NRC Form 366 (9-83)				LIC	ENSE	E EVE	NT RE	PORT	(LER)	A	CLEAR REGULAT PPROVED OME NO XPIRES 8/31/85	ORY COMMISSION 0. 3150-0104	
FACILITY NAME (DOCKET NUMBER	(2)	PAGE (3)	
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NAC Form 206A (9-83)	LICENSEE EVENT REPORT (LER) TEXT CONTINU	a second s	EGULATORY COMMISSION 0 OMB NO: 3150-0104 8/31/85
FABILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)

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TEXT (If more space is required one additional NRC Form MiLA's) (17)							

This LER is required by 10 CFR 50.73(a)(2)(i) because the event shows that the unit was being operated in a condition prohibited by Tech. Specs.

On 01/09/84 at approximately 1410 CST, with the unit in Startup and Hot Standby at approximately 110 psig (starting up after a refueling outage), plant personnel determined that the new setpoint for the HPCI Low Steamline Pressure instrument (required by item number 10 of Tech. Specs. table 3.2-2) was such that the requirements of Tech. Specs. section 4.5.D.1.a were not being complied with.

During the refueling outage, new instrumentation had been installed and the setpoint had been changed per a Design Change which also resulted in a corresponding revision to the "HPCI STEAM LINE PRESSURE INSTRUMENT FT&C" procedure (HNP-1-3304). These changes revised the setpoint such that HPCI would be isolated on a steamline pressure of 128 PSIG decreasing. Thus, during a startup, HPCI would have been isolated until HPCI steam line pressure exceeded 128 PSIG. This is an operation prohibited by Tech. Specs. section 3.5.D.1.a.

The cause of this event was loss of administrative controls.

The "HPCI STEAM LINE PRESSURE INSTRUMENT FT&C" procedure (HNP-1-3304) was revised per a design change to change the HPCI low steam pressure setpoint to isolate HPCI at 106 PSIG. The instruments affected by this change were recalibrated on 01/09/85 prior to reactor pressure exceeding 113 PSIG.

Georgia Power Company Post Office Box 439 Baxley, Georgia 31513 Telephone 912 367-7781 912 537-9444

Edwin I. Hatch Nuclear Plant



February 6, 1985 GM-85-98

PLANT E. I. HATCH Licensee Event Report Docket No. 50-321

United States Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Attached is Licensee Event Report No. 50-321/1985-007. This report is required by 10 CFR 50.73 (a)(2)(i).

Conno H. C. Nix

General Manager

HCN/TLE/djs

xc: R. J. Kelly R. E. Conway J. T. Eeckham, Jr. P. D. Rice K. M. Gillespie S. B. Tipps R. D. Baker Control Room Document Control

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