

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Washington Nuclear Plant - Unit 2 DOCKET NUMBER (2) 0 5 0 0 0 3 9 1 7 1 OF 0 2

TITLE (4) Late Performance of a Technical Specification Surveillance

EVENT DATE (8)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)														
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REV# / NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)												
0	1	7	6	8	5	8	5	0	0	4	0	0	0	2	0	6	8	5	0	5	0	0	0

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 8: (Check one or more of the following) (11)

OPERATING MODE (9) 1	20.402(b)	20.406(a)	80.73(a)(2)(iv)	73.71(b)
POWER LEVEL (10) 1 0 0	20.406(a)(1)(i)	80.36(a)(1)	80.73(a)(2)(v)	73.71(c)
	20.406(a)(1)(ii)	80.36(a)(2)	80.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 388A)
	20.406(a)(1)(iii)	X 80.73(a)(2)(i)	80.73(a)(2)(viii)(A)	
	20.406(a)(1)(iv)	80.73(a)(2)(ii)	80.73(a)(2)(viii)(B)	
	20.506(a)(1)(v)	80.73(a)(2)(iii)	80.73(a)(2)(ix)	

LICENSEE CONTACT FOR THIS LER (12) NAME R. L. Koenigs, Compliance Engineer TELEPHONE NUMBER 510 931 771-1 2510 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) Ext. 2279

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRRDS											
A	I	C	B	T	R	I	Y	E	1	5	5									

SUPPLEMENTAL REPORT EXPECTED (14) YES (if not, complete EXPECTED SUBMISSION DATE) X NO EXPECTED SUBMISSION DATE (15) MONTH DAY YEAR

ABSTRACT (Limit to 400 spaces - approx. 10 lines) (16)

On 12/26/84 it was discovered that a weekly surveillance of the fire pump batteries had not been completed within the Scheduled Maintenance System (SMS) required time limit. The surveillance, which involved fire pump battery specific gravity readings, was immediately performed and found to be in specification.

Further evaluation, on 1/16/85, determined this event to be reportable as the surveillance was performed 7 hours beyond the Technical Specification (T.S.) maximum allowed time period and the batteries were not declared inoperable.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) Washington Nuclear Plant - Unit 2	DOCKET NUMBER (2) 0 5 0 0 0 3 9 7 8 5	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		— 0 0	4	— 0 0	0 2	OF	0 2

TEXT (if more space is required, use additional NRC Form 386A's) (17)

Plant Condition

- a) Power Level - 100%
- b) Plant Mode - 1

Event

On 12/26/84 it was discovered that a surveillance on the fire pump batteries, which was required to be performed prior to 2400 hours on 12/25/84, was not completed. (Note: This surveillance is required to be performed weekly. The SMS scheduled date for completion was 12/24/84. The late date, 7 days + 25% [7 days] was approximately on 12/25/84.) The procedure in use for assigning surveillance tests called for the shop scheduler to deliver the surveillance procedure to the foreman on the day prior to implementation. The foreman would then issue the procedure to assigned craftsmen on the date which the surveillance was to be performed. This was the first time since the beginning of this program where holidays (December 24th & 25th) fell on Monday and Tuesday, hence there was no foreman on site to issue the procedure.

After evaluation, on 1/16/85 the determination was made that this event was reportable under 50.73(a)(2)(i)(B) since the equipment was not declared inoperable and the surveillance was not performed within the Technical Specification required time.

Immediate Corrective Action

The weekly fire pump battery surveillance was performed at 7:00 am. on 12/26/84 with satisfactory results.

Further Corrective Action

Because of the deficiency in our program, we have expanded our shop practice for scheduling surveillance testing for the Electrical Maintenance Shop. A list of all surveillances is delivered to the foreman and the scheduler on the day prior to the due date (SMS scheduled date). Each individual enters this list into a surveillance log which he maintains and reviews daily. A Surveillance Bulletin Board will be installed in a prominent location in the Electrical Shop where surveillances due to be performed will be noted. The Surveillance Bulletin Board will allow craftsmen who are covering holidays or backshifts a means to identify surveillances which must be completed when no foremen are available to issue the procedure.

Safety Significance

Exceeding required battery maintenance frequency did not affect the safety of Plant personnel or the public. The surveillance was conducted seven (7) hours after the Technical Specification late date and all readings were within acceptable criteria as was the previous test conducted one (1) week earlier. The battery had full capacity to support any Plant operations in the interim.

Similar Events

Refer to LER 84-111

Washington Public Power Supply System

P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

Docket No. 50-397
February 6, 1985

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: NUCLEAR PLANT NO. 2
LICENSEE EVENT REPORT NO. 85-004

Dear Sir:

Transmitted herewith is Licensee Event Report No. 85-004 for WNP-2 Plant. This report is submitted in response to the report requirements of 10CFR50.73 and discusses the item of reportability, corrective action taken, and action taken to preclude recurrence.

Very truly yours,

J. D. Martin for

J. D. Martin (M/D 927M)
WNP-2 Plant Manager

JDM:mm

Enclosure:
Licensee Event Report No. 85-004

cc: Mr. John B. Martin, NRC - Region V
Mr. A. D. Toth, NRC - Site (901A)
Ms. Dottie Sherman, ANI
INPO Records Center - Atlanta, GA

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