

#### PERRY NUCLEAR POWER PLANT

10 CENTER ROAD PERRY, OHIO 44081 (216) 259-3737 Mail Address: PO. BOX 97 PERRY, OHIO 44081 Donald C. Sheiton SENIOR VICE PRESIDENT NUCLEAR

March 15, 1996 PY-CEI/NRR-2036L

United States Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Perry Nuclear Power Plant Docket No. 50-440 Monthly Operating Report

Gentlemen:

Attached is the February 1996 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If you have any questions or require additional information, please contact Mr. James D. Kloosterman, Manager - Regulatory Affairs at (216) 280-5833.

Very truly yours,

vande-

for Donald C. Shelton

GMN:sc

Attachment

cc: NRC Project Manager NRC Resident Inspector Office NRC Region III

9603200165 960229 PDR ADOCK 05000440 R PDR

Operating Companies Cleveland Electric Illuminating Taledo Edison

## CLEVELAND ELECTRIC ILLUMINATING COMPANY

• .

.

### PERRY NUCLEAR POWER PLANT

February 1, 1996 - February 29, 1996

MONTHLY OPERATING KEPORT TO NRC

DOCKET NUMBER: 50-440 LICENSE NUMBER: NPF-58

# Table of Contents

.

\*

.

.

Avera	ige D	aily	Unit	Power	Lev	rel		٠	•	•	ł	•						,				1
Opera	ting	Data	a Repo	ort .						•												2
Unit	Shut	downs	and	Power	Red	luc	ti	ons	s						÷						į.	3

### AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-440
UNIT	Perry One
DATE	3/15/96
CONTACT	G.M.Neuman
TELEPHONE	(216)280-5815

# MONTH February 1996

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(MWe-Net)		(MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	N/A
15	0	31	N/A
16	0		an and a second s

# OPERATING DATA REPORT

UNIT:	Perry One
DATE:	3/15/96

#### OPERATING STATUS

, M.

.

.

Docket: 50-440 Reporting Period: February 19	96		
Utility Contact: G.M. Neuman			
Licensed Thermal Power (MWt):			
Nameplate Rating (Gross MWe):	<u>3579</u> 1250		
Design Electrical Rating (Net	MWe): 1191		
Maximum Dependable Capacity (G	ross MUe):	1225	
Maximum Dependable Capacity (N	et MWe):	1166	
If Changes Occur in Capacity R	atings (Item	Numbers / through 9	Cinco
Last Report, Give Reasons: None		numbers 4 through 5	/ Since
Power Level to Which Restricte Reasons for Restrictions, if a	d, if any (Ne ny:_Operating	t MWe): 100% License	
Hours In Reporting Period	This Month 696.0	Yr-to-Date	Cumulative
Hours Reactor was Critical	096.0	1440.0	72,612.0
Reactor Reserve Shutdown Hours		626.7	50,935.1
Hours Generator On-Line	0	0.0	0.0
Unit Reserve Shutdown Hours	0	625.2	49,089.1
Gross Thermal Energy (MWH)		0.0	0.0
Gross Electrical Energy (MWH)		1,806,763	166,883,85
erene procerter mierRà (umu)	and the second se	608,929	57,215,000
Net Electrical Energy (MVH)		577 1.1.2	
Net Electrical Energy (MWH) Unit Service Factor	0	577,443	
Unit Service Factor	0	43.4%	67.6%
Unit Service Factor Unit Availability Factor	a second s		
Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using	0	43.4%	67.6%
Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net)	0	43.4%	67.6%
Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using	0 0 0	<u>43.4%</u> <u>43.4%</u> <u>34.4%</u>	67.6% 67.6% 64.7%
Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net)	0 0 0 0	<u>43.4%</u> <u>43.4%</u> <u>34.4%</u> 33.7%	67.6% 67.6% 64.7% 62.9%
Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate	0 0 0 0 0.0%	<u>43.4%</u> <u>43.4%</u> <u>34.4%</u> <u>33.7%</u> 0.0%	67.6% 67.6% 64.7% 62.9% 10.5%
Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net)	0 0 0 0 0.0%	<u>43.4%</u> <u>43.4%</u> <u>34.4%</u> <u>33.7%</u> <u>0.0%</u>	67.6% 67.6% 64.7% 62.9% 10.5% 5.779.1%

27. If Shutdown at end of Report Period, Estimated Date of Startup: March 28, 1996

#### UNIT SHUTDOWNS AND POWER REDUCTIONS **REPORT MONTH February 1996**

DOCKET NO. 50-440 UNIT One NAME Perry One DATE 3/15/96 CONTACT G.M.Neuman TELEPHONE (216)280-5815

1		DURATION HOURS	REASON 2	METHOD 3	LER #	SYSTEM 4	COMP. 5	CAUSE & CORRECTIVE ACTION TO PREVEN RECURRENCE
/96 S		696.0	С	4	N/A	N/A	N/A	Refuel Outage #5
	7/96 S	7/96 S						

SUMMARY: Perry Unit One continued Refuel Outage #5 activities through the month.

1. TYPE:

2. REASON:

3. METHOD

1-Manual

9-Other

2-Manual Scram

5-Reduced Load

4-Continued

F: Forced S: Scheduled

- A-Equipment Failure (explain) B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training &
- License Examination
- F-Administrative
- G-Operational Error (explain)
- H-Other (explain)

4. EXHIBIT G- Instructions for preparation of data entry sheets for Licensee Event Report (LER) file 3-Automatic Scram (NUREG 1022)

5. EXHIBIT 1-Same Source