U.S. NUCLEAR REGULATORY COMM APPROVED OME NO. 3150-0104 EXPIRES: 8/31/86 LICENSEE EVENT REPORT (LER) FACILITY NAME (1) DOCKET NUMBER (2) 1 OF 012 0 |5 | 0 | 0 | 0 | 2 | 8 | Prairie Island Unit 1 One component cooling heat exchanger in each unit made inoperable LER NUMBER (6) REPORT DATE (7) OTHER FACILITIES INVOLVED (8) HEQUENTIAL FACILITY NAMES DOCKET NUMBER(S) HTHOM DAY MONTH DAY YEAR YEAR YEAR Prairie Island Unit 2 0 15 0 0 0 0 1 31 016 0 0 0 2 0 6 8 5 003 0 | 5 | 0 | 0 | 0 | 1 IS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 18 CFR §: (Check one or more of the following) (11) OPERATING 50.73(a)(2)(lv) 73,71(b) 30.73(a)(2)(v) 73.71(e) 29,406(a)(1)(i) 50.35(a)(1) 20.40E(a)(1)(f) 50.38(a)(2) 50,73(a)(2)(vii) OTHER /S 20.406(a)(1)(IE) 80.73(a)(2)(will)(A) 50.73(a) (2)(i) 20.408 (a) (1) (by) 80.73(a)(2)(6) 60.73(a)(2)(vill)(B) Voluntary 20.486(a)(1)(v) 90.73(e)(2)(H) 90.73(a)(2)(x) LICENSEE CONTACT FOR THIS LER (12) TELEPHONE NUMBER AREA CODE Arne A. Hunstad, Staff Engineer 611 12 31818 - 1111 1211 COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13) TO NPROS MANUFAC-MANUFAC TURER CAUSE SYSTEM COMPONENT TO NPROS CAUSE SYSTEM COMPONENT SUPPLEMENTAL REPORT EXPECTED (14) MONTH DAY YEAR EXPECTED DATE (16) YES III yes, complete EXPECTED SUSMISSION DATE TRACT (Limit to 1400 spaces, i.e., approximately lifteen single-space typ

During power operation, a valving error was made that caused one component cooling heat exchanger in each unit to be inoperable. The valve was opened upon discovery. This report is voluntary; no Tech Specs were violated.

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U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85 DOCKET NUMBER (2) LER NUMBER (6) SEQUENTIAL Prairie Island Unit 1 0 |5 |0 |0 |0 | 2 |8 |2 8 5 0 0 3 0 1 0 0 12

TEXT /H more space is required, use additional NRC Form 388A's) (17)

On January 7, 1985, Unit 1 was at 74% power and Unit 2 was at 100% power.

During restoration after preventive maintenance of Unit 2's No. 22 Component Cooling (CC) Heat Exchanger (HX), it was discovered that the cooling water (BI) outlet valve (ISV) CL-40-2 for Unit 1's No. 12 Component Cooling Heat Exchanger had been closed instead of the Unit 2 valve 2CL-40-2. This means that one component cooling heat exchanger in each unit was inoperable for several hours, a condition allowed by Tech Specs. The valve was opened upon discovery.

Cause of the event was human error; the valve number was misread.

This event was reviewed in detail by all operating shifts. Further corrective actions to reduce personnel error are being considered.

There was no effect on public health and safety since redundant equipment was operable.

This report is voluntary; no Tech Specs were violated.





Northern States Power Company

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February 6, 1985

U S Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

> PRAIRIE ISLAND NUCLEAR GENERATING PLANT Docket No. 50-282 License No. DPR-42 . 50-306 DPR-60

> One Component Cooling Heat Exchanger in Each Unit Made Inoperable

The License Event Report for this occurrence is attached.

This event was reported via Emergency Notification System per 10 CFR Part 72 on January 7, 1985.

Eugene Eckholt ha David Musolf Manager - Nuclear Support Services

DMM/EFE/dab

c: Regional Administrator-III, NRC NRR Project Manager, NRC Resident Inspector, NRC MPCA

Attn: J W Ferman

Attachment

1E22