

March 8, 1996

Document Control Desk Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission Mail Stop P1-137 Washington, DC 20555

ULNRC-3345

Gentlemen:

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
FEBRUARY 1996

The enclosed Monthly Operating Report for February 1996 is submitted pursuant to Section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.

R. D. Affolter

Manager, Callaway Plant

RDA/HDB/MAH

Enclosure

180133 9603190129 960229 PDR ADOCK 05000483 PDR

JE24

ULNRC-3345 March 8, 1996 Page 2

cc: Mr. L. J. Callan
Regional Administrator
U.S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011-8064

Ms. Kristine M. Thomas (2 copies)
Licensing Project Manager, Callaway Plant
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Mail Stop 13-E-21
Washington, DC 20555

Manager, Electric Department Missouri Public Service Commission PO Box 360 Jefferson City, MO 65102

Mr. Thomas A. Baxter Shaw, Pittman, Potts, & Trowbridge 2300 N. Street N.W. Washington, DC 20037

NRC Resident Inspector

ULNRC-3345 March 8, 1996 Page 3

bcc: Institute of Nuclear Power Operations Records Center Suite 100 700 Galleria Parkway Atlanta, GA 30339-5957

> Dottie Sherman American Nuclear Insurers 29 S. Main Street West Hartford, CT 06107

Mr. T. M. Handlan Westinghouse Electric Corp. 11601 Lilburn Park Road St. Louis, MO 63146

Mr. Fred Yost Director of Research Utility Data Institute 1700 K. Street Northwest Suite 400 Washington DC 20006

Manager, Plant Support Wolf Creek Nuclear Operating Corporation PO Box 411 Burlington, KS 66839

D. F. Schnell (400)

G. L. Randolph

J. V. Laux/G. A. Hughes

A. C. Passwater/D. E. Shafer (470)

M. P. Barrett (100)

P. L. Reynolds (470) NSRB

R. J. Irwin (470)

M. E. Taylor

H. D. Bono

E210.0001

A160.0761

RDA Chrono

**ULNRC** File

DOCKET NO .:

50-483

UNIT NAME: CALLAWAY UNIT I

DATE:

3/8/96

COMPLETED BY: M. A. Holmes TELEPHONE: 314/676-8842

FAX:

314/676-8562

## PART A - OPERATIONS SUMMARY:

The plant operated at approximately 100 % for the entire month of February with the following exceptions:

On 02/13/96, at 15:30, power was reduced to 90.2% to fix a 1A Low Pressure Heater tube leak.

On 02/14/96, at 16:25, power was reduced to .8% due to high sulfate levels in the secondary side because of resin intrusion from the 'F' Polisher Vessel.

#### PART B - PORV AND SAFETY VALVE SUMMARY:

None.

### PART C AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO:

50-483

UNIT:

Callaway Unit 1

DATE:

3/8/96

COMPLETED BY: TELEPHONE:

M. A. Holmes

314/676-8842

FAX:

314/676-8562

#### **MONTH FEBRUARY 1996**

### **AVERAGE DAILY POWER** LEVEL

### **AVERAGE DAILY POWER** LEVEL

DAY	(MWe-Net)	DAY _	(MWe-Net)
1	1,174		1,168
2	1,!76	18	1,171
3	1,174	19	1,167
4	1,174		1,159
5	1,170	21	1,167
6	1,169	22	1,161
7	1,161	23	1,155
8	1,163	24	1,163
9	1,166	25	1,156
10	1,164	26	1,152
11	1,171	27	1,166
12	1,171	28	1,173
13	1,131		1,171
14	956		
15	747	31	
16	1,160		

## PART D OPERATING DATA REPORT

DOCKET NO.:

50-483

UNIT NAME:

CALLAWAY UNIT I

DATE:

3/8/96

COMPLETED BY: TELEPHONE:

M. A. Holmes 314/676-8842

FAX:

314/676-8562

#### **OPERATING STATUS:**

(FEB) (YTD) (CUM) 1. REPORTING PERIOD:

GROSS HOURS IN REPORTING PERIOD:

696 1,440 98,125.5

2 CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY (MWe-Net): 1125 DESIGN ELECTRICAL RATING (MWe-Net): 1171

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): 100%

4. REASONS FOR RESTRICTION (IF ANY):

		THIS MONTH	YR TO DATE	CUMULATIVE
5.	NUMBER OF HOURS REACTOR WAS CRITICAL	696.0	1,440.0	86,565.5
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7.	HOURS GENERATOR ON-LINE	692.0	1,421.0	85,062.4
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED	2,421,446	4,983,781	287,942,499
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	829,573	1,707,853	98,228,707
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	792,122	1,631,512	93,454,884
12.	REACTOR SERVICE FACTOR	100	100	88.2
13.	REACTOR AVAILABILITY FACTOR	100	100	88.2
14.	UNIT SERVICE FACTOR	99.4	98.7	86.7
15.	UNIT AVAILABILITY FACTOR	99.4	98.7	86.7
16.	UNIT CAPACITY FACTOR (Using MDC)	101.2	100.7	84.7
17.	UNIT CAPACITY FACTOR (Using Design MWe)	97.2	96.8	81.3
18.	UNIT FORCED OUTAGE RATE	.57	1.37	2.33

<sup>19.</sup> SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling Date: 10/05/96 Duration: 42 days

<sup>20.</sup> IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATE DATE OF STARTUP:

# PART E UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.:

50-483

UNIT NAME:

CALLAWAY UNIT 1

DATE:

3/8/96

COMPLETED BY: TELEPHONE: M. A. Holmes 314/676-8842

FAX:

314/676-8562

**REPORT MONTH: FEBRUARY 1996** 

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTIONS/COMMENTS
2	960214	F	4	Α	1	SEE SUMMARY BELOW

SUMMARY: On 02/14/96, at 16:25, power was reduced to .8% due to high sulfate levels in the secondary side because of resin intrusion from the 'F' Polisher Vessel.

#### REASON

## **METHOD**

- A: EQUIPMENT FAILURE (EXPLAIN)
- B. MAINT. OR TEST
- C: REFUELING
- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING AND LICENSE EXAMINATION
- F: ADMINISTRATION
- G: OPERATIONAL ERROR (EXPLAIN)
- H: OTHER (EXPLAIN)

- 2: MANUAL SCRAM
- 3: AUTOMATIC SCRAM
- 4: OTHER (EXPLAIN)