

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE January 14, 1985

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE (315) 524-4446
Ext. 301 Ginna Station

OPERATING STATUS

- 1. Unit Name: GINNA STATION, UNIT #1
- 2. Reporting Period: December, 1984
- 3. Licensed Thermal Power (MWt): 1520
- 4. Nameplate Rating (Gross MWe): 490
- 5. Design Electrical Rating (Net MWe): 470
- 6. Maximum Dependable Capacity (Gross MWe): 490
- 7. Maximum Dependable Capacity (Net MWe): 470

Notes

The reactor power level was maintained at 100% for the majority of the report period, with two exceptions, detailed on Page 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.00	8,784.00	132,360.00
12. Number of Hours Reactor Was Critical	744.00	6,848.73	100,448.71
13. Reactor Reserve Shutdown Hours	0	56.23	1,687.55*
14. Hours Generator On-Line	744.00	6,780.75	98,292.38
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	1,126,992	10,027,992	136,285,761
17. Gross Electrical Energy Generated (MWH)	374,796	3,321,037	44,485,407
18. Net Electrical Energy Generated (MWH)	356,693	3,156,778	42,183,021
19. Unit Service Factor	100%	77.19%	74.26%
20. Unit Availability Factor	100%	77.19%	74.27%
21. Unit Capacity Factor (Using MDC Net)	102.0%	76.46%	69.50%
22. Unit Capacity Factor (Using DER Net)	102.0%	76.46%	69.50%
23. Unit Forced Outage Rate	0	3.76%	7.74%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*Cumulative Total Commencing January 1, 1975

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT #1, Ginna Station
DATE January 14, 1985
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1 (315) 524-4446
Ext. 301 at Ginna

MONTH December, 1984

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>479</u>
2.	<u>478</u>
3.	<u>479</u>
4.	<u>479</u>
5.	<u>480</u>
6.	<u>478</u>
7.	<u>479</u>
8.	<u>480</u>
9.	<u>480</u>
10.	<u>479</u>
11.	<u>479</u>
12.	<u>480</u>
13.	<u>480</u>
14.	<u>480</u>
15.	<u>480</u>
16.	<u>480</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>481</u>
18.	<u>481</u>
19.	<u>481</u>
20.	<u>480</u>
21.	<u>480</u>
22.	<u>480</u>
23.	<u>480</u>
24.	<u>481</u>
25.	<u>480</u>
26.	<u>479</u>
27.	<u>480</u>
28.	<u>480</u>
29.	<u>478</u>
30.	<u>477</u>
31.	<u>477</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-244

UNIT NAME: #1, Ginna Station

DATE: January 14, 1985

COMPLETED BY: Andrew E. McNamara

Andrew E. McNamara

TELEPHONE: (315) 524-4446

Ext. 301 Ginna Station

REPORT MONTH December

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
Two minor reductions are detailed on Page 4.									

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit#1

DATE January 14, 1985

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH December, 1984

The reactor power level was maintained at 100% during the entire report period, with two minor exceptions.

On December 7, the power level was reduced to ~ 95% for a short period due to positive reactivity addition caused by the condensate bypass valve going open.

On December 11, the power level was reduced to ~ 97% to perform PT-16, a periodic test on the Auxiliary Feedwater System.

GINNA STATION
MAINTENANCE REPORT SUMMARY
DECEMBER, 1984

During the month of December, routine maintenance and inspections were completed. Major safety related work included:

1. Completion of preventive maintenance of the 1B Service Water Pump.
2. Temporary sealing of a small flange leak on the pressurizer spray valve, PCV-431A.
3. Replace drive belts and repack the 1A charging pump.
4. Preventive maintenance on R-13/14 Plant Vent Radiation Monitor sample pump.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
January 14, 1985

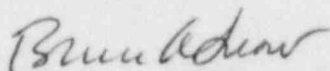
Director, Office of Management Information and Program Analysis
U.S. NUCLEAR REGULATORY COMMISSION
Washington, DC 20555

Subject: Monthly Report for December, 1984
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of December, 1984.

Very truly yours,


Bruce A. Snow
Plant Superintendent

BAS/eeg

Attachments

cc: Dr. Thomas E. Murley NRC (1)

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