

OPERATING DATA REPORT

UNIT NAME: WATERFORD 3

CITY/STATE: KILLONA/LA

DATE: FEBRUARY 1985

OPERATING STATUS

1. Docket: 50-382
2. Reporting Period: JANUARY 1985
3. Utility Contact: GEORGE MILLER
Phone Number: (504) 467-8211
4. Licensed Thermal Power (MWt): 3390
5. Nameplate Rating (Gross Mwe): 1153
6. Design Electrical Rating (Net MWe): 1104
7. Maximum Dependable Capacity (Gross MWe): (Note 1)
8. Maximum Dependable Capacity (Net MWe): (Note 1)
9. If Changes Occur in Capacity Ratings (Items Number 4 Through 8) Since Last Report, Give Reasons: N/A

Notes

(1) Maximum Dependable Capacity (Gross and Net MWe) will be determined after the 100% warranty run.

10. Power Level To Which Restricted, if Any (Net MWe): -0-
11. Reasons For Restrictions, If Any: Operating License limited to 5% Rated Thermal Power

	This Month	Yr.-to-Date	Cumulative
12. Hours In Reporting Period	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
13. Number Of Hours Reactor Was Critical	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
14. Reactor Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
15. Hours Generator On-Line	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
16. Unit Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>

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OPERATING DATA REPORT

(Continued)

	This Month	Yr.-to-Date	Cumulative
17. Gross Thermal Energy Generated (MWH)	-0-	-0-	-0-
18. Gross Electrical Energy Generated (MWH)	-0-	-0-	-0-
19. Net Electrical Energy Generated (MWH)	-0-	-0-	-0-
20. Unit Service Factor	N/A	N/A	N/A
21. Unit Availability Factor	N/A	N/A	N/A
22. Unit Capacity Factor (Using MDC Net)	N/A	N/A	N/A
23. Unit Capacity Factor (Using DER Net)	N/A	N/A	N/A
24. Unit Forced Outage Rate	-0-	-0-	-0-
25. Unit Forced Outage Hours	-0-	-0-	-0-
26. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			
N/A			

27. If Shut Down At End of Report Period, Estimated Date Of Startup: _____

28. Units In Test Status (Prior to Commercial Operation):

	<u>Forecast</u>	<u>Achieved</u>
INITIAL CRITICALITY	2/85	_____
INITIAL ELECTRICITY	3/85	_____
COMMERCIAL OPERATION	6/85	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-382

UNIT WATERFORD 3

DATE FEBRUARY 1985

COMPLETED BY GEORGE MILLER

TELEPHONE 504-467-8211

MONTH JANUARY 1985

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	-0-	17	-0-
2	-0-	18	-0-
3	-0-	19	-0-
4	-0-	20	-0-
5	-0-	21	-0-
6	-0-	22	-0-
7	-0-	23	-0-
8	-0-	24	-0-
9	-0-	25	-0-
10	-0-	26	-0-
11	-0-	27	-0-
12	-0-	28	-0-
13	-0-	29	-0-
14	-0-	30	-0-
15	-0-	31	-0-
16	-0-		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT FOR JANUARY 1985

DOCKET NO	50-382
UNIT NAME	WATERFORD 3
DATE	FEBRUARY 1985
COMPLETED BY	GEORGE MILLER
TELEPHONE	504-467-8211

<u>No.</u>	<u>Date</u>	<u>Type</u> ¹	<u>Duration</u> (HOURS)	<u>REASON</u> ²	<u>Method of</u> <u>Shutting</u> <u>Down Reactor</u> ³	<u>Licensee</u> <u>Event</u> <u>Report #</u>	<u>System</u> <u>Code</u> ⁴	<u>Component</u> <u>Code</u> ⁵	<u>Cause & Corrective</u> <u>Action to</u> <u>Prevent Recurrence</u>
NONE									

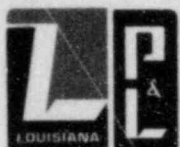
1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training &
License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Continuation
5-Load Reduction
9-Other

4
IEEE Std. 805-1984

5
IEEE Std. 803A-1983



MIDDLE SOUTH
UTILITIES SYSTEM

LOUISIANA
POWER & LIGHT

142 DELARONDE STREET • P.O. BOX 8008
NEW ORLEANS, LOUISIANA 70174-8008 • (504) 388-2345

February 12, 1985

W3P85-0402
3-A1.01.04
A4.05

Mr. Learned W. Barry
Director and Controller
Office of Resource Management
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Barry:

Subject: Waterford 3 SES
Docket No. 50-382
MONTHLY OPERATING REPORT

Enclosed is the subject monthly report which covers the operating statistics for the month of January 1985. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-26.

Very truly yours,

K.W. Cook
Nuclear Support & Licensing Manager

KWC:GEW:sms

Enclosure

cc: R.D. Martin, NRC Region IV
NRC, Director, Office of I&E
G.W. Knighton, NRC-NRR
D.M. Crutchfield, NRC-NRR
NRC Resident Inspectors Office
INPO Records Center (D.L. Gillispie)
E.L. Blake
W.M. Stevenson

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NRC MONTHLY OPERATING REPORT
SUMMARY OF OPERATIONS
WATERFORD 3
JANUARY 1985

During the month, post core hot functional testing activities were performed as the unit was gradually heated up. The unit started the month in Mode 5 (cold shutdown). On January 23 at 0226 the unit entered Mode 4 (hot shutdown). The following testing was started and/or performed: control element drive mechanism performance, incore instrumentation baseline data collection, instrument intercomparison, reactor coolant system expansion measurements and movable incore instrumentation operation verification.

SPRING-LOADED PRESSURIZER SAFETY VALVE
FAILURES AND CHALLENGES
WATERFORD 3

During the month of January 1985, there were no spring-loaded pressurizer safety valve failures or challenges.