MEMORANDUM TO:

Chairman Jackson

Commissioner Rogers Commissioner Dicus

FROM:

Original signed by

Executive Director for Operations James M. Taylor

SUBJECT:

INTERNATIONAL NUCLEAR EVENT SCALE (INES) RATING FOR THE ICE

BUILD UP EVENT AT WOLF CREEK

The Wolf Creek ice build up event of January 30, 1996 has been rated as a level two using the International Nuclear Event Scale (INES) methodology. This is the highest rating assigned to an event in the United States since our limited participation in INES began in 1993. A level two event on the INES scale is indicative of "significant failures in safety provisions but with sufficient defense in depth remaining to cope with additional failures." The event rating form will be transmitted to the International Atomic Energy Agency and the licensee, and is included here as Attachment 1.

The NRC's limited participation in the INES normally involves assigning an INES rating level between zero and seven for licensee declared emergencies at the Alert level or above. Although this Wolf Creek event was only declared as an Unusual Event by the licensee, an NRC Augmented Inspection Team (AIT) found that the event should have been declared as an Alert.

A summary of previous United States events rated under the INES is included as Attachment 2. A total of 19 events have been rated since the NRC began participating in this system. Prior to this event, the highest INES rating assigned to an event in the United States was level one.

Attachments: As stated

cc: SECY

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## JUSTIFICATION OF THE RATING: (Continued)

pumps (after the turbine-driven auxiliary feedwater pump was declared inoperable) was dependent upon either the ESW system (provides emergency diesel generator cooling) or offsite power. Offsite power remained available through the event. The "B" ESW train and one SW pump remained in operation throughout the event. The SW pump could also have been used to supply ESW loads. In addition, the plant had sufficient make-up inventory and a diesel driven fire pump that could have been used to feed the steam generators if necessary. Based on Severity Classification Criteria for Degradation of Defense in Depth with an Initiator (Table II), this event would be rated a Level 1/2. However, there are additional factors that were considered. Taken together, these additional factors justify rating the event as a Level 2. The first additional factor was the common cause failure potential introduced by the "frazil" ice phenomena. The second factor was that a control room operator did not align the ESW System in accordance with the operating procedure which resulted in a decrease in flow through the ESW pump intake structure warming lines. This decrease in warming flow was a contributor to the loss of the "A" ESW train and the potential loss of the "B" ESW train due to "frazil" ice buildup on the trash racks early that morning.

On-site and off-site impact criteria were not relevant for this event.

## Summary of U.S. Events on the International Scale in 1993

Plant Name Type	Event Date	INES Level*	U.S. Emergency Classification	Event Description
Three Mile Island 1 PWR	2/7/93	Out of Scale	Site Area Emergency	Unauthorized intruder into plant protected area while operating at 100% power
Palo Verde 2 PWR	3/14/93	1	Alert	Steam generator tube rupture while operating at 99% power
Zion 2 PWR	3/15/93	Below Scale	Alert	Loss of Control Room Annunciators while operating at 100% power
Perry 1 PWR	3/26/93	Out of Scale	Alert	Main Service Water (non- safety-related) pipe break
North Anna 2 PVR	4/24/93	Below Scale	Alert	Excessive feedwater regulating valve oscillations cause water hammer induced vibration of the main feedwater piping
Robinson 2 PWR	8/16/93	Out of Scale	Alert	Minor fire on emergency diesel generator exhaust lagging
LaSalle 1 BWR	9/14/93	Below Scale	Alert	Loss of off-site power while operating at 100% power
Fermi 2 BWR	12/25/93	Out of Scale	Alert	Failure of low pressure turbine while operating at 93% power

## Summary of U.S. Events on the International Scale in 1994

Plant Name Type	Event Date	INES Level*	U.S. Emergency Classification	Event Description
Waterford 3 PWR	3/19/94	Out of Scale	Alert	Toxic Gas Release near plant site
Salem 1 PWR	4/7/94	1	Alert	Plant Transient Induced s by debris in Circ Water System
Robinson 2 PWR	6/6/94	Out of Scale	Alert	Minor fire on Emergency Deisel Exhaust manifold

<sup>\*</sup> Events are classified on a scale of seven levels. The lower levels (1-3) are termed incidents and the upper levels (4-7) accidents. Events which have no safety significance are classified as below scale/level 0 and are termed deviations. Events which have no safety relevance are termed "out of scale."

Summary of U.S. Events on the International Scale in 1995

Plant Name Type	Event Date	INES Level*	U.S. Emergency Classification	Event Description
Robinson 2 PWR	02/13/95	Out of Scale	Alert	Release of a toxic gas (Carbon Dioxide) in the auxiliary building
Waterford 3 PWR	03/25/95	Out of Scale	Alert	Ammonia release at a nearby chemical facility
Robinson 2 PWR	06/20/95	Below Scale	Alert	Reactor coolant system leakage in excess of 50 gallons per minute due to a charging pump relief valve failure
Waterford 3 PWR	07/20/95	Below Scale	Alert	Ammonia release at a nearby chemical facility
Salem 1 PWR	10/04/95	Below Scale	Alert	Loss of control room annunciators for greater than 15 minutes
LaSalle BWR	10/31/95	1	Alert	High radiation levels in containment due to over retraction of a traversing incore probe to an unshielded location

Summary of U.S. Events on the International Scale in 1996

Plant Name Type	Event Date	INES Level*	U.S. Emergency Classification	Event Description
Wolf Creek PWR	1/30/96	2	Unusual Event	Both trains of Essential Service Water were threatened by ice build up on the intake trash rack
Catawba PWR	2/6/96	1	Unusual Event	Loss of offsite power with one Emergency Diesel Generator out of service

<sup>\*</sup> Events are classified on a scale of seven levels. The lower levels (1-3) are termed as incidents, and the upper levels (4-7) are termed as accidents. Events which have no safety significance are classified as below scale/level 0 and are termed as deviations. Events which have no safety relevance are termed as "out of scale."