		366
19.1		

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104

	-								LIC	ENSE	E EVI	ENT	RE	PORT	LE	R)				Ex	PIME	5 8/31	/85		
FACILITY	NAME (1		_	.,	Amai		INTO						_				- 1	0   5				216	16		F 012
TITLE (4							urve			Freq	uenc	y I	nco	rrect				0 15	10	Iol	٥	3  6	16	1,10	-1012
EVI	ENT DATE	_	T		-		UMBER			Name of Street, or other Designation of the Owner, where the Party of the Owner, where the Owner, which the	PORT DA	-	-			(	THER	FACILIT	IES I	NVOL	VED	(8)			
MONTH DAY YEAR YEAR SEQUENTIAL NUMBER				REVISION	MONTH	DAY	YE	AR	FACILITY NAMES					DOCKET NUMBER(S)											
		7		10.000				NUMBER			+							0   5   0   0   0				11			
d 9	1 8	8	-	8	4	d	1 7	-	the second second	1 0	1 8	_	4								-	510	10	101	11
	BATING		1	HIS F	EPORT	18 81	UBMITTI	ED PUI	RBUANT	TO THE R	EQUIRE	MENTS	OF 10	CFR 8: /C	heck	one o	more	of the fo	llowin	9) (11	)				
POWE	MODE (8) 5  POWER LEVEL (10) Q O O			]	20.405(a)(1)(i) 20.405(a)(1)(ii)					20.405(c) 50.36(c)(1) 50.36(c)(2)					50.73(a)(2)(iv) 50.73(a)(2)(v) 50.73(a)(2)(vii)						73.71(b) 73.71(c) OTHER (Specify in Abstract below and in Text, NRC Form				
			-		20.406(a 20.406(a 20.406(a	e)(1)(is	*)		×	50.73(a 50.73(a	)( <b>2</b> )(ii)				80.1		2)(vill)(/ 2)(vill)(l 2)(x)					366A)			
										LICENSEE	CONTAC	T FOR	R THIS	LER (12)											
T.	L. E	lto	n,	Ac	ting	5 3 5-								y Comp				9	EA CO	BOC		6 17			1511
-					_	CO	MPLEIE	T	LINE FOR	EACH CO	OMPONE	NT FA	ILUME	DESCRIBE	DIN	THIS	MEPOR	T (13)	-		-		-		
CAUSE	SYSTEM	co	MPOP	NENT	^	TUR			NPRDS				CAUSE	SYSTEM	co	MPO	NENT		NUFA			PORTA O NPR			
x	EK	F!	ul	1	В	15	6 9		х								1	1	1	1					
			1	1											1	- 1		1	1	1					
						S	UPPLEM	ENTAL	REPORT	EXPECT	ED (14)											M	ONTH	DAY	YEAR

On 08/24/84, during performance of the "18 MONTHS DIESEL GENERATOR SURVEILLANCE TESTS PART 1" procedure (HNP-2-3830), the "2A" diesel generator (2R43-S001A) failed to start properly: the diesel started; however, its generator had no output. The "2C" Diesel Generator was proven operable at the time of this event meeting Tech. Specs. section 3.8.1.2 requirements for conditions 4 and 5. During investigation of this event on 09/18/84, plant personnel determined that this had been the third valid start failure out of the last 100 valid start tests of Unit 2 diesel generators. Thus, as required by Tech. Specs. table 4.8.1.1.2-1, the test frequency of the diesel generators should have been increased to "at least once per 7 days" beginning on 08/24/84; however, the frequency was still "at least once per 14 days" at this time.

X NO

This LER is required by 10CFR50.73(a)(2)(i)(B) due to plant personnel not changing the Tech. Specs. test frequency as required by Tech. Specs. Table 4.8.1.1.2-1.

The cause of the "2A" generator start failure was a blown fuse which prevented correct operation of the "2A" generator's field flashing circuit. The cause of the late implementation (on 09/18/84 at approximately 1600 CDT) of the correct Tech. Specs. required diesel generator test frequency was inadequate procedures.

The blown fuse was replaced, and the "2A" diesel generator was then tested successfully per HNP-2-3830 on 08/24/84 at approximately 2215 CDT.

Responsible personnel have been reminded of the importance of performing the start failure analysis and making any required changes to the testing frequency in a timely manner.

YES (If yes, complete EXPECTED SUBMISSION DATE)

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)		
		YEAR SEQUENTIAL REVISION NUMBER			
EDWIN I. HATCH. UNIT 2	0  5  0  0  0   3  6	6 8 4 - 0 1 1 7 - 0 1 0 0	12 OF 0 12		

TEXT (If more space is required, use additional NRC Form 366A's) (17)

This LER is required by 10CFR50.73(a)(2)(i)(B) due to plant personnel not changing the Tech. Specs. test frequency as required by Tech. Specs. Table 4.8.1.1.2-1.

On 08/24/84 at approximately 2145 CDT, the unit was in cold shutdown following a recirculation pipe outage. On 09/18/84, at approximately 1840 CDT, the unit was in steady-state operation at 1900 MWT (approximately 78% reactor power).

On 08/24/84 at approximately 2145 CDT, during performance of the "18 MONTHS DIESEL GENERATOR SURVEILLANCE TESTS PART 1" procedure (HNP-2-3830), the "2A" diesel generator (2R43-S001A) failed to start properly: the diesel started; however, its generator had no output. The "2A" diesel generator had last been successfully tested on 08/22/84 per the "DIESEL GENERATOR MANUAL START" procedure (HNP-2-3801). This event by itself is not a reportable occurrence as per 10CFR50.73.

During investigation of this event on 09/18/84, plant personnel determined that this had been the third valid start failure out of the last 100 valid start tests of Unit 2 diesel generators. Thus, as required by Tech. Specs. table 4.8.1.1.2-1, the test frequency of the diesel generators should have been increased to "at least once per 7 days" beginning on 08/24/84; however, the frequency was still "at least once per 14 days" at this time.

The cause of the "2A" generator start failure was a blown fuse (in the current return circuit for "2A" generator's field flashing circuit) which prevented proper operation of the "2A" generator's field flashing circuit. Investigation revealed that the fuse failed due to the natural end of life.

The failure to increase the D/G test frequency following the start failure was due to inadequate procedures.

The blown fuse was replaced and the "2A" diesel generator was then tested successfully per HNP-2-3830 on 08/24/84 at approximately 2215 CDT.

Responsible personnel have been reminded of the importance of performing the start failure analysis and making any required changes to the testing frequency in a timely manner.

Ceorgia Power Company Post Office Box 439 Baxley, Georgia 31513 Telephone 912 367-7781 912 537-9444



Edwin I. Hatch Nuclear Plant

October 18, 1984 GM-84-836

PLANT E. I. HATCH Licensee Event Report Docket No. 50-366

United States Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Attached is Licensee Event Report No. 50-366/1984-017. This report is required by 10CFR 50.73(a)(2)(i).

M. C. Nix

General Manager

HCN/TLE/V1z

xc: R. J. Kelly

R. E. Conway

J. T. Beckham, Jr.

P. D. Rice

K. M. Gillespie

Superintendent of Regulatory Compliance

R. D. Baker Control Room

Document Control

TEZZ /