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### Abstract

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While at power during surveillance testing, the HPCI turbine exhaust rupture diaphragm alarm annunciated following startup of the Unit 3 HPCI Turbine. Investigation revealed that the inner rupture disc, PSD3-23-6, had ruptured. Since the outer disc had not ruptured, the HPCI turbine remained operable until it was intentionally removed from service to replace the inner rupture disc. Prior to removing the turbine from service, the systems required by Technical Specification 4.5.C.2 (RCIC, ADS, LPCI, and Core Spray) were verified to be operable. The rupture disc was replaced and HPCI was declared operable following surveillance test verification.

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## Description of the Event:

On September 21, 1984, Peach Bottom Atomic Power Station Unit 3 was operating under normal conditions at 97% power. At approximately 10:45 a.m., while conducting a surveillance test (ST-12.15.3-3, HPCI Pump Contaminated Piping Inspection - Unit 3) on the Unit 3 HPCI system, the turbine exhaust rupture diaphragm alarm annunciated following startup -5 the HPCI turbine. This alarm senses a pressure of greater than 10 psig between the inner and outer rupture discs located in series in a 16" line which taps off the turbine exhaust line and exhausts to the torus room. Investigation revealed that the inner rupture disc, PSD3-23-6 (manufactured by Continental Disc Corporation), had ruptured. The setpoint of the rupture disc is 175 psig. The outer rupture disc, PSD3-23-7, had not ruptured, and therefore the HPCI turbine was not declared inoperable at that time.

Later on September 21, 1984, the HPCI turbine was intentionally removed from service and declared inoperable in order to replace the inner rupture disc. At 9:45 p.m. on September 21, 1984, the HPCI turbine was declared operable and returned to service following surveillance test (ST-6.5) verification.

### Consequences of the Event:

The outer rupture disc, PSD3-23-7, did not rupture; therefore, the HPCI system remained in service at the time of the occurrence and could have remained operable if HPCI initiation had occurred. Prior to intentionally removing the HPCI system from service to replace the inner rupture disc, the Reactor Core Isolation Cooling System, Automatic Depressurization System, Low Pressure Coolant Injection System, and Core Spray systems were verified as operable as required by Technical Specification 4.5.C.2. The HPCI system was returned to service within four hours after being declared inoperable.

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### Cause of the Event:

Determination of the cause of the failure of the rupture disc is under investigation. The failed disc exhibits evidence of being flexed prior to failure possibly causing it to be fatigued and weakened. As part of the investigation, the failed disc will be sent to the Philadelphia Electric Company Metallurgical Laboratory for analysis of the failure mechanism. Further, the vacuum relief check valves, VRV-5998A and B, installed on the turbine exhaust piping ahead of the rupture discs, will be evaluated to determine if their performace contributed to the apparent flexing phenomenon.

### Corrective Actions:

ST 6.5 HPCI Pump, Valve, Flow, Cooler Test verified the operability of the HPCI system after the inner rupture disc was replaced. Turbine exhaust pressure indicated normally during the test and the system was returned to service.

### Previous Similar Occurrences

LER's: 3-83-15/3L-0, 3-82-23/3L-0, 3-84-001-00.

# PHILADELPHIA ELECTRIC COMPANY

2301 MARKET STREET

P.O. BOX 8699

PHILADELPHIA, PA. 19101

(215) 841-4000

October 16, 1984

Docket No. 50-278

Document Control Desk U.S. Nuclear Regulatory Commission Washington, DC 20555

SUBJECT: Licensee Event Report

Dear Dr. Murley:

This LER deals with the failure of the Unit No. 3 HPCI turbine exhaust inner rupture disc, PSD3-23-6, while performing surveillance testing on the HPCI system.

Reference:	Docket No. 50-2/8				
Report Number:	3-84-13				
Revision Number:	00				
Event Date:	September 21, 1984				
Report Date:	October 16, 1984				
Facility:	Peach Bottom Atomic Power Station RD #1, Delta, PA 17314				

This LER is submitted pursuant to the requirements of 10 CFR 50.73(a)(2)(v).

Very truly yours,

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W. T. Ullrich Superintendent Nuclear Generation Division

IE22 1/1

cc: Dr. Thomas E. Murley, Administrator Region I, USNRC

Mr. A. R. Blough, Site Inspector