

ENCLOSURE  
Description of Violations

Jersey Central Power and Light Company  
Docket No. 50-219  
License No. DPR-16

Certain activities under your license appear to be in violation of AEC regulations and license requirements. This apparent violation is considered to be of Category II severity.

1. Technical Specification 3.7.A.2 states, in part... "That the reactor shall not be made critical unless... switch gear and both startup transformers are energized to carry power to the station 4160 volt AC buses and carry power to or away from the plant." Further, Technical Specification 6.2.A.4 states, in part... "Detailed written procedures with appropriate check-off lists and instructions shall be provided for... preventive or corrective maintenance operations which could have an effect on the safety of the reactor."

Contrary to the above, Relay Department work was performed on the differential relays for the startup transformers at the Oyster Creek facility on July 30, 1973, yet ---

- a) records indicated both startup transformers were effectively inoperable from July 30 to September 8, 1973 due to improper settings on the "C" phase differential monitoring relays, and the reactor was made critical and operated at power; and
- b) no detailed written procedures with appropriate check-off lists and instructions existed for the above stated relay work performed.