

OPERATING DATA REPORT

TICKET NO. 57-317  
 DATE 10-12-84  
 COMPLETED BY EVELYN SMILEY  
 TELEPHONE (301) 747-5365

OPERATING STATUS  
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1. UNIT NAME : SILVERT SPRINGS NO. 1
2. OPERATING PERIOD & TIME DATES
3. REPORTED THERMAL POWER (MW) @ 2,700
4. WAGES ARE RATING EGROSS MW @ 914
5. DESIGN ELECTRICAL RATING (NET MW) : 845
6. MAXIMUM DEPENDABLE CAPACITY EGROSS MW @ 850
7. MAXIMUM DEPENDABLE CAPACITY (NET MW) @ 825
8. IF "REASON" APPEARS IN CAPACITY RATINGS LISTINGS NUMBER 3 THROUGH 7 SINCE LAST REPORT, GIVE REASONS @
9. POWER LEVEL TO WHICH RESTRICTED (NET MW) @
10. REASONS FOR RESTRICTIONS.

	MONTHLY	YTD TO DATE	CUMULATIVE
	#####	#####	#####
11. HOURS IN REPORTING PERIOD	720.0	4357.0	81195.0
12. HOURS IN WHICH REACTOR WAS CRITICAL	720.0	3636.9	53671.8
13. REACTOR RESERVE SCHEDULED HOURS	0.0	0.0	1887.9
14. HOURS GENERATING IN LINE	720.0	3573.1	52319.0
15. HOURS RESERVE SCHEDULED HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MMWH)	1207376.	9482205.	153624501.
17. GROSS ELECTRICAL ENERGY GENERATED (MMWH)	635145.	3223873.	52551355.
18. NET ELECTRICAL ENERGY GENERATED (MMWH)	509142.	3083649.	43318614.
19. UNIT SERVICE FACTOR	100.0	81.8	77.7
20. UNIT AVAILABILITY FACTOR	100.0	81.8	77.7
21. UNIT CAPACITY FACTOR (USING MDC NET)	102.5	85.6	73.9
22. UNIT CAPACITY FACTOR (USING DER NET)	100.1	83.5	71.3
23. UNIT FORCED DUE TO RATE	0.0	18.2	8.2
24. SCHEDULES SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION) :			

25. IF SCHEDULED AT END OF REPORT PERIOD, ESTIMATED DATE OF START-UP : FORECAST  
 26. UNIT IN TEST STATUS (PRIOR COMMERCIAL OPERATION)  
 INITIAL CRITICALITY  
 INITIAL EFFICIENCY  
 COMMERCIAL OPERATION

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