

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) <p style="text-align:center;">ST. LUCIE 1</p>	DOCKET NUMBER (2) <p style="text-align:center;">0 5 0 0 0 3 3 5</p>	PAGE (3) <p style="text-align:center;">1 OF 1</p>
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TITLE (4)
Charging Pumps Inoperable Due to Administratively Inoperable Emergency Power Source

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)					
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES			DOCKET NUMBER(S)		
									N/A			0 5 0 0 0		
0	9	23	8	4	0	0	1	0				0 5 0 0 0		

OPERATING MODE (9) <p style="text-align:center;">1</p>	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)											
POWER LEVEL (10) <p style="text-align:center;">0 9 9</p>	20.402(b)			20.405(c)			50.73(a)(2)(iv)			73.71(b)		
	20.405(a)(1)(i)			50.36(c)(1)			50.73(a)(2)(v)			73.71(c)		
	20.405(a)(1)(ii)			50.36(c)(2)			50.73(a)(2)(vii)			OTHER (Specify in Abstract Below and in Text, NRC Form 366A)		
	20.405(a)(1)(iii)			X			50.73(a)(2)(ii)					
	20.405(a)(1)(iv)			50.73(a)(2)(iii)			50.73(a)(2)(viii)(B)					
20.405(a)(1)(v)			50.73(a)(2)(iii)			50.73(a)(2)(ix)						

LICENSEE CONTACT FOR THIS LER (12)									
NAME R. C. Jarman, Shift Technical Advisor							TELEPHONE NUMBER		
							AREA CODE 3 0 5		
							4 6 5 - 3 5 5 0		

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)														
CAUSE	SYSTEM	COMPONENT	MANUF. TURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUF. TURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUF. TURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)		
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO										MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e. approximately fifteen single-space typewritten lines) (16)

During normal full power operation, both operable charging pumps were aligned to the 1B Diesel Generator for repair of leaking O-rings on the 1A pump accumulator. At 0745 on 9-23-84, usage from the 1B diesel fuel oil tank left the tank level at 65% of the Tech. Spec. 3.8.1.1.b.2 limit of 16,450 gallons. The 1B diesel was administratively declared out of service but it was not disabled. During a routine log review at 2015 on 9-23-84 it was recognized that the charging pumps were not operable per Tech. Spec. 3.0.5 due to the administratively inoperable emergency power source. Action was taken to align 1A fuel oil tank to the 1B diesel generator (and the 1B fuel oil transfer pump) and 1B diesel was declared operable at 2134 on 9-23-84. (The 1A diesel was declared out of service.)

The health and safety of the public were not affected because 1B diesel was available for service and fuel delivery was already scheduled for 9-24-84. Also, in the event of loss of power charging pump alignment could have been switched.

The 1A charging pump was repaired and returned to service at 1330 on 9-24-84. After completion of the fuel oil delivery at 1600 on 9-24-84, both diesel generators were returned to operable status.

This item will be specifically addressed by training to ensure all operators are aware of the event.

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October 23, 1984
L-84-294

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Re: Reportable Event 84-10
St. Lucie Unit 1
Date of Event: September 23, 1984
Charging Pumps Inoperable

The attached Licensee Event Report is being submitted pursuant to the requirements of 10 CFR to provide notification of the subject event.

Very truly yours,

A handwritten signature in cursive script, appearing to read "J. Williams, Jr.", is written over the typed name.

J. W. Williams, Jr.
Group Vice President
Nuclear Energy

JWW/PLP/js

Attachment

cc: J. P. O'Reilly, Region II, USNRC
Harold F. Reis, Esquire
File 933.1
PNS-LI-84-379-1

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