

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) EDWIN I. HATCH, UNIT 1	DOCKET NUMBER (2) 0 5 0 0 0 3 2 1	PAGE (3) 1 OF 0 2
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TITLE (4)
Procedural Instrument Setpoint Outside of Tech. Specs. Requirements

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		
0 1 0	9 8 5	8 5	8 5	0 0 7	0 0 0	0 2 0	6 8 5		0 5 0 0 0		

OPERATING MODE (9) **2**

POWER LEVEL (10) **0 0 0**

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)

<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.406(c)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)
<input type="checkbox"/> 20.406(a)(1)(i)	<input type="checkbox"/> 50.36(e)(1)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 73.71(c)
<input type="checkbox"/> 20.406(a)(1)(ii)	<input type="checkbox"/> 50.36(e)(2)	<input type="checkbox"/> 50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)
<input type="checkbox"/> 20.406(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)	
<input type="checkbox"/> 20.406(a)(1)(iv)	<input type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)	
<input type="checkbox"/> 20.406(a)(1)(v)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(ix)	
<input type="checkbox"/> 20.406(a)(1)(vi)	<input type="checkbox"/> 50.73(a)(2)(iii)		

LICENSEE CONTACT FOR THIS LER (12)

NAME T. L. Elton, Acting Superintendent of Regulatory Compliance	TELEPHONE NUMBER 9 1 1 2 3 6 7 1 7 8 5 1
AREA CODE	

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) NO

EXPECTED SUBMISSION DATE (15)

MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 01/09/84 at approximately 1410 CST, with the unit in Startup and Hot Standby at approximately 110 psig (starting up after a refueling outage), plant personnel determined that the new setpoint for the HPCI Low Steamline Pressure instrument (required by item number 10 of Tech. Specs. table 3.2-2) was such that the requirements of Tech. Specs. section 4.5.D.1.a were not being complied with.

During the refueling outage, new instrumentation had been installed and the setpoint had been changed per a Design Change which also resulted in a corresponding revision to the "HPCI STEAM LINE PRESSURE INSTRUMENT FT&C" procedure (HNP-1-3304). These changes revised the setpoint such that HPCI would be isolated on a steamline pressure of 128 PSIG decreasing. Thus, during a startup, HPCI would have been isolated until HPCI steam line pressure exceeded 128 PSIG. This is an operation prohibited by Tech. Specs. section 3.5.D.1.a.

The cause of this event was loss of administrative controls.

The "HPCI STEAM LINE PRESSURE INSTRUMENT FT&C" procedure (HNP-1-3304) was revised per a design change to change the HPCI low steam pressure setpoint to isolate HPCI at 106 PSIG. The instruments affected by this change were recalibrated on 01/09/85 prior to reactor pressure exceeding 113 PSIG.

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PDR ADOCK 05000321
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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		

TEXT (If more space is required, use additional NRC Form 388A's) (17)

This LER is required by 10 CFR 50.73(a)(2)(i) because the event shows that the unit was being operated in a condition prohibited by Tech. Specs.

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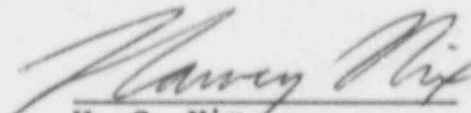
Edwin I. Hatch Nuclear Plant

February 6, 1985
GM-85-98

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-321

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Attached is Licensee Event Report No. 50-321/1985-007. This report is required by 10 CFR 50.73 (a)(2)(i).


H. C. Nix
General Manager

HCN/TLE/djs

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