEL IN.	FW FLOW KLB/HR	TG	SG	GROSS NET				
LP-A LP-B	NLBH TH TC1 TC2	TH TC1 TC2	IN	LVL LVL FLOW BTU/HRX1E9	A	B	A	B	A	B	A	BTU/KWH				
18:02	870	885	0 549-????-????-????-????	320	66	43	9.2471	36	172	376	405	338	321	357	514-?????	0

TIME	TURBINE		CONDENSATE		COOLING		AMBIENT					
	THROTTLE	PRESSURE	LP EXH	FLOW	TEMP	BSTR	TOWERS	DB WB				
PRESS	TEMP	A	B	COND C	COND H	KLB/HR	F	F	F	F	F	F
18:02	497	376-	14-????	27.65	27.00	0	82.9	85.7	.0	13.4	45.8	24.6

TIME	FEEDWATER TEMPERATURES								FEED PUMPS					
	14 STG OUTLET	13 STG OUTLET	11 STG OUTLET	10 STG OUTLET	8 STG OUTLET	3 STG INLET	3 STG OUTLET	DISCH PRESS						
1A 1B	2A 2B	3A 3B	4A 4B	5A 5B	6A 6B	6A 6B	1A 1B							
18:03	82	83	81	81	80	80	81	79	84	82	173	174	159	128

TIME	MAIN CONDENSER		RIVER WATER	
	IN	OUT	% CLEAN	STA RIVER
A	B	A	B HOT COLD DELT TEMP	
18:04	38.0	38.3	38.4	38.0-??-??-??-??
				3.5 45.5

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

INCORE	N15	N16	N17	N18
NI POWER	97.50	97.22	97.50	97.25
IMBALANCE	-2.64	-3.37	-3.91	-3.69
				-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

TIET	WX	YZ	XY	ZW	INCORE
	0.23	0.20	0.15	-0.57	OUT OF CORE
	0.14	-0.15	0.14	-0.12	

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
MAX-200.000

FQGT 1318.95 FQW 1392.17

PERCENT FULL POWER 97.765

DATE 03/28/79
TIME 19:00METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

TIME	GENERATOR		SOURCE	INTERMEDIATE	POWER	REACTOR								% WITHDRAWN						
	MWH	LOAD				PCF CPS X 10 E	AMPS X 10 E	%	CH1	CH2	CH3	CH4	1		2	3	4	5	6	7
19:01-	2	11-	14-	2	0	0	4.1E 2	9.3E 1	-2.7E-??	-2.7E-??	0	0	0	0	0	0	0	2	0	26

TIME	REACTOR COOLANT				STEAM GENERATORS				HEAT RATE				
	PRESS	FLOW	LOOP A	LOOP B	PL3 MTK MU INPUT	STEAM PRESS	STEAM TEMP	LEVEL IN.	FW FLOW KLB/HR	TG	SG GROSS NET	BTU/KWH	
LP-A LP-B	MLBH TH TC1 TC2	TH TC1 TC2	IN IN	LVL LVL FLOW BTU/ HRX1E9	A B	A B	A B	A B	A B				
PSIG													
19:02 2283 2303	0 556-????-????-????-????	403	77	72 9.2471-	6	166	367	396	547	320	306	514-?????	0

TIME	TURBINE			CONDENSATE			COOLING			AMBIENT		
	THROTTLE	PRESSURE	PRESS HGA	1ST STAGE	LP EXH	FLOW	TEMP	DSTR	TOWERS	DB	WB	
PRESS	TEMP	A	8	COND C	COND H	KLB/HR	F	F	F	F	F	
19:02	497	367-	14-????	28.11	28.63	0	82.9	88.1-	.0	15.8	44.4	23.0

TIME	FEEDWATER TEMPERATURES								FEED PUMPS					
	14 STG	13 STG	11 STG	10 STG	8 STG	3 STG	3 STG	DISCH PRESS						
OUTLET	OUTLET	OUTLET	OUTLET	OUTLET	INLET	OUTLET								
1A 18	2A 28	3A 38	4A 4B	5A 5B	6A 6B	6A 6B								
19:03	87	87	87	88	87	87	89	87	86	90	114	111	160	130

TIME	MAIN CONDENSER			RIVER WATER		
	IN	OUT	% CLEAN	STA	RIVER	
A	B	A	B	HOT COLD	DELT TEMP	
19:03	38.8	38.9	38.9	38.7-??	??-??	3.1 45.4

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

INCORE	N15	N16	N17	N18
NI POWER	97.50	97.22	97.50	97.25
IMBALANCE	-2.64	-3.37	-3.91	-3.69
				-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

WX	YZ	XY	ZW		
TILT	0.23	0.20	0.15	-0.57	INCORE
	0.14	-0.15	0.14	-0.12	OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL HIN=188.146 MAX=200.000

CURPW 2710.00 PONUP 1518.95 PONLY 1592.17

PERCENT FULL POWER 97.765

DATE 03/28/79
TIME 20:00METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

TIME	GENERATOR		SOURCE	INTERMEDIATE				POWER %	REACTOR CONTROL ROD GROUPS													
	MW	LOAD		PCF CPS X 10 E	AMPS X 10 E	NI 1	NI 2		NI 3	NI 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8
20:00- 2 17- 19-	2	0	0	4.8E 2	6.7E 1	-7.7E-??	-7.7E-??						0	0	0	0	0	0	0	1	0	26

TIME	REACTOR COOLANT				STEAM GENERATORS				HEAT RATE			
	PRESS	FLOW	LOOP A	LOOP B	PL3 MULK MU INPUT	STEAM PRESS	STEAM TEMP	LEVEL IN.	FV FLOW KLB/HR	TG	SG GROSS NET	BTU/KMH
LP-A LP-B	NLBH TH TC1 TC2	TH TC1 TC2	LVL LVL FLOW BTU/IN	LVL HRX1E9	A	B	A	B	A	B	A	B
PSIG												
20:02 1310 1330	0-????-????-????-????-????	400	52	95 9 2471	76	99 337 389 414 393	307	542-?????	0			

TIME	TURBINE			CONDENSATE			COOLING			AMBIENT		
	THROTTLE	1ST STAGE	LP EXH	FLOW	TEMP	BSTR	TOWERS	DB	WB	RANGE APPR.	F	F
PRESS	TEMP	A B	COND C	COND H	KLB/HR	F F	F	F	F	F	F	
20:02	497	337-????-????	28.26	28.56	-????	85.8	90.0	.4	16.0	-43.1	-23.3	

TIME	FEEDWATER TEMPERATURES												FEED PUMPS	
	14 STG OUTLET	23 STG OUTLET	11 STG OUTLET	10 STG OUTLET	8 STG OUTLET	3 STG INLET	3 STG OUTLET	DISCH PRESS						
1A 2A	1B 2B	2A 3A	2B 3B	4A 4B	5A 5B	6A 6B	6A 6B	1A	1B					
20:03	90	90	88	89	91	89	90	91	90	89	92 103 96 168 138			

TIME	MAIN CONDENSER			RIVER WATER		
	IN	OUT	% CLEAN	STA	RIVER	
A	B	A	B	HOT COLD	DELT TEMP	
20:04	39.4	39.7	40.2	39.8-???	99.81	3.2 45.3

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

	NI5	NI6	NI7	NI8
NI POWER	97.50	97.22	97.50	97.25
IMBALANCE	-2.64	-3.37	-3.91	-3.69
				-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

TILT	WX	YZ	XY	ZW	INCORE
	0.23	0.20	0.15	-0.57	
	0.14	-0.15	0.14	-0.12	OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL MIN=188.146 MAX=200.000

PERCENT FULL POWER 97.765

DATE 03/28/79
TIME 21:00METROPOLITAN EDISON COMPANY
THREE NILE ISLAND STATION
UNIT 2

TIME	GENERATOR			SOURCE	INTERMEDIATE				POWER %	REACTOR CONTROL ROD GROUPS											
	MWH	LOAD	PCF CPS X 10 E		AMPS X 10 E	NI 1	NI 2	NI 3		NI 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7
21:01-	GROSS AUX NET	MW	MVAR		NI 1	NI 2	NI 3	NI 4	CH1	CH2	CH3	CH4	1	0	0	0	0	0	0	0	26
	2	17-	19-	2	0	0	4.7E 2	6.7E 1-?	?E-??	?E-??			0	0	0	0	0	0	0	0	

TIME	REACTOR COOLANT				STEAM GENERATORS				HEAT RATE									
	PRESS	FLOW	LOOP A	LOOP B	PL3 MUTK MU INPUT	STEAM PRESS	STEAM TEMP	LEVEL IN.	FW FLOW	TG	SG	GROSS NET						
LP-A LP-B	HLBH TH TC1 TC2	TH TC1 TC2	LVL LVL FLOW BTU/IN	HRX1E9	A	B	A	B	A	B	A	BTU/KWH						
PSIG																		
21:02	1038	1054	0-????-????-????-????-????	398	60	64	9.2471	46	68	320	379	410	386	325	544-?????	0		

TIME	TURBINE			CONDENSATE			COOLING TOWERS		AMBIENT			
	THROTTLE	1ST STAGE	LP EXH	FLOW	TEMP	BSTR	PUMP	RANGE APPR.	DB	WB		
PRESS	TEMP	A B	COND C	COND H	KLB/HR	F	F	F	F	F		
21:02	496	319-	13-????	24.44	24.66	-????	92.2	92.7	.1	15.1	42.5	25.3

FEEDWATER TEMPERATURES												FEED PUMPS		
14	STG	13	STG	11	STG	10	STG	8	STG	3	STG	3	STG	DISCH PRESS
TIME	OUTLET	INLET	OUTLET											
	1A	1B	2A	2B	3A	3B	4A	4B	5A	5B	6A	6B	6A	6B
21:03	91	91	90	90	90	90	89	89	89	89	88	88	90	94
														1A
														1B

MAIN CONDENSER				RIVER WATER			
IN	OUT	% CLEAN	STA	RIVER	DELT	TEMP	
TIME	A	B	A	B	HOT	COLD	
21:03	40.4	40.6	40.8	40.5-???	???	???	3.2
							45.3

TILT/IMBALANCE/INSERTION - 03/28/79 03:55:48

INCORE	N15	N16	N17	N18
NI POWER	97.50	97.22	97.50	97.25
IMBALANCE	-2.64	-3.37	-3.91	-3.69
				-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

WX	YZ	XY	ZY	
TILT	0.23	0.20	0.15	-0.57 INCORE
	0.14	-0.15	0.14	-0.12 OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX * * *
FOR PRESENT POWER LEVEL M-N=188.146 MAX=200.000

DATE 03/28/79
TIME 22:00METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

TIME	GENERATOR		SOURCE	INTERMEDIATE				REACTOR		CONTROL ROD GROUPS								
	GENERATION	LOAD		PCF CPS X 10 E	AMPS X 10 E	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8	% WITHDRAWN
GROSS AUX NET	MW	MVAR	N1 1	N1 2	N1 3	N1 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8
22:00-	2 17-	19-	2 0	0 0	4.4E 2	6.4E 1	-7.7E-22	-7.7E-22	0	0	0	0	0	0	0	1	0	26

TIME	REACTOR COOLANT				STEAM GENERATORS				HEAT RATE								
	PRESS	FLOW	LOOP A	LOOP B	PL3 MTK MU	INPUT	STEAM	STEAM LEVEL	FW FLOW	TG	SG	GROSS NET					
LP-A LP-B	MLBH TH TC1 TC2	TH TC1 TC2	LVL LVL	FLOW BTU/IN IN GPM	HRX1E9	A B A B A B A B	A B A B A B A B	KLB/HR	BTU/KW								
PSIG	22:01	957	975	0-????-????-????-????-????	397	74	58	9.2471	35	56	307	374	404	381	325	542-?????	0

TIME	TURBINE		CONDENSATE				COOLING		AMBIENT			
	THROTTLE	PRESSURE	LP EXH	FLOW	TEMP	BSTR	TOWERS	DB	WB	PUMP	RANGE APPR.	
PRESS TEMP	A	B	PRESS IGA				PUMP	F	F	F	F	F
22:02	497	307-????-????	27.98	28.35	-????	92 1	95.8	.2	14.6	42.9	26.4	

TIME	FEEDWATER TEMPERATURES								FEED PUMPS			
	14 STG	13 STG	11 STG	10 STG	8 STG	3 STG	3 STG	DISCH PRESS				
OUTLET	OUTLET	OUTLET	OUTLET	OUTLET	INLET	OUTLET			1A	1B		
1A 1B	2A 2B	3A 3B	4A 4B	5A 5B	6A 6B	6A 6B			168	138		
22:03	96	95	97	97	98	97	99		94	100	94	91

TIME	MAIN CONDENSER		RIVER WATER	
	IN	OUT	% CLEAN	STA RIVER
22:03	A	B	A B	HOT COLD DELT TEMP

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

INCORE	N15	N16	N17	N18
NI POWER	97.50	97.22	97.50	97.25
IMBALANCE	-2.64	-3.37	-3.91	-3.69

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

WX	YZ	XY	ZY	
0.23	0.20	0.15	-0.57	
0.14	-0.15	0.14	-0.12	INCORE OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL MIN=188.146 MAX=200.000

PERCENT FULL POWER 97.705

DATE 03/28/79
TIME 23:00METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

TIME	GENERATOR			SOURCE	INTERMEDIATE	REACTOR		CONTROL ROD GROUPS												
	MAN	LOAD	PCF CPS X 10 E			AMPS X 10 E	POWER %	% WITHDRAWN	1	2	3	4	5	6	7	8				
GROSS AUX NET	MW	MVAR	NI 1	NI 2	NI 3	NI 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8		
23:01-	2	17-	19-	2	0	0	4.1E 2	6.4E 1	-7.7E-??	-7.7E-??	0	0	0	0	0	0	0	2	0	26

TIME	REACTOR COOLANT			PL3 MUTK NU INPUT	STEAM GENERATORS			HEAT RATE				
	PRESS	FLOW	LOOP A		LOOP B	LVL LVL	FLOW BTU/	STEAM PRESS	STEAM TEMP	LEVEL IN.	FW FLOW KLB/HR	TG SG
LP-A	LP-B	NLBH	TH TC1	TC2	TH TC1	TC2	IN IN	GPM	HRX1E9	A B A B A B A B	BTU/KWH	
PSIG												
23:01	961	980	0-????-????-????-????-????	354	63	1 9.2471	30	50	301 366 404 379	325 542-?????	0	

TIME	TURBINE		LP EXH	CONDENSATE		COOLING		AMBIENT		
	1ST STAGE	PRESSURE		PRESS HGA	FLOW	TEMP	BSTR PUMP	TOWERS	DB	WB
PRESS TEMP	A B	COND C	COND H	KLB/HR	F F	F F	F F	F F		
23:02	497	301-????-????	28.13	28.39	-????	90.1	94.3	.1	13.2	42.8 26.4

TIME	FEEDWATER TEMPERATURES								FEED PUMPS	
	14 STG	13 STG	11 STG	10 STG	8 STG	3 STG	3 STG	DISCH PRESS		
OUTLET	OUTLET	OUTLET	OUTLET	OUTLET	INLET	OUTLET				
1A 1B 2A 2B 3A 3B 4A 4B	5A 5B 6A 6B	6A 6B	6A 6B	1A	18					
23:03 94 94 94 95 94 94 96 94	95 98 95 95	168	136							

TIME	MAIN CONDENSER		RIVER WATER	
	IN	OUT	% CLEAN	STA RIVER
A B	A B	HOT COLD	DELT TEMP	
23:03 41.6 41.7	42.0 41.6-??-??-??-??	3.4	45.2	

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

NI POWER IMBALANCE	N15	N16	N17	N18
	97.50	97.22	97.50	97.25
-2.64	-3.37	-3.91	-3.69	-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

TILT	NX	YZ	XY	ZY	INCORE OUT OF CORE
	0.23	0.20	0.15	-0.57	
0.14	-0.15	0.14	-0.12		

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL MIN=188.146 MAX=200.000

PERCENT FULL POWER 97.765

DATE 03/29/79
TIME 00:00METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

TIME	GENERATOR		SOURCE	INTERMEDIATE				POWER %	REACTOR CONTROL ROD GROUPS														
	MW	LOAD		PCF CPS X 10 E	AMPS X 10 E	NI 1	NI 2		NI 3	NI 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8	
00:00-	2	17-	19-	GROSS AUX NET MW	MVAR	NI 1	NI 2	NI 3	NI 4	CH1	CH2	CH3	CH4	0	0	0	0	0	0	0	1	0	26
	0	0	0	3.8E 2	5.6E 1	-7.7E-???	-7.7E-???							0	0	0	0	0	0	0	0	0	

TIME	REACTOR COOLANT				STEAM GENERATORS				HEAT RATE			
	PRESS	FLOW	LOOP A	LOOP B	PL3 NUTK MU	INPUT	STEAM PRESS	STEAM TEMP	LEVEL IN.	FW FLOW KLB/HR	TG	SG GROSS NET
LP-A LP-B	NLBH TH TC1 TC2	LVL LVL	FLOW BTU/IN	HRX1E9	A B	A-B	A B	A B	BTU/KWH			
PSIG	00:01 1011 1030	0-???	???	???	363	63-???	9.2471	25	45 294 359 428 378	307	542-?????	0

TIME	TURBINE		CONDENSATE				COOLING		AMBIENT		
	THROTTLE	PRESSURE	1ST STAGE	LP EXH	FLOW	TEMP	BSTR	TOWERS	DB	WB	
PRESS TEMP	A	B	PRESS HGA	COND C	COND H	KLB/HR	F	F	F	F	
00:02	497	294-?????	28.13	28.39	-?????	89.6	93.6	.1	10.6	42.4	31.3

TIME	FEEDWATER TEMPERATURES								FEED PUMPS						
	14 STG OUTLET	13 STG OUTLET	11 STG OUTLET	10 STG OUTLET	8 STG OUTLET	3 STG INLET	3 STG OUTLET	DISCH PRESS							
1A 00:03	93	93	93	93	94	93	93	95	93	94	97	99	98	168	138

TIME	MAIN CONDENSER				RIVER WATER			
	IN A	OUT B	% CLEAN	STA C	RIVER D	DELT	TEMP	
00:03	42.0	42.2	42.4	42.1-???	???	3.5	45.1	

TILT/IMBALANCE/INSERTION 03/28/79 03:55:48

INCORE	N15	N16	N17	N18
N1 POWER	97.50	97.22	97.50	97.25
IMBALANCE	-2.64	-3.37	-3.91	-3.69
				-3.59

CALCULATED ALLOWABLE INCORE IMBALANCE
FOR PRESENT POWER LEVEL NEG= -5.93 POS= 12.45

WX	YZ	XY	ZW	
0.23	0.20	0.15	-0.57	INCORE
0.14	-0.15	0.14	-0.12	OUT OF CORE

CALCULATED ALLOWABLE INCORE TILT
FOR PRESENT POWER LEVEL 2.30

ROD WITHDRAWAL INDEX 195.035

CALCULATED ALLOWABLE ROD INDEX
FOR PRESENT POWER LEVEL MIN=188.146 MAX=200.000

PERCENT FULL POWER 97.765

DATE 03/29/79
TIME 00:05METROPOLITAN EDISON COMPANY
THREE NILE ISLAND STATION
UNIT 2

TIME	GENERATOR			SOURCE	INTERMEDIATE	POWER	REACTOR								CONTROL ROD GROUPS									
	GROSS	AUX	NET	MW	MVAR	N1	N1 2	N1 3	N1 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8	% WITHDRAWN		
01:00	917	43	873	917	107	96	-?.	?E-?	?.	9.4E-5	9.1E-5	9.3E-5	9.0E-5	97	97	97	97	100	100	100	100	97	93 26	
02:00	916	43	872	916	107	96	-?.	?E-?	?.	9.3E-5	9.0E-5	9.3E-5	9.0E-5	97	97	97	97	100	99	100	100	97	93 26	
03:00	919	43	875	918	92	96	-?.	?E-?	?.	9.3E-5	9.0E-5	9.3E-5	9.0E-5	97	96	97	97	100	99	100	100	97	93 26	
04:00	917	43	873	918	99	96	-?.	?E-?	?.	9.3E-5	9.0E-5	9.3E-5	9.0E-5	97	97	97	97	100	99	100	100	95	93 26	
05:00-	1	30-	32-	1	0	0	6.8E	2	4.7E	2	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	2	0 26
06:00-	1	10-	12-	2	0	0	5.7E	3	4.6E	3	2.1E	-11	2.1E	-11	0	0	0	0	0	0	0	0	1	0 26
07:00-	1	11-	13-	2	0	0	1.5E	3	9.9E	2	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	2	0 26
08:00-	2	12-	14-	2	0	0	3.8E	2	2.5E	2	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	1	0 26
09:00-	2	13-	15-	2	0	0	2.0E	2	1.0E	2	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	2	0 26
10:00-	2	12-	14-	2	0	0	1.6E	2	8.9E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	1	0 26
11:00-	2	12-	14-	2	0	0	1.7E	2	6.7E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	3	0 26
12:00-	2	11-	13-	2	0	0	2.0E	2	6.9E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	1	0 26
13:00-	2	11-	14-	2	0	0	2.5E	2	5.0E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	1	0 26
14:00-	2	11-	13-	2	0	0	2.7E	2	6.2E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	0	0 26
15:00-	2	11-	13-	2	0	0	3.4E	2	6.2E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	2	0 26
16:00-	2	11-	13-	2	0	0	3.8E	2	6.8E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	2	0 26
17:00-	2	11-	13-	2	0	0	4.4E	2	7.1E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	0	0 26
18:00-	2	11-	14-	2	0	0	4.5E	2	8.1E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	3	0 26
19:00-	2	11-	14-	2	0	0	4.1E	2	9.4E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	2	0 26
20:00-	2	17-	19-	2	0	0	4.8E	2	6.3E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	1	0 26
21:00-	2	17-	19-	2	0	0	4.7E	2	6.8E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	1	0 26
22:00-	2	17-	19-	2	0	0	4.3E	2	6.6E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	2	0 26
23:00-	2	17-	19-	2	0	0	4.1E	2	6.6E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	2	0 26
00:00-	2	17-	19-	2	0	0	3.7E	2	5.7E	1	-?.	?E-??	?.	?E-??	0	0	0	0	0	0	0	0	1	0 26

TOTAL GENERATION	KWH	2778.
STATION USE	KWH	426.
NET OUTPUT	KWH	2760.
STEAM GENERATED	MLB	51.35

DATE 03/29/79
TIME 00:11

METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

TIME	PRESS	REACTOR COOLANT						STEAM GENERATORS						HEAT RATE										
		LP-A	LP-B	FLOW	LOOP A	LOOP B	LVL	INPUT	STEAM	STEAM	LEVEL	FW FLOW	TG	SG	GROSS	NET								
				MLBH	TH	TC1	TC2	TH	TC1	TC2	IN	N GPM	HRX1E9	A	B	A	B	BTU/KWH						
01:00	2144	2128		138	605	558	556	605	557	557	218	81	69	9.2467	908	905	595	594	257	264	5781	5743	10193	10446
02:00	2166	2150		138	605	558	556	605	557	557	226	79	70	9.2607	908	905	595	594	257	264	5781	5718	10184	10444
03:00	2164	2146		138	605	558	557	605	557	557	228	77	70	9.2419	907	905	595	594	256	264	5798	5724	10174	10370
04:00	2164	2146		138	605	558	556	605	557	557	228	74	70	9.2471	908	906	595	594	257	264	5758	5772	10193	10449
05:00	1061	1041		103	550	547	546	550	547	547	399	64	102	9.2471	1003	1011	579	580	32	47	347	493	-?????	-?????
06:00	735	715		3	558	-?????	-?????	528	-?????	-?????	360	71	99	9.2471	685	190	536	532	154	79	350	520	-?????	1789
07:00	2051	2047		3	-?????	-?????	-?????	-?????	-?????	-?????	372	65	124	9.2471	328	479	497	522	247	215	349	510	-?????	0
08:00	1460	1453		3	-?????	-?????	-?????	-?????	-?????	-?????	381	66	8	9.2471	30	358	468	499	230	241	336	512	-?????	0
09:00	1505	1275		3	-?????	-?????	-?????	-?????	-?????	-?????	399	66	59	9.2471	40	335	454	484	216	242	324	515	-?????	0
10:00	2091	2080		3	-?????	-?????	-?????	-?????	-?????	-?????	403	61	54	9.2471	71	323	445	476	218	236	290	512	-?????	0
11:00	2039	2046		3	-?????	-?????	-?????	-?????	-?????	-?????	400	66	51	9.2471	8	306	431	467	351	233	293	514	-?????	0
12:00	1035	1038		3	-?????	-?????	-?????	-?????	-?????	-?????	395	65	16	9.2471-	7	320	422	458	374	228	294	523	-?????	0
13:00	473	480		3	-?????	-?????	-?????	-?????	-?????	-?????	399	78	99	9.2471-	13	296	413	449	380	226	298	536	-?????	0
14:00	512	522		3	-?????	-?????	-?????	-?????	-?????	-?????	401	73	112	9.2471-	10	282	406	440	395	225	249	560	-?????	0
15:00	415	421		3	525	-?????	-?????	-?????	-?????	-?????	378	73	96	9.2471	63	266	404	431	371	224	294	537	-?????	0
16:00	551	565		3	590	-?????	-?????	-?????	-?????	-?????	285	80	115	9.2471	45	165	394	422	365	338	298	526	-?????	0
17:00	613	631		0	522	-?????	-?????	-?????	-?????	-?????	379	79	129	9.2471	95	172	390	414	346	321	298	523	-?????	0
18:00	852	868		0	549	-?????	-?????	-?????	-?????	-?????	312	67	42	9.2471	42	172	376	405	325	321	356	524	-?????	0
19:00	2285	2304		0	557	-?????	-?????	-?????	-?????	-?????	403	76	75	9.2471-	6	167	367	397	550	321	306	514	-?????	0
20:00	1313	1334		0	-?????	-?????	-?????	-?????	-?????	-?????	401	52	81	9.2471	78	100	337	389	430	393	307	542	-?????	0
21:00	1041	1058		0	-?????	-?????	-?????	-?????	-?????	-?????	398	61	60	9.2471	47	68	320	379	409	386	325	544	-?????	0
22:00	958	975		0	-?????	-?????	-?????	-?????	-?????	-?????	397	73	58	9.2471	35	56	308	374	404	381	325	542	-?????	0
23:00	957	976		0	-?????	-?????	-?????	-?????	-?????	-?????	356	65	-?????	9.2471	30	50	301	367	400	379	329	542	-?????	0
00:00	1008	1026		0	-?????	-?????	-?????	-?????	-?????	-?????	362	64	-?????	9.2471	25	45	294	360	429	378	307	542	-?????	0

DATE 03/29/79
TIME 00:17

METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

TIME	THROTTLE	TURBINE		LP EXH	CONDENSATE		COOLING		AMBIENT				
		1ST STAGE	PRESSURE		PRESS IGA	FLOW	TEMP DSTR	TOWERS	DB	WB			
01:00	891	595	646	654	28.19	27.84	8256	82.1	107.5	29.1	49.3	35.6	17.0
02:00	890	595	646	653	28.20	27.86	8259	81.7	107.0	29.0	48.9	34.7	17.0
03:00	890	595	646	653	28.19	27.85	8306	81.5	106.8	28.9	48.7	35.0	16.9
04:00	891	595	646	652	28.23	27.91	8276	81.0	106.5	29.0	49.1	34.3	16.1
05:00	1009	579-	9-	14	28.88	28.95	-?????	118.5	95.3	.9	33.4	33.2	18.4
06:00	687	536-	13-	?????	28.80	28.90	376	91.7	102.9	.7	27.7	32.0	17.7
07:00	497	497-	13-	?????	28.71	28.81	-?????	91.8	107.6	.4	23.5	32.2	17.3
08:00	498	468-	14-	?????	27.67	28.15	0	91.3	91.8	.2	20.3	34.2	16.7
09:00	497	454-	1-	5	.09	.81	450	91.9	93.6-	.2	18.7	35.2	16.5
10:00	497	445-	1-	5	.08	.83	0	86.1	88.3-	.2	18.4	36.5	16.2
11:00	497	431-	2-	6	.10	.88	0	79.8	81.5-	.2	18.7	37.8	16.0
12:00	497	422-	1-	6	.13	.81	0	77.6	79.1-	.2	19.7	39.7	15.3
13:00	497	413-	2-	6	.17	.79	0	75.6	77.1-	.3	15.5	41.9	19.8
14:00	497	406-	2-	6	.21	.86	0	74.0	75.3-	.3	15.4	44.4	20.4
15:00	497	404-	2-	6	.25	.88	0	72.6	74.0-	.3	14.2	46.1	22.1
16:00	497	394-	2-	6	.27	.88	0	70.0	71.6-	.3	13.7	46.9	23.2
17:00	497	390-	1-	4	.00	.04	0	71.8	74.1-	.3	12.2	46.7	25.3
18:00	497	376-	14-	?????	27.51	26.71	0	82.5	84.6	.0	13.4	45.9	24.6
19:00	497	367-	14-	?????	28.12	28.63	0	82.8	88.0-	.0	15.8	44.4	23.0
20:00	497	337-????-????	28.29	28.56	-?????	85.6	90.6	.4	16.0	43.1	23.3		
21:00	497	320-	13-	?????	24.09	24.27	-?????	92.1	92.4	.1	15.1	42.5	25.3
22:00	497	308-????-????	27.99	28.32	-?????	92.2	95.8	.2	14.6	42.8	26.4		
23:00	497	301-????-????	28.15	28.39	-?????	90.1	94.3	.1	13.2	42.9	28.4		
00:00	497	294-????-????	28.14	28.39	-?????	89.6	93.6	.1	10.6	42.4	31.3		

DATE 03/29/79
TIME 00:21

METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

TIME	FEEDWATER TEMPERATURES										FEED PUMPS					
	14 STG	13 STG	11 STG	10 STG	8 STG	3 STG	3 STG	DISCH PRESS								
OUTLET	OUTLET	OUTLET	OUTLET	OUTLET	INLET	OUTLET										
01:00	171	171	213	215	273	303	305	376	377	378	381	463	461	1045	987	
02:00	170	171	213	215	273	303	304	376	376	378	381	463	460	1047	993	
03:00	170	171	214	216	273	303	305	376	377	378	381	464	461	1045	996	
04:00	170	171	214	215	273	303	304	376	377	378	381	464	461	1047	985	
05:00	191	142	245	235	306	285	319	326	311	310	374	376	453	455	76	48
06:00	98	101	99	102	100	101	100	103	108	117	370	373	446	450	176	147
07:00	101	106	101	106	102	105	101	105	102	108	366	370	440	443	132	105
08:00	90	91	92	92	92	92	92	93	94	97	362	367	436	436	176	147
09:00	93	94	93	93	94	93	93	93	93	92	367	362	404	403	185	157
10:00	88	88	90	90	92	91	91	91	91	91	137	106	347	363	174	145
11:00	82	82	83	84	85	84	85	85	86	86	100	91	220	223	174	147
12:00	79	79	79	80	80	80	80	80	80	80	101	95	225	234	174	147
13:00	77	77	77	77	78	77	77	78	78	78	98	91	224	217	174	145
14:00	75	75	75	76	76	75	75	76	76	76	95	89	225	222	174	145
15:00	74	74	74	74	75	74	74	74	75	74	93	88	225	224	174	144
16:00	72	72	73	73	74	73	73	73	73	73	91	86	225	224	174	144
17:00	72	72	71	71	72	71	71	71	71	71	89	85	227	224	174	145
18:00	82	82	80	81	81	80	79	79	80	79	84	82	195	183	157	126
19:00	87	87	87	88	88	87	87	87	89	87	86	90	113	108	160	129
20:00	90	90	89	89	91	90	90	90	91	89	89	92	102	96	170	139
21:00	91	91	90	90	90	89	88	88	88	88	88	90	94	91	170	138
22:00	96	96	97	97	98	97	97	97	99	97	94	100	94	91	168	138
23:00	94	94	94	94	95	94	94	94	96	95	96	98	95	95	168	137
00:00	93	93	93	93	94	93	93	93	95	93	94	97	99	98	168	138

DATE 03/29/79
TIME 00:26

METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

CONDENSER

	IN	OUT	% CLEAN	STA	RIVER			
	A	B	A	B	HOT	COLD	DELT	TEMP
01:00	66.6	66.2	95.7	95.2	96.23	97.32	4.7	44.7
02:00	66.0	65.8	95.2	94.7	96.25	97.34	4.5	44.7
03:00	65.9	65.6	95.0	94.5	96.35	97.39	4.5	44.8
04:00	65.2	65.0	94.5	94.0	96.26	97.34	4.6	44.8
05:00	51.4	51.4	52.4	52.2-???	???	???	4.2	44.6
06:00	45.3	45.2	46.2	45.9-???	???	99.79	3.9	44.4
07:00	40.6	40.5	41.5	41.1-???	???	99.84	3.2	44.2
08:00	37.0	37.0	37.3	37.0-???	???	99.86	3.5	44.1
09:00	35.1	35.3	35.1	34.9-???	???	???	4.2	44.1
10:00	34.5	34.7	34.5	34.3-???	???	???	3.2	44.2
11:00	34.7	34.8	34.6	34.3-???	???	???	3.5	44.5
12:00	34.9	35.1	34.8	34.7-???	???	???	3.7	44.7
13:00	35.3	35.5	35.3	35.0-???	???	???	3.8	45.0
14:00	35.8	35.9	35.7	35.4-???	???	???	3.7	45.2
15:00	36.3	36.5	36.2	35.9-???	???	???	4.0	45.4
16:00	36.9	37.1	36.8	36.5-???	???	???	3.7	45.6
17:00	37.5	37.7	37.4	37.2-???	???	???	4.3	45.6
18:00	38.0	38.2	38.3	38.0-???	???	???	3.5	45.5
19:00	38.7	38.9	38.9	38.7-???	???	???	3.2	45.4
20:00	39.4	39.6	40.1	39.7-???	???	99.81	3.1	45.3
21:00	40.4	40.5	40.8	40.5-???	???	???	3.2	45.3
22:00	41.0	41.2	41.5	41.1-???	???	???	3.2	45.2
23:00	41.5	41.7	42.0	41.6-???	???	???	3.4	45.2
00:00	42.0	42.1	42.4	42.1-???	???	???	3.5	45.1

DATE 03/29/79
TIME 01:00

METROPOLITAN EDISON COMPANY
THREE MILE ISLAND STATION
UNIT 2

UNIT 2

GENERATOR GENERATION

TIME	GENERATION			LOAD			PCF CPS X 10 E			AMPS X 10 E			% WITHDRAWAL										
	GROSS	AUX	NET	MW	MVAR		NI 1	NI 2	NI 3	NI 4	CH1	CH2	CH3	CH4	1	2	3	4	5	6	7	8	
01:01-	2	16-	18-	2	0	0	3.4E 2	6.1E 1	1-?.	?E-??	?E-??	0	0	0	0	0	0	0	0	0	1	0	26

REACTOR COOLANT

STEAM GENERATORS						HEAT RATE	
PL3 MUTK MU INPUT	STEAM PRESS	STEAM TEMP	LEVEL IN.	FW FLOW KLB/HR	TG	SG	
LVL LVL FLOW BTU/ IN IN GPM HRXIE9	A B	A B	A B	A B	GROSS NET BTU/KWH		

TURBINE		CONDENSATE			COOLING		AMBIENT	
TIME	THROTTLE	1ST STAGE PRESSURE	LP EXH PRESS HGA	FLOW TEMP BSTR	PUMP	TOWERS	DB	WB

The following statement was dictated to W. J. (Bubba) Marshall by
ED FREDERICK & CRAIG FAUST (CRO) at approximately 0500, March 29, 1979.

A copy of the handwritten transcript is attached.

FW-V16B in hand and closed, 97% power, ICS in full auto, pressurizer heaters and spray in manual - to equalize boron, 6/7 at 95%, 8 at 27%. Pressurizer pressure stable at approximately 2155, slight negative imbalance. 0400 Craig - first to notice something wrong - noticed ICS alarm and electrical alarm started from panel from S&T desk. Ed noticed 1st cond. pump trip, turbine trip and he was looking for runback at ICS when Rx tripped. Ed action: (1) pressurizer heater and spray to AUTO, and (2) verified trip by looking at rods and source range graph. Craig shut 376 and started MU-P-1A, pump did not start. At this time Ed noticed 2nd pump was not running and started MU-P-1A, this time it started, Ed opened MU-V16. Craig went to feed water panel and noticed that OTSG levels were rapidly decreasing, both both feed pumps were tripped and all 3 emergency feed pumps were running. After he verified emergency feed pumps on, he tripped generator breakers and turbine manually as part of emergency procedure. Returned to FDW and both OTSG levels indicated 10 in. Put EFV-11 in hand and went full open because he thought he wasn't feeding. While you were opening the EF-11's (which ind open) he noticed that the EF-V12's were shut. Then he opened the EF-V12's. SG levels began to increase, B S/G reached 30" first and A trailed by about 5 minutes, had trouble controlling levels, returned EF-11's to auto both generators level increased above 30". Return EF-11's to manual and ended up controlling 30" by cycling EF-12 open and shut. Reactor coolant pressure started to drop, secured 1B and 2B reactor coolant pumps. At this time PZR level

was pegged high. Prior to securing the RCP's had pegged high hotwell level - no decrease in vacuum at this time. Prior to tripping the RCP's and mostlikely prior to opening the EF-V12's, H.P. injection occurred. When this happed, MU-P-1B tripped and MU-P-1C started. PZR level had been turned and was increasing when the H.P. injection occurred. Shortly after ES actuation PZR level started to increase rapidly and ES was bypassed at approximately 385". All RCP's were operating. Started letdown at max rate but secured shortly thereafter because of HI TAVG, LOW PRESSURE AND HI PRESSURIZER LEVEL. This is when things began to look screwy. As HP injection flow was sustained pressure continued to come down, TAV hung up, PZR level stayed high. As letdown flow was established, PZR level stayed high. This occurred around 10 to 15 minutes into casualty. All during this time, "A" S/G pressure select and "B" S/G level was leading "A". When "B" RCP's were secured operator started feeding both S/G's up to 50% flow natural circulation cooldown. Prior to establishing 50% level - "A" loop RCP were secured. At 50% in the S/G's determined no flow across core because Th was not decreasing. Placed turbine bypass valves to manual and opened because pressure in S/G's was increasing and valves were not responding; Th was not decreasing either. At this time B S/G pressure started to decrease and "A" stayed the same. B S/G level was increasing. A level was constant. Primary pressure indicated 1100 to 1200 pounds. Operations determined B S/G tube leak and secured feed and steam on B S/G. We're investigating PZR high level, Th being pegged high, with PZR solid pressure increases were not significant. HP injection was secured at this time. Trying to establish natural circulation cooldown; by now vacuum had been lost and were using MS-V3's. During this time period, radiation levels in the aux building were beginning to increase. Operators determined

that without flow they could not determine if they were cooling down. Decided to start RCP's. Picked 1A & 2A because of PZR spray, but pumps would not start. Tried 2B, amps increased flow changed, 2 minutes later there were no amps on meter, no flow indication but Th has changed some. Decided that pump wasn't pumping or running and secured it. Noticed source range counts changed. This occurred prior to isolating B S/G, leak appeared to start when pump was started.

ED FREDRICK & BRIGE TRUST

CRO-D

FW-V16B in hand & close.

(7% power, ICS in full auto, PZR heaters & spray in manual - to equalize boron, 6/7 at 95%, 8 at 27% PZR pressure stable at \approx 2155, slight negative imbalance. 0400 Craig - first to notice something wrong - noticed ICS alarm and electrical alarm started from panel front SE dash.

Ed notice 1st cond. pump trip, turbine trip locked for runback at ICS when Rx tripped.

Ed action 1st ~~put~~ PZR heater & spray to AUTO
2. verified trip by looking at rods & source race graph

Craig
② shut 3T6 & started MU-P-1A, pump did not start. At this time Ed noticed pump ^{2nd was not running} ~~had not~~ and started MU-P-1A, this time it started. Ed opened MU-V

Craig went to FO water and noticed that OTSG levels were rapidly decreasing, that both feed pumps were tripped and all 3 emergency feed pumps were running. After he verified emergency feed, he tripped generator breakers and turbine manually as part of EP. Return to FW and both OTSG levels indicated 10 in. Put EF-1 in hand and went full open because he thought he wasn't feeding. While you were opening the EF-1's (which is open) he noticed that the EF-V12's were shut. Then he opened the EF-V12's. SG levels began to increase, B 4% reached .30" first & A trailed by about 5 minutes, had trouble controlling levels, returned EF-1's to Auto but generators levels increased above 3d. Return EF-1's to manual

and ended up controlling 30; by cycling ETR open/shut. Reactor coolant pressure started to drop secured 1B and 2B reactor coolant pumps. At this PZR level was pegged high. Prior to securing the RCP's had pegged high hotwell level - no decrease in water at this time.

Prior to tripping the RCP's and most likely prior to opening the ETR-V12's H.P. injection occurred. When this happened MU-P-1B tripped and MU-P-1C. PZR level had been stable and was increasing when H.P. injection occurred. Shortly after ES activation PZR level started to increase rapidly and ES was bypassed at ≈ 385 . All RCP's were operating. Started let down at max rate but secured shortly thereafter because of Hi TAVG, Low pres and Hi PRESSURIZER LEVEL. This is when things began to look screwy. As H.P. injection flow was sustained pressure continued to come down, TAVG hung up, PZR level stayed Hi. As letdown flow was established PZR level stayed Hi. Dear this occurred around 10 to 15 min into casualty. All during this time A S/G pressure set and 'B' S/G level was leading 'A'. When 'B' RCP's were secured operator started feeding both S/G's up to 50% for natural circulation cooldown. Prior to establishing 50% level 'A' loop RCP were secured at 50% in the S/G's determined no ~~flow~~ across core because Th was not decreasing. Placed turbine by valves to manual and opened because pressure in S/G's was increasing and valves were not responding. Th was not decreasing either.