OPERATING DATA REPORT

DOCKET NO:

50-313

DATE:

January 4, 1985 COMPLETED BY: Ken L. Morton

TELEPHONE:

501-964-3115

OPERATING STATUS

1. Unit Name: Arkansas Nuclear One - Unit 1 2. Reporting Period: December 1-31, 1984

3.

Licensed Thermal Power (MWt): 2568
Nameplate Rating (Gross MWe): 902.74 4.

Design Electrical Rating (Net MWe): 850 5.

Maximum Dependable Capacity (Gross MWe): 883 6.

7. Maximum Dependable Capacity (Net MWe): 836

If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since 8. Last Report, Give Reasons:

Power Level To Which Restricted. If Any (Net MWe): None 9.

10. Reasons For Restrictions. If Any: None

		MONTH	YR-TO-DATE	CUMULATVE
11.	Hours in Froorting Period	744.0	8,784.0	87,979.0
12.	Number of Hours Reactor was			
	Critical	0.0	6,222.4	58,657.9
13.	Reactor Reserve Shutdown	0.0	0,222.7	30,037.3
	Hours	0.0	0.0	5,044.0
14.	Hours Generator On-Line	0.0		
15.			6,153.3	
-	Unit Reserve Shutdown Hours	0.0	0.0	817.5
16.	Gross Thermal Energy Generated			
	(MWH)	0.0	14,432,515.0	136,352,816.0
17.	Gross Electrical Energy			
	Generated (MWH)	0.0	4,823,906.0	44,962,271.0
18.	Net Electrical Energy			
	Generated (MWH)	0.0	4,604,135.0	42,862,523.0
19.	Unit Service Factor	0.0	70.1	65.2
20.	Unit Availability Factor	0.0	70.1	66.2
21.	Unit Capacity Factor	0.0	70.1	00.2
21.		0.0		
22	(Using MDC Net)	0.0	62.7	58.3
22.	Unit Capacity Factor			
	(Using DER Net)	0.0	61.7	57.3
23.	Unit Forced Outage Rate	0.0	1.2	14.6
24.	Shutdowns Scheduled Over Next 6 Mont	ths (Type, Da	ite, and Duratio	on of
	Each): ANO-1 is presently shutdown	for the 1R6	refueling and	

maintenance outage which began October 12, 1984. Restart date

is now targeted for January 17, 1985. 25. If Shut Down At End of Report Period. Estimated Date of Startup: January 17, 1985

Units in Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OFERATION		

8502150621 941231 PDR ADDCK 05000313

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-313
UNIT: One
DATE: January 4, 1985
COMPLETED BY: Ken L. Morton
TELEPHONE: 501-964-3115

ONTH December, 1984

AVERAGE DAILY POWER LEVEL

MONTH		December,			
	DAY	AVERAGE (I	DAILY MWe-Net		LEVE
	5 6		000000000000000000000000000000000000000		
			0		

INSTRUCTION

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

OPERATING SUMMARY DECEMBER 1984 UNIT 1

The unit remained shutdown for refueling outage 1R6.

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT FOR DECEMBER 1984

DOCKET NO UNIT NAME DATE COMPLETED BY

50-313 ANO Unit 1 January 4, 1985

TELEPHONE

Ken Morton (501) 964-3115

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
84-05	841012	S	744	С	4	N/A	N/A	N/A	1R6 refueling outage.

F: Forced Scheduled

Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method: 1-Manual 2-Manual Scram. 3-Automatic Scram. 4-Continuation 5-Load Reduction 9-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-1022)

Exhibit I - Same Source

DATE: December 1984

REFUELING INFORMATION

Name of facility: Arkansas Nuclear One - Unit 1					
Scheduled date for next refueling shutdown. October 12, 1984*					
Scheduled date for restart following refueling. January 17, 1985*					
Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? If answer is yes, what, in general, will there be? If answer is no, has the reload fuel design and core configuration been reviewed by your Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Ref. 10 CFR Section 50.59)?					
Yes, Reload Report and associated proposed Technical Specification change was submitted to the NRC for review.					
Scheduled date(s) for submitting proposed licensing action and supporting information. September 26, 1984*					
Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.					
Yes, the reload analysis was done using newly developed thermal hydraulic codes. Babcock & Wilcox submitted Topical Reports on the new codes for NRC review prior to September 1, 1984*.					
The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool. a) 177 b) 388					
The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies.					
present 988 increase size by 0					
The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity.					
DATE: 1998					
* Current Outage					



APKANSAS POWER & LIGHT COMPANY

POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000 January 15, 1985

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Mr. Harold S. Bassett, Director Division of Data Automation and Management Information Office of Resource Management U. S. Nuclear Regulatory Commission Washington, D. C. 20555

SUBJECT: Arkansas Nuclear One - Unit 1

Docket No. 50-313 License No. DPR-51

Monthly Operating Report

(File: 0520.1)

Gentlemen:

The Arkansas Nuclear One - Unit 1 Monthly Operating Report for December 1984 is attached.

Very truly yours.

J. Ted Enos

Manager, Licensing

JTE: SAB: ds

Attachment

cc: Mr. Robert D. Martin
Regional Administrator
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, TX 75011

Mr. Richard C. DeYoung Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission Washington, DC 20555

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