



ENERGY

**ENERGY OPERATIONS INC.
RIVER BEND STATION**

1996

EMERGENCY PREPAREDNESS EXERCISE

9661230307 XA 960600

**RIVER BEND STATION
EMERGENCY PREPAREDNESS EVALUATED EXERCISE**

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SECTION 1.0
INTRODUCTION

RIVER BEND STATION EMERGENCY PREPAREDNESS EVALUATED EXERCISE

1.0 INTRODUCTION

The River Bend Station (RBS), operated by Entergy Operations Inc. (EOI) conducts a full participation exercise every two years. This evaluated exercise includes mobilization of licensee, State and Local Parish agencies in a full scale demonstration of the emergency response capabilities of the combined emergency organizations.

The practice exercise will be conducted as outlined in Section 3, and will include activation of RBS, State and local Parish resources in order to demonstrate the capability to respond to an accident at the plant and to protect the health and safety of the public within the 10 mile emergency planning zone surrounding River Bend Station. The exercise will demonstrate that the emergency response organization is adequately staffed and trained to respond according to current plans and procedures.

The exercise will be observed and critiqued by evaluators assigned by EOI, the State and local agencies, and may be observed and evaluated by the NRC, FEMA and other Federal Officials. A critique will be conducted following the exercise to discuss findings identified. The time schedule for the critique is identified in Section 6 and will be attended by Controllers, Evaluators and key exercise participants. All findings will be characterized and documented and subsequent resolution of emergency preparedness action items resulting from critique comments shall be tracked and assured by management.

This manual has been prepared to assist Controllers, Evaluators and Observers in the conduct and evaluation of the exercise. This package contains all information and data necessary to properly conduct the exercise in an efficient and coordinated manner. Exercise participants shall have no prior knowledge of the scenario.

SECTION 2.0
SCOPE AND OBJECTIVES

RIVER BEND STATION EMERGENCY PREPAREDNESS EVALUATED EXERCISE

2.0 SCOPE AND OBJECTIVES

2.1 SCOPE

The River Bend Station Emergency Preparedness Evaluated Exercise will test and provide the opportunity to evaluate the RBS, State and Local emergency plans and procedures. It will also test the emergency response organization's ability to assess and respond to emergency conditions and coordinate efforts with other agencies for protection of the health and safety of the public.

The scenario depicts a simulated sequence of events, resulting in sufficiently degraded conditions to warrant the mobilization of EOI, State and local agencies to respond to the emergency. Whenever practical, the exercise will incorporate provisions for "free play" on the part of the participants.

2.2 OBJECTIVES

2.2.1 River Bend Station Objectives

- A. Demonstrate the ability to assess initial values of plant systems and effluent parameters and provide continuing assessment of those parameters throughout the course of the accident.
- B. Demonstrate the ability to determine which emergency action level has been reached and properly classify the emergency using the emergency action levels identified in emergency procedures.
- C. Demonstrate the ability to alert, notify and mobilize emergency response personnel and facilities, send out initial emergency messages and warn or advise individuals who may be in areas within the owner controlled area as necessary.
- D. Demonstrate the reliability and effective use of onsite and offsite emergency communications equipment and procedures.
- E. Demonstrate the ability to control radiological exposures, determine doses, control contamination, perform dose assessment and monitor individuals.

- F. Demonstrate the ability to make the appropriate protective action recommendations to State and local authorities utilizing all relevant factors.
- G. Demonstrate the ability to provide 24-hour per day emergency response and the ability to continue operation (24 hours per day) for a protracted period. (On paper only)
- H. Demonstrate the line of succession for the Emergency Director and Recovery Manager at the required emergency classification.
- I. Demonstrate the capability of the First Responders and Search and Rescue teams.
- J. Demonstrate the ability to handle a contaminated, injured individual and transport to an offsite medical facility.
- K. Demonstrate the ability to activate headquarters support personnel.
- L. Demonstrate Security's ability to provide prompt access for emergency equipment and support.
- M. Demonstrate the ability to perform field radiation monitoring.
- N. Demonstrate the ability to fully activate the Joint Information Center.
- O. Demonstrate the ability to control rumors.
- P. Demonstrate the ability to determine the need for and issue potassium iodide.

2.2.2 State and Local Parish Objectives*

State EOC

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
2. Demonstrate the adequacy of facilities, equipment, displays and other materials to support emergency operations.
3. Demonstrate the capability to direct and control emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
10. Demonstrate the capability to promptly alert and notify the public within the 10-mile plume pathway emergency planning zone (EPZ) and disseminate instructional messages to the public on the basis of decisions by appropriate State or local officials.
11. Demonstrate the capability to coordinate the formulation and dissemination of accurate information and instructions to the public.
14. Demonstrate the capability and resources to implement potassium iodide (KI) protective actions for emergency workers and institutionalized individuals.
23. Demonstrate the capability to identify the need for external assistance and to request such assistance from Federal or other support organizations.

West Feliciana Parish EOC

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
2. Demonstrate the adequacy of facilities, equipment, displays and other materials to support emergency operations.
3. Demonstrate the capability to direct and control emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.

5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers. (ARCA 94-3)
9. Demonstrate the capability to make timely and appropriate protective action decisions (PAD).
10. Demonstrate the capability to promptly alert and notify the public within the 10-mile plume pathway emergency planning zone (EPZ) and disseminate instructional messages to the public on the basis of decisions by appropriate State or local officials.
14. Demonstrate the capability and resources to implement potassium iodide (KI) protective actions for emergency workers and institutionalized individuals.
15. Demonstrate the capability and resources necessary to implement appropriate protective actions for special populations.
16. Demonstrate the capability and resources necessary to implement protective actions for school children within the plume pathway emergency planning zone (EPZ). (ARCA-94-4)
17. Demonstrate the organizational capability and resources necessary to control evacuation traffic flow and to control access to evacuated and sheltered areas.

East Feliciana Parish EOC

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
2. Demonstrate the adequacy of facilities, equipment, displays and other materials to support emergency operations.
3. Demonstrate the capability to direct and control emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers. (ARCA 94-6)
9. Demonstrate the capability to make timely and appropriate protective action decisions (PAD).

10. Demonstrate the capability to promptly alert and notify the public within the 10-mile plume pathway emergency planning zone (EPZ) and disseminate instructional messages to the public on the basis of decisions by appropriate State or local officials.
14. Demonstrate the capability and resources to implement potassium iodide (KI) protective actions for emergency workers and institutionalized individuals.
15. Demonstrate the capability and resources necessary to implement appropriate protective actions for special populations.
16. Demonstrate the capability and resources necessary to implement protective actions for school children within the plume pathway emergency planning zone (EPZ). (ARCA-94-5)
17. Demonstrate the organizational capability and resources necessary to control evacuation traffic flow and to control access to evacuated and sheltered areas.

Pointe Coupee Parish EOC

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
2. Demonstrate the adequacy of facilities, equipment, displays and other materials to support emergency operations.
3. Demonstrate the capability to direct and control emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers.
9. Demonstrate the capability to make timely and appropriate protective action decisions (PAD).
10. Demonstrate the capability to promptly alert and notify the public within the 10-mile plume pathway emergency planning zone (EPZ) and disseminate instructional messages to the public on the basis of decisions by appropriate State or local officials.

14. Demonstrate the capability and resources to implement potassium iodide (KI) protective actions for emergency workers and institutionalized individuals.
15. Demonstrate the capability and resources necessary to implement appropriate protective actions for special populations.
16. Demonstrate the capability and resources necessary to implement protective actions for school children within the plume pathway emergency planning zone (EPZ).
17. Demonstrate the organizational capability and resources necessary to control evacuation traffic flow and to control access to evacuated and sheltered areas.

West Baton Rouge EOC

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
2. Demonstrate the adequacy of facilities, equipment, displays and other materials to support emergency operations.
3. Demonstrate the capability to direct and control emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers.
9. Demonstrate the capability to make timely and appropriate protective action decisions (PAD).
10. Demonstrate the capability to promptly alert and notify the public within the 10-mile plume pathway emergency planning zone (EPZ) and disseminate instructional messages to the public on the basis of decisions by appropriate State or local officials.
14. Demonstrate the capability and resources to implement potassium iodide (KI) protective actions for emergency workers and institutionalized individuals.

15. Demonstrate the capability and resources necessary to implement appropriate protective actions for special populations.
16. Demonstrate the capability and resources necessary to implement protective actions for school children within the plume pathway emergency planning zone (EPZ).
17. Demonstrate the organizational capability and resources necessary to control evacuation traffic flow and to control access to evacuated and sheltered areas.

East Baton Rouge EOC

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
2. Demonstrate the adequacy of facilities, equipment, displays and other materials to support emergency operations.
3. Demonstrate the capability to direct and control emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers.
9. Demonstrate the capability to make timely and appropriate protective action decisions (PAD).
10. Demonstrate the capability to promptly alert and notify the public within the 10-mile plume pathway emergency planning zone (EPZ) and disseminate instructional messages to the public on the basis of decisions by appropriate State or local officials.
14. Demonstrate the capability and resources to implement potassium iodide (KI) protective actions for emergency workers and institutionalized individuals.
15. Demonstrate the capability and resources necessary to implement appropriate protective actions for special populations.

16. Demonstrate the capability and resources necessary to implement protective actions for school children within the plume pathway emergency planning zone (EPZ).
17. Demonstrate the organizational capability and resources necessary to control evacuation traffic flow and to control access to evacuated and sheltered areas.

LRPD at River Bend EOF

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
2. Demonstrate the adequacy of facilities, equipment, displays and other materials to support emergency operations.
3. Demonstrate the capability to direct and control emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers.
7. Demonstrate the capability to develop dose projections and protective action recommendations regarding evacuation and sheltering.
14. Demonstrate the capability and resources to implement potassium iodide (KI) protective actions for emergency workers and institutionalized individuals.
23. Demonstrate the capability to identify the need for external assistance and to request such assistance from Federal or other support organizations.

State Field Teams

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers.

6. Demonstrate the appropriate use of equipment and procedures for determining field radiation measurements.
8. Demonstrate the appropriate use of equipment and procedures for the measurement of airborne radioiodine concentrations as low as 10^{-7} (0.0000001) microcuries per cubic centimeter in the presence of noble gases and obtain samples of particulate activity in the airborne plume.

Joint Information Center (Media Center)

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
2. Demonstrate the adequacy of facilities, equipment, displays and other materials to support emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
11. Demonstrate the capability to coordinate the formulation and dissemination of accurate information and instructions to the public.
12. Demonstrate the capability to coordinate the development and dissemination of clear, accurate and timely information to the news media.
13. Demonstrate the capability to establish and operate rumor control in a coordinated and timely manner.

Port Allen Monitoring and Decontamination Center

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers.

22. Demonstrate the adequacy of procedures for the monitoring and decontamination of emergency workers, equipment and vehicles.

Zachary Monitoring and Decontamination Center

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers.
22. Demonstrate the adequacy of procedures for the monitoring and decontamination of emergency workers, equipment and vehicles.

Jackson Monitoring and Decontamination Center

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers. (ARCA 94-7)
22. Demonstrate the adequacy of procedures for the monitoring and decontamination of emergency workers, equipment and vehicles

Centroplex Reception Center

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers. (ARCA 94-9 at LSU)

18. Demonstrate the adequacy of procedures, facilities, equipment and personnel for the radiological monitoring, decontamination and registration of evacuees. (ARCA 94-10 at LSU)
22. Demonstrate the adequacy of procedures for the monitoring and decontamination of emergency workers, equipment and vehicles.

Our Lady of the Lake Hospital

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers.
21. Demonstrate the adequacy of the equipment, procedures, supplies and personnel of medical facilities responsible for treatment of contaminated, injured or exposed individuals.

Acadian Ambulance Service

1. Demonstrate the capability to alert and fully mobilize personnel for both emergency facilities and field operations. Demonstrate the capability to activate and staff emergency facilities for emergency operations.
4. Demonstrate the capability to communicate with all appropriate emergency personnel at facilities and in the field.
5. Demonstrate the capability to continuously monitor and control radiation exposure to emergency workers. (ARCA 94-8)
20. Demonstrate the adequacy of vehicles, equipment, procedures and personnel for transporting contaminated, injured or exposed individuals.

LRPD Laboratory (Partial Participation)

25. Demonstrate laboratory operations and procedures for measuring and analyzing samples.

*** Objectives are numbered to correspond to the objective numbers of FEMA-REP-14**

2.4 SIMULATIONS

- Decontamination of onsite emergency workers and equipment will be simulated.
- Anti-contamination clothing will be worn, as deemed necessary by players, in response to simulated scenario conditions; however SCBAs will not be worn during this exercise.
- Repair activities will be simulated.
- Recovery actions will be limited to planning discussions.
- Actual plant coolant and containment atmosphere samples will not be drawn.

SECTION 3.0
EXERCISE INFORMATION

RIVER BEND STATION EMERGENCY PREPAREDNESS EVALUATED EXERCISE

3.0 EXERCISE INFORMATION

3.1 CONDUCT OF THE EXERCISE

The exercise will simulate a radiological incident at River Bend Station. The effectiveness of selected organizations, personnel and functions of the appropriate Emergency Plans and Implementing Procedures will be demonstrated. The simulated emergency will then be terminated. the Recovery Phase will be initiated, and the exercise will then be concluded.

Emergency response actions during the simulated emergency will include: recognition and classification of emergency conditions; assessment of onsite/offsite radiological consequences; alert/notification and mobilization of emergency response organizations; implementation of in-plant corrective actions; activation/operation of emergency response facilities and equipment; preparation of reports, messages, and record keeping; protective action recommendations; termination of the emergency condition and limited recovery/reentry discussions.

The Simulator will be the central point for distribution of exercise messages and the key to ensuring that the exercise progresses on schedule. Simulated plant parameters and annunciators will be provided to the Control Room operators using message forms and plant data sheets. A wide variety of plant information is provided so that at no time will the messages prompt the players or provide undue assistance in recognition of events. Information available on SPDS will also be provided in the OSC, TSC and the EOF where output consoles are located. Contingency messages (denoted by an 'x' after message number) are delivered only when conditions described in the controller notes have been met.

Radiological release information and meteorological data (Sections 9.0 and 10.0) will not be disseminated by controllers unless the "exercise" CADAP program fails. At no time, unless noted specifically as an exception, will information be interjected at a point where it would not be available in a real emergency. The Lead Controllers may interject other information or change a message to ensure that the exercise progresses as planned.

The "Players" are expected to "free play" the scenario to the extent practical. If corrective actions are postulated that would terminate the emergency, they should be identified to the Lead Controller in the affected facility, so that the scenario will progress as designed. Notification of, and contact with, supervisors or plant management will be in accordance with the Emergency Plan Implementing Procedures. Notifications and contact with outside agencies will be conducted in accordance with applicable procedures; however, contact with the NRC or other Federal agencies may be limited. The extent of actual or simulated contact with offsite agencies will be clarified at the exercise pre-briefings for players and controllers. No simulations are to be allowed unless specifically noted in the Exercise Manual or directed by a Controller for scenario purposes.

3.2 PRECAUTIONS AND LIMITATIONS

This section provides information for all Controller and Observers related to the rules and guidelines to be followed throughout the conduct of this exercise. Prior to initiation of the exercise, a pre-briefing will be held to review the entire exercise process with all Controllers and Observers.

- Should, at any time during the course of the conduct of this exercise an actual emergency situation arise, all activities and communications related to the exercise will be suspended. It will be the responsibility of any Controller or Observer that becomes aware of an actual emergency to suspend exercise response in his/her immediate area and to inform the Lead Controller of the situation. Upon notification of an actual emergency, the Lead Controller may notify all other Controllers to suspend all exercise activities.
- Should, at any time during the course of the conduct of this exercise, a Controller or Observer witness an exercise participant undertake any action which would, in the opinion of the Controller, place either an individual or component in a unsafe condition, the Controller is responsible for intervening in the individual's actions and terminating the unsafe activity immediately.
- All repair activities associated with the scenario will be simulated with extreme caution emphasized around operating equipment. Manipulation of any operating systems, valves, breakers, or controls in response to this exercise is to be simulated, there is to be no alteration of any plant operating equipment, systems, or circuits during the response of this exercise. No pressurization of fire hoses, discharging fire extinguishers, or initiation of any fire suppression systems will be allowed for the exercise.

- All telephone communications, radio transmissions, and public address announcements related to the exercise must begin and end with the statement, "This is a drill". Should a Controller witness an exercise participant not observing this practice, it is the Controller's responsibility to remind the individual of the need to follow this procedure.
- Any motor vehicle response to this exercise, whether it be an ambulance, fire fighting equipment, police/security vehicles or field monitoring teams, should observe all normal motor vehicle operating laws including posted speed limits, stop lights/signs, one way streets, etc.
- Care must be taken to assure that any non-participating individuals who may observe exercise activities or overhear exercise communications are not misled into believing that an actual emergency exists. Any Controller who is aware of an individual or group of individuals in the immediate vicinity who may have become alarmed or confused about the situation, should approach that individual or group and explain the nature of the exercise and its intent.

SECTION 4.0
CONTROLLER INFORMATION

**RIVER BEND STATION
EMERGENCY PREPAREDNESS EVALUATED EXERCISE**

4.0 CONTROLLER INFORMATION

4.1 GENERAL INFORMATION

Each Controller should be familiar with the following:

- The objectives of the exercise (Section 2.0).
- The assumptions and precautions being taken (Section 3.0).
- The scenario, including the initiating events and the expected course of action to be taken (Sections 7.0 and 8.0).
- The various locations that will be involved and the specific items to be observed at those locations.

4.2 CONTROLLER INSTRUCTIONS

- Controllers will position themselves at their assigned locations at least 15 minutes prior to the activation of the facility for which they have responsibility.
- Controller communications equipment will be tested prior to exercise commencement. All watches and clocks will be synchronized with the Lead Controller as part of the communications testing.
- All Controllers will comply with instructions from the Lead Controller.
- Each Controller will have copies of the messages controlling the progress of the exercise scenario. No message shall be delivered out of sequence or other than as written unless specifically authorized by the Lead Controller

- Controllers will provide information to the Players regarding scenario progression or resolution of problems encountered in the course of the simulated emergency. The exercise participants are expected to obtain information through their own organizations and exercise their own judgment in determining response actions and resolving problems.
- In the event any player insists that certain parts of the scenario are unrealistic, the Controllers have the sole authority to clarify any questions regarding scenario content.

4.3 EVALUATION INSTRUCTIONS

Exercise evaluation forms should be used to note Controller critique items which need improvements. Each Controller should observe and evaluate the exercise as if it were an evaluated exercise. This means that limited assistance may be provided by the Controller during the exercise. Controllers should note any facility or equipment problems, as well as player difficulties, and notify Emergency Planning personnel so that they may be corrected prior to the evaluated exercise. Controllers are expected to provide a brief, concise evaluation of their observations at the formal critique to be held as scheduled. (see Section 6.0). Each Controller should prepare comments in advance so that critique time is limited to effective and constructive items.

4.4 PERSONNEL ASSIGNMENTS

LATER

SECTION 5.0
PLAYER INFORMATION

RIVER BEND STATION EMERGENCY PREPAREDNESS EVALUATED EXERCISE

5.0 PLAYER INFORMATION

5.1 GENERAL INFORMATION

This section provides information for all Players. These guidelines should be followed throughout the conduct of the exercise.

The success of the drill is largely dependent on player performance. Appropriate reaction to simulated emergency conditions and demonstrated competence in the Emergency Plan and Implementing Procedures are the key criteria by which the players are evaluated. It is imperative, therefore, that all player actions and activities are witnessed by a Controller. Any actions that are to be simulated must be brought to the attention of the Controller to ensure that credit is awarded. The success of the exercise is based on the demonstration of the predetermined drill objectives.

5.2 PLAYER GUIDELINES

- Maintain a serious attitude throughout the exercise.
- Maintain courtesy and professionalism at all times.
- Teamwork is essential! Do your job and then help other people do theirs. For example, if you know certain information should be available, ask for it. This makes you look good and may reduce a deficiency for someone else.
- Think! Brainstorm and look for all possible solutions or consequences of events. Maintain the "big picture" of what is happening.
- Always wear your player identification badge
- If you are entering normal station radiation areas, observe all rules and procedures. No one (including Controllers) is exempt from normal station radiological practices and procedures.

**NOTE: DO NOT ENTER HIGH RADIATION AREAS IN THE PLANT;
FOLLOW ALARA PRINCIPLES.**

- Observe all normal security procedures. All normal security procedures are in effect without exception. If a security condition arises, obey immediately the directions of Security Officers.
- Elements of exercise play will be introduced through use of controlled messages and by information generated by Players as a result of a particular emergency activity performed. Therefore, be responsible for initiating actions in accordance with instructions and responsibilities.
- Communications should be concise and formal with use of abbreviations minimized. Always include "This is a drill".
- Use and demonstrate knowledge of the Emergency Plan and Implementing Procedures.
- No response to an exercise situation will be simulated without Controller approval. No action will be taken that reduces the margin of safety in the plant.
- Keep a list of items which you believe will improve the plan or procedures; provide this to your Controller/Evaluator at the end of the exercise.
- Remember, one of the main purposes of an exercise is for you to demonstrate that you are adequately prepared. Areas for improvement or lessons learned, when identified, will improve your overall emergency preparedness.

SECTION 6.0
SCHEDULE OF EVENTS

Preliminary Schedule Outline
(Final Schedule to be coordinated among State, NRC and FEMA)

Week of April 8, 1996

- Players Briefing (extent of play and simulations)

Monday, April 15, 1996

- NRC Entrance Meeting
- GET and Badging (as necessary)
- Offsite Controller Briefing in Baton Rouge (State)

Tuesday, April 16, 1996

- NRC Scenario Briefing
- Onsite Controller Briefing
- FEMA Scenario Briefing

Wednesday, April 17, 1996

- Conduct Exercise
- Facility Critiques
- Controller Critique

Thursday, April 18, 1996

- Organize Onsite and Offsite Critique Comments
- Develop Preliminary Action Plan for any identified Weaknesses
- Brief Management on Exercise Results
- "Town Meeting" (Coordinated with State, NRC and FEMA)

Friday, April 19, 1996

- NRC Exit Meeting (RBS Critique Comments and NRC Findings)

PART II - SCENARIO INFORMATION

Section 7.0

Exercise Scenario Information

Section 7.1
Scenario Events Summary

1996 EVALUATED EXERCISE

NARRATIVE SUMMARY

This exercise postulates two failures which have been of recent interest; one, core shroud cracking; and, two, blockage of RHR suction strainers. The end result will be a release of essentially unfiltered radioisotopes to the environment. (There will be a small reduction factor for release through a saturated water system). The radioisotope release levels have been elevated to the level that requires the State to issue potassium iodide to the emergency workers. This is one of LRPD's desired objectives for this exercise. In order to achieve this, the release rates may seem unrealistically high; however, the high levels are required to exceed the trigger point at which KI is required by the State's procedures.

The exercise scenario initial conditions include Preferred Station Service Transformer 1RTX-XSR1E out of service. The plant is operating at 100% power on Preferred Station Service Transformer 1RTX-XSR1F and Normal Station Service Transformer 1STX-XNS1A.

Following the initial conditions and start of the exercise, a Phase Separator Tank, which has just been placed in the decay mode, ruptures releasing the contents (RWCU resins) to the tank room and surrounding area. High levels of activity are released to the Radwaste Building.

The Radwaste Building Stack Monitor (mid-range) exceeds $5.70 \text{ E-}04 \text{ } \mu\text{Ci/cc}$ (ALERT Alarm level on RMS-RE-6A, channel 2006). An ALERT is declared based on EAL No. 12.

Several Radwaste Building monitors alarm initiating a response by RP and Radwaste personnel. During the response activities a Radwaste worker falls and is injured. He will require transportation to the Hospital for treatment.

A short time following this event a fire is reported in the Control Building.. The fire potentially affects HPCS. Prefire strategies may or may not be needed to recognize that HPCS may be affected. (This also constitutes an ALERT emergency EAL No. 10.)

While the fire is still in progress, the steam tunnel temperature starts to increase (crack in RWCU suction line from the bottom head drain, outside Containment, after valve G33*MOV F004 (This valve is in the steam tunnel).

The fire will be extinguished about 25 minutes after it starts and subsequent investigation will reveal that E22*S004 has been damaged; HPCS is Out-Of-Service. (SITE AREA ΓEMERGENCY, EAL No. 9). >Elapsed Scenario time about 1 hour, 20 minutes<

ENS*SWG1A trips, which temporarily disables RHR-A and LPCS. The operators will enter a 72 hour LCO. (The trouble will be found to be in the protective relaying which may be repaired in about 2-3 hours). This effectively disables RHR-A and LPCS until repairs are completed.

Operators observe a flow anomaly on the Jet Pumps. Pump # 5 will exhibit high flow. Shortly after this observation the operators will receive an LPRM downscale alarm and will see APRMs "B" and "D" trend downscale. The LPRM strings low readings correlate to the Jet Pump high flow area. (Core shroud crack opens and allows flow diversion). This flow bypass will enhance the lack of core cooling from the ECCS systems available and result in increased core damage.

Circuit breaker ACB-27 trips on instantaneous overcurrent. This isolates both preferred station service transformers, trips B and C Feedpumps and scrams the reactor. The resultant transient causes the RWCU line to break completely at the crack. Power has been lost to G33*MOV F004. G33*MOV F001 will not close. This opens a flow path from the RPV to the Steam Tunnel.

Investigation of ACB-27 will show that the breaker has internal damage. Repair/replacement will not be complete to the end of the exercise.

RPV Level drops rapidly but RPV pressure initially remains high. RCIC, RHR-B and RHR-C initiate. Shortly after initiation operators observe decreasing flow and decreasing Motor Amps on RHR-C (suction strainer blocked).

RPV level drops rapidly on the Fuel Zone indicator (-275) Operators will emergency depressurize in accordance with EOP-0004 to reduce pressure below the RHR shut-off head. RHR-C seizes due to lack of cooling. RCIC isolates and the MSIVs close on High Steam Tunnel Temperature. Severe core damage results from loss of level and RHR-B injection of cold suppression pool water onto the uncovered fuel. (Attempts to bypass the RCIC isolation will fail)

Large amounts of fission products are released through the Turbine Building (unfiltered, but water scrubbed through RWCU) to the environment. (Meet conditions for GENERAL EMERGENCY, if not already declared, on plant conditions)

The release to the environment meets criteria for issuing KI to emergency workers by LRPD.

RPV level slowly recovers from RHR-B injection. ENS*SWG1A is recovered and RHR-A and LPCS are available to provide water to the RPV. HPCS is recovered and may be used to supply water to the suppression pool which has dropped to 18 feet 4 inches. With power restored, valve G33* MOV F004 may be closed and the leak will be isolated. RPV level recovers rapidly.

Offsite airborne radioactivity decreases to background. The emergency is terminated and Recovery operations are initiated.

Following a Recovery discussion the exercise will be terminated.

Section 7.2
Time Sequence of Events

**1996 EVALUATED EXERCISE
SEQUENCE OF EVENTS**

0730 Initial Conditions:

Plant operating at 100% power. On-line 180 days.

At 0600 this morning Preferred Station Service Transformer 1RTX-XSR1E was out-of-service due to disconnect failure. The disconnect links arced causing the failure. Repairs expected to be complete by 0730 tomorrow.

Phase Separator Tank TK-6B has just been filled with RWCU resins and has been placed in the "decay mode" as of 0600 this morning.

0750 Area and process monitor alarms in the Radwaste Building. Phase Separator Tank TK-6B has failed catastrophically and spilled essentially the entire contents on the floor. Floor drains collect the slurry; however, significant quantities of radioactivity are released to the Radwaste Building ventilation system.

0800 A Radiation Protection technician investigating the sudden increase in Radwaste Building radiation levels slips and falls, resulting in injury requiring transport to the hospital for treatment.

Activate First Responders for medical emergency.

0805 Radwaste Building Effluent Monitors begin increasing. Radioactivity release exceeds $8.64E-05$ $\mu\text{Ci/cc}$ on RMS-RE-6A, Channel 1006. Operations Shift Superintendent should request effluent grab sample in accordance with NOUE EAL# 1.

0815 Effluent Radiation monitor RMS-RE-6A, Channel 2006, peaks at $1.2E-03$ $\mu\text{Ci/cc}$ (This exceeds the EAL level for declaring an ALERT emergency - $5.7E-04$ $\mu\text{Ci/cc}$ but the site boundary exposure rate from this level is only about 2 mR/hr)

0820 Declare ALERT emergency on EAL #12, exceeding $5.7E-04$ $\mu\text{Ci/cc}$ on the mid range of RMS-RE-6A.

- 0845 Leak (from RWCU piping) in steam tunnel causes temperature to begin increasing slowly.
- 0850 Fire in Standby Switchgear Room, Control Building El. 116'. Fire is in switchgear cabinets for E22*S004 and affects HPCS. (This is also an ALERT classification, EAL #10)
- 0930 Fire has been extinguished. When damage is investigated it will be discovered that HPCS has been disabled.
- 0950 Declare SITE AREA EMERGENCY based on SAE EAL #9, Fire compromising the function of a safety system).
- 1000 1ENS-SWG1A trips off line. Breakers ACB-06 opens. Investigation will reveal protective relay problems. These problems will be repaired by about 1225. (72 hour LCO). Among other equipment, RHR-A, and LPCS are out-of-service.
- 1005 Radiation Protection reports that the resin spill in the Radwaste Building has been contained. Radwaste Building effluent monitor RMS-RE-6A has returned to a low level, just above background.
- 1025 Increased flow on jet pump # 5. Operators observe decrease on APRM(s) B and D. When Process Computer data is called up it will show significant decreases for LPRMs at 14-47, 14-39 and 06-39, levels A, C and D.
- 1030 1NPS-SWG1D, ACB-27 trips on instantaneous overcurrent. This effectively isolates both preferred station service transformers, scrams reactor and , among other equipment, RWCU valve G33*MOV F004 loses power.
- The G33*MOV F001 won't close. (G33*MOV F004 is open due to power loss when turbine tripped). This opens a flow path from the RPV to the Steam Tunnel via the RWCU system. Radioactivity will be released through the Turbine Building ventilation system (No charcoal or HEPA filtration).
- 1040 RPV Level drops rapidly. RCIC, RHR-B and RHR-C initiate. RPV pressure remains relatively high initially.

1045 Operators emergency depressurize in accordance with EOP-004. RCIC isolates on high steam tunnel temperature. Any attempt to bypass the RCIC isolation will not be successful (Inboard steam supply valve 1E51*F063 will not open).- RPV level decreases to -275" on the Fuel Zone Level instrumentation.

Severe core damage results from loss of level and from RHR injection of cold suppression pool water onto uncovered fuel.

Offsite radiation levels increase dramatically. This is a "fuel melt" situation with an "unfiltered" release to the environment.

Meet criteria for GENERAL EMERGENCY based on EAL # 1 and EAL #2, if not already declared based on Plant conditions.

1050 Declare GENERAL EMERGENCY

1100 RHR-C indicates flow slowly decreasing and motor amps start to decrease. (Suction strainer blocked)

1115 RHR-C flow and motor amps at zero, pump seizes and trips due to lack of cooling water flow.

1120 RPV water level remains below two-thirds core height (-212") due to the loss of RHR-C.

1130 Activity release to the environment exceeds level required for LRPD to issue KI to emergency workers. (100 mR/hr exposure rate at 5 miles)

1145 OSC personnel are working to restore 1ENS*SWG1A, HPCS and G33*MOV F001 (Note: This valve is in Containment, repair activity is limited to power sources etc. external to Containment or the Steam Tunnel)

1200 Suppression Pool level has dropped to 18' 10" .

1220 HPCS is recovered and is operable at this time. RPV level begins to recover.

1225 1ENS*SWG1A is repaired, RHR-A and LPCS are now available.

1230 G33*MOV F004 is closed, stopping the release. Radioactivity will continue to be released to the environment until the Turbine Building is purged; however, the exposure rates in the environment will decrease rapidly.

1245 RPV level recovers.

1335 Offsite activity returns to background.

1345 Recovery Manager and State Officials confer on terminating the emergency.

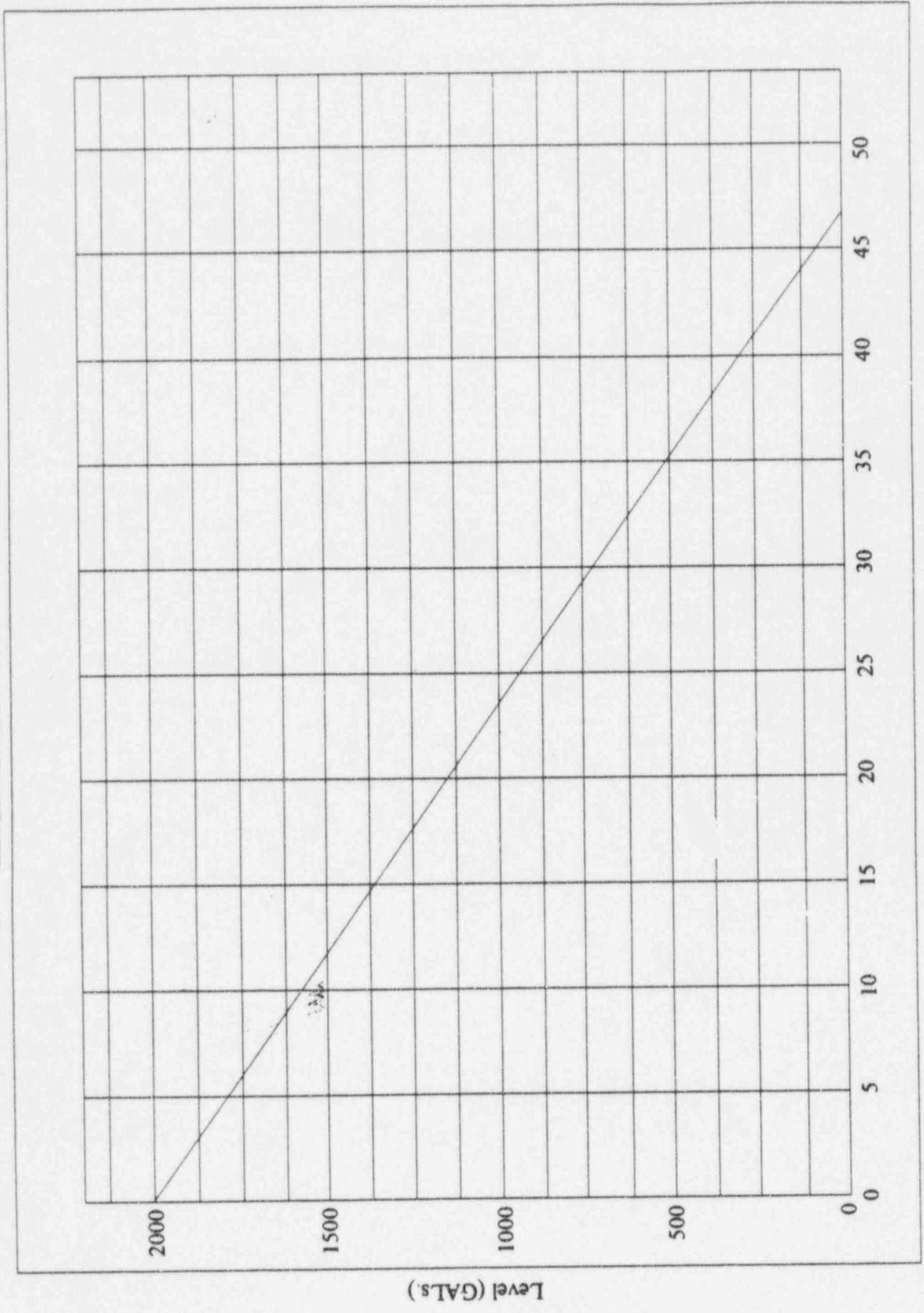
1400 Terminate emergency and initiate Recovery Planning.

About 1430 Terminate exercise.

Section 7.3
Trends

116

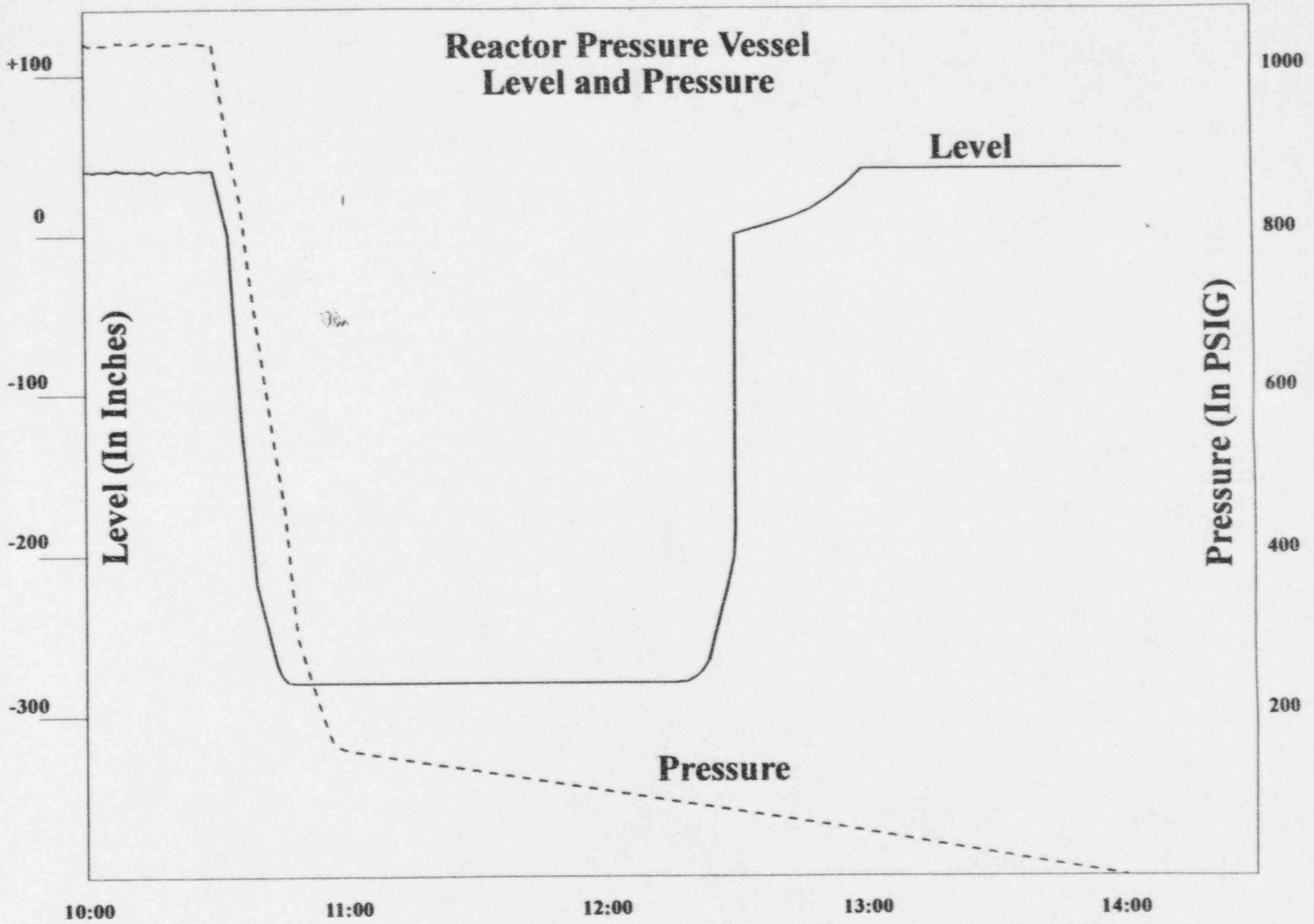
STANDBY LIQUID CONTROL
LEVEL VS TIME AFTER PUMP START



Time After Pump Start (Minutes)

TRND0001.CDR

Reactor Pressure Vessel Level and Pressure



Section 7.3.1
Process Radiation Monitor Trend

TABLE 7.3.1 a.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	
		-00/15	00/00
		0730	0745
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	5.3E+01	5.3E+01
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-09	1.3E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	8.1E-05	8.1E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	8.8E-10	8.8E-10
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.1E-06	2.1E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06
RE-111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.1E-09	1.1E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.7E-06	7.7E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-09	2.5E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.5E-05	2.5E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02

KEY: OSH = OFF SCALE HIGH

 = ALARM

TABLE 7.3.1 a.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	-00/15	00/00	00/05
		0730	0745	0750	
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02	
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00	
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02	
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	5.3E+01	5.3E+01	5.3E+01	
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06	
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04	1.2E-04	
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02	4.6E-02	
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01	9.4E+01	
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-09	1.3E-09	1.3E-09	
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	8.1E-05	8.1E-05	8.1E-05	
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	8.8E-10	8.8E-10	8.8E-10	
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.1E-06	2.1E-06	2.1E-06	
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.2E-06	2.2E-06	2.2E-06	
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08	1.1E-08	
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06	2.3E-06	
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.1E-09	1.1E-09	1.1E-09	
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.7E-06	7.7E-06	7.7E-06	
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	3.6E-06	3.6E-06	3.6E-06	
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-09	2.5E-09	2.5E-09	
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.5E-05	2.5E-05	2.5E-05	
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07	
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.9E-07	4.9E-07	4.9E-07	
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07	4.7E-07	
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	

KEY: OSH = OFF SCALE HIGH

 = ALARM

TABLE 7.3.1 a.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	-00/15	00/00	00/05	00/10
			0730	0745	0750	0755
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)		6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)		2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)		1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)		5.3E+01	5.3E+01	5.3E+01	5.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		1.7E-06	1.7E-06	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		1.2E-04	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)		9.4E+01	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.3E-09	1.3E-09	1.3E-09	1.3E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		8.1E-05	8.1E-05	8.1E-05	8.1E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		8.8E-10	8.8E-10	8.8E-10	8.8E-10
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		2.1E-06	2.1E-06	2.1E-06	2.1E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		2.2E-06	2.2E-06	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)		1.1E-08	1.1E-08	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)		2.3E-06	2.3E-06	2.3E-06	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)		1.1E-09	1.1E-09	1.1E-09	1.1E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)		7.7E-06	7.7E-06	7.7E-06	7.7E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)		3.6E-06	3.6E-06	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)		2.5E-09	2.5E-09	2.5E-09	2.5E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)		2.5E-05	2.5E-05	2.5E-05	2.5E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)		2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)		4.9E-07	4.9E-07	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)		4.7E-07	4.7E-07	4.7E-07	4.7E-07
	OG Pre-Treatment (mR/hr)		8.5E+02	8.5E+02	8.5E+02	8.5E+02
	OG Post-Treatment (cpm)		7.3E+03	7.3E+03	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)		9.0E+02	9.0E+02	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)		6.5E+02	6.5E+02	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)		8.0E+02	8.0E+02	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)		7.0E+02	7.0E+02	7.0E+02	7.0E+02

KEY: OSH = OFF SCALE HIGH

 = ALARM

TABLE 7.3.1 a
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	-00/15	00/00	00/05	00/10	00/15
			0730	0745	0750	0755	0800
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)		6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)		2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)		1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)		5.3E+01	5.3E+01	5.3E+01	5.5E+02	5.1E+04
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)		9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		8.8E-10	8.8E-10	8.8E-10	8.8E-10	1.0E-09
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)		1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)		2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06
RE-111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)		1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)		7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)		3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)		2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)		2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)		2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)		4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)		4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07
	OG Pre-Treatment (mR/hr)		8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02
	OG Post-Treatment (cpm)		7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)		9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)		6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)		8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)		7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02

KEY: OSH = OFF SCALE HIGH

- ALARM

TABLE 7.3.1 a.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	-00/15	00/00	00/05	00/10	00/15	00/30
		0730	0745	0750	0755	0800	0815	
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	5.3E+01	5.3E+01	5.3E+01	5.5E+02	5.1E+04	5.1E+04	
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	8.8E-10	8.8E-10	8.8E-10	8.8E-10	1.0E-09	1.0E-09	1.0E-09
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06
RE-111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02

KEY: OSH - OFF SCALE HIGH

- ALARM

TABLE 7.3.1 a.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	-00/15	00/00	00/05	00/10	00/15	00/30	00/45
		0730	0745	0750	0755	0800	0815	0830	
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	5.3E+01	5.3E+01	5.3E+01	5.5E+02	5.1E+04	5.1E+04	5.1E+04	5.1E+04
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	8.8E-10	8.8E-10	8.8E-10	8.8E-10	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02

KEY: OSH - OFF SCALE HIGH

- ALARM

TABLE 7.3.1 a.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	-00/15	00/00	00/05	00/10	00/15	00/30	00/45	01/00
		0730	0745	0750	0755	0800	0815	0830	0845	
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	5.3E+01	5.3E+01	5.3E+01	5.5E+02	5.1E+04	5.1E+04	5.1E+04	5.1E+04	5.1E+04
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	8.8E-10	8.8E-10	8.8E-10	8.8E-10	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07
	OG Pre-Treatment (mR hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02
	OG Post-Treatment (cpn)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02

KEY: OSH - OFF SCALE HIGH

- ALARM

TABLE 7.3.1 a.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	-00/15	00/00	00/05	00/10	00/15	00/30	00/45	01/00	01/15
		0730	0745	0750	0755	0800	0815	0830	0845	0900	
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	5.3E+01	5.3E+01	5.3E+01	5.5E+02	5.1E+04	5.1E+04	5.1E+04	5.1E+04	5.1E+04	5.1E+04
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	8.8E-10	8.8E-10	8.8E-10	8.8E-10	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09	1.1E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06	7.7E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09	2.5E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05	2.5E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02

KEY: OSH = OFF SCALE HIGH

- ALARM

TABLE 7.3.1 b.
PROCESS MONITOR TRENDS


		TIME:	01/30
ID NO.	LOCATION (UNITS)		0915
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)		6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)		2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)		1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)		2.0E+04
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)		9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.3E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		8.1E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.0E-09
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		2.1E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)		1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)		2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)		1.1E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)		7.7E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)		3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)		2.5E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)		2.5E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)		2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)		4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)		4.7E-07
	OG Pre-Treatment (mR/hr)		8.5E+02
	OG Post-Treatment (cpm)		7.3E+03
	MSL Monitor A (mR/hr)		9.0E+02
	MSL Monitor B (mR/hr)		6.5E+02
	MSL Monitor C (mR/hr)		8.0E+02
	MSL Monitor D (mR/hr)		7.0E+02
	KEY: OSH = OFF SCALE HIGH		
			= ALARM

TABLE 7.3.1 b.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	
		01/30 0915	01/45 0930
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.0E+01	2.6E+01
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-09	1.3E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	8.1E-05	8.1E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.1E-06	2.1E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.1E-09	1.1E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.7E-06	7.7E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-09	2.5E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.5E-05	2.5E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02

KEY: OSH = OFF SCALE HIGH

- ALARM

TABLE 7.3.1 b.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00
			0915	0930	0945
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)		6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)		2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)		1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)		2.0E+04	2.6E+03	3.7E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		1.7E-06	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$) ^l		1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)		9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.3E-09	1.3E-09	1.3E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		8.1E-05	8.1E-05	8.1E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.0E-09	1.0E-09	1.0E-09
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		2.1E-06	2.1E-06	2.1E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.0E-09	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		2.2E-06	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)		1.1E-08	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)		2.3E-06	2.3E-06	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)		1.1E-09	1.1E-09	1.1E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)		7.7E-06	7.7E-06	7.7E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)		3.6E-06	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)		2.5E-09	2.5E-09	2.5E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)		2.5E-05	2.5E-05	2.5E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)		2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)		4.9E-07	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)		4.7E-07	4.7E-07	4.7E-07
	OG Pre-Treatment (mR/hr)		8.5E+02	8.5E+02	8.5E+02
	OG Post-Treatment (cpm)		7.3E+03	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)		9.0E+02	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)		6.5E+02	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)		8.0E+02	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)		7.0E+02	7.0E+02	7.0E+02

KEY: OSH = OFF SCALE HIGH

- ALARM

TABLE 7.3.1 b.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00	02/05
		0915	0930	0945	0950	
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.0E+02	2.6E+02	3.7E+02	2.3E+02	
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06	2.1E-06	
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$) ¹	1.2E-04	1.2E-04	1.2E-04	1.2E-04	
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08	1.1E-08	2.3E-08	
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06	2.3E-06	3.1E-06	
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.1E-09	1.1E-09	1.1E-09	1.4E-09	
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.7E-06	7.7E-06	7.7E-06	7.9E-06	
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-09	2.5E-09	2.5E-09	3.7E-09	
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.5E-05	2.5E-05	2.5E-05	3.2E-05	
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	

KEY: OSH = OFF SCALE HIGH

- ALARM

TABLE 7.3.1 b.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00	02/05	02/15
		0915	0930	0945	0950	1000	
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.0E+02	2.6E+03	3.7E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06	2.1E-06	3.2E-06	3.2E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.5E-09	1.5E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.5E-05	8.5E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.8E-06	2.8E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08	1.1E-08	2.3E-08	4.6E-08	4.6E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06	2.3E-06	3.1E-06	4.2E-06	4.2E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.1E-09	1.1E-09	1.1E-09	1.4E-09	1.4E-09	1.4E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.7E-06	7.7E-06	7.7E-06	7.9E-06	8.2E-06	8.2E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-09	2.5E-09	2.5E-09	3.7E-09	4.2E-09	4.2E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.5E-05	2.5E-05	2.5E-05	3.2E-05	4.1E-05	4.1E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02

KEY: OSH = OFF SCALE HIGH

- ALARM

TABLE 7.3.1 b.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00	02/05	02/15	02/30
		0915	0930	0945	0950	1000	1015	
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci}/\text{cc}$)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci}/\text{sec}$)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci}/\text{cc}$)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci}/\text{sec}$)	2.3E+02	2.3E+02	3.7E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci}/\text{cc}$)	1.7E-06	1.7E-06	1.7E-06	2.1E-06	3.2E-06	3.2E-06	3.2E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci}/\text{cc}$)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci}/\text{cc}$)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci}/\text{sec}$)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci}/\text{cc}$)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.5E-09	1.5E-09	1.5E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci}/\text{cc}$)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.5E-05	8.5E-05	8.5E-05
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci}/\text{cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci}/\text{cc}$)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.8E-06	2.8E-06	2.8E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci}/\text{cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci}/\text{cc}$)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci}/\text{cc}$)	1.1E-08	1.1E-08	1.1E-08	2.3E-08	4.6E-08	4.6E-08	4.6E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci}/\text{cc}$)	2.3E-06	2.3E-06	2.3E-06	3.1E-06	4.2E-06	4.2E-06	4.2E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci}/\text{cc}$)	1.1E-09	1.1E-09	1.1E-09	1.4E-09	1.4E-09	1.4E-09	1.4E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci}/\text{cc}$)	7.7E-06	7.7E-06	7.7E-06	7.9E-06	8.2E-06	8.2E-06	8.2E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci}/\text{cc}$)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci}/\text{cc}$)	2.5E-09	2.5E-09	2.5E-09	3.7E-09	4.2E-09	4.2E-09	4.2E-09
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci}/\text{cc}$)	2.5E-05	2.5E-05	2.5E-05	3.2E-05	4.1E-05	4.1E-05	4.1E-05
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci}/\text{cc}$)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci}/\text{cc}$)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci}/\text{cc}$)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02

KEY: OSH = OFF SCALE HIGH

= ALARM

TABLE 7.3.1 b.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00	02/05	02/15	02/30	02/45
		0915	0930	0945	0950	1000	1015	1030	
3 GE-005	Fuel Bldg. Vent Exh. (μCi/cc)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. (μCi/sec)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. (μCi/cc)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh.(μCi/sec)	2.0E+00	2.0E+00	3.7E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct (μCi/cc)	1.7E-06	1.7E-06	1.7E-06	2.1E-06	3.2E-06	3.2E-06	3.2E-06	1.8E-02
2 GE-125	Main Plant Exh. Duct (μCi/cc) ^l	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.8E-02
3 GE-125	Main Plant Exh. Duct (μCi/cc)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct (μCi/sec)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	1.0E+06
RE-110P	Aux. Bldg. Vent (PART) (μCi/cc)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.5E-09	1.5E-09	1.5E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) (μCi/cc)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.5E-05	8.5E-05	8.5E-05	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) (μCi/cc)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	OSH
RE-118G	Turbine Bldg. Vent (GAS) (μCi/cc)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.8E-06	2.8E-06	2.8E-06	OSH
RE-124P	CD/OG Bldg. Vent (PART) (μCi/cc)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) (μCi/cc)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) (μCi/cc)	1.1E-08	1.1E-08	1.1E-08	2.3E-08	4.6E-08	4.6E-08	4.6E-08	OSH
RE-126G	Main Plant Exh. Duct (GAS) (μCi/cc)	2.3E-06	2.3E-06	2.3E-06	3.1E-06	4.2E-06	4.2E-06	4.2E-06	OSH
RE111P	Cntmt Atmosphere (PART) (μCi/cc)	1.1E-09	1.1E-09	1.1E-09	1.4E-09	1.4E-09	1.4E-09	1.4E-09	1.4E-09
RE-111G	Cntmt Atmosphere (GAS) (μCi/cc)	7.7E-06	7.7E-06	7.7E-06	7.9E-06	8.2E-06	8.2E-06	8.2E-06	8.2E-06
RE-116	Cntmt Purge (GAS) (μCi/cc)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	6.7E-06
RE-112P	Drywell Atmosphere (PART) (μCi/cc)	2.5E-09	2.5E-09	2.5E-09	3.7E-09	4.2E-09	4.2E-09	4.2E-09	6.3E-08
RE-112G	Drywell Atmosphere (GAS) (μCi/cc)	2.5E-05	2.5E-05	2.5E-05	3.2E-05	4.1E-05	4.1E-05	4.1E-05	6.2E-05
RE-103	SGTS Effluent (GAS) (μCi/cc)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) (μCi/cc)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) (μCi/cc)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	1.3E-01
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	4.1E-01
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	1.0E+00
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	1.0E+00
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	1.0E+00
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	1.0E+00

KEY: OSH = OFF SCALE HIGH

 = ALARM

TABLE 7.3.1 b.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00	02/05	02/15	02/30	02/45	03/00
		0915	0930	0945	0950	1000	1015	1030	1045	
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	3.8E+04	3.6E+03	3.7E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06	2.1E-06	3.2E-06	3.2E-06	3.2E-06	1.8E-02	3.8E-02
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.8E-02	3.8E-02
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	1.0E+06	2.1E+06
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.5E-09	1.5E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.5E-05	8.5E-05	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	OSH	OSH
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.8E-06	2.8E-06	OSH	OSH
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08	1.1E-08	2.3E-08	4.6E-08	4.6E-08	4.6E-08	OSH	OSH
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06	2.3E-06	3.1E-06	3.2E-06	4.2E-06	4.2E-06	OSH	OSH
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.1E-09	1.1E-09	1.1E-09	1.4E-09	1.4E-09	1.4E-09	1.4E-09	1.4E-09	2.3E-09
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.7E-06	7.7E-06	7.7E-06	7.9E-06	8.2E-06	8.2E-06	8.2E-06	8.2E-06	1.2E-05
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	6.7E-06	7.6E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-09	2.5E-09	2.5E-09	3.7E-09	4.2E-09	4.2E-09	4.2E-09	6.3E-08	3.2E-07
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.5E-05	2.5E-05	2.5E-05	3.2E-05	4.1E-05	4.1E-05	4.1E-05	6.2E-05	4.3E-04
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

= ALARM

TABLE 7.3.1 b.
PROCESS MONITOR TRENDS

TIME:		01/30	01/45	02/00	02/05	02/15	02/30	02/45	03/00	03/15
ID NO.	LOCATION (UNITS)	0915	0930	0945	0950	1000	1015	1030	1045	1100
3 GE-005	Fuel Bldg. Vent Exh. (μCi/cc)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. (μCi/sec)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. (μCi/cc)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh.(μCi/sec)	2.0E+04	2.6E+03	3.7E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct (μCi/cc)	1.7E-06	1.7E-06	1.7E-06	2.1E-06	3.2E-06	3.2E-06	1.8E-02	3.8E-02	9.3E-02
2 GE-125	Main Plant Exh. Duct (μCi/cc)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.8E-02	3.8E-02	9.3E-02
3 GE-125	Main Plant Exh. Duct (μCi/cc)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	9.3E-02
4 GE-125	Main Plant Exh. Duct (μCi/sec)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	1.0E+06	2.1E+06	5.2E+06
RE-110P	Aux. Bldg. Vent (PART) (μCi/cc)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.5E-09	1.5E-09	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) (μCi/cc)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.5E-05	8.5E-05	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) (μCi/cc)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	OSH	OSH	OSH
RE-118G	Turbine Bldg. Vent (GAS) (μCi/cc)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.8E-06	2.8E-06	OSH	OSH	OSH
RE-124P	CD/OG Bldg. Vent (PART) (μCi/cc)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) (μCi/cc)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) (μCi/cc)	1.1E-08	1.1E-08	1.1E-08	2.3E-08	4.6E-08	4.6E-08	OSH	OSH	OSH
RE-126G	Main Plant Exh. Duct (GAS) (μCi/cc)	2.3E-06	2.3E-06	2.3E-06	3.1E-06	4.2E-06	4.2E-06	OSH	OSH	OSH
RE111P	Cntmt Atmosphere (PART) (μCi/cc)	1.1E-09	1.1E-09	1.1E-09	1.4E-09	1.4E-09	1.4E-09	1.4E-09	2.3E-09	2.3E-09
RE-111G	Cntmt Atmosphere (GAS) (μCi/cc)	7.7E-06	7.7E-06	7.7E-06	7.9E-06	8.2E-06	8.2E-06	8.2E-06	1.2E-05	1.2E-04
RE-116	Cntmt Purge (GAS) (μCi/cc)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	6.7E-06	7.6E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) (μCi/cc)	2.5E-09	2.5E-09	2.5E-09	3.7E-09	4.2E-09	4.2E-09	6.3E-08	3.2E-07	5.7E-07
RE-112G	Drywell Atmosphere (GAS) (μCi/cc)	2.5E-05	2.5E-05	2.5E-05	3.2E-05	4.1E-05	4.1E-05	6.2E-05	4.3E-04	6.4E-04
RE-103	SGTS Effluent (GAS) (μCi/cc)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) (μCi/cc)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) (μCi/cc)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	1.0E+00	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

 = ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

TIME:		03/30
ID NO.	LOCATION (UNITS)	1115
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	OSH
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	7.5E+07
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	OSH
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	OSH
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	OSH
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	OSH
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	OSH
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	OSH
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	7.9E-07
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	7.9E-07
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00

KEY: OSH - OFF SCALE HIGH

 - ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

		TIME:	
		03/30	03/45
ID NO.	LOCATION (UNITS)	1115	1130
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	OSH	OSH
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00	6.1E+00
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00	6.1E+00
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	2.5E+02	1.4E+00
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

- ALARM

TABLE 7.3.1 b.
PROCESS MONITOR TRENDS

TIME:		01/30	01/45	02/00	02/05	02/15	02/30	02/45	03/00	03/15
ID NO.	LOCATION (UNITS)	0915	0930	0945	0950	1000	1015	1030	1045	1100
3 GE-005	Fuel Bldg. Vent Exh. (μCi/cc)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. (μCi/sec)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. (μCi/cc)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh.(μCi/sec)	2.0E+01	2.0E+01	3.7E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct (μCi/cc)	1.7E-06	1.7E-06	1.7E-06	2.1E-06	3.2E-06	3.2E-06	1.8E-02	3.8E-02	9.3E-02
2 GE-125	Main Plant Exh. Duct (μCi/cc)†	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.8E-02	3.8E-02	9.3E-02
3 GE-125	Main Plant Exh. Duct (μCi/cc)	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02	9.3E-02
4 GE-125	Main Plant Exh. Duct (μCi/sec)	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01	1.0E+06	2.1E+06	5.2E+06
RE-110P	Aux. Bldg. Vent (PART) (μCi/cc)	1.3E-09	1.3E-09	1.3E-09	1.3E-09	1.5E-09	1.5E-09	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) (μCi/cc)	8.1E-05	8.1E-05	8.1E-05	8.1E-05	8.5E-05	8.5E-05	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) (μCi/cc)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	OSH	OSH	OSH
RE-118G	Turbine Bldg. Vent (GAS) (μCi/cc)	2.1E-06	2.1E-06	2.1E-06	2.1E-06	2.8E-06	2.8E-06	OSH	OSH	OSH
RE-124P	CD/OG Bldg. Vent (PART) (μCi/cc)	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.0E-09	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) (μCi/cc)	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	2.2E-06	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) (μCi/cc)	1.1E-08	1.1E-08	1.1E-08	2.3E-08	4.6E-08	4.6E-08	OSH	OSH	OSH
RE-126G	Main Plant Exh. Duct (GAS) (μCi/cc)	2.3E-06	2.3E-06	2.3E-06	3.1E-06	4.2E-06	4.2E-06	OSH	OSH	OSH
RE111P	Cntmt Atmosphere (PART) (μCi/cc)	1.1E-09	1.1E-09	1.1E-09	1.4E-09	1.4E-09	1.4E-09	1.4E-09	2.3E-09	2.3E-08
RE-111G	Cntmt Atmosphere (GAS) (μCi/cc)	7.7E-06	7.7E-06	7.7E-06	7.9E-06	8.2E-06	8.2E-06	8.2E-06	1.2E-05	1.2E-04
RE-116	Cntmt Purge (GAS) (μCi/cc)	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	3.6E-06	6.7E-06	7.6E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) (μCi/cc)	2.5E-09	2.5E-09	2.5E-09	3.7E-09	4.2E-09	4.2E-09	6.3E-08	1.2E-07	5.7E-07
RE-112G	Drywell Atmosphere (GAS) (μCi/cc)	2.5E-05	2.5E-05	2.5E-05	3.2E-05	4.1E-05	4.1E-05	6.2E-05	4.3E-04	6.4E-04
RE-103	SGTS Effluent (GAS) (μCi/cc)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) (μCi/cc)	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	4.9E-07	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) (μCi/cc)	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	4.7E-07	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	8.5E+02	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	7.3E+03	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	9.0E+02	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	6.5E+02	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	8.0E+02	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	7.0E+02	1.0E+00	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

 = ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

TIME: 03/30

ID NO.	LOCATION (UNITS)	1115
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	OSH
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	7.0E-07
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	OSH
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	OSH
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	OSH
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	OSH
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	OSH
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	OSH
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	5.7E-07
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	5.7E-07
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00

KEY: OSH - OFF SCALE HIGH

 - ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

		TIME:	
		03/30	03/45
ID NO.	LOCATION (UNITS)	1115	1130
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	OSH	OSH
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00	6.1E+00
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00	6.1E+00
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	5.6E+07	5.4E+08
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

- ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:		
		03/30 1115	03/45 1130	04/00 1145
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	OSH	OSH	OSH
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00	6.1E+00	6.0E+00
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00	6.1E+00	6.0E+00
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	7.5E+07	3.4E+08	3.3E+08
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	OSH	OSH	OSH
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH	OSH
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	OSH	OSH	OSH
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH	OSH
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.2E-08	1.2E-08	1.2E-08
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	1.2E-08	1.2E-08	1.2E-08
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	8.1E-06	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	3.7E-07	3.7E-07	3.7E-07
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	3.7E-07	3.7E-07	3.7E-07
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

 - ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

TIME:		03/30	03/45	04/00	04/15
ID NO.	LOCATION (UNITS)	1115	1130	1145	1200
3 GE-005	Fuel Bldg. Vent Exh. (μCi/cc)	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. (μCi/sec)	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. (μCi/cc)	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh.(μCi/sec)	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct (μCi/cc)	OSH	OSH	OSH	OSH
2 GE-125	Main Plant Exh. Duct (μCi/cc)	1.4E+00	6.1E+00	6.0E+00	5.8E+00
3 GE-125	Main Plant Exh. Duct (μCi/cc)	1.4E+00	6.1E+00	6.0E+00	5.8E+00
4 GE-125	Main Plant Exh. Duct (μCi/sec)	9.4E+07	3.4E+08	3.3E+08	3.2E+08
RE-110P	Aux. Bldg. Vent (PART) (μCi/cc)	1.6E-09	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) (μCi/cc)	1.0E-04	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) (μCi/cc)	OSH	OSH	OSH	OSH
RE-118G	Turbine Bldg. Vent (GAS) (μCi/cc)	OSH	OSH	OSH	OSH
RE-124P	CD/OG Bldg. Vent (PART) (μCi/cc)	1.7E-10	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) (μCi/cc)	1.2E-06	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) (μCi/cc)	OSH	OSH	OSH	OSH
RE-126G	Main Plant Exh. Duct (GAS) (μCi/cc)	OSH	OSH	OSH	OSH
RE-111P	Cntmt Atmosphere (PART) (μCi/cc)	2.3E-06	2.3E-06	2.3E-06	2.3E-06
RE-111G	Cntmt Atmosphere (GAS) (μCi/cc)	1.2E-04	1.2E-04	1.2E-04	1.2E-04
RE-116	Cntmt Purge (GAS) (μCi/cc)	8.1E-06	8.1E-06	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) (μCi/cc)	5.7E-07	5.7E-07	5.7E-07	5.7E-07
RE-112G	Drywell Atmosphere (GAS) (μCi/cc)	6.4E-04	6.4E-04	6.4E-04	6.4E-04
RE-103	SGTS Effluent (GAS) (μCi/cc)	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) (μCi/cc)	7.2E-07	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) (μCi/cc)	7.2E-07	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

 = ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

TIME:		03/30	03/45	04/00	04/15	04/30
ID NO.	LOCATION (UNITS)	1115	1130	1145	1200	1215
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	OSH	OSH	OSH	OSH	OSH
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00	6.1E+00	6.0E+00	5.8E+00	5.6E+00
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.4E+00	6.1E+00	6.0E+00	5.8E+00	5.6E+00
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	7.6E+07	3.4E+08	3.3E+08	3.2E+08	3.1E+08
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	OSH	OSH	OSH	OSH	OSH
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH	OSH	OSH	OSH
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	OSH	OSH	OSH	OSH	OSH
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	OSH	OSH	OSH	OSH	OSH
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

- ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

TIME:		03/30	03/45	04/00	04/15	04/30	04/45
ID NO.	LOCATION (UNITS)	1115	1130	1145	1200	1215	1230
3 GE-005	Fuel Bldg. Vent Exh. (μCi/cc)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. (μCi/sec)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. (μCi/cc)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. (μCi/sec)	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH
2 GE-125	Main Plant Exh. Duct (μCi/cc)†	1.4E+00	6.1E+00	6.0E+00	5.8E+00	5.6E+00	5.4E+00
3 GE-125	Main Plant Exh. Duct (μCi/cc)	1.4E+00	6.1E+00	6.0E+00	5.8E+00	5.6E+00	5.4E+00
4 GE-125	Main Plant Exh. Duct (μCi/sec)	2.6E+07	2.6E+08	3.3E+08	3.2E+08	3.1E+08	3.0E+08
RE-110P	Aux. Bldg. Vent (PART) (μCi/cc)	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) (μCi/cc)	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH
RE-118G	Turbine Bldg. Vent (GAS) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH
RE-124P	CD/OG Bldg. Vent (PART) (μCi/cc)	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) (μCi/cc)	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH
RE-126G	Main Plant Exh. Duct (GAS) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH
RE111P	Cntmt Atmosphere (PART) (μCi/cc)	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08
RE-111G	Cntmt Atmosphere (GAS) (μCi/cc)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
RE-116	Cntmt Purge (GAS) (μCi/cc)	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) (μCi/cc)	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07
RE-112G	Drywell Atmosphere (GAS) (μCi/cc)	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04
RE-103	SGTS Effluent (GAS) (μCi/cc)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) (μCi/cc)	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) (μCi/cc)	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

 - ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

TIME:		03/30	03/45	04/00	04/15	04/30	04/45	05/00
ID NO.	LOCATION (UNITS)	1115	1130	1145	1200	1215	1230	1245
3 GE-005	Fuel Bldg. Vent Exh. (μCi/cc)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. (μCi/sec)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. (μCi/cc)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh.(μCi/sec)	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	2.7E-04
2 GE-125	Main Plant Exh. Duct (μCi/cc)†	1.4E+00	6.1E+00	6.0E+00	5.8E+00	5.6E+00	5.4E+00	2.7E-04
3 GE-125	Main Plant Exh. Duct (μCi/cc)	1.4E+00	6.1E+00	6.0E+00	5.8E+00	5.6E+00	5.4E+00	4.6E-02
4 GE-125	Main Plant Exh. Duct (μCi/sec)	2.4E+07	2.4E+08	2.3E+08	2.2E+08	2.1E+08	2.0E+08	1.5E+04
RE-110P	Aux. Bldg. Vent (PART) (μCi/cc)	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) (μCi/cc)	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-118G	Turbine Bldg. Vent (GAS) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-124P	CD/OG Bldg. Vent (PART) (μCi/cc)	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) (μCi/cc)	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-126G	Main Plant Exh. Duct (GAS) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE111P	Cntmt Atmosphere (PART) (μCi/cc)	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08
RE-111G	Cntmt Atmosphere (GAS) (μCi/cc)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
RE-116	Cntmt Purge (GAS) (μCi/cc)	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) (μCi/cc)	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07
RE-112G	Drywell Atmosphere (GAS) (μCi/cc)	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04
RE-103	SGTS Effluent (GAS) (μCi/cc)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) (μCi/cc)	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) (μCi/cc)	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

 = ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

TIME:		03/30	03/45	04/00	04/15	04/30	04/45	05/00	05/15
ID NO.	LOCATION (UNITS)	1115	1130	1145	1200	1215	1230	1245	1300
3 GE-005	Fuel Bldg. Vent Exh. (μCi/cc)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. (μCi/sec)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. (μCi/cc)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh.(μCi/sec)	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	2.7E-04	3.6E-06
2 GE-125	Main Plant Exh. Duct (μCi/cc)	1.4E+00	6.1E+00	6.0E+00	5.8E+00	5.6E+00	5.4E+00	2.7E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct (μCi/cc)	1.4E+00	6.1E+00	6.0E+00	5.8E+00	5.6E+00	5.4E+00	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct (μCi/sec)	7.6E+07	3.4E+08	3.3E+08	3.2E+08	3.1E+08	3.0E+08	1.5E+04	2.0E+02
RE-110P	Aux. Bldg. Vent (PART) (μCi/cc)	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) (μCi/cc)	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	7.6E-06
RE-118G	Turbine Bldg. Vent (GAS) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	4.3E-03
RE-124P	CD/OG Bldg. Vent (PART) (μCi/cc)	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) (μCi/cc)	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	9.7E-06
RE-126G	Main Plant Exh. Duct (GAS) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	4.6E-03
RE111P	Cntmt Atmosphere (PART) (μCi/cc)	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08
RE-111G	Cntmt Atmosphere (GAS) (μCi/cc)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
RE-116	Cntmt Purge (GAS) (μCi/cc)	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) (μCi/cc)	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07
RE-112G	Drywell Atmosphere (GAS) (μCi/cc)	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04
RE-103	SGTS Effluent (GAS) (μCi/cc)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) (μCi/cc)	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) (μCi/cc)	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00

KEY: OSH - OFF SCALE HIGH

 - ALARM

TABLE 7.3.1 c.
PROCESS MONITOR TRENDS

TIME:		03/30	03/45	04/00	04/15	04/30	04/45	05/00	05/15	05/30
ID NO.	LOCATION (UNITS)	1115	1130	1145	1200	1215	1230	1245	1300	1315
3 GE-005	Fuel Bldg. Vent Exh. (μCi/cc)	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. (μCi/sec)	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. (μCi/cc)	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh.(μCi/sec)	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	2.7E-04	3.6E-06	3.6E-06
2 GE-125	Main Plant Exh. Duct (μCi/cc)	1.4E+00	6.1E+00	6.0E+00	5.8E+00	5.6E+00	5.4E+00	2.7E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct (μCi/cc)	1.4E+00	6.1E+00	6.0E+00	5.8E+00	5.6E+00	5.4E+00	4.6E-02	4.6E-02	4.6E-01
4 GE-125	Main Plant Exh. Duct (μCi/sec)	7.6E+07	3.4E+08	3.3E+08	3.2E+08	3.1E+08	3.0E+08	1.5E+04	2.0E+02	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) (μCi/cc)	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) (μCi/cc)	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	7.6E-06	4.3E-07
RE-118G	Turbine Bldg. Vent (GAS) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	4.3E-03	5.5E-05
RE-124P	CD/OG Bldg. Vent (PART) (μCi/cc)	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) (μCi/cc)	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	9.7E-06	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) (μCi/cc)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	4.6E-03	2.3E-06
RE111P	Cntmt Atmosphere (PART) (μCi/cc)	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08
RE-111G	Cntmt Atmosphere (GAS) (μCi/cc)	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
RE-116	Cntmt Purge (GAS) (μCi/cc)	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) (μCi/cc)	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07
RE-112G	Drywell Atmosphere (GAS) (μCi/cc)	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04	6.4E-04
RE-103	SGTS Effluent (GAS) (μCi/cc)	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) (μCi/cc)	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) (μCi/cc)	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

 = ALARM

TABLE 7.3.1 d.
PROCESS MONITOR TRENDS

		TIME: 05/45
ID NO.	LOCATION (UNITS)	1330
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	ALARM
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	ALARM
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	ALARM
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	ALARM
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	ALARM
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	ALARM
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00

KEY: OSH = OFF SCALE HIGH

ALARM

TABLE 7.3.1 d.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	
		05/45	06/00
		1330	1345
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.3E-07	4.3E-07
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.3E-07	4.3E-07
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.3E-07	4.3E-07
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	1.3E-07	4.3E-07
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	1.3E-07	4.3E-07
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	1.3E-07	4.3E-07
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

- ALARM

TABLE 7.5.1 d.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:		
		05/45 1330	06/00 1345	06/15 1400
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	4.3E-07	4.3E-07	4.3E-07
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.5E-06	2.5E-06	2.5E-06
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	8.1E-06	8.1E-06	8.1E-06
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	8.1E-06	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07	7.2E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00	1.0E+00

KEY: OSH - OFF SCALE HIGH

- ALARM

TABLE 7.3.1 d.
PROCESS MONITOR TRENDS

		TIME:			
ID NO.	LOCATION (UNITS)	05/45	06/00	06/15	06/30
		1330	1345	1400	1415
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.7E-06	1.7E-06	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	1.2E-04	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)	9.4E+01	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.6E-09	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.0E-04	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	4.3E-07	4.3E-07	4.3E-07	4.3E-07
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	5.5E-05	5.5E-05	5.5E-05	5.5E-05
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)	1.7E-10	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)	1.2E-06	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)	1.1E-08	1.1E-08	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)	2.3E-06	2.3E-06	2.3E-06	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)	2.7E-08	2.7E-08	2.7E-08	2.7E-08
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)	1.7E-04	1.7E-04	1.7E-04	1.7E-04
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)	8.1E-06	8.1E-06	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)	4.7E-07	4.7E-07	4.7E-07	4.7E-07
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)	5.4E-04	5.4E-04	5.4E-04	5.4E-04
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)	7.2E-07	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)	1.3E-01	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)	4.1E-01	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00

KEY: OSH - OFF SCALE HIGH

- ALARM

TABLE 7.3.1 d.
PROCESS MONITOR TRENDS

ID NO.	LOCATION (UNITS)	TIME:	05/45	06/00	06/15	06/30	06/45
			1330	1345	1400	1415	1430
3 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/cc}$)		6.8E-02	6.8E-02	6.8E-02	6.8E-02	6.8E-02
4 GE-005	Fuel Bldg. Vent Exh. ($\mu\text{Ci/sec}$)		2.2E+00	2.2E+00	2.2E+00	2.2E+00	2.2E+00
3 GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/cc}$)		1.5E-02	1.5E-02	1.5E-02	1.5E-02	1.5E-02
4GE-006	Radwaste Bldg. Vent Exh. ($\mu\text{Ci/sec}$)		2.3E+02	2.3E+02	2.3E+02	2.3E+02	2.3E+02
1 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		1.7E-06	1.7E-06	1.7E-06	1.7E-06	1.7E-06
2 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		1.2E-04	1.2E-04	1.2E-04	1.2E-04	1.2E-04
3 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/cc}$)		4.6E-02	4.6E-02	4.6E-02	4.6E-02	4.6E-02
4 GE-125	Main Plant Exh. Duct ($\mu\text{Ci/sec}$)		9.4E+01	9.4E+01	9.4E+01	9.4E+01	9.4E+01
RE-110P	Aux. Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.6E-09	1.6E-09	1.6E-09	1.6E-09	1.6E-09
RE-110G	Aux. Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		1.0E-04	1.0E-04	1.0E-04	1.0E-04	1.0E-04
RE-118P	Turbine Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		4.3E-07	4.3E-07	4.3E-07	4.3E-07	4.3E-07
RE-118G	Turbine Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		4.3E-07	4.3E-07	4.3E-07	4.3E-07	4.3E-07
RE-124P	CD/OG Bldg. Vent (PART) ($\mu\text{Ci/cc}$)		1.7E-10	1.7E-10	1.7E-10	1.7E-10	1.7E-10
RE-124G	CD/OG Bldg. Vent (GAS) ($\mu\text{Ci/cc}$)		1.2E-06	1.2E-06	1.2E-06	1.2E-06	1.2E-06
RE-126P	Main Plant Exh. Duct (PART) ($\mu\text{Ci/cc}$)		1.1E-08	1.1E-08	1.1E-08	1.1E-08	1.1E-08
RE-126G	Main Plant Exh. Duct (GAS) ($\mu\text{Ci/cc}$)		2.3E-06	2.3E-06	2.3E-06	2.3E-06	2.3E-06
RE111P	Cntmt Atmosphere (PART) ($\mu\text{Ci/cc}$)		2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08
RE-111G	Cntmt Atmosphere (GAS) ($\mu\text{Ci/cc}$)		2.3E-08	2.3E-08	2.3E-08	2.3E-08	2.3E-08
RE-116	Cntmt Purge (GAS) ($\mu\text{Ci/cc}$)		8.1E-06	8.1E-06	8.1E-06	8.1E-06	8.1E-06
RE-112P	Drywell Atmosphere (PART) ($\mu\text{Ci/cc}$)		5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07
RE-112G	Drywell Atmosphere (GAS) ($\mu\text{Ci/cc}$)		5.7E-07	5.7E-07	5.7E-07	5.7E-07	5.7E-07
RE-103	SGTS Effluent (GAS) ($\mu\text{Ci/cc}$)		2.7E-07	2.7E-07	2.7E-07	2.7E-07	2.7E-07
RE-11A	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)		7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
RE-11B	Annulus Exhaust (GAS) ($\mu\text{Ci/cc}$)		7.2E-07	7.2E-07	7.2E-07	7.2E-07	7.2E-07
	OG Pre-Treatment (mR/hr)		1.3E-01	1.3E-01	1.3E-01	1.3E-01	1.3E-01
	OG Post-Treatment (cpm)		4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
	MSL Monitor A (mR/hr)		1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor B (mR/hr)		1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor C (mR/hr)		1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
	MSL Monitor D (mR/hr)		1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00

KEY: OSH = OFF SCALE HIGH

- ALARM

Section 7.3.2
Area Radiation Monitor Trend

TABLE 7.3.2 a.
DRMS AREA MONITOR TREND DATA

		TIME:	-00/15
ID NO.	LOCATION (UNITS)		0730
RE-16A,B	Cntmt PAM, RB 186' (R/hr)		9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)		3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)		1.1E+01
RE-139	Annulus, 114' (mR/hr)		8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)		5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)		1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)		1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)		4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)		1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)		1.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)		6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)		2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)		1.1E+00
RE-185	Storage Tk. Area, RW 90' (mR/hr)		7.0E+00
RE-186	Floor Drn Sump, RW 65' (mR/hr)		1.1E+00
RE-187	High Cond. Sump, RW 65' (mR/hr)		2.5E-01
RE-192	Refuel Floor-South, FB 113' (mR/hr)		6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)		2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)		4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)		7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)		1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)		4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)		4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)		4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)		3.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)		2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)		1.4E-01
RE-211	CRD, AB 95' (mR/hr)		2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)		3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)		1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)		1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)		7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)		8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)		1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)		9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)		2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING = 

TABLE 7.3.2 a.
 DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	
		-00/15	00/00
		0730	0745
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.1E+00	1.1E+00
RE-185	Storage Tk. Area, RW 90' (mR/hr)	7.0E+00	7.0E+00
RE-186	Floor Drn Sump, RW 65' (mR/hr)	1.1E+00	1.1E+00
RE-187	High Cond. Sump, RW 65' (mR/hr)	2.5E-01	2.5E-01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING = 

TABLE 7.3.2 a.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	-00/15	00/00	00/05
			0730	0745	0750
RE16A,B	Cntmt PAM, RB 186' (R/hr)		9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)		3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)		1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)		8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)		5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)		1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)		1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)		4.9E-01	4.9E-01	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)		1.6E+02	1.6E+02	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)		1.2E+01	1.2E+01	1.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)		6.4E-01	6.4E-01	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)		2.2E+02	2.2E+02	2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)		1.1E+00	1.1E+00	1.3E+00
RE-185	Storage Tk. Area, RW 90' (mR/hr)		7.0E+00	7.0E+00	6.2E+00
RE-186	Floor Drn Sump, RW 65' (mR/hr)		1.1E+00	1.1E+00	1.1E+00
RE-187	High Cond. Sump, RW 65' (mR/hr)		2.5E-01	2.5E-01	2.5E-01
RE-192	Refuel Floor-South, FB 113' (mR/hr)		6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)		2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)		4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)		7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)		1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)		4.1E-01	4.1E-01	4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)		4.8E-01	4.8E-01	4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)		4.1E+00	4.1E+00	4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)		3.7E-01	3.7E-01	3.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)		2.7E-01	2.7E-01	2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)		1.4E-01	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)		2.5E-01	2.5E-01	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)		3.0E-01	3.0E-01	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)		1.4E+01	1.4E+01	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)		1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)		7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)		8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)		1.3E+00	1.3E+00	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)		9.0E-01	9.0E-01	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)		2.5E+00	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 a.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:			
		-00/15	00/00	00/05	00/10
		0730	0745	0750	0755
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen. OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	1.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	2.2E+02
RE-182	Rec. Sample Tk, RW 90' (mR/hr)	1.1E+00	1.1E+00	1.1E+02	OSH
RE-185	Storage Tk. Area, RW 90' (mR/hr)	7.0E+00	7.0E+00	7.0E+03	6.0E+04
RE-186	Floor Drn Sump, RW 65' (mR/hr)	1.1E+00	1.1E+00	7.1E+03	OSH
RE-187	High Cond. Sump, RW 65' (mR/hr)	2.5E-01	2.5E-01	7.1E+03	OSH
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	4.1E-01	4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	4.8E-01	4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	4.1E+00	4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	3.7E-01	3.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	2.7E-01	2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 a.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:				
		-00/15 0730	00/00 0745	00/05 0750	00/10 0755	00/15 0800
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.1E+00	1.1E+00	1.5E+02	OSH	OSH
RE-185	Storage Tk. Area, RW 90' (mR/hr)	7.0E+00	7.0E+00	3.2E+04	6.3E+04	6.3E+04
RE-186	Floor Drn Sump, RW 65' (mR/hr)	1.1E+00	1.1E+00	2.1E+07	OSH	OSH
RE-187	High Cond. Sump, RW 65' (mR/hr)	2.5E-01	2.5E-01	2.5E+07	OSH	OSH
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING = 

TABLE 7.3.2 a.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	-00/15	00/00	00/05	00/10	00/15	00/30
		0730	0745	0750	0755	0800	0815	
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.1E+00	1.1E+00	1.1E+00	OSH	OSH	OSH	OSH
RE-185	Storage Tk. Area, RW 90' (mR/hr)	7.0E+00	7.0E+00	7.0E+00	6.8E+04	6.8E+04	6.8E+04	6.8E+04
RE-186	Floor Drn Sump, RW 65' (mR/hr)	1.1E+00	1.1E+00	1.1E+00	OSH	OSH	OSH	OSH
RE-187	High Cond. Sump, RW 65' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	OSH	OSH	OSH	OSH
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 a.
DRMS AREA MONITOR TREND DATA

		TIME:						
		-00/15	00/00	00/05	00/10	00/15	00/30	00/45
ID NO.	LOCATION (UNITS)	0730	0745	0750	0755	0800	0815	0830
RE-16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.1E+00	1.1E+00	1.7E+02	OSH	OSH	OSH	OSH
RE-185	Storage Tk. Area, RW 90' (mR/hr)	7.0E+00	7.0E+00	4.2E+03	6.2E+04	6.2E+04	6.2E+04	6.2E+04
RE-186	Floor Drn Sump, RW 65' (mR/hr)	1.1E+00	1.1E+00	1.1E+03	OSH	OSH	OSH	OSH
RE-187	High Cond. Sump, RW 65' (mR/hr)	2.5E-01	2.5E-01	7.6E-01	OSH	OSH	OSH	OSH
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING = 

TABLE 7.3.2 a.
DRMS AREA MONITOR TREND DATA

TIME:		-00/15	00/00	00/05	00/10	00/15	00/30	00/45	01/00
ID NO.	LOCATION (UNITS)	0730	0745	0750	0755	0800	0815	0830	0845
RE-16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.1E+00	1.1E+00	1.5E+02	OSH	OSH	OSH	OSH	OSH
RE-185	Storage Tk. Area, RW 90' (mR/hr)	7.0E+00	7.0E+00	5.2E+03	6.8E+04	6.8E+04	6.8E+04	6.8E+04	6.8E+04
RE-186	Floor Drn Sump, RW 65' (mR/hr)	1.1E+00	1.1E+00	3.1E+03	OSH	OSH	OSH	OSH	OSH
RE-187	High Cond. Sump, RW 65' (mR/hr)	2.5E-01	2.5E-01	7.6E+02	OSH	OSH	OSH	OSH	OSH
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 a.
DRMS AREA MONITOR TREND DATA

TIME:		-00/15	00/00	00/05	00/10	00/15	00/30	00/45	01/00	01/15
ID NO.	LOCATION (UNITS)	0730	0745	0750	0755	0800	0815	0830	0845	0900
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01
RE-166	Cond Demin Strmr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02	2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.1E+00	1.1E+00	1.1E+00	1.1E+00	1.1E+00	1.1E+00	1.1E+00	1.1E+00	1.1E+00
RE-185	Storage Tk. Area, RW 90' (mR/hr)	7.0E+00	7.0E+00	7.0E+00	7.0E+00	7.0E+00	7.0E+00	7.0E+00	7.0E+00	7.0E+00
RE-186	Floor Drn Sump, kW 65' (mR/hr)	1.1E+00	1.1E+00	1.1E+00	1.1E+00	1.1E+00	1.1E+00	1.1E+00	1.1E+00	1.1E+00
RE-187	High Cond. Sump, RW 65' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01	4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01	4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00	4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01	3.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01	2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 b.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:
		01/30
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00
RE-21A,3	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01
RE-166	Cond Demin Strmr, OG 95' (mR/hr)	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	OSH
RE-185	Storage Tk. Area, RW 90' (mR/hr)	OSH
RE-186	Floor Drn Sump, RW 65' (mR/hr)	OSH
RE-187	High Cond. Sump, RW 65' (mR/hr)	OSH
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING = 

TABLE 7.3.2 b.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	
		01/30	01/45
		0915	0930
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)		
RE-185	Storage Tk. Area, RW 90' (mR/hr)		
RE-186	Floor Drn Sump, RW 65' (mR/hr)		
RE-187	High Cond. Sump, RW 65' (mR/hr)		
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01
RE-204	Cond Demin Smp. Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING = 

TABLE 7.3.2 b.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00
			0915	0930	0945
RE-16A,B	Cntmt PAM, RB 186' (R/hr)		9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)		3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)		1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)		8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)		5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)		1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)		1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)		4.9E-01	4.9E-01	4.9E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)		1.6E+02	1.6E+02	1.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)		1.2E+01	1.2E+01	1.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)		6.4E-01	6.4E-01	6.4E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)		2.2E+02	2.2E+02	2.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)		OSH	OSH	OSH
RE-185	Storage Tk. Area, RW 90' (mR/hr)		OSH	OSH	OSH
RE-186	Floor Drn Sump, RW 65' (mR/hr)		OSH	OSH	OSH
RE-187	High Cond. Sump, RW 65' (mR/hr)		OSH	OSH	OSH
RE-192	Refuel Floor-South, FB 113' (mR/hr)		6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)		2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)		4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)		7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)		1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)		4.1E-01	4.1E-01	5.0E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)		4.8E-01	4.8E-01	6.2E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)		4.1E+00	4.1E+00	5.3E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)		3.7E-01	3.7E-01	4.2E-01
RE-204	Cond Demin Smpl. Rm, TB 95' (mR/hr)		2.7E-01	2.7E-01	3.5E-01
RE-210	PASS Panel, AB 114' (mR/hr)		1.4E-01	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)		2.5E-01	2.5E-01	2.5E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)		3.0E-01	3.0E-01	3.0E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)		1.4E+01	1.4E+01	1.4E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)		1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)		7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)		8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)		1.3E+00	1.3E+00	1.3E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)		9.0E-01	9.0E-01	9.0E-01
RE-219	RCIC Area-West, AB 70' (mR/hr)		2.5E+00	2.5E+00	2.5E+00

KEY: OSH - OFFSCALE HIGH

ALARMING -

TABLE 7.3.2 b.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00	02/05
			0915	0930	0945	0950
RE16A,B	Cntmt PAM, RB 186' (R/hr)		9.5E-01	9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)		3.8E+00	3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)		1.1E+01	1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)		8.5E-01	8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)		5.5E-01	5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)		1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)		1.6E+00	1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)		4.9E-01	4.9E-01	4.9E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)		1.6E+02	1.6E+02	1.6E+02	2.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)		1.2E+01	1.2E+01	1.2E+01	3.1E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)		6.4E-01	6.4E-01	6.4E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)		2.2E+02	2.2E+02	2.2E+02	3.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)		OSH	7.8E+03	3.1E+03	3.1E+03
RE-185	Storage Tk. Area, RW 90' (mR/hr)		6.6E+03	8.1E+03	4.6E+03	4.6E+03
RE-186	Floor Drn Sump, RW 65' (mR/hr)		OSH	OSH	8.6E+03	8.6E+03
RE-187	High Cond. Sump, RW 65' (mR/hr)		OSH	OSH	8.6E+03	8.6E+03
RE-192	Refuel Floor-South, FB 113' (mR/hr)		6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)		2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)		4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)		7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)		1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)		4.1E-01	4.1E-01	5.0E-01	6.1E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)		4.8E-01	4.8E-01	6.2E-01	7.3E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)		4.1E+00	4.1E+00	5.3E+00	6.4E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)		3.7E-01	3.7E-01	4.2E-01	5.3E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)		2.7E-01	2.7E-01	3.5E-01	4.6E-01
RE-210	PASS Panel, AB 114' (mR/hr)		1.4E-01	1.4E-01	1.4E-01	1.4E-01
RE-211	CRD, AB 95' (mR/hr)		2.5E-01	2.5E-01	2.5E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)		3.0E-01	3.0E-01	3.0E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)		1.4E+01	1.4E+01	1.4E+01	3.0E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)		1.3E+01	1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)		7.8E+00	7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)		8.8E-01	8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)		1.3E+00	1.3E+00	1.3E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)		9.0E-01	9.0E-01	9.0E-01	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)		2.5E+00	2.5E+00	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 b.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00	02/05	02/15
		0915	0930	0945	0950	1000	
RE-16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	2.6E+02	2.6E+02	2.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	3.1E+01	3.1E+01	3.1E+01
RE-166	Cond Demin Strmr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	3.2E+02	3.2E+02	3.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	7.8E+01	7.8E+01	7.8E+01	7.8E+01	7.8E+01	4.7E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	4.6E+01	4.6E+01	4.6E+01	4.6E+01	4.6E+01	5.1E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	5.7E+02	5.7E+02	5.7E+02	5.7E+02	5.7E+02	5.7E+02
RE-187	High Cond. Sump, RW 65' (mR/hr)	5.8E+01	5.8E+01	5.8E+01	5.8E+01	5.8E+01	5.8E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	5.0E-01	6.1E-01	6.7E-01	6.7E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	6.2E-01	7.3E-01	7.8E-01	7.8E-01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	5.3E+00	6.4E+00	6.9E+00	6.9E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	4.2E-01	5.3E-01	5.7E-01	5.7E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	3.5E-01	4.6E-01	5.1E-01	5.1E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	3.0E+01	3.0E+01	3.0E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00

KEY: OSH - OFFSCALE HIGH

ALARMING -

TABLE 7.3.2 b.
DRMS AREA MONITOR TREND DATA

TIME:		01/30	01/45	02/00	02/05	02/15	02/30
ID NO.	LOCATION (UNITS)	0915	0930	0945	0950	1000	1015
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	2.6E+02	2.6E+02	2.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	3.1E+01	3.1E+01	3.1E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	3.2E+02	3.2E+02	3.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	4.2E+01	7.2E+01	3.1E+01	3.1E+01	4.7E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	4.2E+01	7.2E+01	4.6E+01	4.6E+01	5.1E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	4.2E+01	7.2E+01	8.6E+01	9.6E+01	5.7E+02	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	4.2E+01	7.2E+01	8.6E+01	9.6E+01	6.8E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	5.0E-01	6.1E-01	6.7E-01	8.2E-01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	6.2E-01	7.3E-01	7.8E-01	7.5E+00
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	5.3E+00	6.4E+00	6.9E+00	6.9E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	4.2E-01	5.3E-01	5.7E-01	5.9E-01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	3.5E-01	4.6E-01	5.1E-01	5.1E-01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	3.0E+01	3.0E+01	3.0E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00

KEY: OSH = OFFSCALE HIGH

ALARMING = 

TABLE 7.3.2 b.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00	02/05	02/15	02/30	02/45
		0915	0930	0945	0950	1000	1015	1030	
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	2.6E+02	2.6E+02	2.6E+02	2.6E+02	2.6E+02
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	3.1E+01	3.1E+01	3.1E+01	3.1E+01	4.2E+01
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	3.2E+02	3.2E+02	3.2E+02	3.2E+02	3.2E+02
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	OSH	7.8E+03	3.1E+03	3.1E+03	4.7E+01	1.0E+01	1.0E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	6.8E+04	9.1E+03	4.4E+03	4.6E+03	5.1E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	OSH	OSH	5.6E+03	9.6E+03	5.7E+02	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	OSH	OSH	2.6E+03	2.8E+03	5.8E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	5.0E-01	6.1E-01	6.7E-01	8.2E-01	2.8E+01	2.8E+01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	6.2E-01	7.3E-01	7.8E-01	7.5E+00	2.3E+01	2.3E+01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	5.3E+00	6.4E+00	6.9E+00	6.9E+00	9.0E+01	9.0E+01
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	4.2E-01	5.3E-01	5.7E-01	5.9E-01	3.1E+01	3.1E+01
RE-204	Cond Demin Smp. Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	3.5E-01	4.6E-01	5.1E-01	5.1E-01	3.7E+01	3.7E+01
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	3.0E+01	3.0E+01	3.0E+01	3.0E+01	3.0E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	6.2E+01	6.2E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	9.8E+00	9.8E+00

KEY: OSH - OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 b.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	01/30	01/45	02/00	02/05	02/15	02/30	02/45	03/00
		0915	0930	0945	0950	1000	1015	1030	1045	
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	1.0E+01
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	4.2E+01
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	2.6E+02	2.6E+02	2.6E+02	2.6E+02	2.6E+02	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	3.1E+01	3.1E+01	3.1E+01	3.1E+01	4.2E+01	4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	3.2E+02	3.2E+02	3.2E+02	3.2E+02	3.2E+02	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	OSH	7.8E+03	3.1E+03	3.1E+03	4.7E+01	1.9E+01	1.9E+01	1.9E+01	1.9E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	6.1E+04	6.1E+02	4.6E+03	4.6E+03	5.1E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	OSH	OSH	2.6E+03	9.6E+03	5.7E+02	7.6E+01	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	OSH	OSH	4.9E+03	4.6E+03	6.4E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	5.0E-01	6.1E-01	6.7E-01	8.2E-01	2.8E+01	OSH	OSH
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	6.2E-01	7.3E-01	7.8E-01	7.5E+00	2.3E+01	OSH	OSH
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	5.3E+00	6.4E+00	6.9E+00	6.9E+00	9.0E+01	OSH	OSH
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	4.2E-01	5.3E-01	5.7E-01	5.9E-01	3.1E+01	OSH	OSH
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	3.5E-01	4.6E-01	5.1E-01	5.1E-01	3.2E+01	OSH	OSH
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	3.0E+01	3.0E+01	3.0E+01	3.0E+01	3.0E+01	3.2E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	6.2E+01	6.8E+01	6.8E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	9.8E+00	9.8E+00	9.8E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 b.
DRMS AREA MONITOR TREND DATA

TIME:		01/30	01/45	02/00	02/05	02/15	02/30	02/45	03/00	03/15
ID NO.	LOCATION (UNITS)	0915	0930	0945	0950	1000	1015	1030	1045	1100
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	9.5E-01	1.0E+01	8.7E+02
RE-20A,B	Drywell PAM, DW 114' (R/hr)	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	3.8E+00	4.2E+01	1.2E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	1.1E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	8.5E-01	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	5.5E-01	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	1.6E+00	3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	4.9E-01	4.9E-01	4.9E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	1.6E+02	1.6E+02	1.6E+02	2.6E+02	2.6E+02	2.6E+02	2.6E+02	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	3.1E+01	3.1E+01	3.1E+01	4.2E+01	4.2E+00	4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	6.4E-01	6.4E-01	6.4E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	2.2E+02	2.2E+02	2.2E+02	3.2E+02	3.2E+02	3.2E+02	3.2E+02	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	OSH	7.8E+03	3.1E+03	3.1E+03	4.7E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	OSH	9.1E+03	4.6E+03	4.6E+03	5.1E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	OSH	OSH	9.6E+03	9.6E+03	5.7E+02	7.6E+01	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	OSH	OSH	8.6E+03	8.6E+03	6.8E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	4.1E-01	4.1E-01	5.0E-01	6.1E-01	6.7E-01	8.2E-01	2.3E+01	OSH	OSH
RE-201	Air Rem. Pump, TB 95' (mR/hr)	4.8E-01	4.8E-01	6.2E-01	7.3E-01	7.8E-01	7.5E+00	2.3E+01	OSH	OSH
RE-202	Rx Feed Pump, TB 67' (mR/hr)	4.1E+00	4.1E+00	5.3E+00	6.4E+00	6.9E+00	6.9E+00	9.6E+01	OSH	OSH
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	3.7E-01	3.7E-01	4.2E-01	5.3E-01	5.7E-01	5.9E-01	3.1E+01	OSH	OSH
RE-204	Cond Demin Smp. Rm, TB 95' (mR/hr)	2.7E-01	2.7E-01	3.5E-01	4.6E-01	5.1E-01	5.1E-01	3.2E+01	OSH	OSH
RE-210	PASS Panel, AB 114' (mR/hr)	1.4E-01	1.4E-01	1.4E-01	1.4E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	2.5E-01	2.5E-01	2.5E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	3.0E-01	3.0E-01	3.0E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.4E+01	1.4E+01	1.4E+01	3.0E+01	3.0E+01	3.0E+01	3.0E+01	3.2E+01	3.2E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	1.3E+01	6.2E+01	6.8E+01	6.8E+01
RE-215	RHR C Area, AB 70' (mR/hr)	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	7.8E+00	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	8.3E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	8.8E-01	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	9.0E-01	9.0E-01	9.0E-01	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	2.5E+00	9.8E+00	9.8E+00	9.8E+00

KEY: OSH - OFFSCALE HIGH

ALARMING -

TABLE 7.3.2 c.
DRMS AREA MONITOR TREND DATA

		TIME:	03/30
ID NO.	LOCATION (UNITS)	1115	
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.6E+02	
RE-20A,B	Drywell PAM, DW 114' (R/hr)	1.0E+03	
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	5.7E+01	
RE-139	Annulus, 114' (mR/hr)	3.2E+00	
RE-141	Refuel Floor-South, RB 186' (mR/hr)	1.5E+00	
RE-146	Cntmt Airlock, RB 114' (mR/hr) ¹	1.2E+00	
RE-151	Sample Station, RB 162' (mR/hr)	3.1E+00	
RE-162	O.G. Regen, OG 67' (mR/hr)	6.2E-01	
RE-164	O.G. Sample Area, OG 123' (mR/hr)	7.1E+00	
RE-165	Cond. Demin, OG 67' (mR/hr)	4.2E+00	
RE-166	Cond Demin Strmr, OG 95' (mR/hr)	8.2E-01	
RE-167	O.G. Valve Area, OG 137' (mR/hr)	1.7E+01	
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.0E-01	
RE-185	Storage Tk. Area, RW 90' (mR/hr)	3.2E+01	
RE-186	Floor Drn Sump, RW 65' (mR/hr)	7.0E-01	
RE-187	High Cond. Sump, RW 65' (mR/hr)	1.0E-01	
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	
RE-200	North Hoist Area, TB 123' (mR/hr)	1.0E-01	
RE-201	Air Rem. Pump, TB 95' (mR/hr)	1.0E-01	
RE-202	Rx Feed Pump, TB 67' (mR/hr)	1.0E-01	
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	1.0E-01	
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	1.0E-01	
RE-210	PASS Panel, AB 114' (mR/hr)	3.1E-01	
RE-211	CRD, AB 95' (mR/hr)	4.6E-01	
RE-212	HPCS Area-East, AB 70' (mR/hr)	5.2E-01	
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.0E+01	
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.0E+01	
RE-215	RHR C Area, AB 70' (mR/hr)	1.6E+01	
RE-216	LPCS Area-West, AB 70' (mR/hr)	1.0E+00	
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.4E+00	
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	1.2E+00	
RE-219	RCIC Area-West, AB 70' (mR/hr)	9.8E+00	

KEY: OSH - OFFSCALE HIGH

ALARMING -

TABLE 1.3.2 c.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	
		03/30	03/45
		1115	1130
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.6E+02	1.2E+03
RE-20A,B	Drywell PAM, DW 114' (R/hr)	1.6E+03	2.1E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	4.2E+00	4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	3.2E+01	3.2E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	3.2E+01	3.2E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	3.2E+01	3.2E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)		
RE-201	Air Rem. Pump, TB 95' (mR/hr)		
RE-202	Rx Feed Pump, TB 67' (mR/hr)		
RE-203	T.B. Sample Rm, TB 67' (mR/hr)		
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)		
RE-210	PASS Panel, AB 114' (mR/hr)	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.2E+01	1.2E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.6E+01	1.6E+01
RE-215	RHR C Area, AB 70' (mR/hr)	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	9.8E+00	9.8E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 c.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	03/30	03/45	04/00
			1115	1130	1145
RE16A,B	Cntmt PAM, RB 186' (R/hr)		9.6E+02	1.2E+03	1.2E+03
RE-20A,B	Drywell PAM, DW 114' (R/hr)		1.6E+03	2.1E+03	2.1E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)		5.7E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)		3.2E+00	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)		1.5E+00	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)		1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)		3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)		6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)		7.1E+00	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)		4.2E+00	4.2E+00	4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)		8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)		1.7E+01	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)		1.0E-01	1.0E-01	1.0E-01
RE-185	Storage Tk. Area, RW 90' (mR/hr)		3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)		7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)		4.2E+01	4.2E+01	4.2E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)		6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)		2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)		4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)		7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)		1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)		OSH	OSH	OSH
RE-201	Air Rem. Pump, TB 95' (mR/hr)		OSH	OSH	OSH
RE-202	Rx Feed Pump, TB 67' (mR/hr)		OSH	OSH	OSH
RE-203	T.B. Sample Rm, TB 67' (mR/hr)		OSH	OSH	OSH
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)		OSH	OSH	OSH
RE-210	PASS Panel, AB 114' (mR/hr)		3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)		4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)		5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)		3.2E-01	3.2E-01	3.2E-01
RE-214	RHR B Area-East, AB 70' (mR/hr)		3.2E-01	3.2E-01	3.2E-01
RE-215	RHR C Area, AB 70' (mR/hr)		1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)		1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)		1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)		1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)		9.8E+00	9.8E+00	9.8E+00

KEY: OSH - OFFSCALE HIGH
ALARMING - [shaded box]

TABLE 7.3.2 c.
DRMS AREA MONITOR TREND DATA

		TIME:			
		03/30	03/45	04/00	04/15
ID NO.	LOCATION (UNITS)	1115	1130	1145	1200
RE-16A,B	Cntmt PAM, RB 186' (R/hr)	9.6E+02	1.2E+03	1.2E+03	1.2E+03
RE-20A,B	Drywell PAM, DW 114' (R/hr)	1.4E+03	2.1E+03	2.1E+03	2.1E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	5.7E+01	5.7E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	3.2E+00	3.2E+00	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)	1.5E+00	1.5E+00	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	3.1E+00	3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	7.1E+00	7.1E+00	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-166	Cond Demin Strmr, OG 95' (mR/hr)	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	1.7E+01	1.7E+01	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	7.6E+01	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	4.7E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	OSH	OSH	OSH	OSH
RE-201	Air Rem. Pump, TB 95' (mR/hr)	OSH	OSH	OSH	OSH
RE-202	Rx Feed Pump, TB 67' (mR/hr)	OSH	OSH	OSH	OSH
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	OSH	OSH	OSH	OSH
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	OSH	OSH	OSH	OSH
RE-210	PASS Panel, AB 114' (mR/hr)	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	6.8E+01	6.8E+01	6.8E+01	6.8E+01
RE-215	RHR C Area, AB 70' (mR/hr)	1.6E+01	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	9.8E+00	9.8E+00	9.8E+00	9.8E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 c.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	03/30	03/45	04/00	04/15	04/30
			1115	1130	1145	1200	1215
RE16A,B	Cntmt PAM, RB 186' (R/hr)		9.6E+02	1.2E+03	1.2E+03	1.2E+03	1.2E+03
RE-20A,B	Drywell PAM, DW 114' (R/hr)		1.6E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)		5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)		3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)		1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)		1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)		3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)		6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)		7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)		4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)		8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)		1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)		1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)		3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)		7.0E+01	7.0E+01	7.0E+01	7.0E+01	7.0E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)		4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)		6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)		2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)		4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)		7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)		1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)		OSH	OSH	OSH	OSH	OSH
RE-201	Air Rem. Pump, TB 95' (mR/hr)		OSH	OSH	OSH	OSH	OSH
RE-202	Rx Feed Pump, TB 67' (mR/hr)		OSH	OSH	OSH	OSH	OSH
RE-203	T.B. Sample Rm, TB 67' (mR/hr)		OSH	OSH	OSH	OSH	OSH
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)		OSH	OSH	OSH	OSH	OSH
RE-210	PASS Panel, AB 114' (mR/hr)		3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)		4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)		5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)		3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)		6.3E+01	6.3E+01	6.3E+01	6.3E+01	6.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)		1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)		1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)		1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)		1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)		9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00

KEY: OSH = OFFSCALE HIGH
ALARMING =

TABLE 7.3.2 c.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	03/30	03/45	04/00	04/15	04/30	04/45
		1115	1130	1145	1200	1215	1230	
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.6E+02	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03
RE-20A,B	Drywell PAM, DW 114' (R/hr)	1.4E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)'	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-201	Air Rem. Pump, TB 95' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-202	Rx Feed Pump, TB 67' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-204	Cond Demin Smp. Rm, TB 95' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-210	PASS Panel, AB 114' (mR/hr)	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01
RE-215	RHR C Area, AB 70' (mR/hr)	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 c.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	03/30	03/45	04/00	04/15	04/30	04/45	05/00
			1115	1130	1145	1200	1215	1230	1245
RE16A,B	Cntmt PAM, RB 186' (R/hr)		9.6E+02	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03
RE-20A,B	Drywell PAM, DW 114' (R/hr)		1.6E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)		5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)		3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)		1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)		1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)		3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)		6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)		7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)		4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)		8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)		1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)		1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)		3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)		7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)		4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)		6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)		2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)		4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)		7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)		1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)		OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-201	Air Rem. Pump, TB 95' (mR/hr)		OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-202	Rx Feed Pump, TB 67' (mR/hr)		OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-203	T.B. Sample Rm, TB 67' (mR/hr)		OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-204	Cond Demin Smpl. Rm, TB 95' (mR/hr)		OSH	OSH	OSH	OSH	OSH	OSH	OSH
RE-210	PASS Panel, AB 114' (mR/hr)		3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)		4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)		5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)		1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01	1.2E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)		6.3E+01	6.3E+01	6.3E+01	6.3E+01	6.3E+01	6.3E+01	6.3E+01
RE-215	RHR C Area, AB 70' (mR/hr)		1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)		1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Penc.-East, AB 70' (mR/hr)		1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Penc.-West, AB 70' (mR/hr)		1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)		9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 c
DRMS AREA MONITOR TREND DATA

		TIME:							
		03/30	03/45	04/00	04/15	04/30	04/45	05/00	05/15
ID NO.	LOCATION (UNITS)	1115	1130	1145	1200	1215	1230	1245	1300
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.6E+02	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03
RE-20A,B	Drywell PAM, DW 114' (R/hr)	1.6E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03
RE-21A,B	Cntmt Purge Mor, RB 141' (mR/hr)	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mI/hr)	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-166	Cond Demin Strmr, OG 95' (mR/hr)	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	2.4E+02
RE-201	Air Rem. Pump, TB 95' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	3.1E+02
RE-202	Rx Feed Pump, TB 67' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	1.7E+02
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	4.6E+02
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	3.7E+02
RE-210	PASS Panel, AB 114' (mR/hr)	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01
RE-215	RHR C Area, AB 70' (mR/hr)	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00

KEY: OSH - OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 c.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	03/30	03/45	04/00	04/15	04/30	04/45	05/00	05/15	05/30
		1115	1130	1145	1200	1215	1230	1245	1300	1315	
RE16A,B	Cntmt PAM, RB 186' (R/hr)	9.6E+02	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03	1.2E+03
RE-20A,B	Drywell PAM, DW 114' (R/hr)	1.4E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03	2.1E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-166	Cond Demin Strmr, OG 95' (mR/hr)	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	OSH	2.4E+02	2.7E+01
RE-201	Air Rem. Pump, TB 95' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	OSH	3.1E+02	4.6E+01
RE-202	Rx Feed Pump, TB 67' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	OSH	1.7E+02	3.2E+01
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	OSH	4.6E+02	2.7E+01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	OSH	OSH	OSH	OSH	OSH	OSH	OSH	OSH	1.7E+02	4.1E+01
RE-210	PASS Panel, AB 114' (mR/hr)	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01	6.8E+01
RE-215	RHR C Area, AB 70' (mR/hr)	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00

KEY: OSH - OFFSCALE HIGH

ALARMING - 

TABLE 7.3.2 d.
DRMS AREA MONITOR TREND DATA

		TIME:	05/45
ID NO.	LOCATION (UNITS)		1330
RE16A,B	Cntmt PAM, RB 186' (R/hr)		1.2E+01
RE-20A,B	Drywell PAM, DW 114' (R/hr)		7.3E+01
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)		5.7E+01
RE-139	Annulus, 114' (mR/hr)		3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)		1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)		1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)		3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)		6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)		7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)		4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)		8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)		1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)		1.8E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)		3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)		7.8E-01
RE-187	High Cond. Sump, RW 65' (mR/hr)		7.8E-01
RE-192	Refuel Floor-South, FB 113' (mR/hr)		6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)		2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)		4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)		7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)		1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)		1.2E+01
RE-201	Air Rem. Pump, TB 95' (mR/hr)		1.2E+01
RE-202	Rx Feed Pump, TB 67' (mR/hr)		1.7E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)		1.2E+01
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)		1.2E+01
RE-210	PASS Panel, AB 114' (mR/hr)		3.1E-01
RF-211	CRD, AB 95' (mR/hr)		4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)		5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)		7.3E-01
RE-214	RHR B Area-East, AB 70' (mR/hr)		7.3E-01
RE-215	RHR C Area, AB 70' (mR/hr)		1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)		1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)		1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)		1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)		9.8E+00

KEY: OSH = OFFSCALE HIGH
ALARMING =

TABLE 7.3.2 d
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:	
		05/45	06/00
RE16A,B	Cntmt PAM, RB 186' (R/hr)	1.2E+02	8.2E+02
RE-20A,B	Drywell PAM, DW 114' (R/hr)	1.1E+02	1.7E+02
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	4.2E+00	4.2E+00
RE-166	Cond Demin Strmr, OG 95' (mR/hr)	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	3.2E+01	3.2E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	3.2E+01	3.2E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	3.2E+01	3.2E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	1.7E+00	1.5E+00
RE-201	Air Rem. Pump, TB 95' (mR/hr)	1.7E+00	1.4E+00
RE-202	Rx Feed Pump, TB 67' (mR/hr)	1.7E+00	1.7E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	1.7E+00	1.2E+00
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	1.7E+00	1.3E+00
RE-210	PASS Panel, AB 114' (mR/hr)	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	4.6E-01	4.6E-01
RE-212	HiPCS Area-East, AB 70' (mR/hr)	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.6E+01	1.0E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	1.6E+01	1.6E+01
RE-215	RHR C Area, AB 70' (mR/hr)	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	9.8E+00	9.8E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

TABLE 7.3.2 d.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:		
		05/45	06/00	06/15
		1330	1345	1400
RE16A,B	Cntmt PAM, RB 186' (R/hr)	1.2E+03	8.2E+02	8.2E+02
RE-20A,B	Drywell PAM, DW 114' (R/hr)	2.1E+03	1.0E+03	1.0E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	5.7E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	3.2E+00	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)	1.5E+00	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	7.1E+00	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	4.2E+00	4.2E+00	4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	1.7E+01	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	3.2E+01	3.2E+01	3.2E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)		1.5E+00	1.5E+00
RE-201	Air Rem. Pump, TB 95' (mR/hr)		1.4E+00	1.4E+00
RE-202	Rx Feed Pump, TB 67' (mR/hr)	1.7E+00	1.7E+00	1.7E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)		1.2E+00	1.2E+00
RE-204	Cond Demin Smp. Rm, TB 95' (mR/hr)		1.3E+00	1.3E+00
RE-210	PASS Panel, AB 114' (mR/hr)	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)		1.0E+01	1.0E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)		2.1E+01	2.1E+01
RE-215	RHR C Area, AB 70' (mR/hr)	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	9.8E+00	9.8E+00	9.8E+00

KEY: OSH = OFFSCALE HIGH
ALARMING =

TABLE 7.3.2 d.
DRMS AREA MONITOR TREND DATA

ID NO.	LOCATION (UNITS)	TIME:			
		05/45 1330	06/00 1345	06/15 1400	06/30 1415
RE16A,B	Cntmt PAM, RB 186' (R/hr)	1.2E+03	8.2E+02	8.2E+02	8.2E+02
RE-20A,B	Drywell PAM, DW 114' (R/hr)	2.1E+03	1.0E+03	1.0E+03	1.0E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	5.7E+01	5.7E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	3.2E+00	3.2E+00	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)	1.5E+00	1.5E+00	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	3.1E+00	3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	7.1E+00	7.1E+00	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	1.7E+01	1.7E+01	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	7.6E+01	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	4.7E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	1.5E+00	1.5E+00	1.5E+00	1.5E+00
RE-201	Air Rem. Pump, TB 95' (mR/hr)	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-202	Rx Feed Pump, TB 67' (mR/hr)	1.7E+00	1.7E+00	1.7E+00	1.7E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-210	PASS Panel, AB 114' (mR/hr)	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	2.1E+01	2.1E+01	2.1E+01	2.1E+01
RE-215	RHR C Area, AB 70' (mR/hr)	1.6E+01	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	9.8E+00	9.8E+00	9.8E+00	9.8E+00

KEY: OSH - OFFSCALE HIGH

ALARMING -

TABLE 7.3.2 d.
DRMS AREA MONITOR TREND DATA

		TIME:				
		05/45	06/00	06/15	06/30	06/45
ID NO.	LOCATION (UNITS)	1330	1345	1400	1415	1430
RE16A,B	Cntm. PAM, RB 186' (R/hr)	1.2E+03	8.2E+02	8.2E+02	8.2E+02	8.2E+02
RE-20A,B	Drywell PAM, DW 114' (R/hr)	1.1E+03	1.0E+03	1.0E+03	1.0E+03	1.0E+03
RE-21A,B	Cntmt Purge Mon, RB 141' (mR/hr)	5.7E+01	5.7E+01	5.7E+01	5.7E+01	5.7E+01
RE-139	Annulus, 114' (mR/hr)	3.2E+00	3.2E+00	3.2E+00	3.2E+00	3.2E+00
RE-141	Refuel Floor-South, RB 186' (mR/hr)	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00
RE-146	Cntmt Airlock, RB 114' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-151	Sample Station, RB 162' (mR/hr)	3.1E+00	3.1E+00	3.1E+00	3.1E+00	3.1E+00
RE-162	O.G. Regen, OG 67' (mR/hr)	6.2E-01	6.2E-01	6.2E-01	6.2E-01	6.2E-01
RE-164	O.G. Sample Area, OG 123' (mR/hr)	7.1E+00	7.1E+00	7.1E+00	7.1E+00	7.1E+00
RE-165	Cond. Demin, OG 67' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-166	Cond Demin Strnr, OG 95' (mR/hr)	8.2E-01	8.2E-01	8.2E-01	8.2E-01	8.2E-01
RE-167	O.G. Valve Area, OG 137' (mR/hr)	1.7E+01	1.7E+01	1.7E+01	1.7E+01	1.7E+01
RE-182	Rec. Sample Tk, RW 65' (mR/hr)	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-185	Storage Tk. Area, RW 90' (mR/hr)	3.2E+01	3.2E+01	3.2E+01	3.2E+01	3.2E+01
RE-186	Floor Drn Sump, RW 65' (mR/hr)	7.6E+01	7.6E+01	7.6E+01	7.6E+01	7.6E+01
RE-187	High Cond. Sump, RW 65' (mR/hr)	4.7E+01	4.7E+01	4.7E+01	4.7E+01	4.7E+01
RE-192	Refuel Floor-South, FB 113' (mR/hr)	6.8E-01	6.8E-01	6.8E-01	6.8E-01	6.8E-01
RE-193	Refuel Floor-North, FB 113' (mR/hr)	2.3E-01	2.3E-01	2.3E-01	2.3E-01	2.3E-01
RE-194	Supt. Rm. Tr. Tb, FB 123' (mR/hr)	4.2E+00	4.2E+00	4.2E+00	4.2E+00	4.2E+00
RE-195	Sample Sink, FB 95' (mR/hr)	7.0E-01	7.0E-01	7.0E-01	7.0E-01	7.0E-01
RE-196	Equip. Drn. Sump, FB 70' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-200	North Hoist Area, TB 123' (mR/hr)	1.5E+00	1.5E+00	1.5E+00	1.5E+00	1.5E+00
RE-201	Air Rem. Pump, TB 95' (mR/hr)	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-202	Rx Feed Pump, TB 67' (mR/hr)	1.7E+00	1.7E+00	1.7E+00	1.7E+00	1.7E+00
RE-203	T.B. Sample Rm, TB 67' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-204	Cond Demin Smpl.Rm, TB 95' (mR/hr)	1.3E+00	1.3E+00	1.3E+00	1.3E+00	1.3E+00
RE-210	PASS Panel, AB 114' (mR/hr)	3.1E-01	3.1E-01	3.1E-01	3.1E-01	3.1E-01
RE-211	CRD, AB 95' (mR/hr)	4.6E-01	4.6E-01	4.6E-01	4.6E-01	4.6E-01
RE-212	HPCS Area-East, AB 70' (mR/hr)	5.2E-01	5.2E-01	5.2E-01	5.2E-01	5.2E-01
RE-213	RHR A Area-West, AB 70' (mR/hr)	1.0E+01	1.0E+01	1.0E+01	1.0E+01	1.0E+01
RE-214	RHR B Area-East, AB 70' (mR/hr)	2.1E+01	2.1E+01	2.1E+01	2.1E+01	2.1E+01
RE-215	RHR C Area, AB 70' (mR/hr)	1.6E+01	1.6E+01	1.6E+01	1.6E+01	1.6E+01
RE-216	LPCS Area-West, AB 70' (mR/hr)	1.0E+00	1.0E+00	1.0E+00	1.0E+00	1.0E+00
RE-217	HPCS Pene.-East, AB 70' (mR/hr)	1.4E+00	1.4E+00	1.4E+00	1.4E+00	1.4E+00
RE-218	LPCS Pene.-West, AB 70' (mR/hr)	1.2E+00	1.2E+00	1.2E+00	1.2E+00	1.2E+00
RE-219	RCIC Area-West, AB 70' (mR/hr)	9.8E+00	9.8E+00	9.8E+00	9.8E+00	9.8E+00

KEY: OSH = OFFSCALE HIGH

ALARMING =

Section 7.4
Supplemental Scenarios

**Supplemental Scenario No. 1
Contaminated, Injured Person**

Approximate Time:

0800

Location:

65' Level, Radwaste Building

Description:

An individual investigating the radiation alarms in the Radwaste Building near Phase Separator Tank TK-6B slips, falls and is injured and contaminated with spilled resins and water. The individual will be found on the floor, unconscious, and bleeding slightly from a head wound. Based on the individual's condition and vital signs, the First Responders should make the decision to transport without decontamination. (Note: This is no longer a NOUE) Individual will be transported to the hospital where FEMA will observe hospital activities in accordance with the stated objectives.

Pre-Staging:

The Medical Drill Controller and the simulated casualty will be pre-staged in the Radwaste Building prior to 0800. It is intended that the victim be on the 65' level; however the Controller should be sure to avoid any actual radiation exposure in conducting this drill.

Sequence of Events:

- 0750 Tank TK-6B ruptures spilling a full tank of resins on the floor and in the floor drains. Area Radiation Monitors alarm.
- 0755 Radiation Protection (and Radwaste Operators?) are dispatched to investigate the Monitor alarms.
- 0800 An individual slips, falls and is injured and contaminated.
- 0805 Activate First Responders.
- 0810 First Responders arrive and evaluate injury. Decision should be reached to transport as soon as possible, without prior decontamination. Injury and contamination data is provided on Attachments SS-1-1 and SS-1-2.

**Supplemental Scenario No. 1
Contaminated, Injured Person**

Approximate Time:

0800

Location:

65' Level, Radwaste Building

Description:

An individual investigating the radiation alarms in the Radwaste Building near Phase Separator Tank TK-6B slips, falls and is injured and contaminated with spilled resins and water. The individual will be found on the floor, unconscious, and bleeding slightly from a head wound. Based on the individual's condition and vital signs, the First Responders should make the decision to transport without decontamination. (Note: This is no longer a NOUE) Individual will be transported to the hospital where FEMA will observe hospital activities in accordance with the stated objectives.

Pre-Staging:

The Medical Drill Controller and the simulated casualty will be pre-staged in the Radwaste Building prior to 0800. It is intended that the victim be on the 65' level; however the Controller should be sure to avoid any actual radiation exposure in conducting this drill.

Sequence of Events:

- 0750 Tank TK-6B ruptures spilling a full tank of resins on the floor and in the floor drains. Area Radiation Monitors alarm.
- 0755 Radiation Protection (and Radwaste Operators?) are dispatched to investigate the Monitor alarms.
- 0800 An individual slips, falls and is injured and contaminated.
- 0805 Activate First Responders.
- 0810 First Responders arrive and evaluate injury. Decision should be reached to transport as soon as possible, without prior decontamination. Injury and contamination data is provided on Attachments SS-1-1 and SS-1-2.

Controller Information:

No times have been established on the Messages. It is the Controller's responsibility to ensure that the drill proceeds as expected.

Ensure that the injured individual is discovered by about 0800.

Do not provide information concerning the injury or contamination levels until actions have been taken by the First Responders and Radiation Protection Technician to obtain the information.

The decision should be made to transport the individual immediately without prior decontamination. The Controller must ensure that this decision is made.

The victim will be transported to Our Lady of the Lake Hospital by Acadian Ambulance and the drill will be continued there according to procedure.

Ensure that feedback is provided to the RM/ED concerning the victim's simulated condition at a reasonable interval following arrival at the hospital.

Observe and critique the entire drill, including the hospital portion, provide critique comments and any weaknesses or improvement items to the Manager Emergency Preparedness upon returning to the Site.

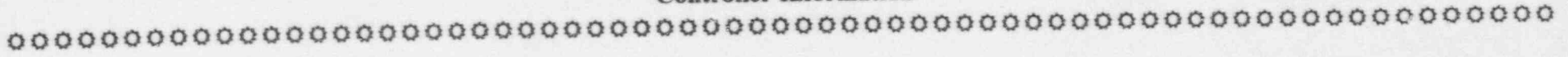
Restoration Guidelines:

The victim will be treated and decontaminated at the hospital. The attending physician will decide to keep the individual overnight for observation but otherwise the individual is in good condition and has been completely decontaminated.

The Resin Tank must be restored; however, clean-up efforts will be delayed due to the subsequent severe reactor accident. Final resolution of the resin spill should be part of recovery operations following termination simulated General Emergency

End of Medical Drill

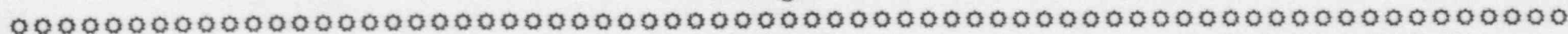
Supplemental Scenario No. 1
Controller Information



Medical Drill Controller

Ensure that the RP Technician accompanying the injured individual to the hospital provides feedback to the Emergency Director or Recovery Manager on the victim's condition and contamination status. The simulator OSS number is 3213.

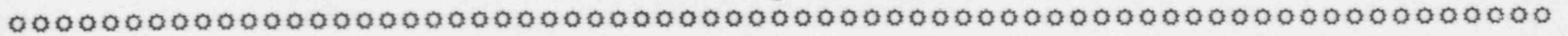
Supplemental Scenario No. 1
Drill Message No. SS-1-A



Message for First Responders

When you arrive on the accident scene you will find the victim lying on the floor, apparently unconscious, and bleeding from a cut on the forehead. The victims clothing is wet in places and there appears to be tiny particles (resins) on the floor and on the victims clothing. If not already present, request RP support.

Supplemental Scenario No. 1
Drill Message No. SS-1-B



Message for Radiation Protection Technician

Upon arrival at the medical emergency scene you will find the following conditions:

General Area: 10 mR/hr

Specific Contamination Levels on Injured Individual: see Attachment SS-1-2

Note: Individual will need to be moved out of immediate area before body contamination can be determined.

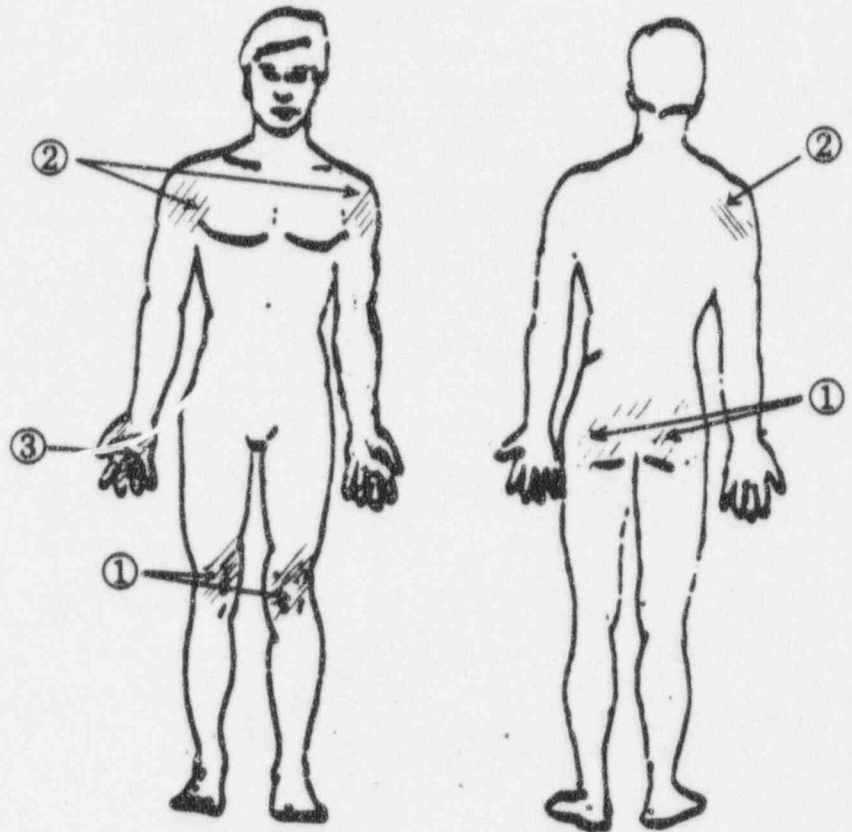
SUPPLEMENTAL SCENARIO NO. 1
ATTACHMENT SS-1-2
CONTAMINATED, INJURED PERSON

CONTAMINATION:

Location	Level
Injury Site	50,000 cpm
①	100,000 cpm
②	50,000 cpm
③	150,000 cpm

GENERAL AREA:

Radiation Level	Surface Contamination
10 mR/hr	50,000 - 150,000 cpm



Airborne Area? YES NO
Unknown - possible airborne area

DESCRIPTION OF INJURY:

The individual is unconscious and has a cut over the left eye, which is bleeding moderately. There are wet areas on the individual's clothing. No other injuries are apparent.

VITAL SIGNS:

Pupils: unequal
Blood Pressure: 100/80
Pulse: 90
Skin: Cold and clammy
Respiration: rapid

ADDITIONAL INFORMATION:

Victim is in an area near the location of several Area Radiation Monitor alarms.

**RIVER BEND STATION
1996 EVALUATED EXERCISE**

**SUPPLEMENTAL SCENARIO NO. 2
FIRE EMERGENCY**

APPROXIMATE TIME:

0850

LOCATION:

116' Control Building, South Side (see Attachment SS-2-1)

DESCRIPTION:

A fire is postulated to occur on the 116' El. Control Building in Standby Switchgear Room 1C. This is an electrical fire and is accompanied by thick black smoke. The fire will be found in the area indicated on Attachment SS-2-1 and will include the 4160v. Switchgear for Bus 1E22-S004. The fire should be extinguished by about 0920, with a follow-up investigation of the damage and a report to the (Simulator) Control Room at 0930. There will be damage to the switchgear panels but it must be such that repairs can be effected by approximately 1215.

PRE-STAGING:

The Fire Drill Controller should be pre-staged at the fire location by 0840.

SEQUENCE OF EVENTS:

- 0850 - Controller calls Control Room and reports fire.**
- 0855 - Fire Brigade assembles at fire location.**
- 0855 - 0915 Controller conducts Fire Drill. May use message SS-2-1 for the Fire Brigade Leader or provide information orally.**
- 0920 - Fire Brigade Leader reports the fire is out, to the Control Room
Control Room requests damage assessment**
- 0925 - Provide Message SS-2-2 to the individual inspecting the fire damage.**
- 0930 - Inspector reports visual inspection results to Control Room.**

Terminate the Fire Drill.

CONTROLLER INFORMATION:

Follow sequence of events. The times are not critical to the main scenario, when the fire drill has accomplished its purpose, secure the drill and provide results to the Control Room as noted. Verbally indicate that the fire is out when ready.

The Control Room may ask the Fire Brigade Leader to assess the fire damage, or they may request that the OSC send someone to inspect the damage. The Controller must be alert to the individual requested so that the message may be delivered to the proper individual.

Evaluate the Fire Drill as usual. Secure the drill when ready. Do not hold critique at the fire location, if an immediate critique is desired, move to a location that will not interfere with the main exercise.

RESTORATION GUIDELINES:

Any restoration of the fire damage will be accomplished through OSC activities and is not relevant to this drill.

Have Fire Brigade restore any equipment used during the drill.

Supplemental Scenario # 2
Fire Drill
Message No. SS-2-1



Message for Fire Brigade

**There is thick black smoke coming from Standby Switchgear Room 1C (116' El. Control Building).
The origin appears to be the 4160v switchgear panels (see Attachment SS-2-1).**

Supplemental Scenario # 2
Fire Drill
Message No. SS-2-2



Message for Individual Investigating Fire Damage:

Report the following to the Control Room (Simulator) at 0930:

“ The 4160v panels.in Standby Switchgear Room 1C are blackened and some are deformed. There appears to be serious damage to the panels and switchgear”.

**RIVER BEND STATION
1996 EVALUATED EXERCISE**

**Supplemental Scenario No. 3
Failure of Preferred Station Service Transformer 1RTX-XSR1E**

This transformer failed prior to the start of the exercise and will already have been investigated by electricians. The failure was due to arcing on the disconnects which were damaged and must be replaced. This Supplemental Scenario is included since this transformer is one of the key links in the loss of core cooling and there may be an effort to repair and use this transformer to mitigate the consequences of the postulated accident. The Controller should allow free play and innovation in this area; however, the transformer must not be repaired prior to the end of the exercise.

Supplemental Scenario No. 4
Failure of 1NPS-SWG1D

APPROXIMATE TIME:

1030

LOCATION:

Normal Switchgear Building, 98' Level

DESCRIPTION:

The failure of this bus is caused by an instantaneous overcurrent in Circuit Breaker ACB-27. When investigated it will be discovered that the breaker has internal failure (breaker fault). The trip of this breaker coupled with the previous loss of 1RTX-XSR1E will trip feedpumps 'B' and 'C' and scram the reactor(loss of offsite power). This removes all feedwater and condensate pumps from service and they will not be available to mitigate the core damage which results from loss of RPV level through the break in the RWCU line. Repair of this breaker may not be completed prior to the end of the exercise.

PRE-STAGING:

None

SEQUENCE OF EVENTS:

- 1030 Simulator Control Room has a reactor scram and indication of a loss of 1NPS-SWG1D.
- 1040 Following the initial notification by the Control Room the sequence is time independent and can flow naturally. OSC personnel working on this problem may be reassigned to a higher priority job when it is found that repair may not be accomplished rapidly.

**RIVER BEND STATION
1996 EVALUATED EXERCISE**

CONTROLLER INFORMATION:

Provide information when the investigation occurs. Internal damage includes damage to the power stubs such that a simple replacement of the breaker is not possible.

Do not volunteer information, wait until the individual would have obtained the data through investigation and troubleshooting.

RESTORATION GUIDELINES:

None, this breaker will not be restored to the end of the exercise.

Supplemental Scenario No. 5
Failure of 1ENS-SWG1A

APPROXIMATE TIME:

1000

LOCATION:

Normal Switchgear Building, 98' Level

DESCRIPTION:

The failure of this bus is caused by defective protective relays. When investigated it will be discovered that there is not a bus or breaker problem and that the relays may be repaired in about 2-3 hours. Disabling this bus removes power for G33*MOV04 which is the site of the RWCU line break. When the bus is restored, G33*F004 may be closed and the leak stopped. This is the success path for terminating the emergency so the Controller must ensure that the repair process is implemented and completed on time (1225). Coordination with the TSC and Simulator Controller may be necessary to drive this repair effort in order to keep the scenario on track.

PRE-STAGING:

None

SEQUENCE OF EVENTS:

- 1000 Simulator Control Room has indication of a loss of 1ENS-SWG1A will request OSC to investigate.**
- 1005 Following the initial notification by the Control Room the sequence is time dependent. The Controller must ensure that the Simulator Control Room is notified of the bus restoration at 1225. This will allow the closure of G33*F004 and stop the release to the environment. While the Simulator Control Room will have indications that power is restored to this bus they will still need to be notified**

**RIVER BEND STATION
1996 EVALUATED EXERCISE**

CONTROLLER INFORMATION:

Provide information when the investigation occurs. The problem is related to the protective relaying and not to the bus itself.

Do not volunteer information, wait until the individual would have obtained the data through investigation and troubleshooting.

RESTORATION GUIDELINES:

Repair and corrective actions must be complete, and the Control Room notified at 1225 to keep the scenario data on track.

Section 8.0

Messages and Plant Data Sheets

RIVER BEND DAILY REPORT

Wednesday, April 17, 1996

Shift Superintendent Days: Bret Favre

Nights: Jeff George

Work Week Manager: John Madden Extension - 8833 Pager Number - 4048

PLANT STATUS

Operating Mode	One	Duty Supervisor	
Gross Generator Output	1004 Mwe	Cellular Phone Numbers	
Percent of Rated Power	101 %	Electrical	665-0070
On Line	67 Days	I&C	665-0080
Next Planned Outage	473 Days	Mechanical	665-0090
Achievable Continuous Run	540 Days		
Capacity Factor - YTD	67 %		

	Value	Last Value	Range
Circulating Cooling Water Temperature	52.1	44.6	65 to 95 ° F
Service Water Temperature	73.0	77.1	65 to 90 ° F
Number of Lit Annunciators which can be worked *	2	2	0
Number of Lit Annunciators in the Main Control Room	22	27	N/A
Number of Tracking LCOs **	6	7	0
Drywell Unidentified Leakage	0.5	0.5	< 5 gpm

* This value represents the annunciators not requiring a plant shutdown to correct (currently 2 annunciators) or which are part of scheduled maintenance
 ** Does not include Tracking LCOs requiring a plant shutdown to correct (currently 0 Tracking LCOs) or which are part of scheduled maintenance

SIGNIFICANT PLANT LCOs

__LCO Number	Work Document	Due Date (Time)	Drop Date (Time)	Description
96-220	STP-057-7203	N/A	N/A	113' Containment airlock

CHEMISTRY

	Value	Last Value	Range	Units
Reactor Water Conductivity	0.477	0.578	0.055 to 0.200	µS/cm
Reactor Water Chlorides	< 1.0	< 1.0	< 1.0	ppb
Reactor Water Sulfates	1.62	1.95	< 2.0	ppb
Reactor Water Cleanup 'A' Outlet	N/A	N/A	0.055 to 0.065	µS/cm
Reactor Water Cleanup 'B' Outlet	0.056	0.056	0.055 to 0.065	µS/cm
Pre-Treat Offgas Activity	2210	2230	< 20,000	µCi/sec
Pre-Treat Offgas Flow Rate	12	12	10 to 30	scfm
Chemistry Performance Index	0.110	0.115	≤ 0.300	

ALARA/Radiation Protection

	Value	Last Value	Goal	Units
Yesterday Exposure	0.050	**	< 0.200	Person-rem
Week to Date Exposure	0.150	**	< 1.400	Person-rem
Goal for 1996 - YTD	**	**	< 100	Person-rem
Emergent Work - YTD	0.000	0.000	≤ 0.300	Person-rem

** Data not Available

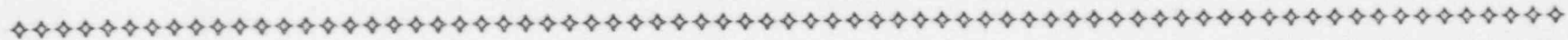
RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. LC

Scenario Time: -00/15
Clock Time: 0730

EXERCISE MESSAGE

Plant Data

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>L1 ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>L1 ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

PANEL 601			
	Red	Grn	AC.MN
SRV			
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>

	Red	Grn
MSIV		
FO22A	<u>ON</u>	<u>OFF</u>
FO22B	<u>ON</u>	<u>OFF</u>
FO22C	<u>ON</u>	<u>OFF</u>
FO22D	<u>ON</u>	<u>OFF</u>
FO28A	<u>ON</u>	<u>OFF</u>
FO28B	<u>ON</u>	<u>OFF</u>
FO28C	<u>ON</u>	<u>OFF</u>
FO28D	<u>ON</u>	<u>OFF</u>

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM P1C <u>OP</u>	FWS P1C <u>OP</u>
FEEDWATER FLOW <u>12.4</u> Mlbs/hr	

PANEL 808		
	Press.	Temp
Drywell	<u>0.1</u>	<u>128 °F</u>
CTMT	<u>0.1</u>	<u>85 °F</u>
Supp. Pool		<u>80 °F</u>
		<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>SR</u>
<u>SR</u>	<u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>A B C D E</u>	
CTMT COOLERS OPER <u>A B</u>	

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL

CONTAINMENT

OPER HI 0.3
PRESS 0.0 PSIG
OPER LO -0.3

OPER HI 90
TEMP 85 °F

OPER HI 20-0
LVL 19 FT 8 IN
OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68
DIFF PRESS 0.11 PSID

OPER HI 145
TEMP 128 °F

RPV

SRV LIFT 1103
PRESS 1020 PSIG
100% BPV 995

TRIP HI 51
LEVEL 35 IN
SCRAM LO 9.7

POWER 100 %
APRM DNSCL 5

NO SCRAM

SRV SHUT

DG NOT OPER

MSIV OPEN

GROUP ISOL

OPER HI 100
TEMP 80 °F

SUPPRESSION POOL

RIVER BEND ●●●

07:30

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL	POWER AVAIL	PUMP RUN	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

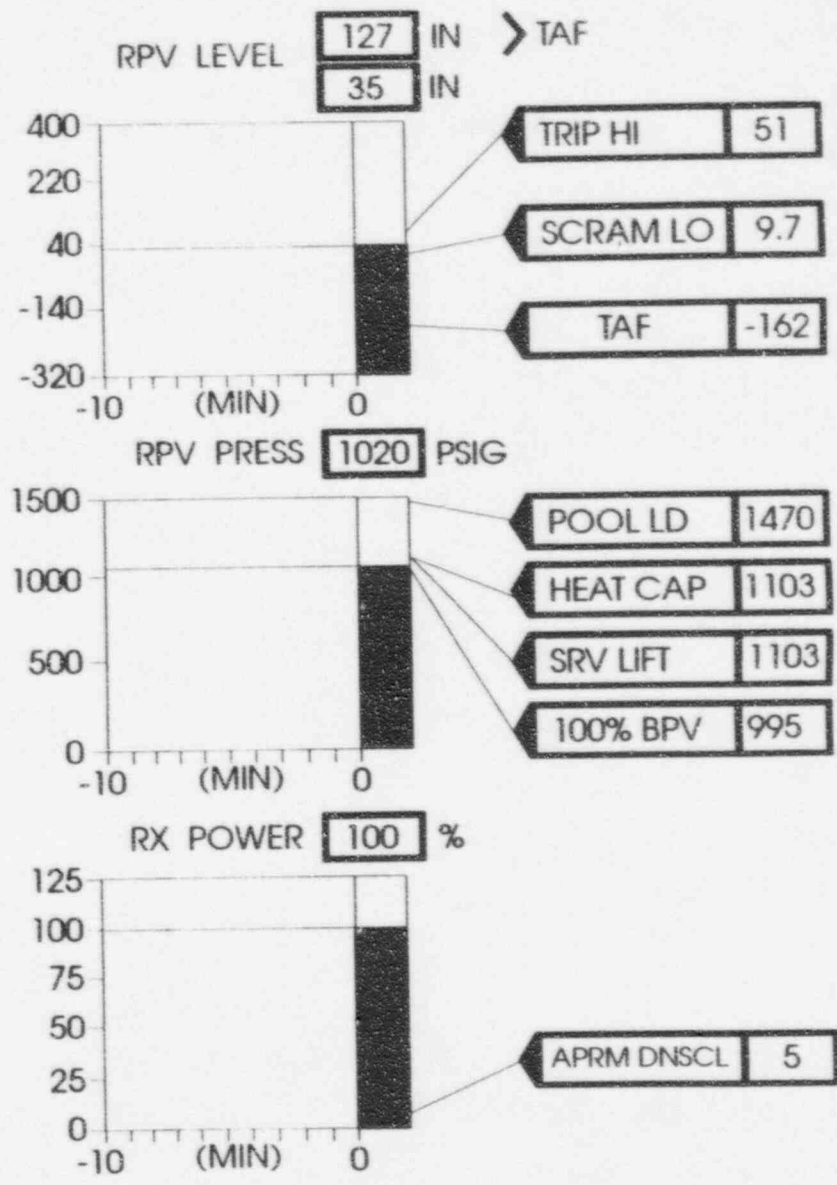
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

07:30

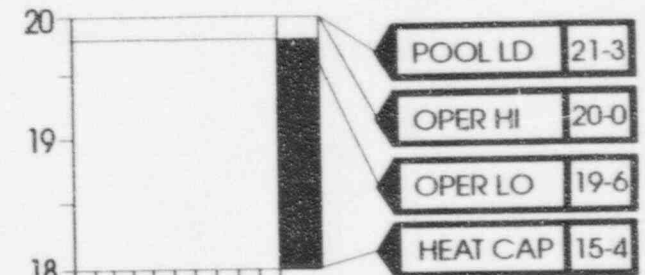
031

RPV NORMAL

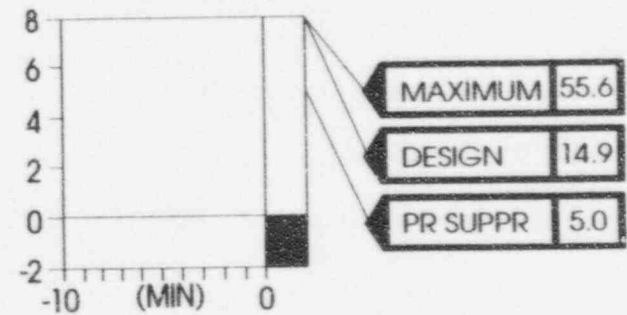
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	

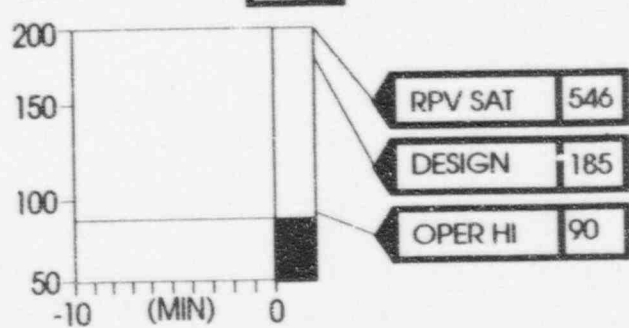
POOL LEVEL 19 FT 8 IN (RESCALE)



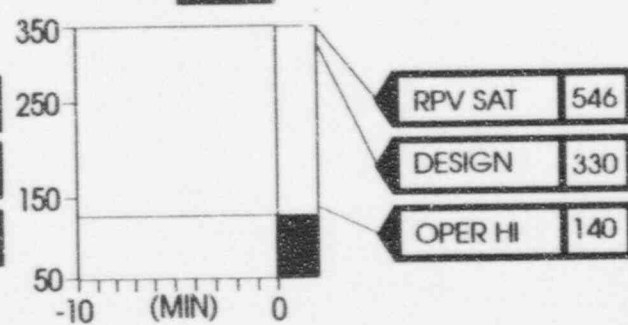
CNTMT PRESS 0.1 PSIG



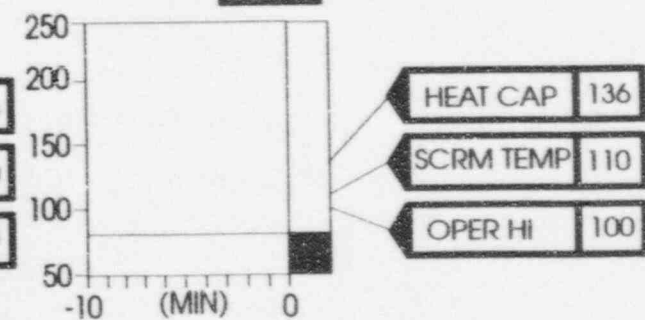
CNTMT TEMP 85 °F



DW TEMP 128 °F



POOL TEMP 80 °F



RIVER BEND ●●●

07:30

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 1

Scenario Time: 00/00
Clock Time: 0745

EXERCISE MESSAGE

Plant Data

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC P	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Gm	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Gm	
FO22A	<u>ON</u>	<u>OFF</u>	
FO22B	<u>ON</u>	<u>OFF</u>	
FO22C	<u>ON</u>	<u>OFF</u>	
FO22D	<u>ON</u>	<u>OFF</u>	
FO28A	<u>ON</u>	<u>OFF</u>	
FO28B	<u>ON</u>	<u>OFF</u>	
FO28C	<u>ON</u>	<u>OFF</u>	
FO28D	<u>ON</u>	<u>OFF</u>	

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM P1C <u>OP</u>	FWS P1C <u>OP</u>
FEEDWATER FLOW <u>12.4</u> Mlbs/hr	

PANEL 808		
	Press.	Temp
Drywell	<u>0.1</u>	<u>128 °F</u>
CTMT	<u>0.1</u>	<u>85 °F</u>
Supp. Pool		<u>80 °F</u>
		<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>SR</u>
<u>SR</u>	<u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>A B C D E</u>	
CTMT COOLERS OPER <u>A B</u>	

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL

CONTAINMENT

OPER HI 0.3
 PRESS 0.0 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 8 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.11 PSID

OPER HI 145
 TEMP 128 °F

RPV

SRV LIFT 1103
 PRESS 1020 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL 35 IN
 SCRAM LO 9.7

POWER 100 %
 APRM DNSCL 5
 NO SCRAM

SRV SHUT

DG NOT OPER

MSIV OPEN

GROUP ISOL

OPER HI 100
 TEMP 80 °F

SUPPRESSION POOL

RIVER BEND ●●●

07:45

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL		POWER AVAIL	PUMP RUN
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

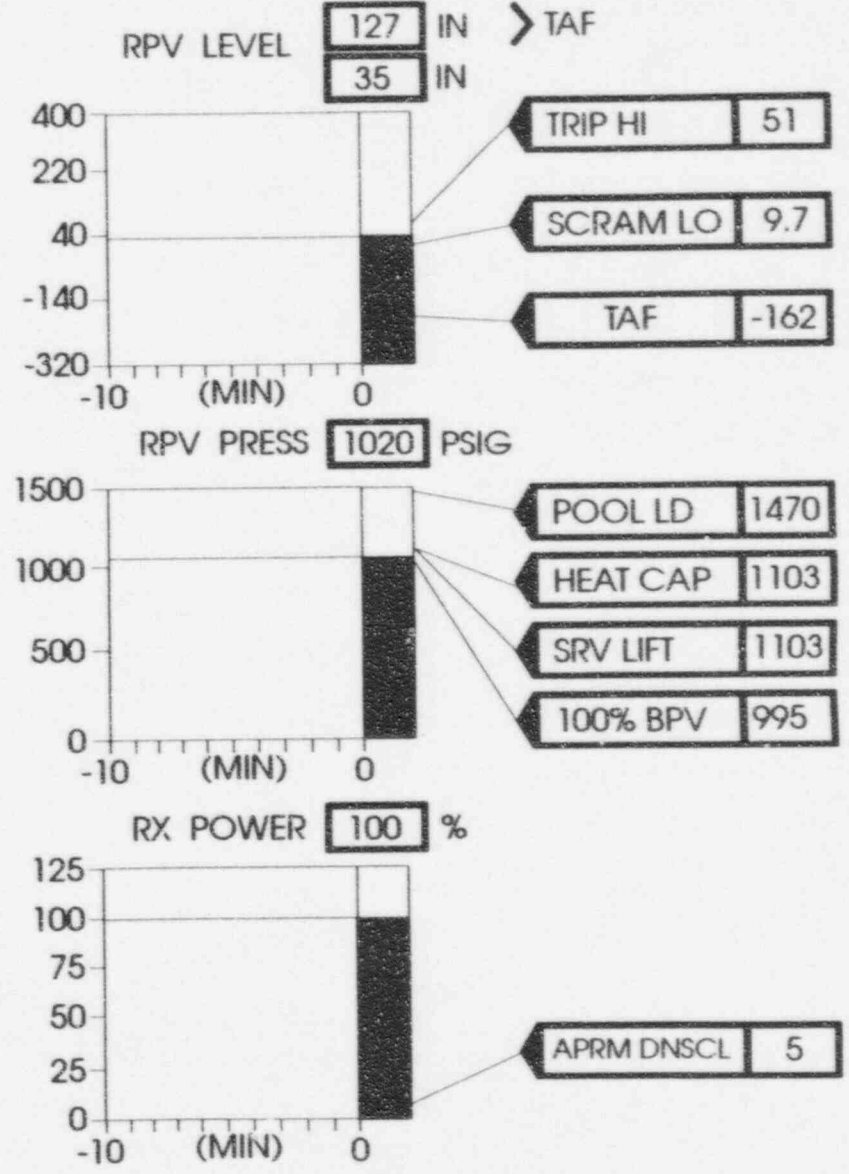
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

07:45

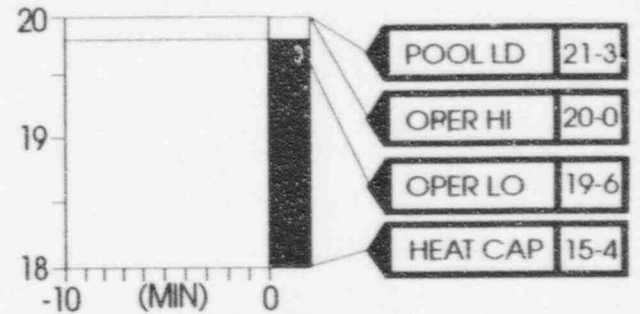
031

RPV NORMAL

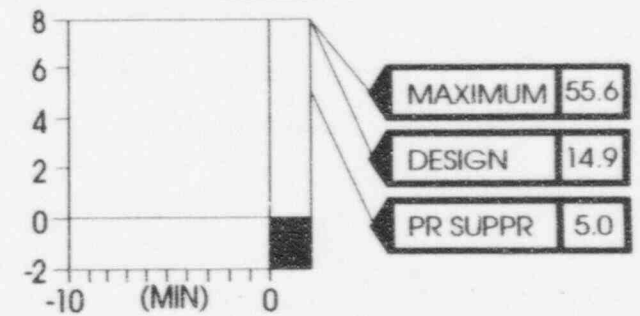
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **8** IN (RESCALE)

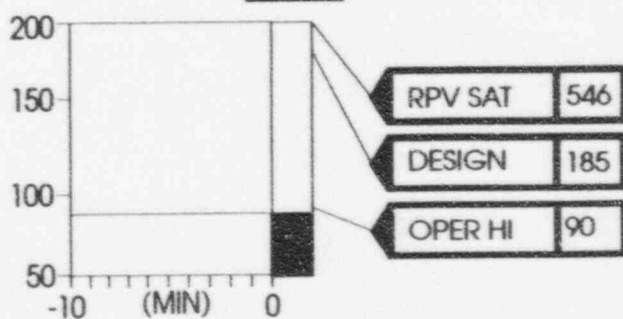
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	



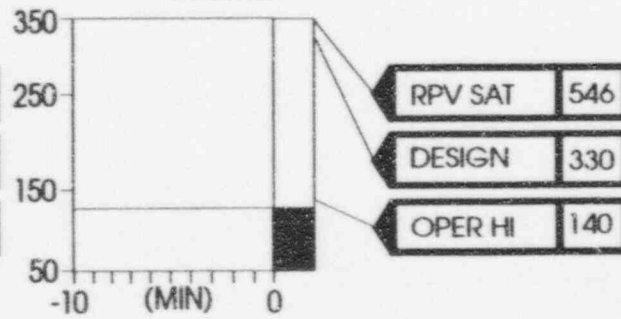
CNTMT PRESS **0.1** PSIG



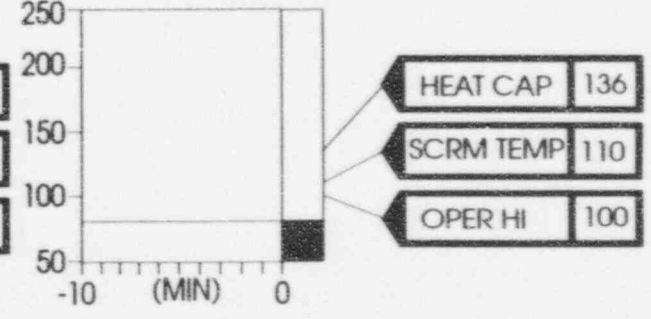
CNTMT TEMP **85** °F



DW TEMP **128** °F



POOL TEMP **80** °F



RIVER BEND ●●●

07:45

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 1A

Scenario Time: 00/00
Clock Time: 0750

EXERCISE MESSAGE

DRMS Alarms (see Area Monitor sheets for readings)

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 2

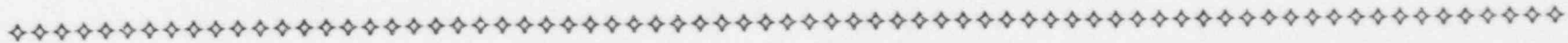
Scenario Time: 00/15
Clock Time: 0800

EXERCISE MESSAGE

Plant Data

3/2/96

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>L1 ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>L1 ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Grn	
FO22A	<u>ON</u>	<u>OFF</u>	
FO22B	<u>ON</u>	<u>OFF</u>	
FO22C	<u>ON</u>	<u>OFF</u>	
FO22D	<u>ON</u>	<u>OFF</u>	
FO28A	<u>ON</u>	<u>OFF</u>	
FO28B	<u>ON</u>	<u>OFF</u>	
FO28C	<u>ON</u>	<u>OFF</u>	
FO28D	<u>ON</u>	<u>OFF</u>	

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
<u>CNM P1A OP</u>	<u>FWS P1A OP</u>
<u>CNM P1B OP</u>	<u>FWS P1B OP</u>
<u>CNM P1C OP</u>	<u>FWS P1C OP</u>
<u>FEEDWATER FLOW</u>	<u>12.4 Mlbs/hr</u>

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.1</u>	<u>128 °F</u>	
CTMT	<u>0.1</u>	<u>85 °F</u>	
Supp. Pool		<u>80 °F</u>	<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>SR</u>
SSW P2B	SSW P2D
<u>SR</u>	<u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER	
<u>A B C D E</u>	
CTMT COOLERS OPER	
<u>A B</u>	

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL

CONTAINMENT

OPER HI 0.3
 PRESS 0.0 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 8 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68
 DIFF PRESS 0.11 PSID

OPER HI 145
 TEMP 128 °F

RPV

SRV LIFT 1103
 PRESS 1020 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL 35 IN
 SCRAM LO 9.7

POWER 100 %
 APRM DNSCL 5

NO SCRAM

SRV SHUT

DG NOT OPER

MSIV OPEN

GROUP ISOL

OPER HI 100
 TEMP 80 °F

SUPPRESSION POOL

RIVER BEND ●●●

08:00

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL		POWER AVAIL	PUMP RUN
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

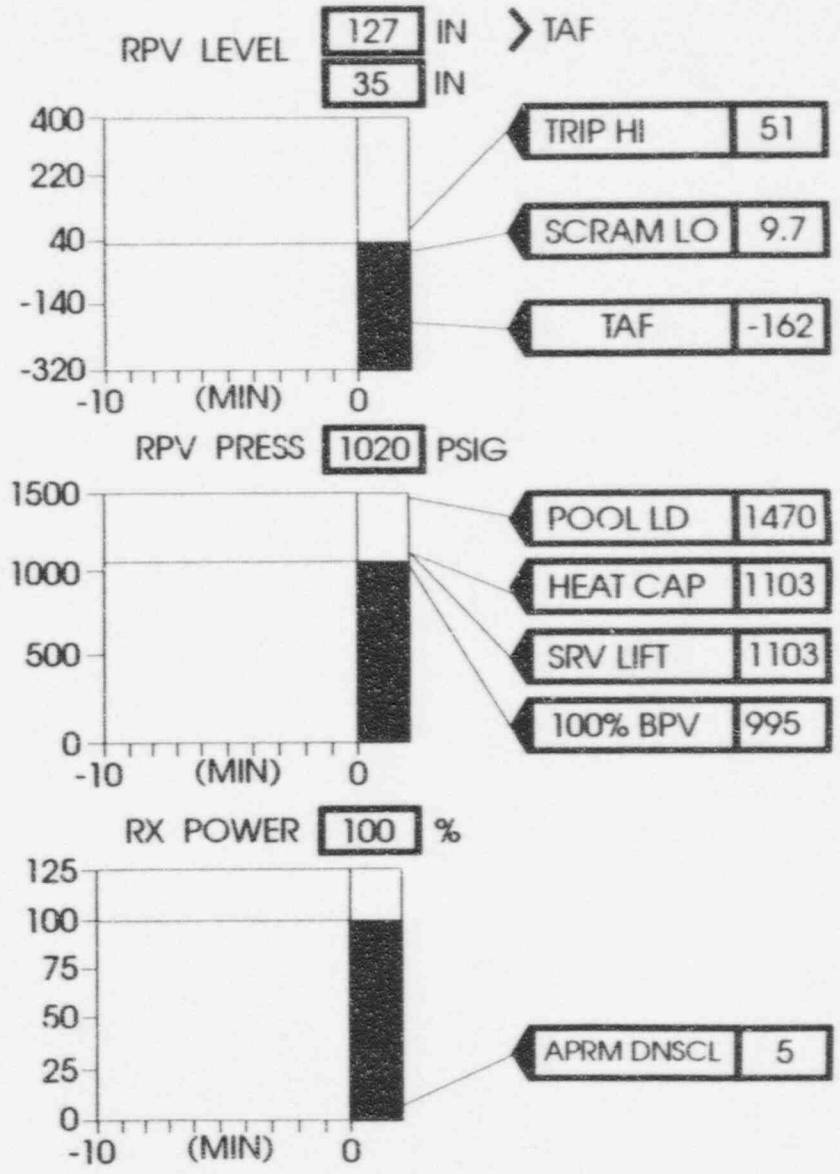
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND 600

08:00

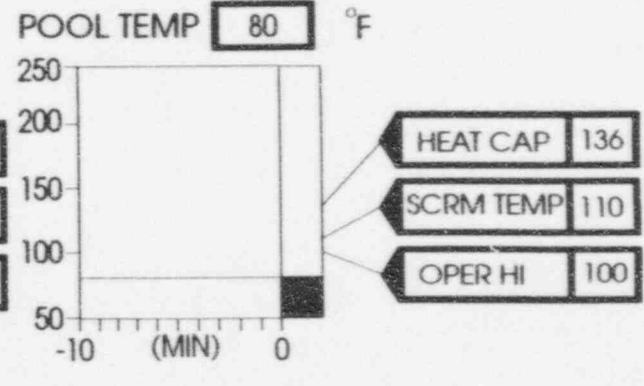
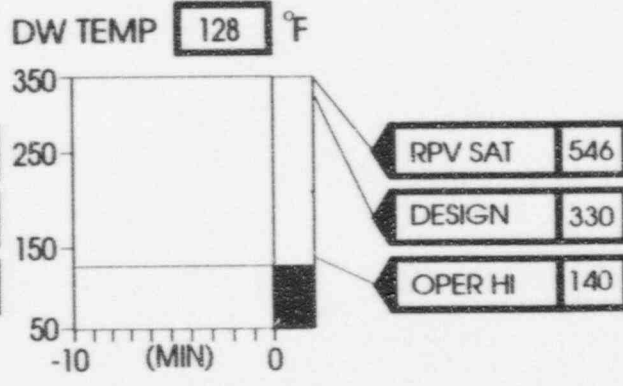
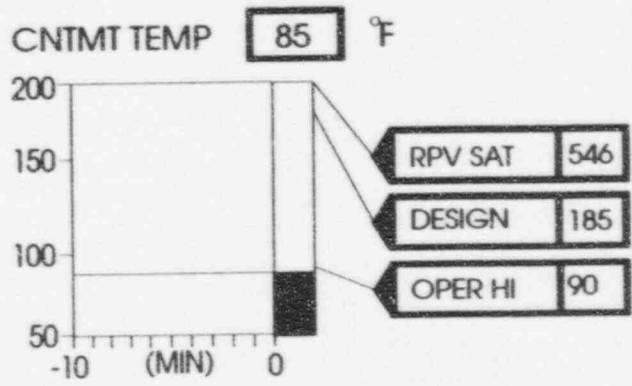
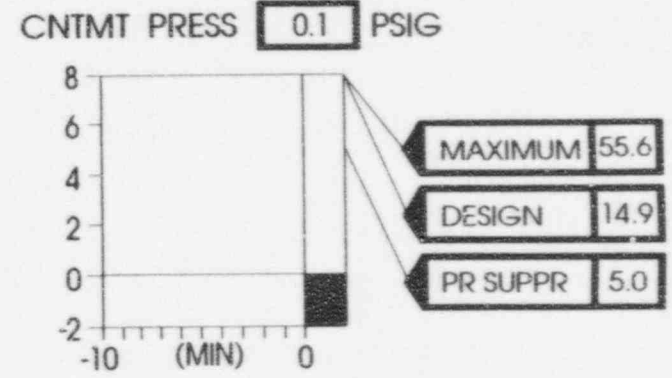
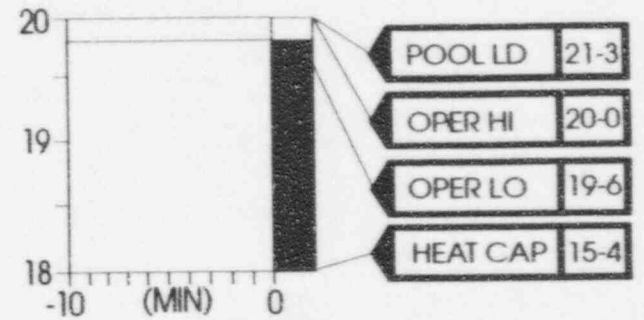
031

RPV NORMAL

CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **8** IN (RESCALE)

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	
SBCT	VALVE LINE-UP	POWER NA	FAN OFF	NO SCRAM



RIVER BEND ●●●

08:00

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 2A

Scenario Time: 00/20
Clock Time: 0805

CONTROLLER INFORMATION

OSS should request a grab sample at this time to determine if the conditions for NOUE EAL #1 are met.

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 3

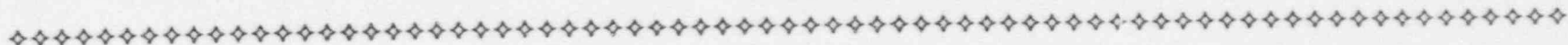
Scenario Time: 00/30
Clock Time: 0815

EXERCISE MESSAGE

Plant Data

7/2/86

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

PANEL 601			
SRV	Red	Gm	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Gm	
FO22A	<u>ON</u>	<u>OFF</u>	
FO22B	<u>ON</u>	<u>OFF</u>	
FO22C	<u>ON</u>	<u>OFF</u>	
FO22D	<u>ON</u>	<u>OFF</u>	
FO28A	<u>ON</u>	<u>OFF</u>	
FO28B	<u>ON</u>	<u>OFF</u>	
FO28C	<u>ON</u>	<u>OFF</u>	
FO28D	<u>ON</u>	<u>OFF</u>	

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM P1C <u>OP</u>	FWS P1C <u>OP</u>
FEEDWATER FLOW <u>12.4</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.1</u>	<u>128 °F</u>	
CTMT	<u>0.1</u>	<u>85 °F</u>	
Supp. Pool		<u>80 °F</u>	<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>SR</u>
SSW P2B	SSW P2D
<u>SR</u>	<u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>A B C D E</u>	
CTMT COOLERS OPER <u>A B</u>	

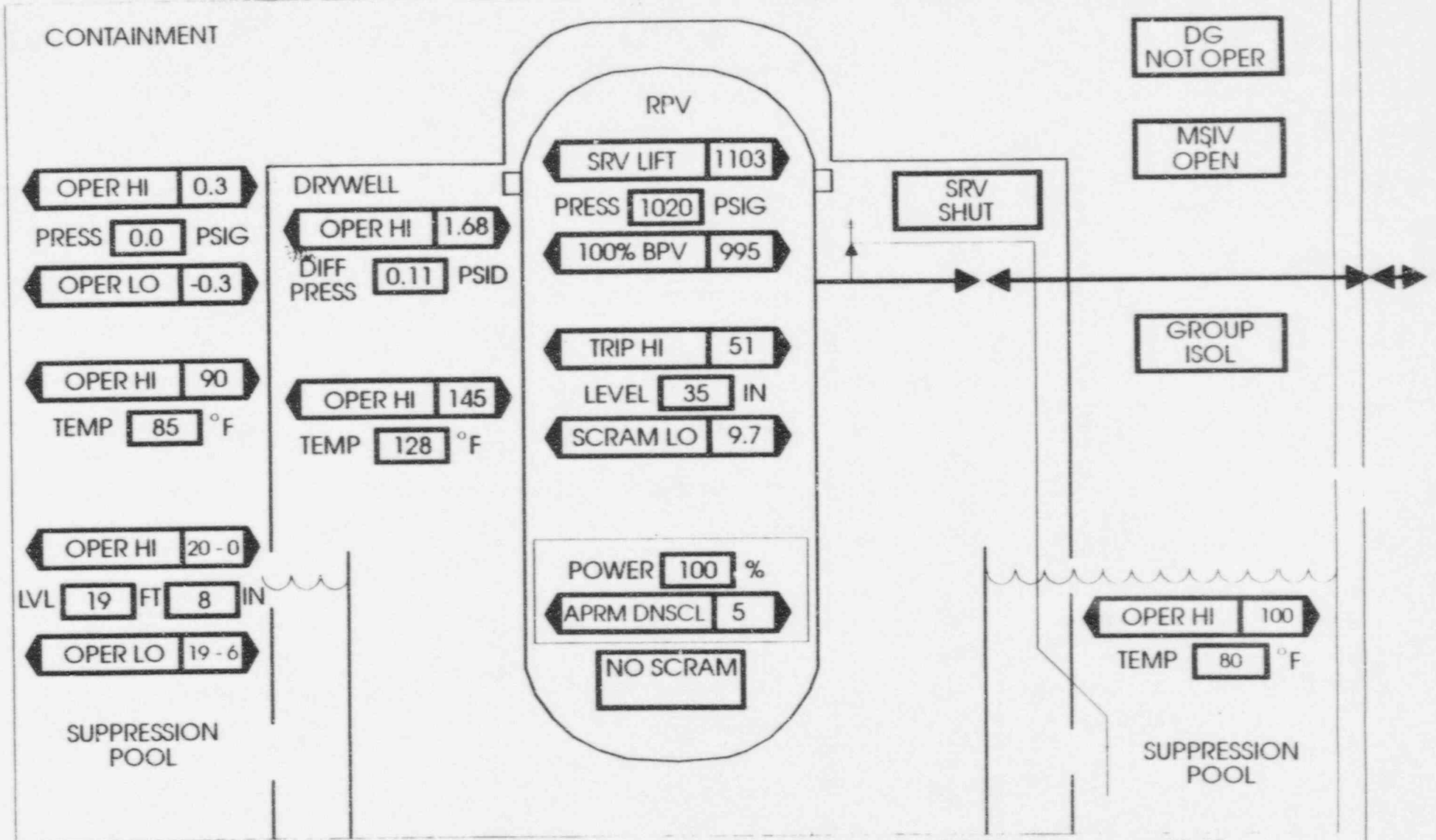
KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL



RIVER BEND ●●●

08:15

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL		POWER AVAIL	PUMP RUN
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

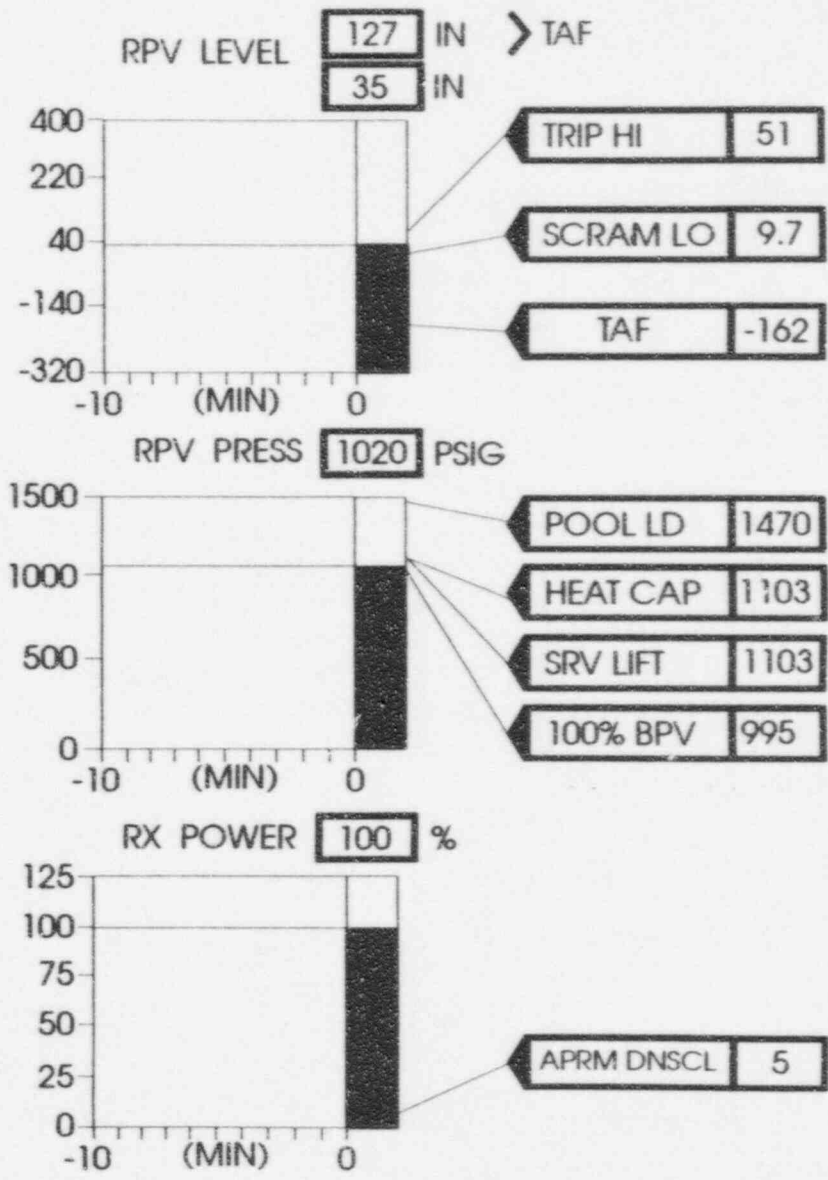
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

08:15

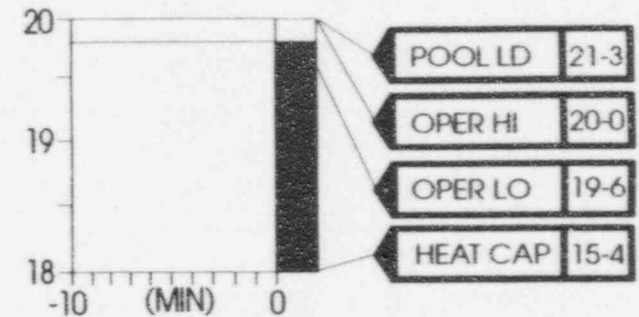
031

RPV NORMAL

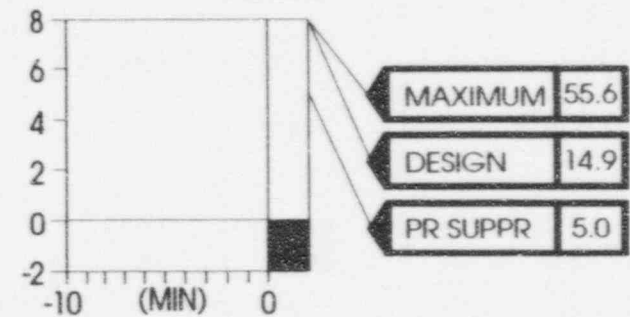
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL 19 FT 8 IN (RESCALE)

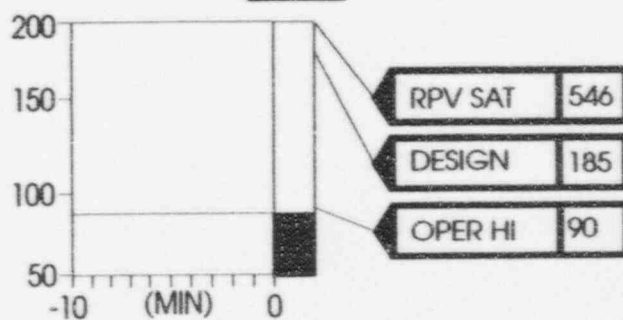
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	



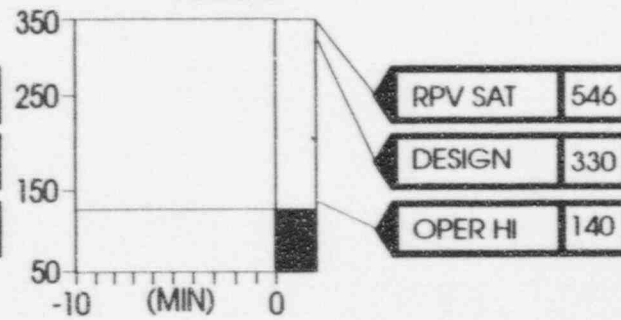
CNTMT PRESS 0.1 PSIG



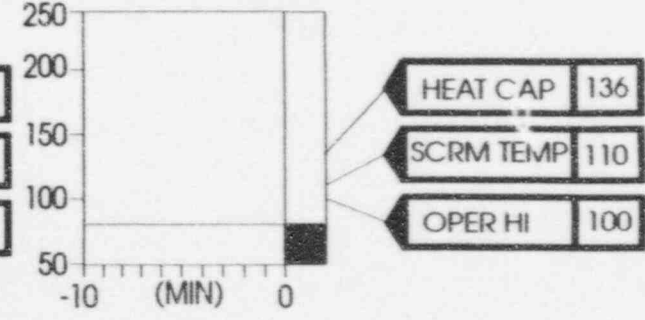
CNTMT TEMP 85 °F



DW TEMP 128 °F



POOL TEMP 80 °F



RIVER BEND ●●●

08:15

1996 EVALUATED EXERCISE
Message No. 3X

Clock Time: 0829

CONTROLLER INFORMATION

If OSS has not declared an ALERT Emergency by this time, then prompt him to do so.

ALERT EAL # 12, effluent monitor exceeds 5.7E-04 μ Ci/cc on the mid range (2006) of RMS-RE-6A

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 4

Scenario Time: 00/45
Clock Time: 08:20

EXERCISE MESSAGE

Plant Data

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL

CONTAINMENT

OPER HI 0.3
 PRESS 0.0 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20 - 0
 LVL 19 FT 8 IN
 OPER LO 19 - 6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.11 PSID

OPER HI 145
 TEMP 128 °F

RPV

SRV LIFT 1103
 PRESS 1020 PSIG
 100% BPV 995
 TRIP HI 51
 LEVEL 35 IN
 SCRAM LO 9.7

POWER 100 %
 APRM DNSCL 5

NO SCRAM

SRV SHUT

DG NOT OPER

MŞIV OPEN

GROUP ISOL

OPER HI 100
 TEMP 80 °F

SUPPRESSION POOL

RIVER BEND ●●●

08:30

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL	POWER AVAIL	PUMP RUN	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

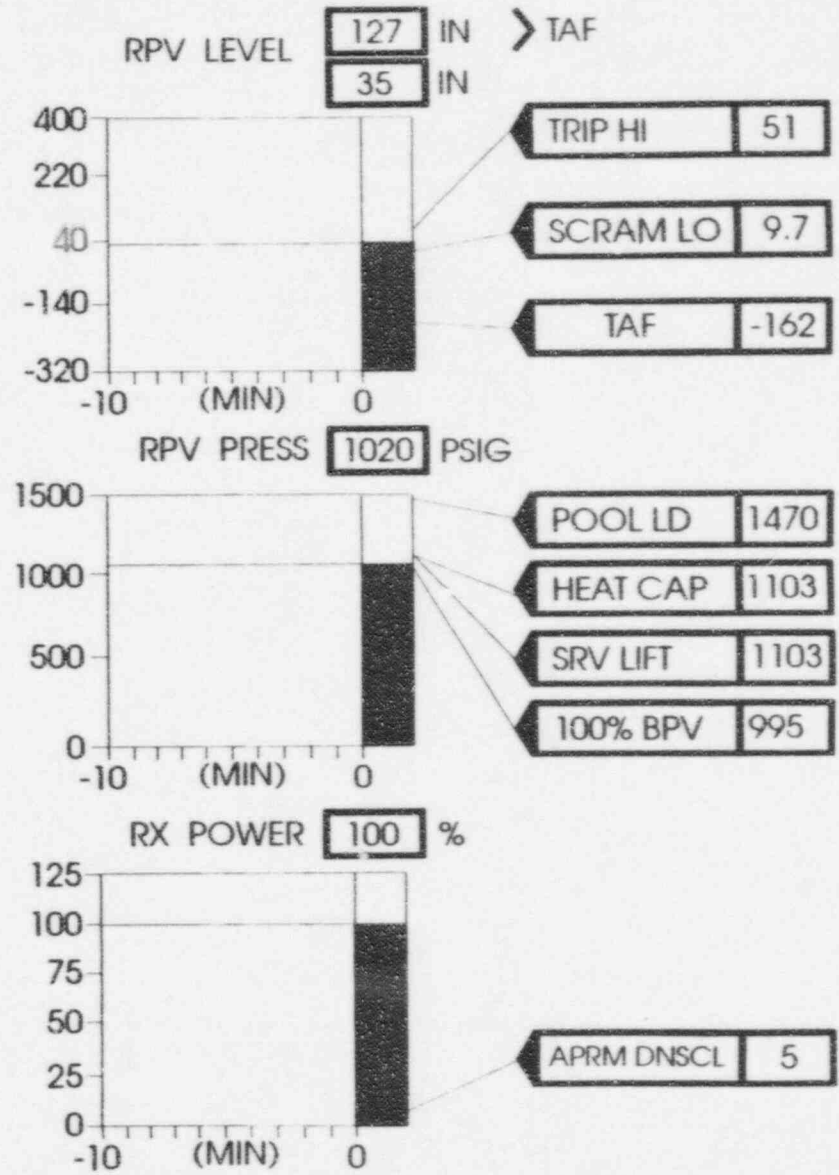
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

08:30

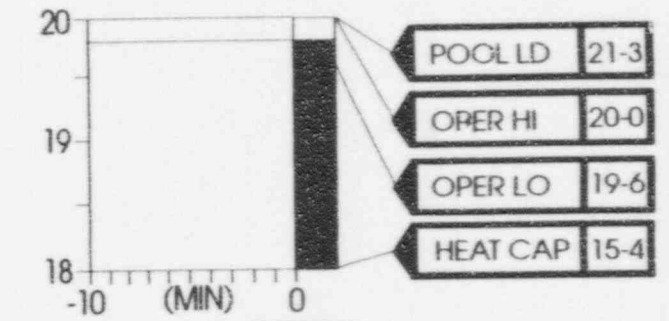
031

RPV NORMAL

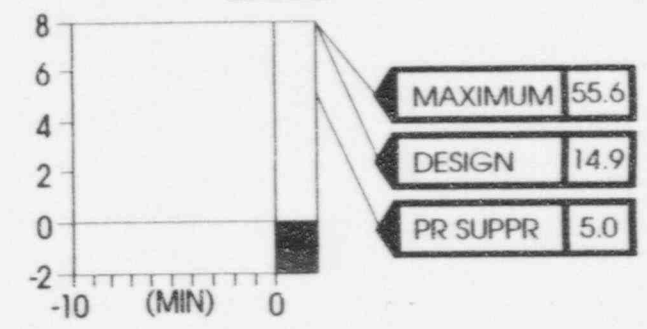
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL 19 FT 8 IN (RESCALE)

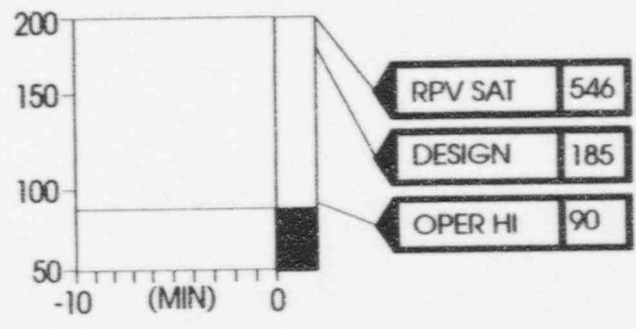
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	



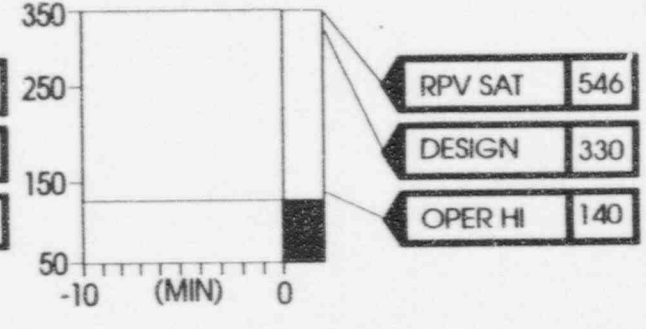
CNTMT PRESS 0.1 PSIG



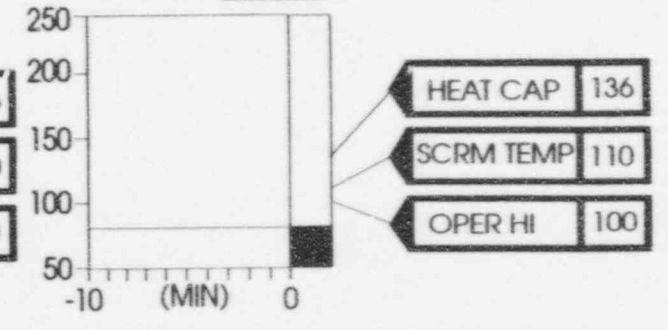
CNTMT TEMP 85 °F



DW TEMP 128 °F



POOL TEMP 80 °F



RIVER BEND ●●●

08:30

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 5

Scenario Time: 61/00
Clock Time: 0845

EXERCISE MESSAGE

Plant Data

Steam Tunnel Temperature = 120° F

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>19%</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Grn	
FO22A	<u>ON</u>	<u>OFF</u>	
FO22B	<u>ON</u>	<u>OFF</u>	
FO22C	<u>ON</u>	<u>OFF</u>	
FO22D	<u>ON</u>	<u>OFF</u>	
FO28A	<u>ON</u>	<u>OFF</u>	
FO28B	<u>ON</u>	<u>OFF</u>	
FO28C	<u>ON</u>	<u>OFF</u>	
FO28D	<u>ON</u>	<u>OFF</u>	

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM P1C <u>OP</u>	FWS P1C <u>OP</u>
FEEDWATER FLOW <u>12.4</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.1</u>	<u>128 °F</u>	
CTMT	<u>0.1</u>	<u>85 °F</u>	
Supp. Pool		<u>80 °F</u>	<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>SR</u>
<u>SR</u>	<u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>A B C D E</u>	
CTMT COOLERS OPER <u>A B</u>	

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL

CONTAINMENT

OPER HI 0.3
 PRESS 0.0 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 8 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.11 PSID

OPER HI 145
 TEMP 128 °F

RPV

SRV LIFT 1103
 PRESS 1020 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL 35 IN
 SCRAM LO 9.7

POWER 100 %
 APRM DNSCL 5

NO SCRAM

SRV SHUT

DG NOT OPER

MSIV OPEN

GROUP ISOL

OPER HI 100
 TEMP 80 °F

SUPPRESSION POOL

RIVER BEND ●●●

08:45

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL	POWER AVAIL	PUMP RUN	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

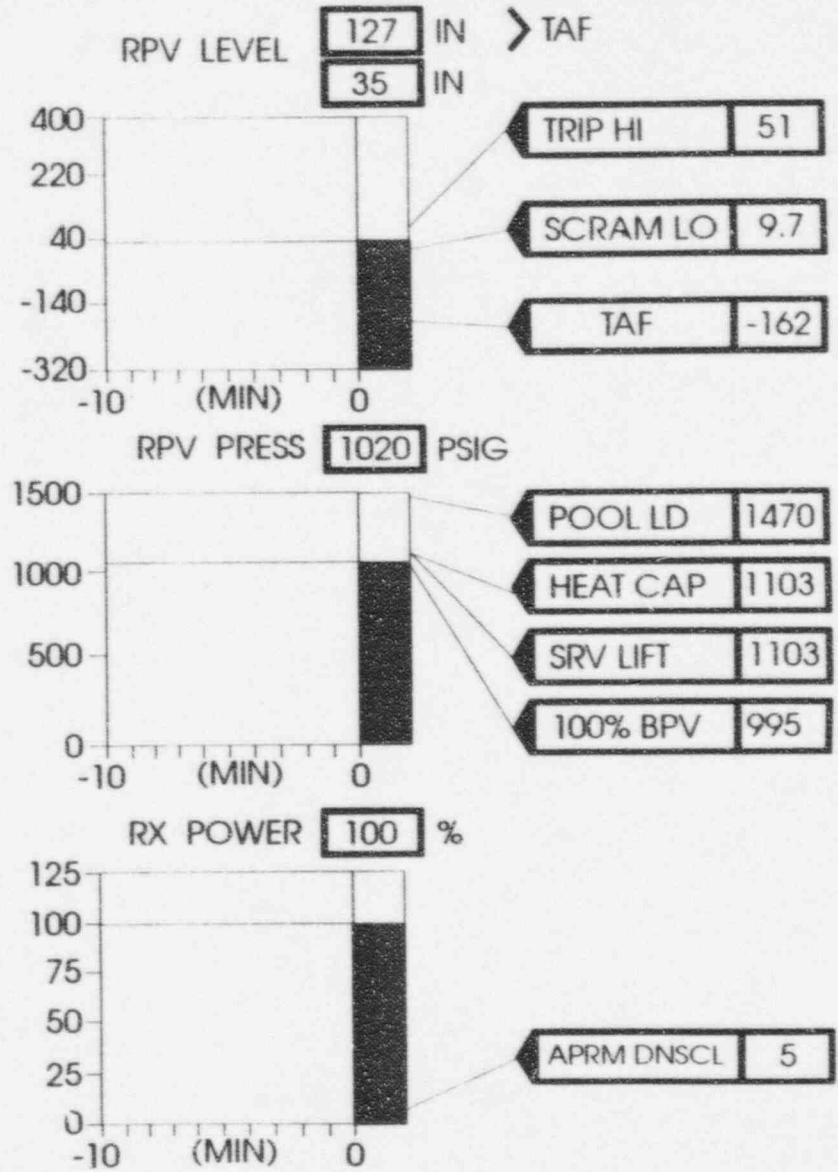
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

08:45

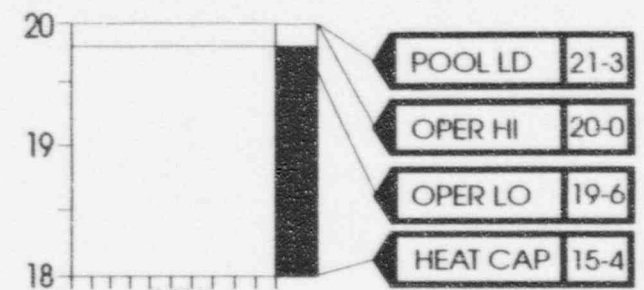
031

RPV NORMAL

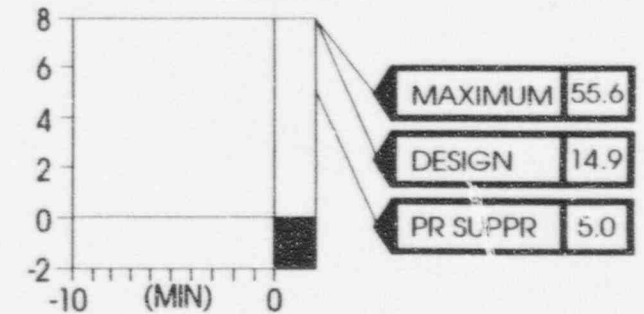
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL 19 FT 8 IN (RESCALE)

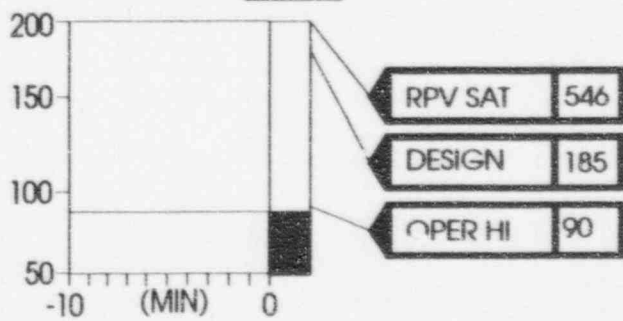
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	



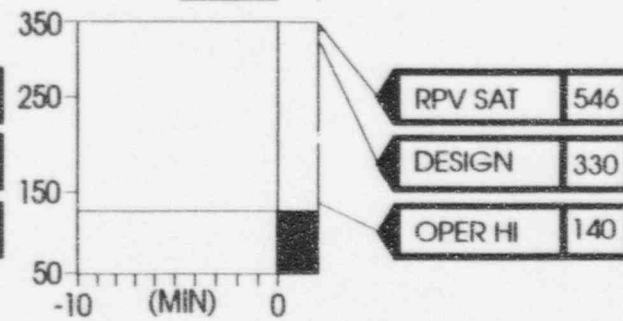
CNTMT PRESS 0.1 PSIG



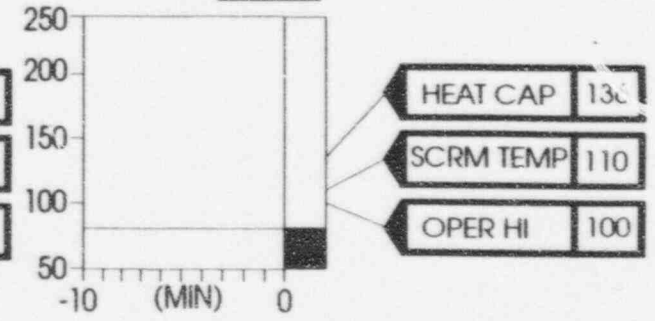
CNTMT TEMP 85 °F



DW TEMP 128 °F



POOL TEMP 80 °F



RIVER BEND ●●●

08:45

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 6

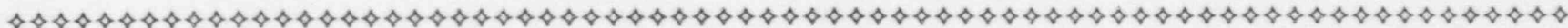
Scenario Time: 01/05
Clock Time: 0850

EXERCISE MESSAGE

Plant Data

Fire Alarm, Zone C-22, Fire Detector SD-2 and Pull Station FPS-1AB activated; Control Building EL 116'

RIVER BEND STATION
EMERGENCY PREPAREDNESS EXERCISE
CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Grn	
FO22A	<u>ON</u>	<u>OFF</u>	
FO22B	<u>ON</u>	<u>OFF</u>	
FO22C	<u>ON</u>	<u>OFF</u>	
FO22D	<u>ON</u>	<u>OFF</u>	
FO28A	<u>ON</u>	<u>OFF</u>	
FO28B	<u>ON</u>	<u>OFF</u>	
FO28C	<u>ON</u>	<u>OFF</u>	
FO28D	<u>ON</u>	<u>OFF</u>	

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM PIC <u>OP</u>	FWS PIC <u>OP</u>
FEEDWATER FLOW	<u>12.4</u> Mlbs/hr

PANEL 808		
	Press.	Temp
Drywell	<u>0.1</u>	<u>128 °F</u>
CTMT	<u>0.1</u>	<u>85 °F</u>
Supp. Pool		<u>80 °F</u>
		<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>SR</u>
<u>SR</u>	<u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>A B C D E</u>	
CTMT COOLERS OPER <u>A B</u>	

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL

CONTAINMENT

OPER HI 0.3
 PRESS 0.0 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 8 IN
 OPER LO 19-6

DRYWELL

OPER HI 1.68
 DIFF PRESS 0.11 PSID

OPER HI 145
 TEMP 128 °F

RPV

SRV LIFT 1103
 PRESS 1020 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL 35 IN
 SCRAM LO 9.7

POWER 100 %
 APRM DNSCL 5
 NO SCRAM

SRV SHUT

DG NOT OPER
MSIV OPEN

GROUP ISOL

OPER HI 100
TEMP 80 °F

SUPPRESSION POOL

SUPPRESSION POOL

RIVER BEND ●●●

08:50

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL	POWER AVAIL	PUMP RUN	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

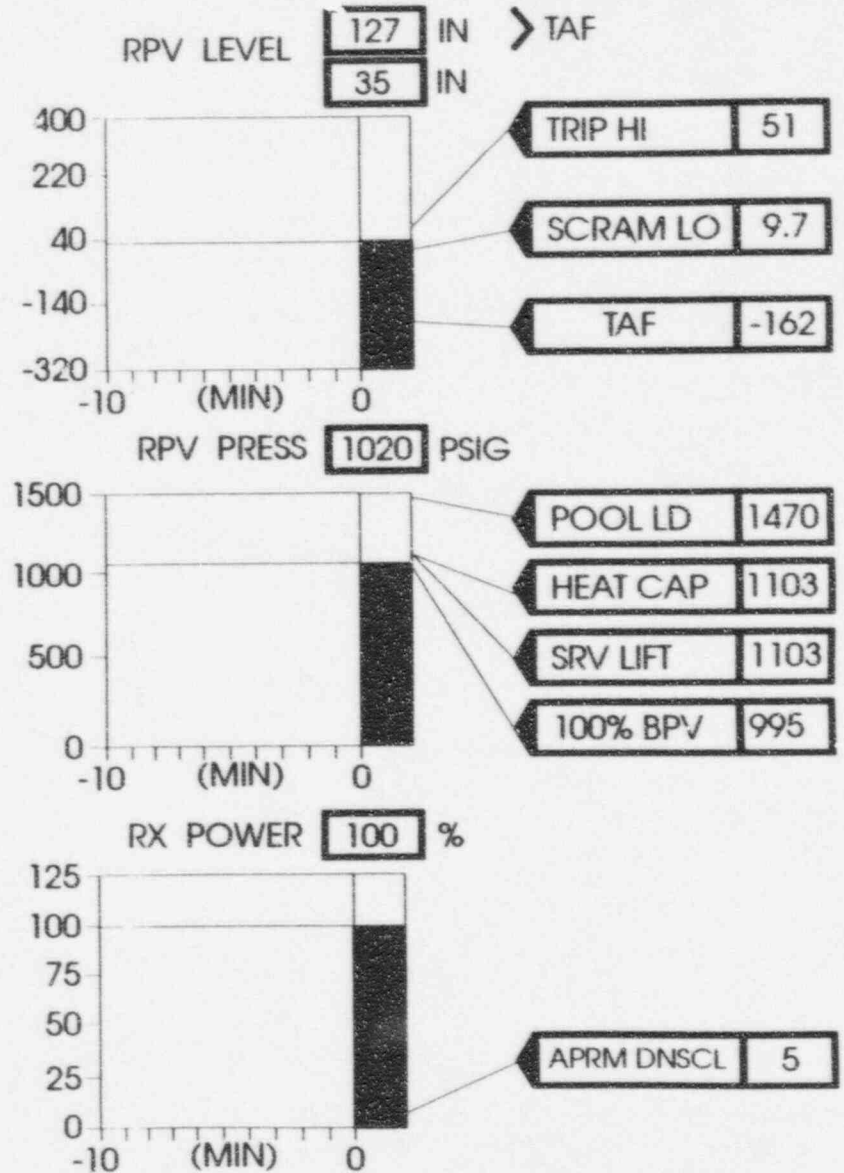
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

08:50

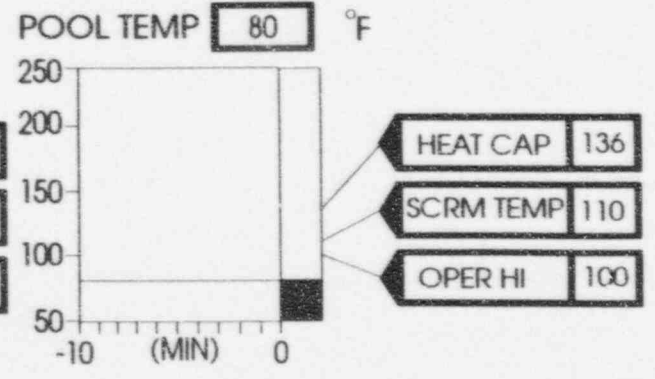
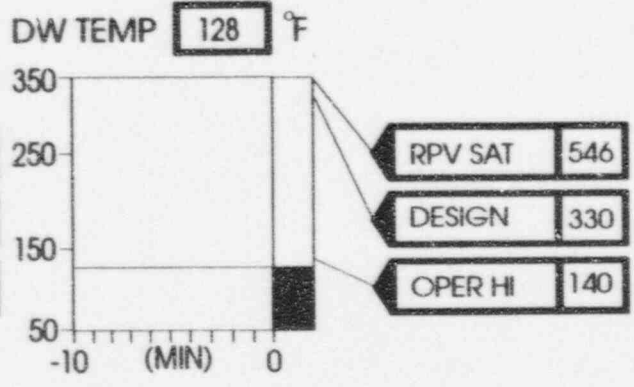
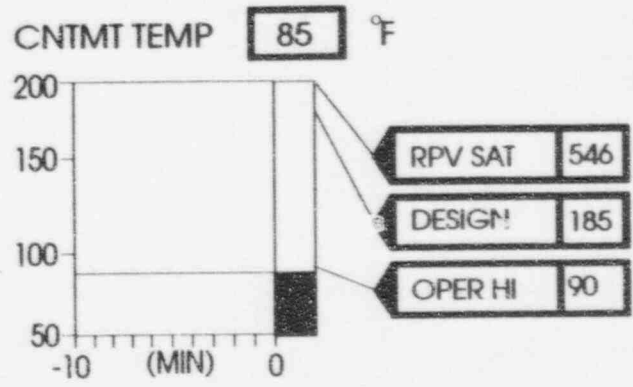
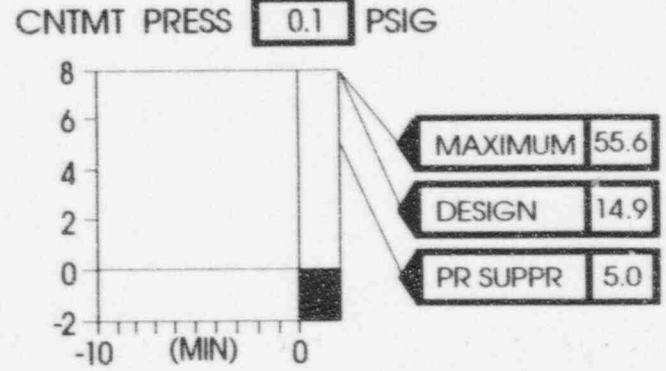
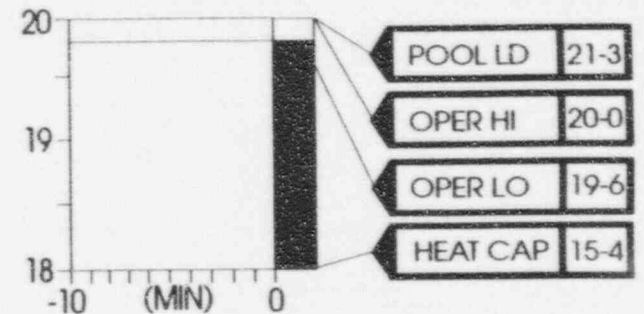
031

RPV NORMAL

CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **8** IN (RESCALE)

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	NO SCRAM



RIVER BEND ●●●

08:50

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 7A

Scenario Time: 01/15
Clock Time: 0900

CONTROLLER INFORMATION

Initiation of a fire in the specified area potentially affects HPCS, this is also an ALERT Emergency; Since the ALERT has already been declared the Emergency Director may or may not declare again. The Controller should be alert to the discussions concerning this emergency classification. (Alert EAL # 10)

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Grn	
FO22A	<u>ON</u>	<u>OFF</u>	
FO22B	<u>ON</u>	<u>OFF</u>	
FO22C	<u>ON</u>	<u>OFF</u>	
FO22D	<u>ON</u>	<u>OFF</u>	
FO28A	<u>ON</u>	<u>OFF</u>	
FO28B	<u>ON</u>	<u>OFF</u>	
FO28C	<u>ON</u>	<u>OFF</u>	
FO28D	<u>ON</u>	<u>OFF</u>	

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM PIC <u>OP</u>	FWS PIC <u>OP</u>
FEEDWATER FLOW <u>12.4</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.1</u>	<u>128 °F</u>	
CTMT	<u>0.1</u>	<u>85 °F</u>	
Supp. Pool		<u>80 °F</u>	<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>SR</u>
SS'W P2B	SSW P2D
<u>SR</u>	<u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>A B C D E</u>	
CTMT	COOLERS OPER <u>A B</u>

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL

CONTAINMENT

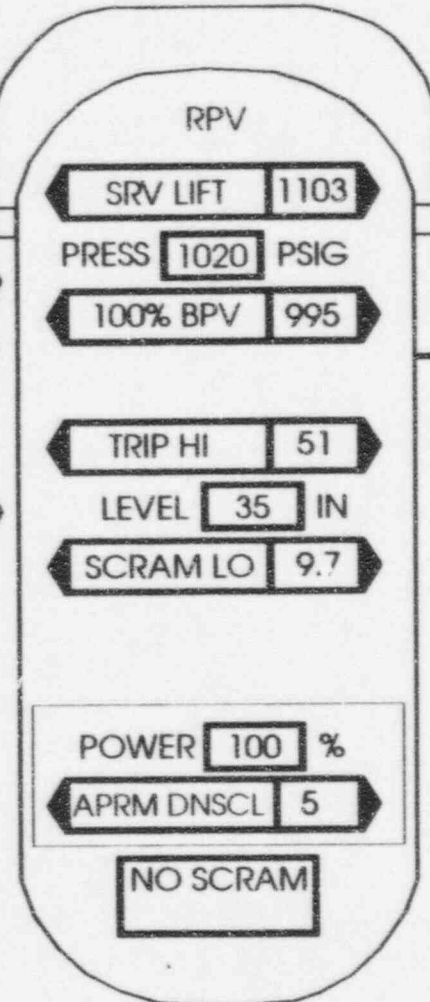
DG NOT OPER

MSIV OPEN

GROUP ISOL

OPER HI 100
TEMP 80 °F

SUPPRESSION POOL



SRV SHUT

DRYWELL

OPER HI 1.68

DIFF PRESS 0.11 PSID

OPER HI 145

TEMP 128 °F

OPER HI 0.3

PRESS 0.0 PSIG

OPER LO -0.3

OPER HI 90

TEMP 85 °F

OPER HI 20-0

LVL 19 FT 8 IN

OPER LO 19-6

SUPPRESSION POOL

RIVER BEND ●●●

09:00

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL		POWER AVAIL	PUMP RUN
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

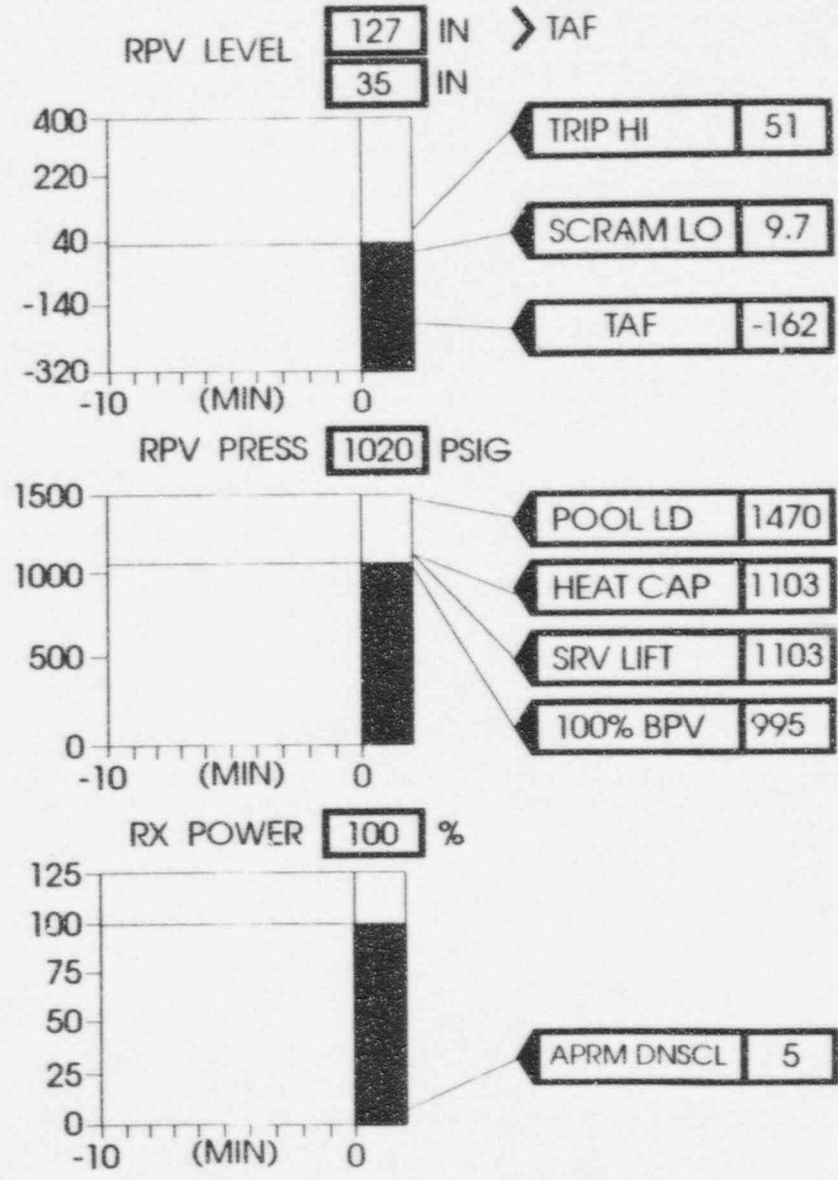
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

09:00

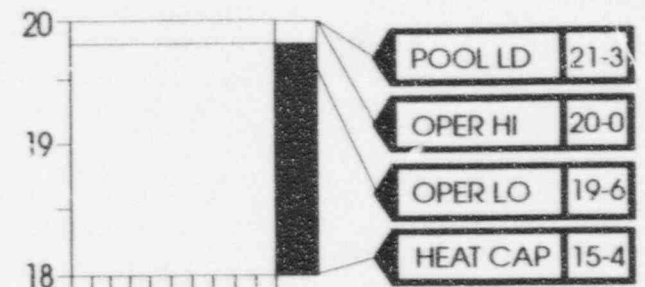
031

RPV NORMAL

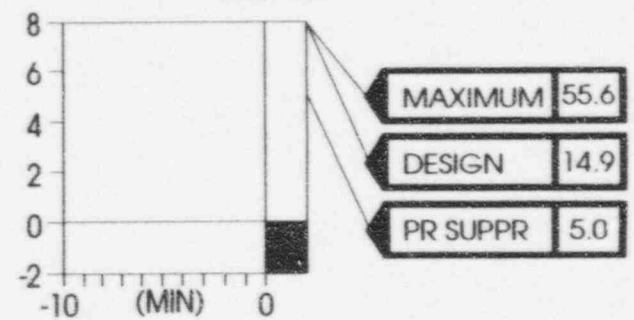
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL 19 FT 8 IN (RESCALE)

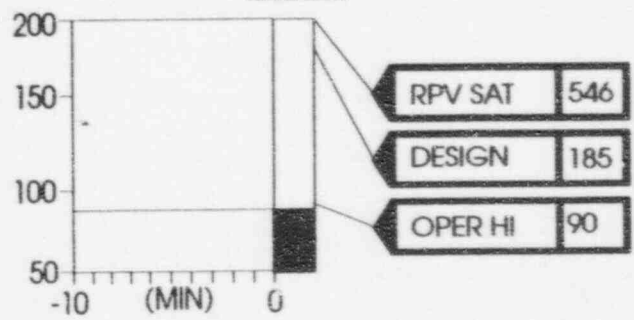
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	



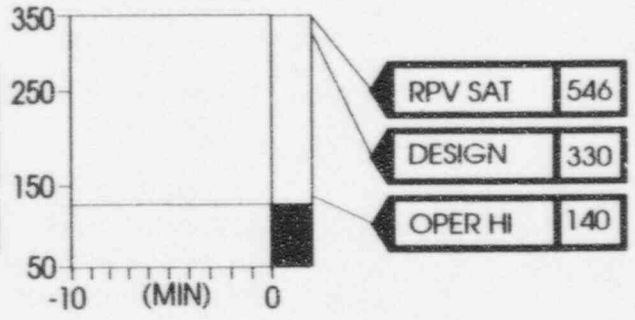
CNTMT PRESS 0.1 PSIG



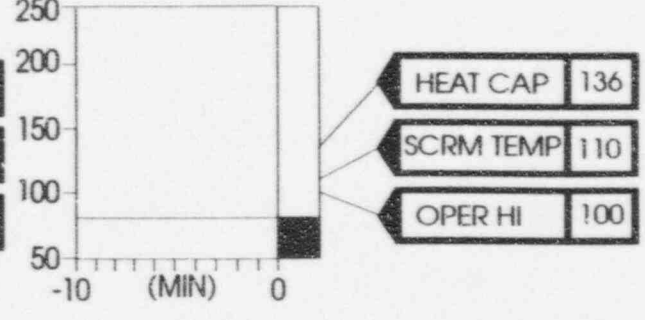
CNTMT TEMP 85 °F



DW TEMP 128 °F



POOL TEMP 80 °F



RIVER BEND ●●●

09:00

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 8

Scenario Time: 01/30
Clock Time: 0915

EXERCISE MESSAGE

Plant Data

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

PANEL 601		
SRV	Red	Grn
FO41A	<u>OFF</u>	<u>ON</u>
FO41B	<u>OFF</u>	<u>ON</u>
FO41C	<u>OFF</u>	<u>ON</u>
FO41D	<u>OFF</u>	<u>ON</u>
FO41F	<u>OFF</u>	<u>ON</u>
FO41G	<u>OFF</u>	<u>ON</u>
FO41L	<u>OFF</u>	<u>ON</u>
FO47A	<u>OFF</u>	<u>ON</u>
FO47B	<u>OFF</u>	<u>ON</u>
FO47C	<u>OFF</u>	<u>ON</u>
FO47D	<u>OFF</u>	<u>ON</u>
FO47F	<u>OFF</u>	<u>ON</u>
FO51B	<u>OFF</u>	<u>ON</u>
FO51C	<u>OFF</u>	<u>ON</u>
FO51D	<u>OFF</u>	<u>ON</u>
FO51G	<u>OFF</u>	<u>ON</u>
MSIV	Red	Grn
FO22A	<u>ON</u>	<u>OFF</u>
FO22B	<u>ON</u>	<u>OFF</u>
FO22C	<u>ON</u>	<u>OFF</u>
FO22D	<u>ON</u>	<u>OFF</u>
FO28A	<u>ON</u>	<u>OFF</u>
FO28B	<u>ON</u>	<u>OFF</u>
FO28C	<u>ON</u>	<u>OFF</u>
FO28D	<u>ON</u>	<u>OFF</u>

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM PIC <u>OP</u>	FWS PIC <u>OP</u>
FEEDWATER FLOW	<u>12.4</u> Mlbs/hr

PANEL 808		
	Press.	Temp
Drywell	<u>0.1</u>	<u>128 °F</u>
CTMT	<u>0.1</u>	<u>85 °F</u>
Supp. Pool		<u>80 °F</u>
		<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>SR</u>
SSW P2B	SSW P2D
<u>SR</u>	<u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER	<u>A B C D E</u>
CTMT	COOLERS OPER <u>A B</u>

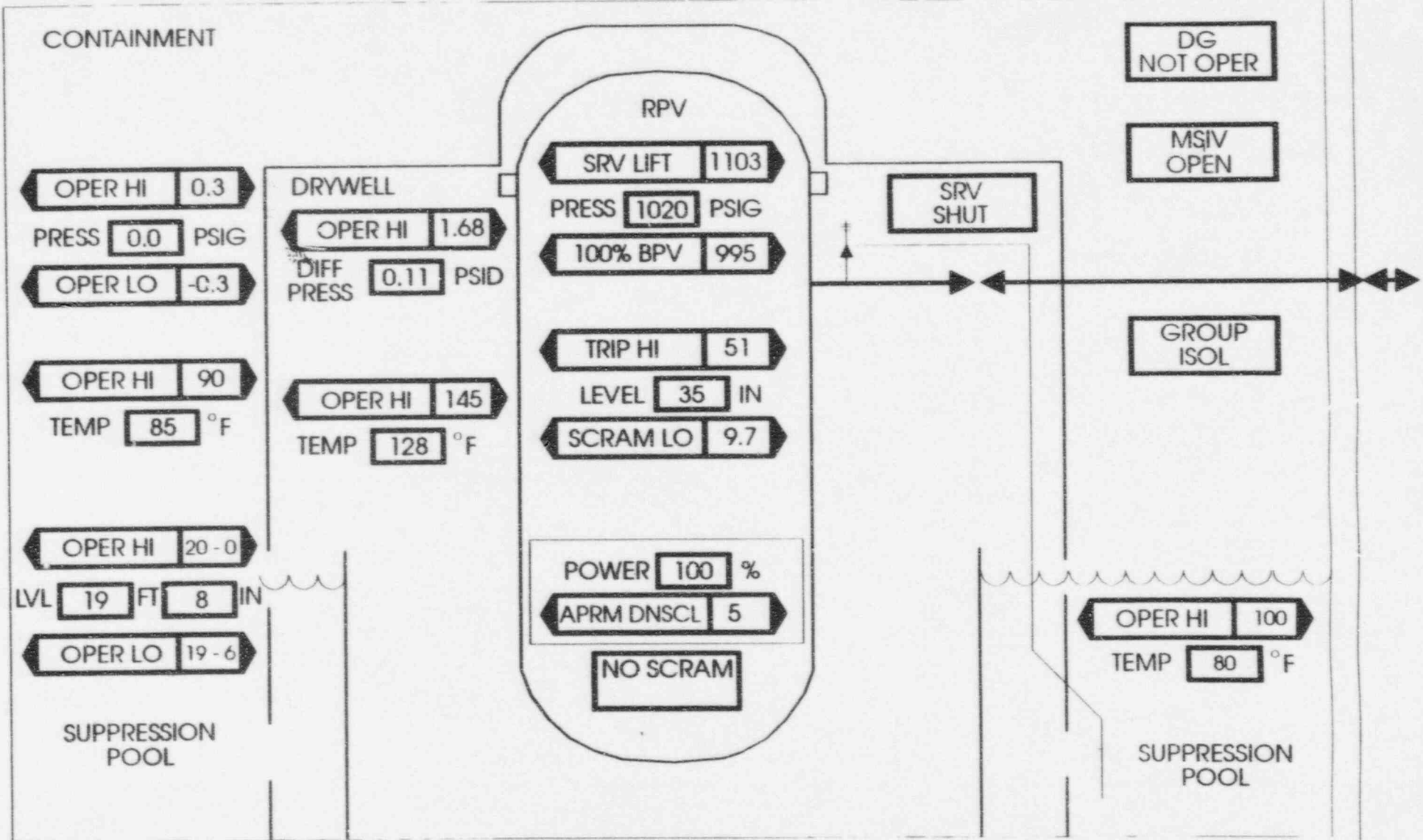
KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL



RIVER BEND ●●●

09:15

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL		POWER AVAIL	PUMP RUN
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

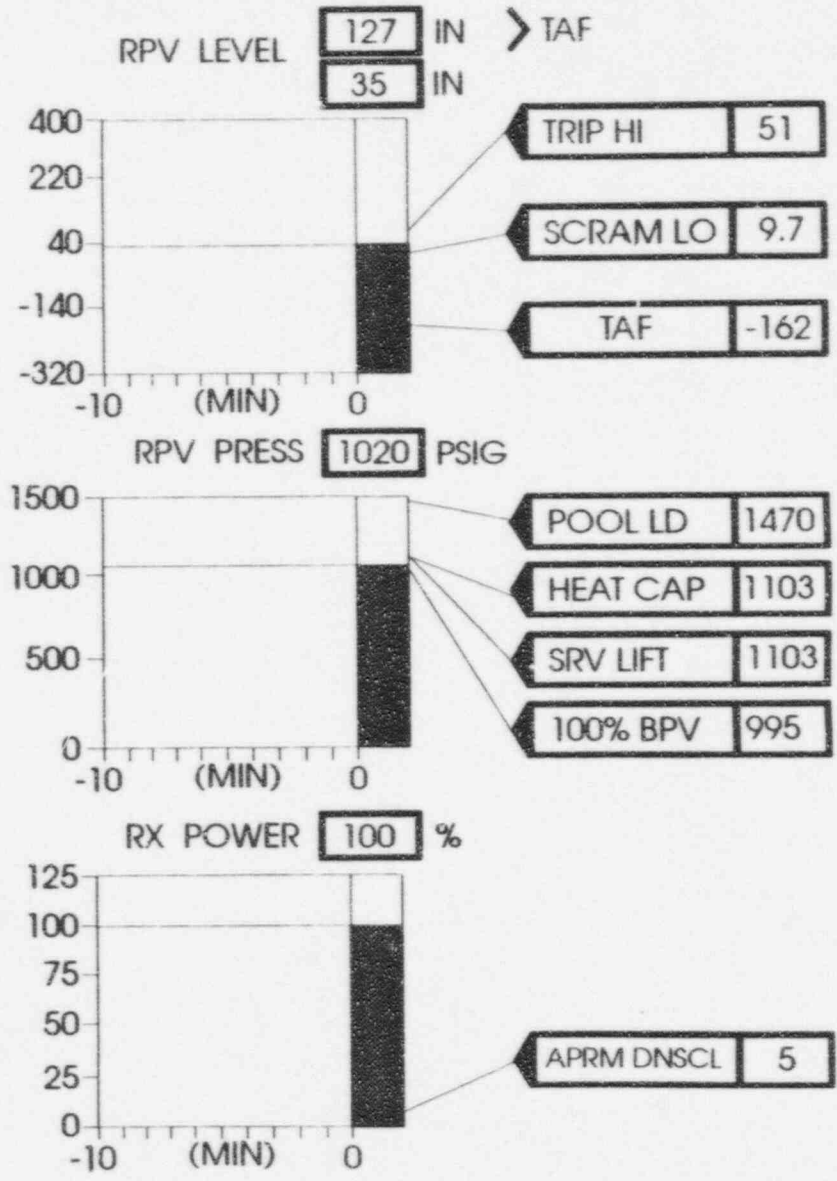
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

09:15

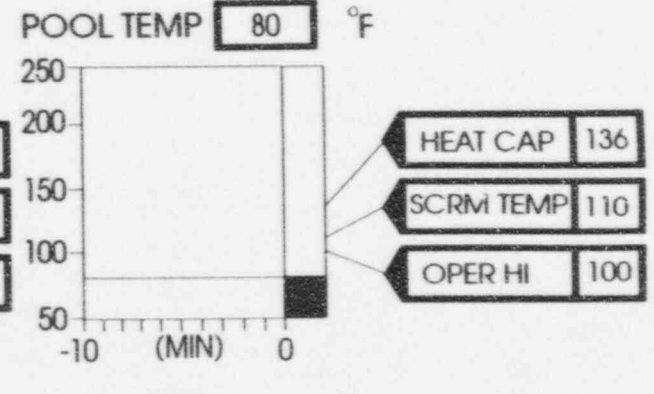
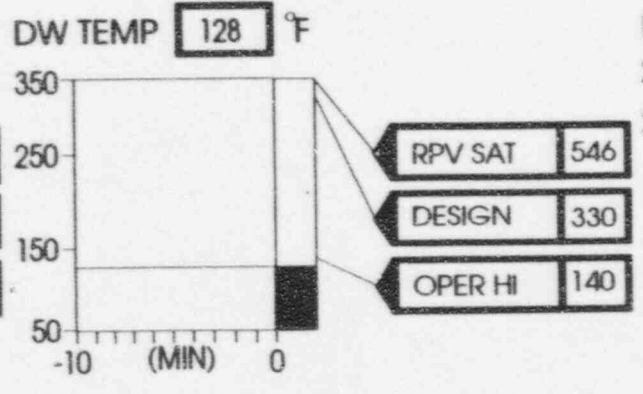
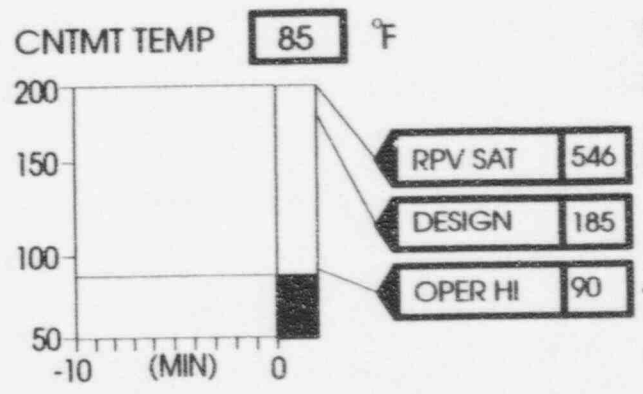
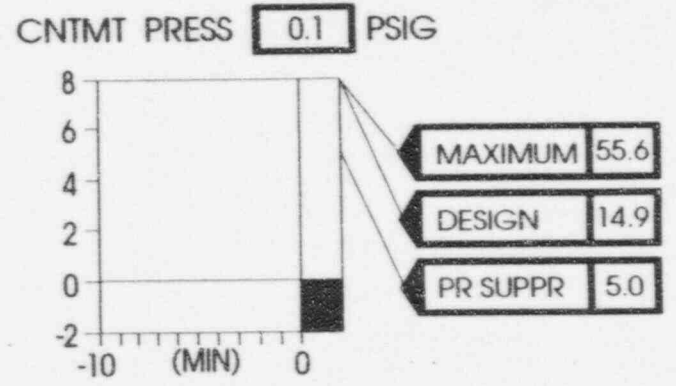
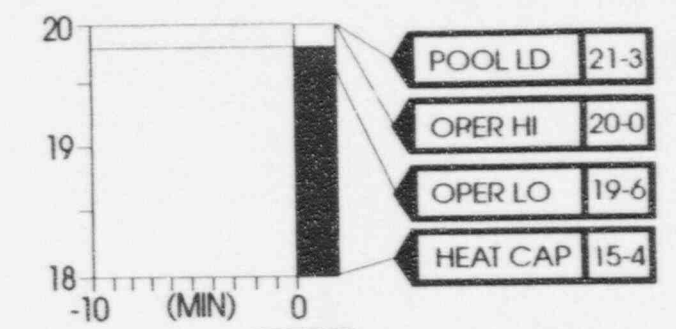
031

RPV NORMAL

CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **8** IN (RESCALE)

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	



RIVER BEND ●●●

09:15

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 9

Scenario Time: 01/45
Clock Time: 0930

EXERCISE MESSAGE

Plant Data

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Grn	
FO22A	<u>ON</u>	<u>OFF</u>	
FO22B	<u>ON</u>	<u>OFF</u>	
FO22C	<u>ON</u>	<u>OFF</u>	
FO22D	<u>ON</u>	<u>OFF</u>	
FO28A	<u>ON</u>	<u>OFF</u>	
FO28B	<u>ON</u>	<u>OFF</u>	
FO28C	<u>ON</u>	<u>OFF</u>	
FO28D	<u>ON</u>	<u>OFF</u>	

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM PIC <u>OP</u>	FWS PIC <u>OP</u>
FEEDWATER FLOW	<u>12.4</u> Mlbs/hr

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.1</u>	<u>128 °F</u>	
CTMT	<u>0.1</u>	<u>85 °F</u>	
Supp. Pool		<u>80 °F</u>	<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>SR</u>
SSW P2B	SSW P2D
<u>SR</u>	<u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER	<u>A B C D E</u>
CTMT COOLERS OPER	<u>A B</u>

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL

CONTAINMENT

OPER HI 0.3
 PRESS 0.0 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 8 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.11 PSID

OPER HI 145
 TEMP 128 °F

RPV

SRV LIFT 1103
 PRESS 1020 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL 35 IN
 SCRAM LO 9.7

POWER 100 %
 APRM DNSCL 5

NO SCRAM

SRV SHUT

DG NOT OPER

MSIV OPEN

GROUP ISOL

OPER HI 100
 TEMP 80 °F

SUPPRESSION POOL

RIVER BEND

09:30

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL	POWER AVAIL	PUMP RUN	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

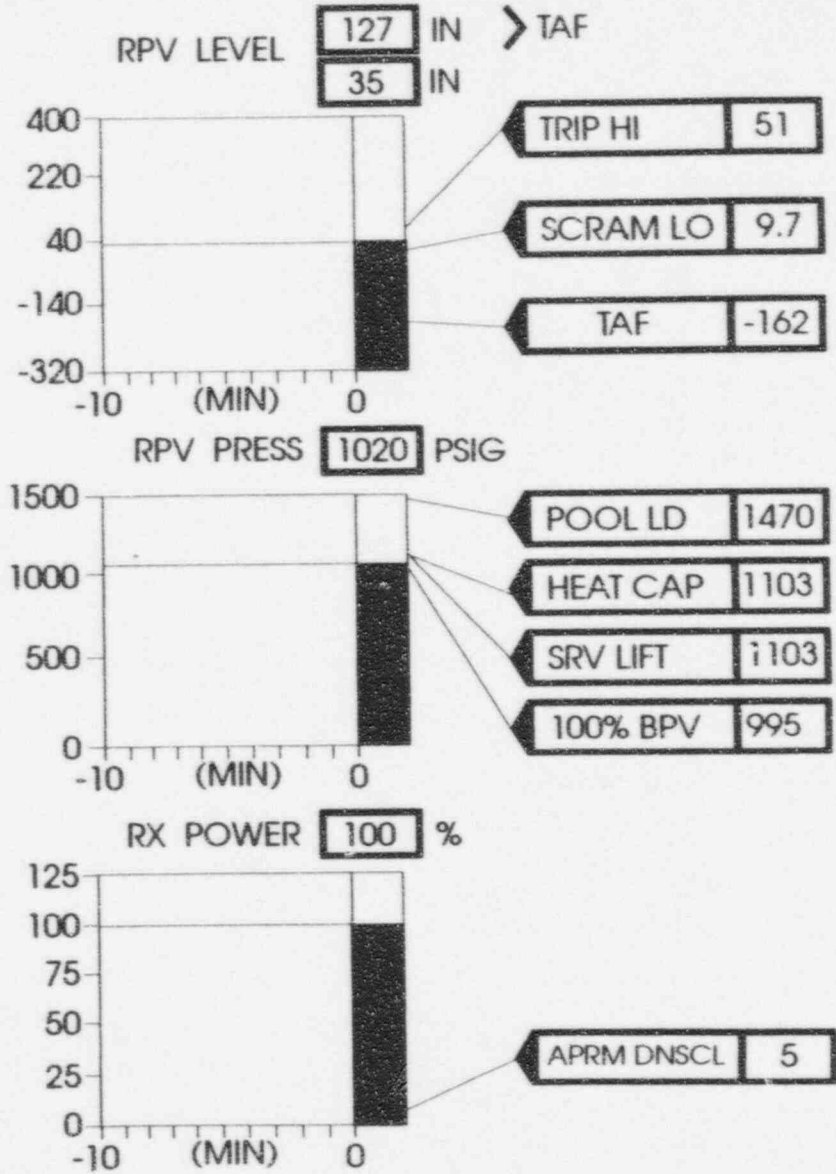
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

09:30

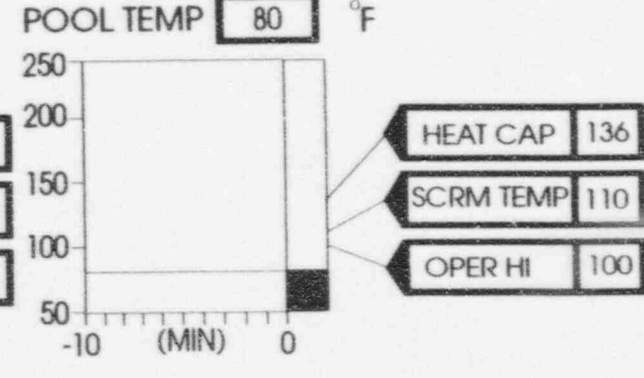
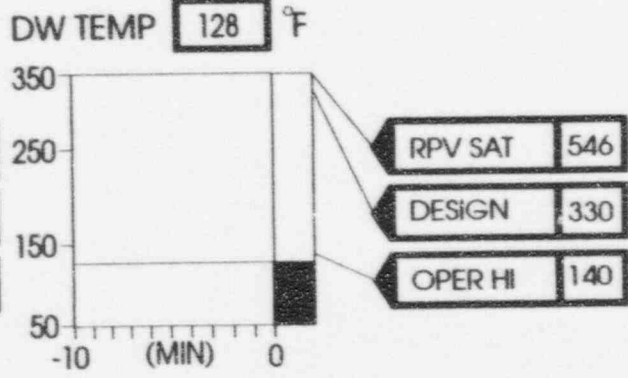
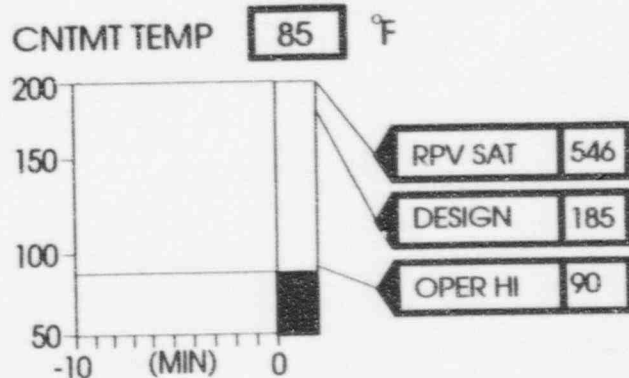
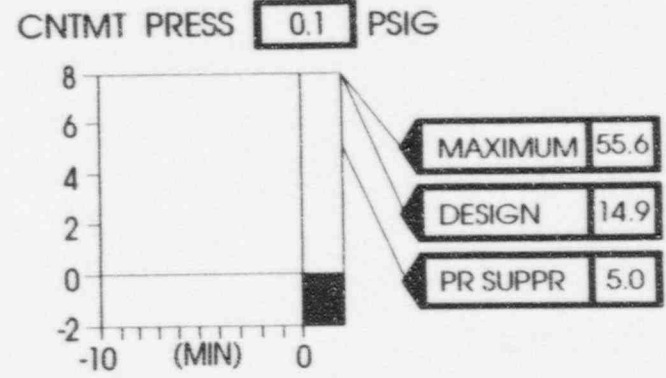
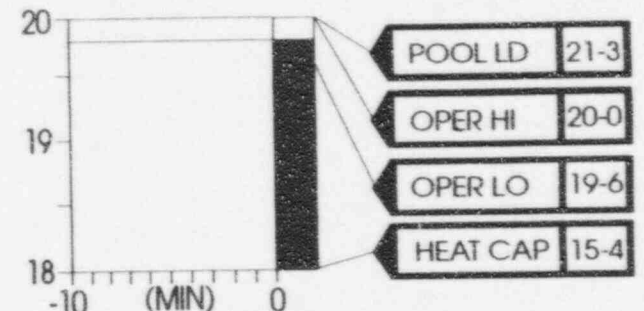
031

RPV NORMAL

CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **8** IN (RESCALE)

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	



RIVER BEND ●●●

09:30

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 10

Scenario Time: 02/00
Clock Time: 0945

EXERCISE MESSAGE

Plant Data

Steam Tunnel Temperature = 125° F.

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 10A

Scenario Time: 02/00
Clock Time: 0945

CONTROLLER INFORMATION

Fire Brigade Leader or other individual (from OSC) investigating fire damage will report that there is damage to the 4 kV switchgear from the fire and that HPCS will be out of service until the damage is repaired.

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>L4 ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>L4 ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>

MSIV	Red	Grn
FO22A	<u>ON</u>	<u>OFF</u>
FO22B	<u>ON</u>	<u>OFF</u>
FO22C	<u>ON</u>	<u>OFF</u>
FO22D	<u>ON</u>	<u>OFF</u>
FO28A	<u>ON</u>	<u>OFF</u>
FO28B	<u>ON</u>	<u>OFF</u>
FO28C	<u>ON</u>	<u>OFF</u>
FO28D	<u>ON</u>	<u>OFF</u>

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM P1C <u>OP</u>	FWS P1C <u>OP</u>
FEEDWATER FLOW <u>12.4</u> Mibs/hr	

PANEL 808		
	Press.	Temp
Drywell	<u>0.1</u>	<u>128 °F</u>
CTMT	<u>0.1</u>	<u>85 °F</u>
Supp. Pool		<u>80 °F</u>
		<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>SR</u>
<u>SR</u>	<u>SR</u>

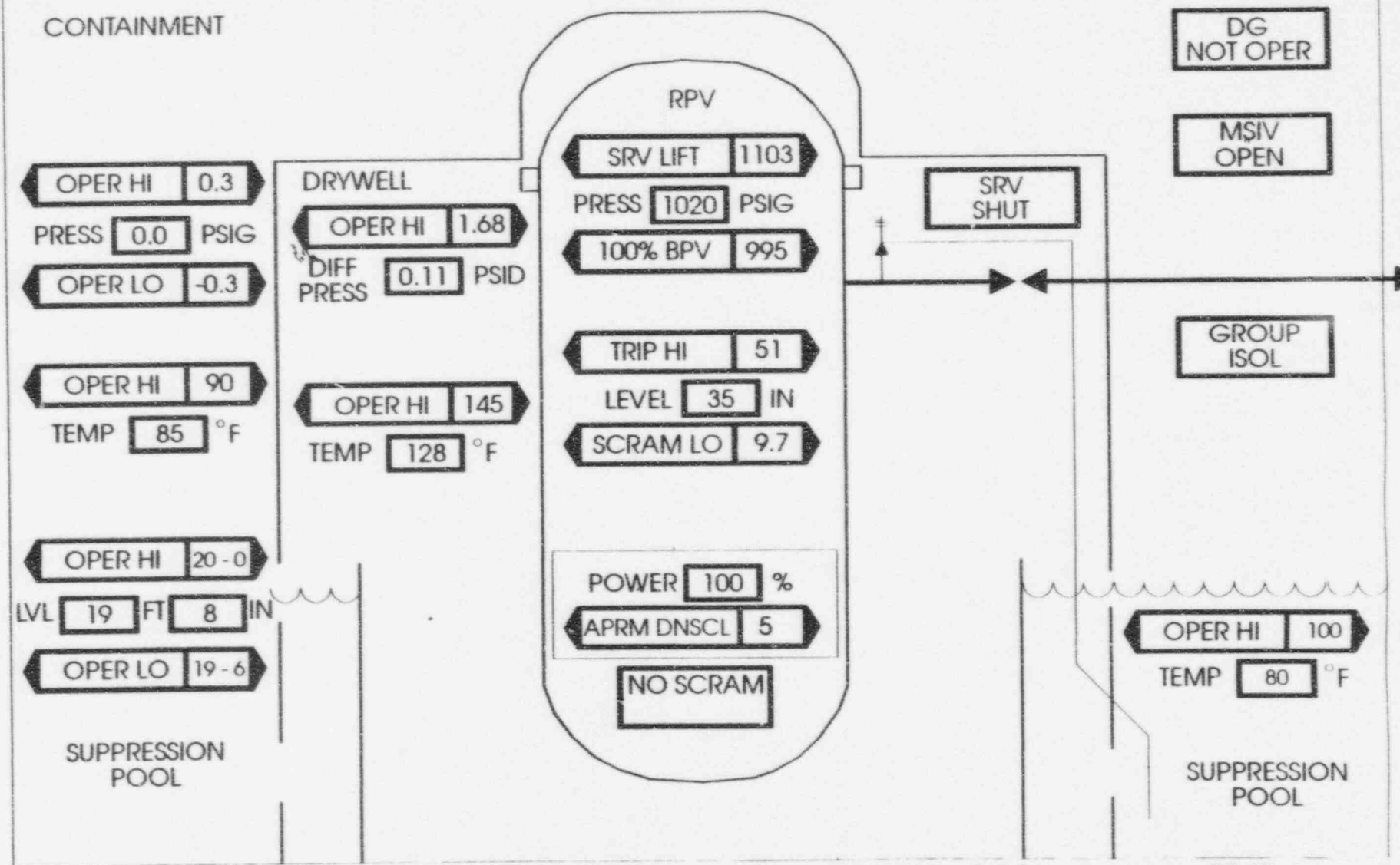
PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>A B C D E</u>	
CTMT COOLERS OPER <u>A B</u>	

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL



RIVER BEND ●●●

09:45

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL		POWER AVAIL	PUMP RUN
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

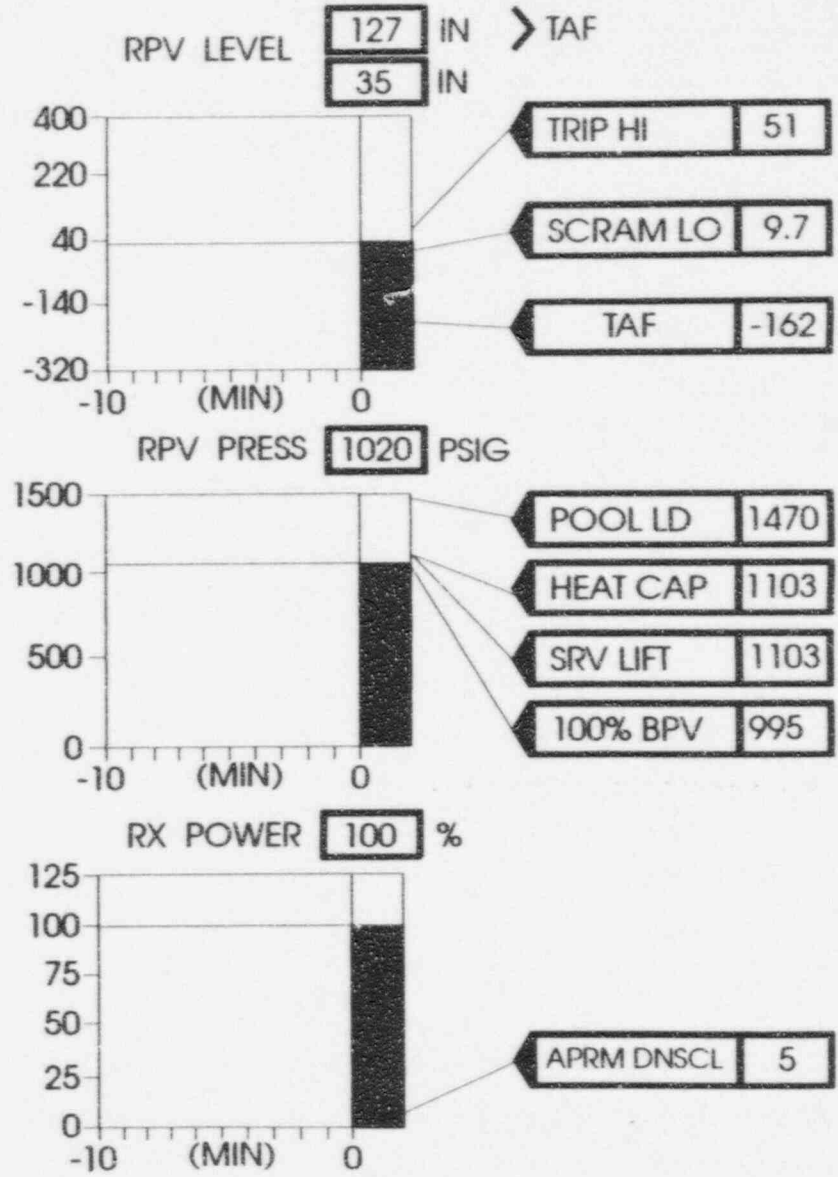
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

09:45

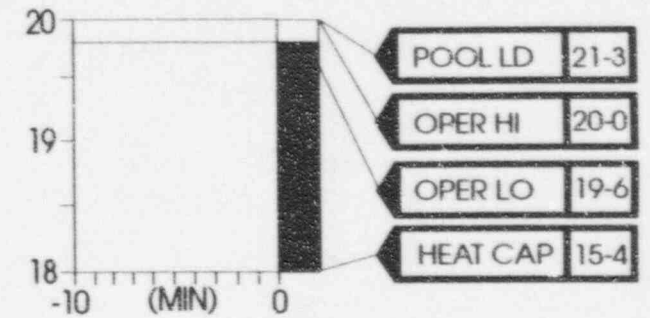
031

RPV NORMAL

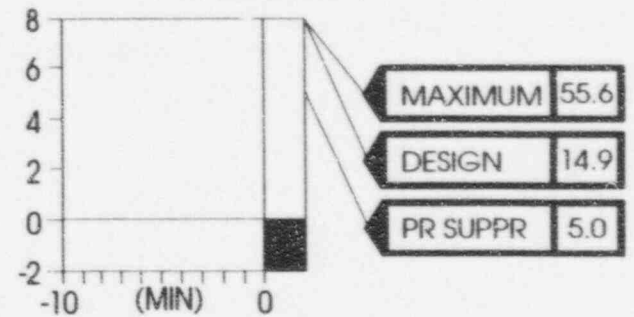
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL 19 FT 8 IN (RESCALE)

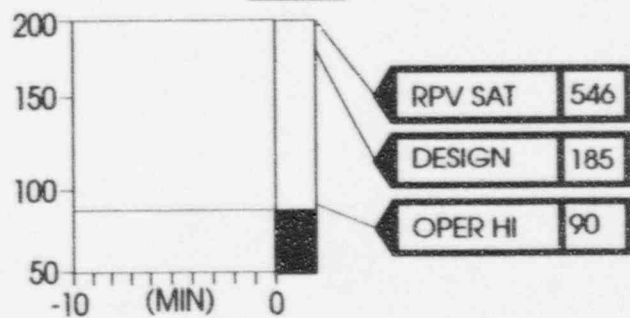
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	



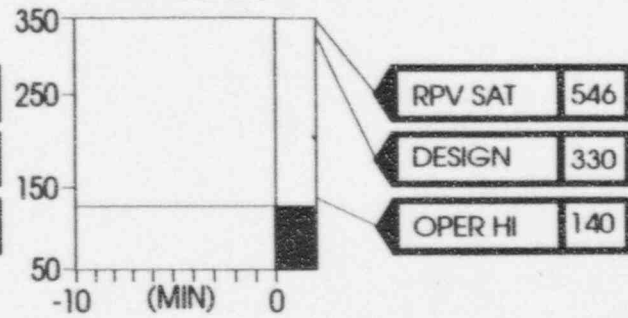
CNTMT PRESS 0.1 PSIG



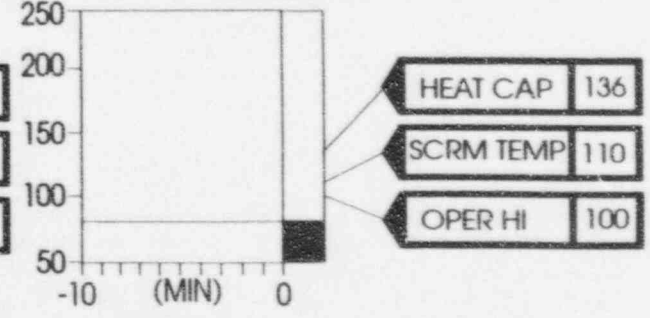
CNTMT TEMP 85 °F



DW TEMP 128 °F



POOL TEMP 80 °F



RIVER BEND ●●●

09:45

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 11

Scenario Time: 02/05
Clock Time: 0950

EXERCISE MESSAGE

Plant Data

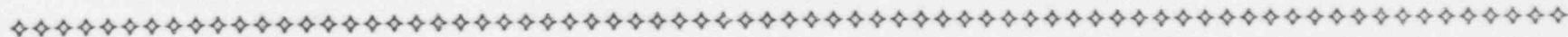
RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 11X

Scenario Time: 02/05
Clock Time: 0950

CONTROLLER INFORMATION

If Emergency Director has not declared a Site Area Emergency by this time, prompt him to do so based on SAE EAL # 9, Fire Compromising a Safety System.

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 501/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>OOS</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>L1 ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>L1 ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>SR</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Grn	
FO22A	<u>ON</u>	<u>OFF</u>	
FO22B	<u>ON</u>	<u>OFF</u>	
FO22C	<u>ON</u>	<u>OFF</u>	
FO22D	<u>ON</u>	<u>OFF</u>	
FO28A	<u>ON</u>	<u>OFF</u>	
FO28B	<u>ON</u>	<u>OFF</u>	
FO28C	<u>ON</u>	<u>OFF</u>	
FO28D	<u>ON</u>	<u>OFF</u>	

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM P1C <u>OP</u>	FWS P1C <u>OP</u>
FEEDWATER FLOW <u>12.4</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.1</u>	<u>128 °F</u>	
CTMT	<u>0.1</u>	<u>85 °F</u>	
Supp. Pool		<u>80 °F</u>	<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>SR</u>	<u>OOS</u>
<u>SR</u>	<u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>SR</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>A B C D E</u>	
CTMT COOLERS OPER <u>A B</u>	

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL

CONTAINMENT

OPER HI 0.3

PRESS 0.0 PSIG

OPER LO -0.3

OPER HI 90

TEMP 85 °F

OPER HI 20-0

LVL 19 FT 8 IN

OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68

DIFF PRESS 0.11 PSID

OPER HI 145

TEMP 128 °F

RPV

SRV LIFT 1103

PRESS 1020 PSIG

100% BPV 995

TRIP HI 51

LEVEL 35 IN

SCRAM LO 9.7

POWER 100 %

APRM DNSCL 5

NO SCRAM

SRV SHUT

DG NOT OPER

MSIV OPEN

GROUP ISOL

OPER HI 100

TEMP 80 °F

SUPPRESSION POOL

RIVER BEND ●●●

09:50

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL		POWER AVAIL	PUMP RUN
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

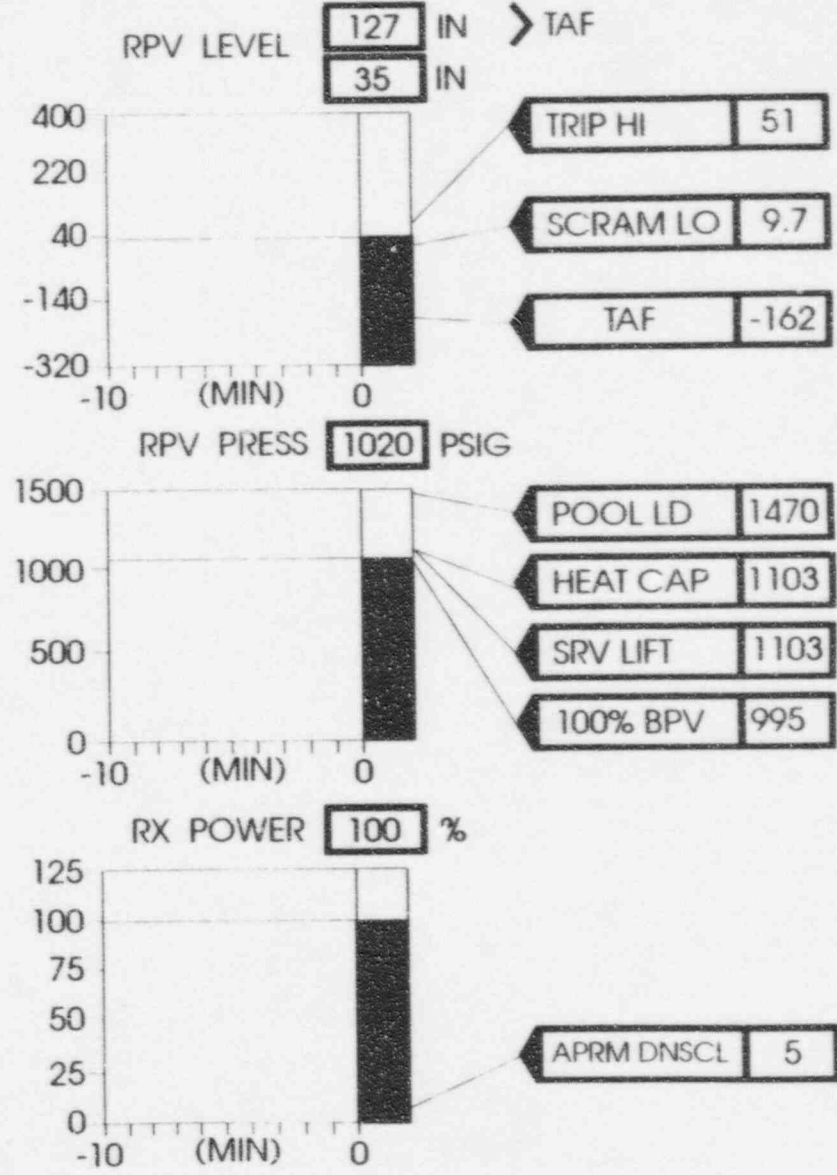
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

09:50

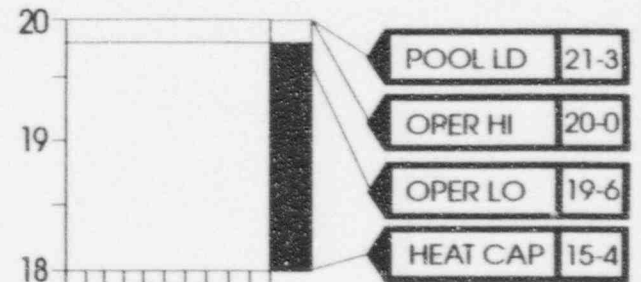
031

RPV NORMAL

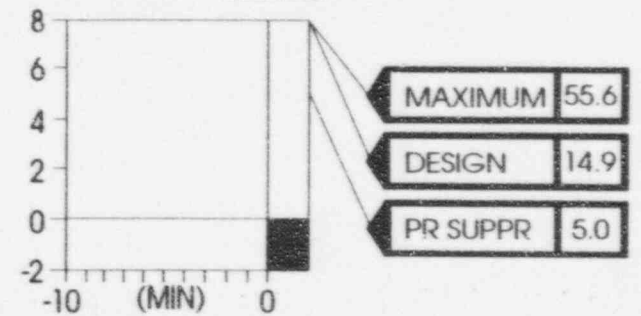
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL 19 FT 8 IN (RESCALE)

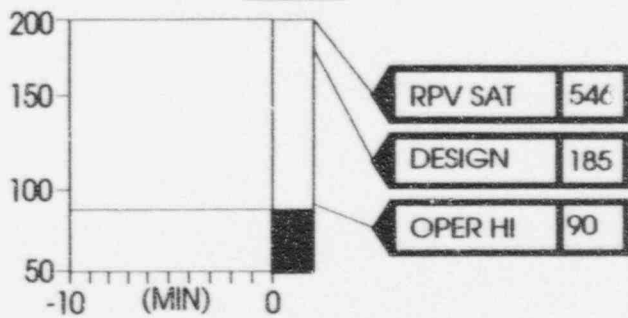
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	



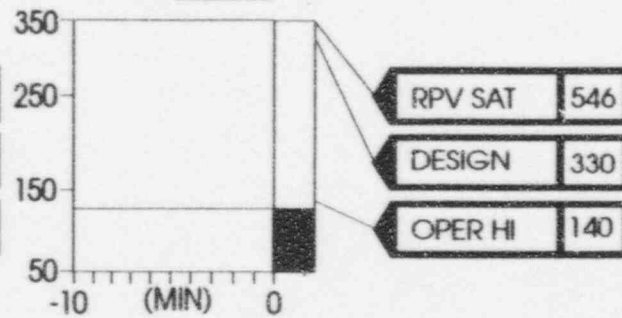
CNTMT PRESS 0.1 PSIG



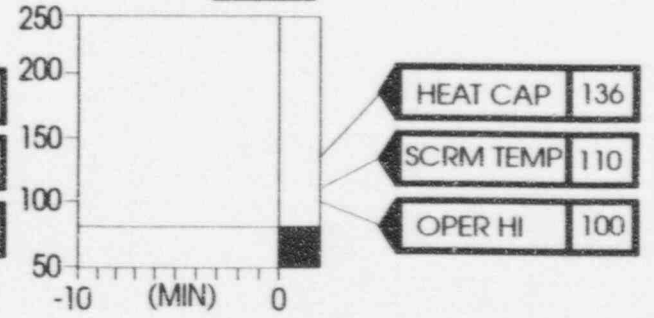
CNTMT TEMP 85 °F



DW TEMP 128 °F



POOL TEMP 80 °F



RIVER BEND ●●●

09:50

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 12

Scenario Time: 02/15
Clock Time: 1000

EXERCISE MESSAGE

Plant Data

Key Annunciators: Panel 877, Insert 31:

- D-03 "ENS*SWG1A SPLY OR DIST Breaker Auto Trip"
- E-02 "Diesel Generator 1EGS*EG1A INOP"
- F-02 "EHS*MCC16A PT Fuse Blown"
- G-01 "Div I DG Fuel Transfer System Inop"
- H-03 "ENS*SWG1A Sustained or Degraded UV"
- H-04 "EJS*SWG1A/2A or EHS*MCC16A Sustained UV"

Panel 601, Insert 21:

H-08 "LPCS System INOP"

Insert 20:

H-06 "Div I RHR System INOP"

Insert 19:

F-05 "Standby Liquid System "A" INOP"

Panel 808, Insert 85, Windows A-01,02,03,04,05,07
E-01,02,05,06

B-01,02,04,05
F-01,02,03

C-01,02,04,05,06
G-01,02,03,05

D-01,02,03,05,06
H-01,02,03,04,05

Insert 87, Windows E-07 "125 VDC BAT CHGR 1ENB*CHRGR1A Trouble"
F-02 "125 VDC BAT CHGR 1ENB*CHRGR1B Trouble"

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 12A

Scenario Time: 02/05
Clock Time: 1000

CONTROLLER INFORMATION

ACB-06 trips due to apparent fault on bus IENS*SWG1A. ACB-04 is available to cross tie Div II Diesel to the bus however it will not be closed on the bus until the fault is investigated and resolved.

Div I Diesel starts but can not power bus since ACB-07 will not close on bus fault.

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>OOS</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>OOS</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>OOS</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt OFF</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Grn	
FO22A	<u>ON</u>	<u>OFF</u>	
FO22B	<u>ON</u>	<u>OFF</u>	
FO22C	<u>ON</u>	<u>OFF</u>	
FO22D	<u>ON</u>	<u>OFF</u>	
FO28A	<u>ON</u>	<u>OFF</u>	
FO28B	<u>ON</u>	<u>OFF</u>	
FO28C	<u>ON</u>	<u>OFF</u>	
FO28D	<u>ON</u>	<u>OFF</u>	

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM P1C <u>OP</u>	FWS P1C <u>OP</u>
FEEDWATER FLOW <u>12.4</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.1</u>	<u>128 °F</u>	
CTMT	<u>0.1</u>	<u>85 °F</u>	
Supp. Pool		<u>80 °F</u>	<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OOS</u>	<u>OOS</u>
<u>SR</u>	<u>SR</u>

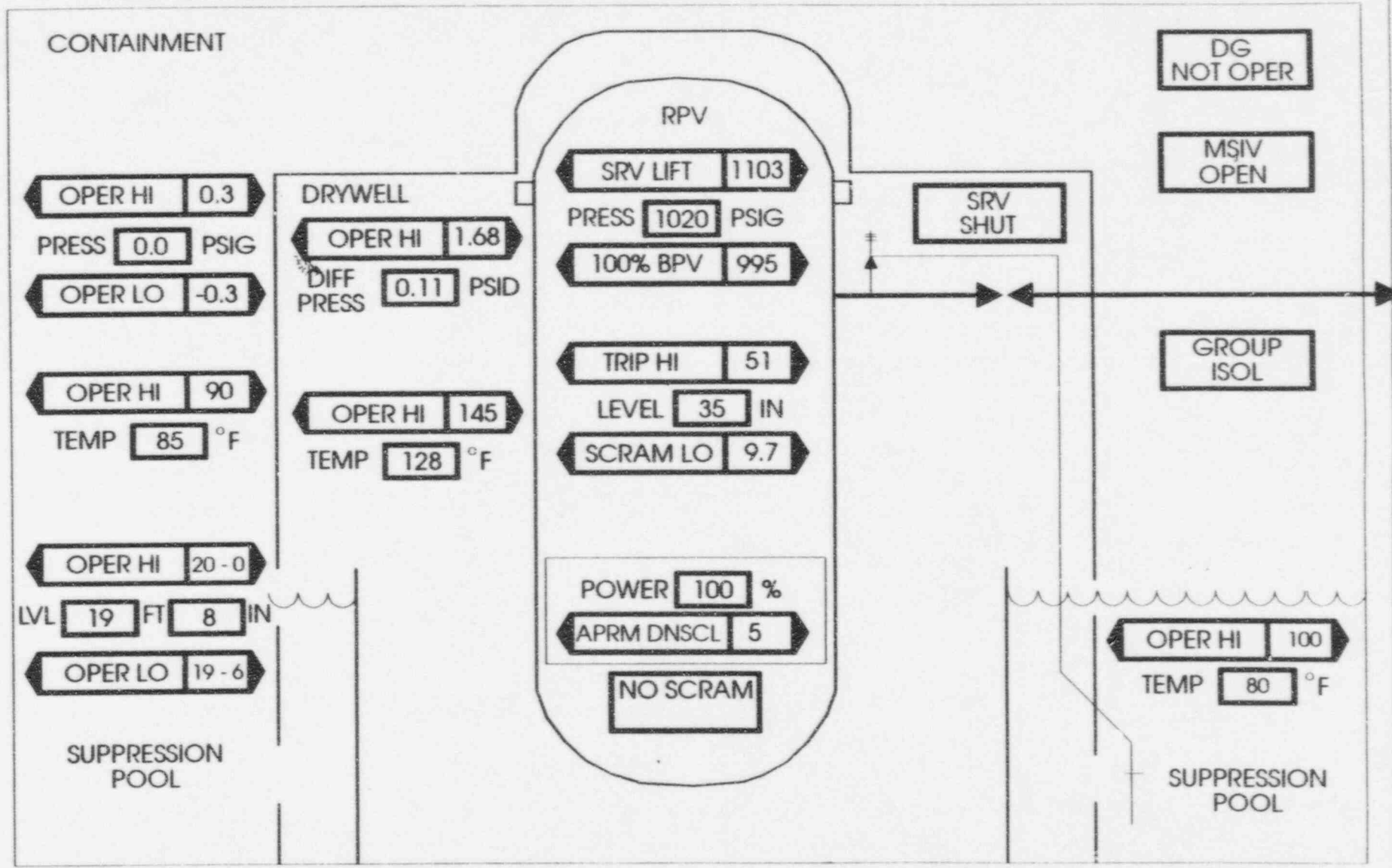
PANEL 863	
SGTS A	SGTS B
<u>OOS</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>B D F</u>	
CTMT COOLERS OPER <u>B</u>	

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL



RIVER BEND ●●●

10:00

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL	POWER AVAIL	PUMP RUN	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

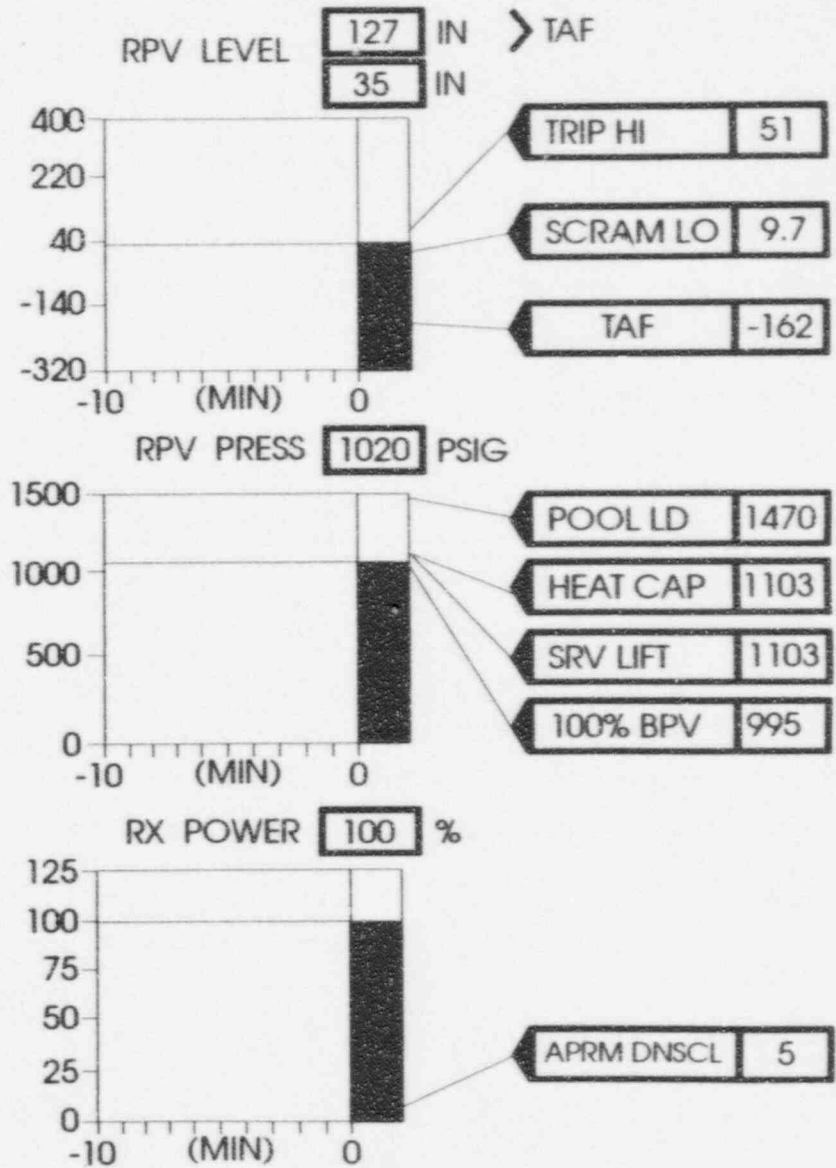
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

10:00

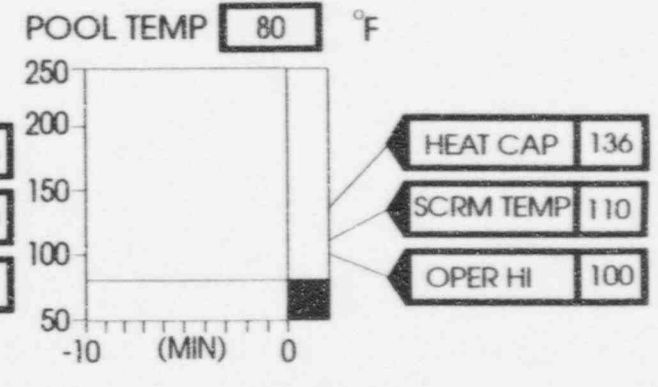
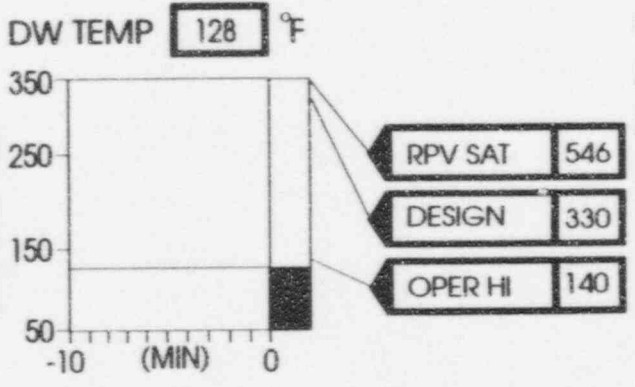
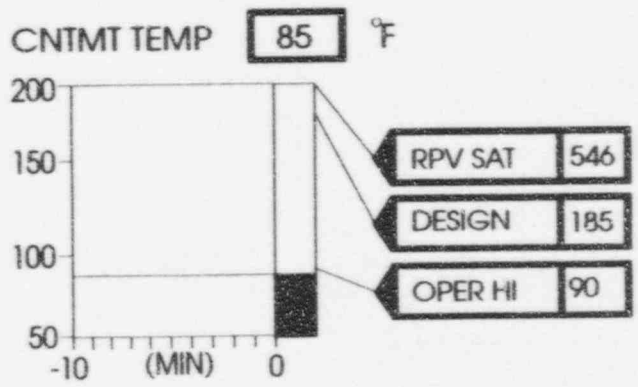
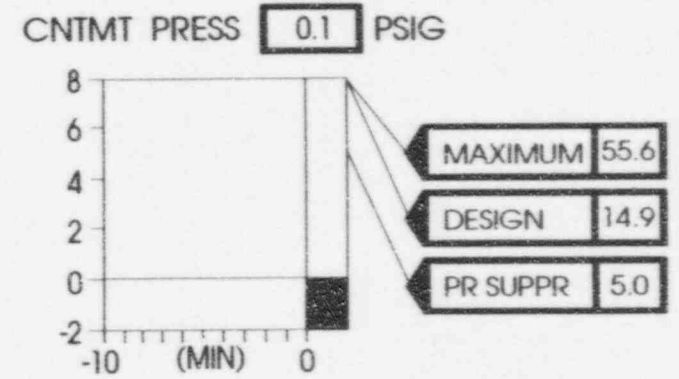
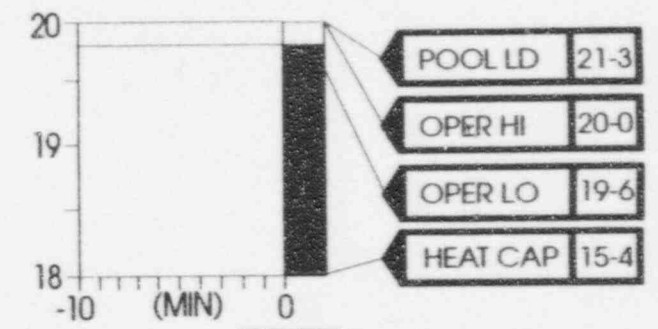
031

RPV NORMAL

CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **8** IN (RESCALE)

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	NO SCRAM
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	



RIVER BEND ●●●

10:00

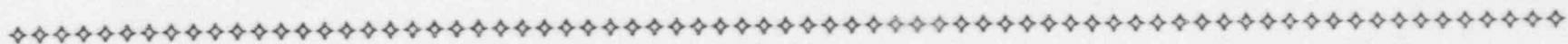
RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 13

Scenario Time: 02/45
Clock Time: 1015

EXERCISE MESSAGE

Plant Data

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>OOS</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>SR</u>		<u>0</u>
LPCS	<u>OOS</u>		<u>0</u>
RCIC	<u>SR</u>	<u>0</u>	<u>0</u>
HPCS	<u>OOS</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>1900</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>L1 OFF</u>	<u>0</u>	<u>2000</u>
SLC B	<u>L1 ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>1020</u>	<u>42"</u>	<u>WR</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>SR</u>		
DIV III DIESEL	<u>SR</u>		

PANEL 601			
SRV	Red	Gm	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>

MSIV	Red	Gm
FO22A	<u>ON</u>	<u>OFF</u>
FO22B	<u>ON</u>	<u>OFF</u>
FO22C	<u>ON</u>	<u>OFF</u>
FO22D	<u>ON</u>	<u>OFF</u>
FO28A	<u>ON</u>	<u>OFF</u>
FO28B	<u>ON</u>	<u>OFF</u>
FO28C	<u>ON</u>	<u>OFF</u>
FO28D	<u>ON</u>	<u>OFF</u>

PANEL 680	
Power	Level
<u>100% APRM</u>	<u>35" NR</u>
CNM P1A <u>OP</u>	FWS P1A <u>OP</u>
CNM P1B <u>OP</u>	FWS P1B <u>OP</u>
CNM PIC <u>OP</u>	FWS PIC <u>OP</u>
FEEDWATER FLOW <u>12.4</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.1</u>	<u>128 °F</u>	
CTMT	<u>0.1</u>	<u>85 °F</u>	
Supp. Pool		<u>80 °F</u>	<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OOS</u>	<u>OOS</u>
SSW P2B <u>SR</u>	SSW P2D <u>SR</u>

PANEL 863	
SGTS A	SGTS B
<u>OOS</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>B D F</u>	
CTMT COOLERS OPER <u>B</u>	

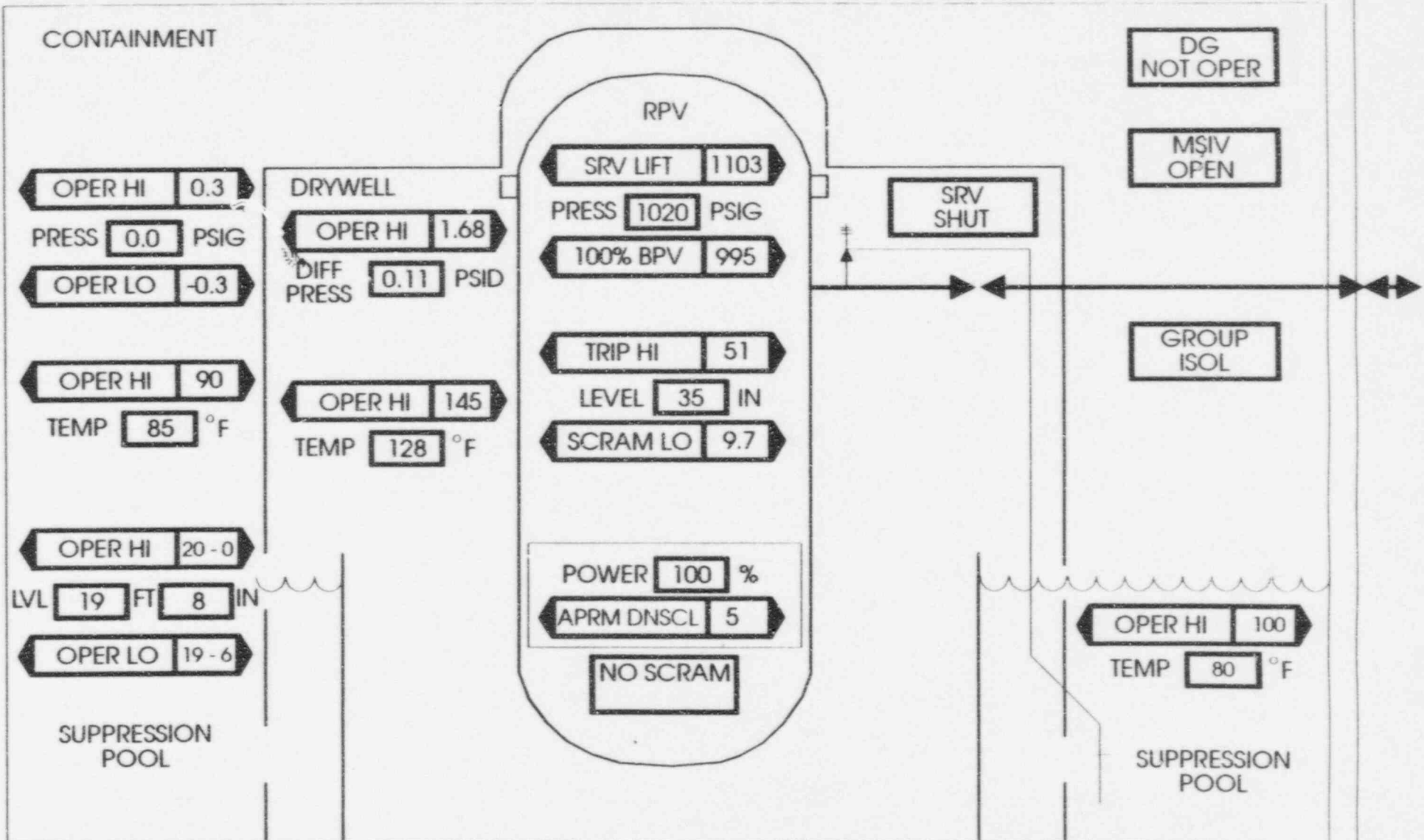
KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL



RIVER BEND ●●●

10:15

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL		POWER AVAIL	PUMP RUN
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

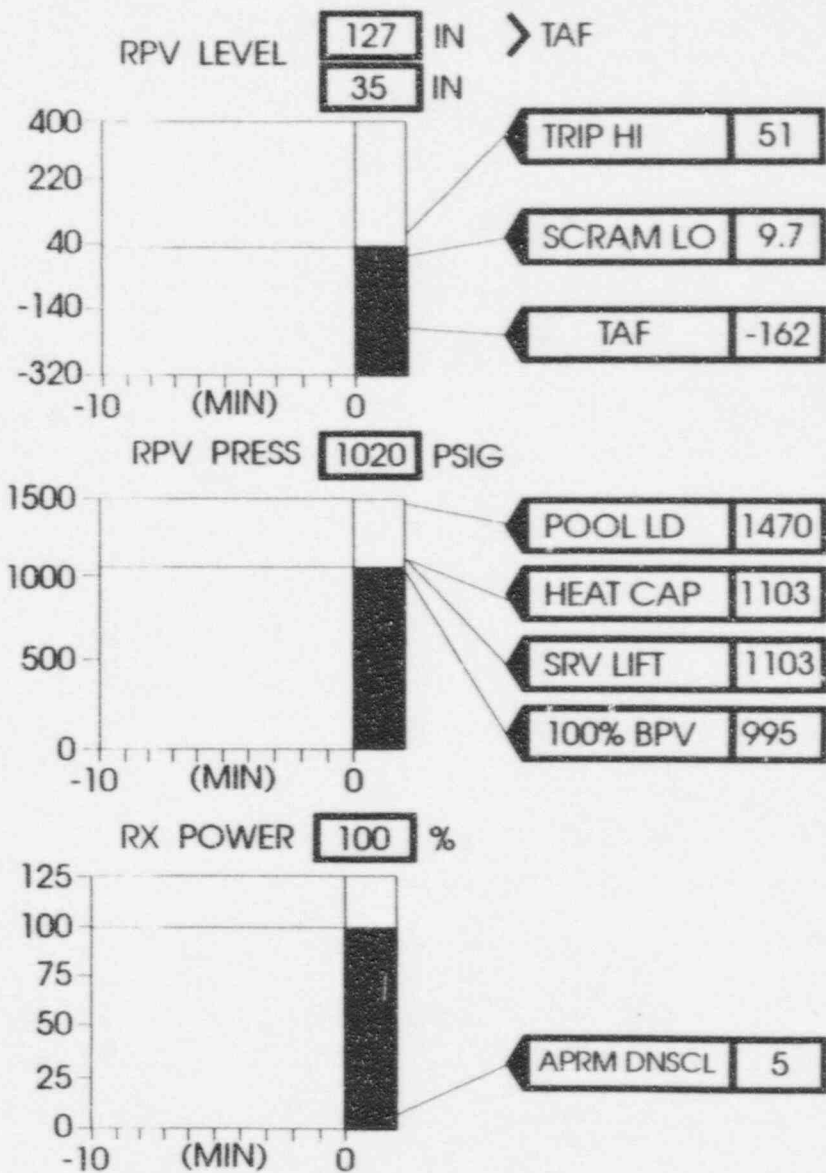
DG NOT OPER

SRV SHUT

MSIV OPEN

GROUP ISOL

NO SCRAM



RIVER BEND ●●●

10:15

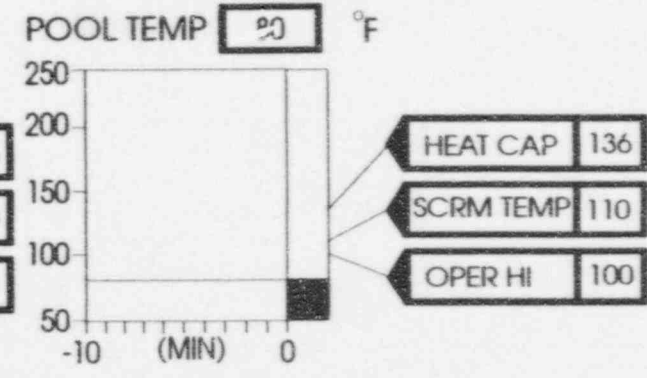
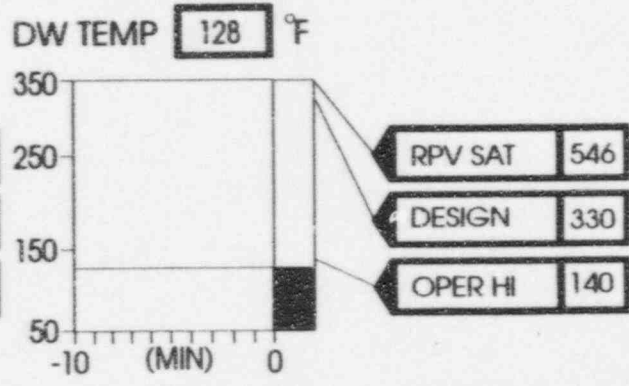
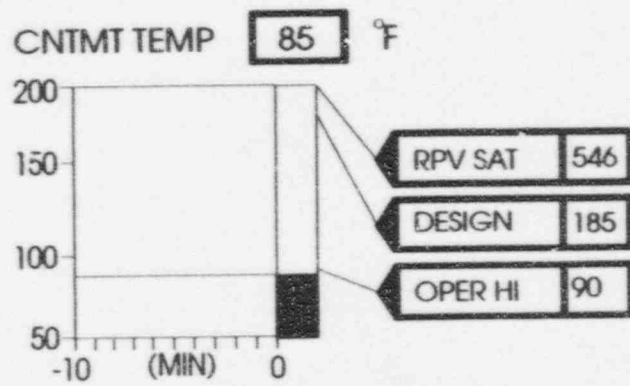
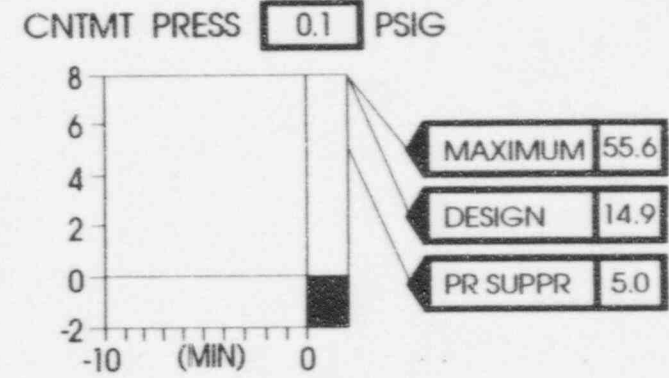
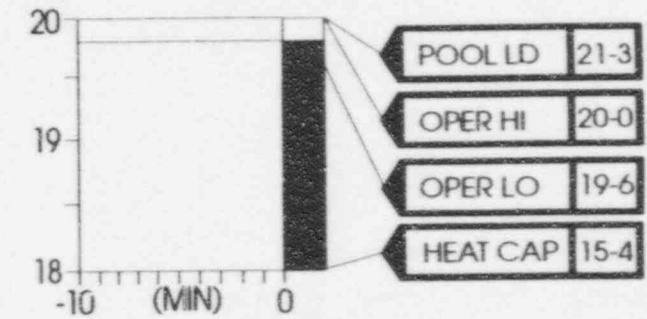
031

RPV NORMAL

CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **8** IN (RESCALE)

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG NOT OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	
SBGT	VALVE LINE-UP	POWER NA	FAN OFF	NO SCRAM



RIVER BEND ●●●

10:15

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 13B

Scenario Time: 02/40
Clock Time: 1025

EXERCISE MESSAGE

Annunciator, Panel P680, Insert 6A, Window C-04 "LPRM Downscale"
APRM Recorders for APRMs B and D read 75%

Panel P680, Insert 4, Recirc Loop A, Indicator B33-R611A
Jet Pump #5 reads 70+ lbs/hr

Process Computer Data: LPRM's

A-14-47 = 10	A-06-39 = 5	A-14-39 = 4
C-14-47 = 5	C-06-39 = 6	C-14-39 = 6
D-14-47 = 7	D-06-39 = 7	D-14-39 = 8

CONTROLLER INFORMATION

Simluator Control Room Controller

The high flow on the jet pumps coupled with low LPRM and APRM values indicate flow bypass (postulated shroud crack opens)

Operators may wish to scram the reactor at this point. The Controller should delay this decision, if necessary, as the reactor will trip in about 5 minutes due to the loss of ACB-27 and thus feedpumps B and C and condensate pimp B.

The postulated shroud crack is included to increase core damage after the scram due to reduced effectiveness of ECCS systems.

EXERCISE MESSAGE

Plant Data

Reactor Scram

Annunciators Panel 808, Insert 88: A-01 "1NPS*SWG1B Blown Fuse" G33*MOV001 Grn-ON Red-ON
A-04 "1NPS*SWG1B SPLY BRKR Auto Trip" G33*MOV004 Grn-OFF Red-OFF

Insert 86: A-04 "1NPS*SWG1A or 1B Undervoltage"
C-06 "1NJS-LDC1B Blown Fuse"
C-07 "1NJS-LDC1A or 1B Undervoltage"
D-06 "1NJS-LDC1D Blown Fuse"
D-07 "1NJS-LDC1C or 1D Undervoltage"
E-06 "1NJS-LDC1F Blown Fuse"
E-07 "1NJS-LDC1E or 1F Undervoltage"
F-06 "1NJS-LDC1H Blown Fuse"
F-07 "1NJS-LDC1G or 1H Undervoltage"
G-06 "1NJS-LDC1K Blown Fuse"
G-07 "1NJS-LDC1J or 1K Undervoltage"
H-06 "1NJS-LDC1M Blown Fuse"
H-07 "1NJS-LDC1L or 1M Undervoltage"

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 14A

Scenario Time: 02/30
Clock Time: 1030

CONTROLLER INFORMATION

Apparent fault on INPS-SWG1D, ACB-27 trips.

With IRTX-XSR1E out of service as an initial condition, the trip of ACB-27 places both preferred station transformers out of service. Reactor scrams due the trip of B and C Feedpumps and B Condensate pump.

Operators should switch to RPS-B alternate power supply

NOTE: EOP-004, Alternate Level Control directs the operator to use either the boron test tank or the boron tank in order to maintain or recover RPV level. It is assumed, since the reactor is shutdown and all rods are in, the operator will elect to use the test tank, and the data has been developed with this assumption; however, if the Operators elect to use the boron tank, the Controller should use the level curve provided to adjust the tank level data.

RIVER BEND STATION
EMERGENCY PREPAREDNESS EXERCISE
CONTROL ROOM DATA



PANEL 601/877				PANEL 601				PANEL 680			
	Status	Press	Flow	SRV	Red	Grn	AC.MN	Power	APRM	Level	NR
RHR A	<u>OOS</u>		<u>0</u>	FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
RHR B	<u>OP</u>		<u>0</u>	FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
RHR C	<u>OP</u>		<u>0</u>	FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
LPCS	<u>OOS</u>		<u>0</u>	FO41E	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
RCIC	<u>OP</u>	<u>1050</u>	<u>600</u>	FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
HPCS	<u>OOS</u>	<u>0</u>	<u>0</u>	FO41H	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41I	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
CRD A	<u>OP</u>	<u>1040</u>	<u>0</u>	FO41J	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>	FO41K	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41M	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41N	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41O	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41P	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41Q	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41R	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41S	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41T	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41U	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41V	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41W	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41X	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41Y	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO41Z	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42E	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42H	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42I	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42J	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42K	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
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				FO42O	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42P	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42Q	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42R	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42S	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42T	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42U	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42V	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42W	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42X	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42Y	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO42Z	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43E	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43H	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43I	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43J	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43K	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43M	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43N	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43O	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43P	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43Q	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43R	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43S	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43T	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43U	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43V	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43W	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43X	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43Y	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO43Z	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO44A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO44B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO44C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
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				FO44O	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO44P	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
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				FO44R	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO44S	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
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				FO44U	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO44V	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO44W	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO44X	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO44Y	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO44Z	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45E	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45H	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45I	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45J	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45K	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45M	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45N	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45O	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45P	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45Q	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45R	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45S	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45T	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45U	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45V	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45W	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45X	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45Y	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO45Z	<u>OFF</u>	<u>ON</u>	<u>OFF</u>				
				FO46A	<u>OFF</u>	<					

001

RPV NORMAL

CRITICAL PLANT VARIABLES

CNTMT NORMAL

CONTAINMENT

OPER HI 0.3
 PRESS 0.0 PSIG
 OPER LO -0.3

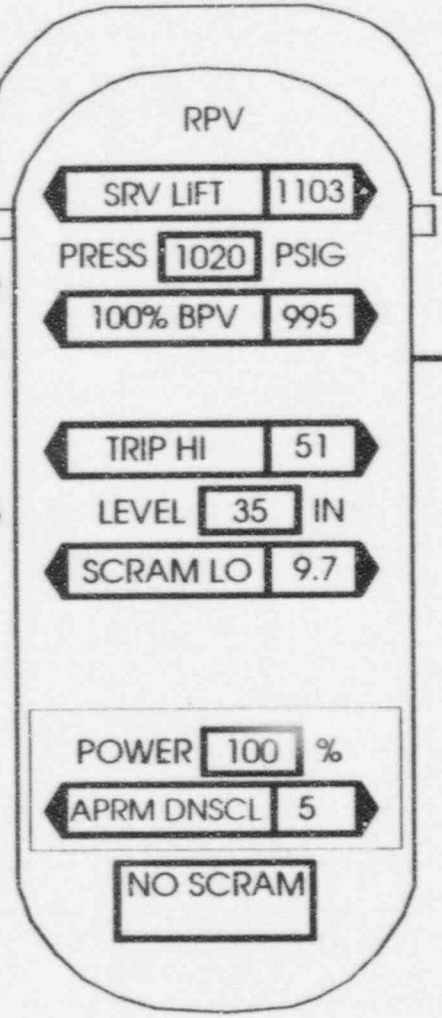
OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 8 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.11 PSID

OPER HI 145
 TEMP 128 °F



SRV SHUT

DG NOT OPER

MSIV OPEN

GROUP ISOL

OPER HI 100
 TEMP 80 °F

SUPPRESSION POOL

RIVER BEND 000

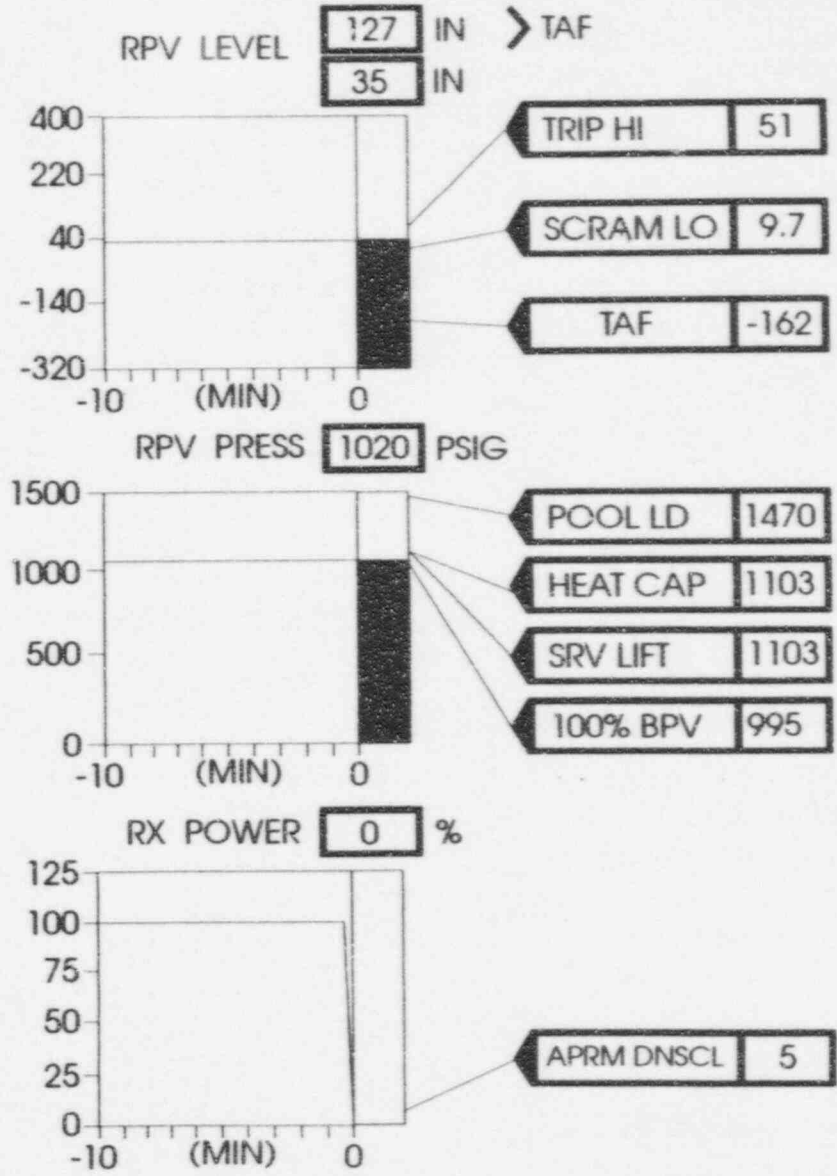
10:30

024

RPV CONTROL -- FR/PWR

CNTMT NORMAL

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF	
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN	
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP RUN	DG OP
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF	
LPCS	WATER AVAIL	RPV PR HI	POWER NA	PUMP OFF	SRV SHUT
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP RUN	
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF	MSIV SHUT
RWCU	COOLING AVAIL		POWER AVAIL	PUMP RUN	GROUP ISOL
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP	
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT	
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT	SCRAM RODS IN
SLC	LIQUID AVAIL		POWER NA	PUMP OFF	



RIVER BEND ●●●

10:30

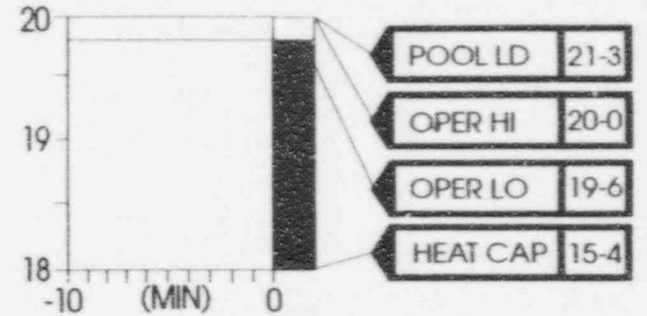
031

RPV NORMAL

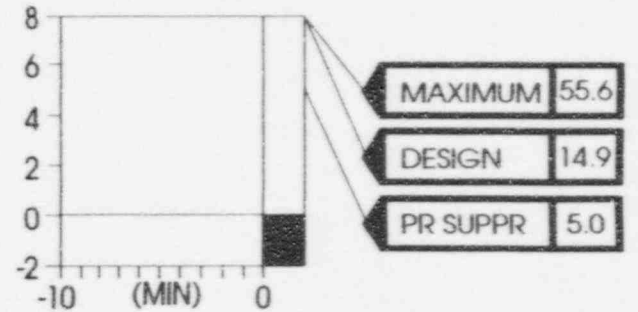
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **8** IN (RESCALE)

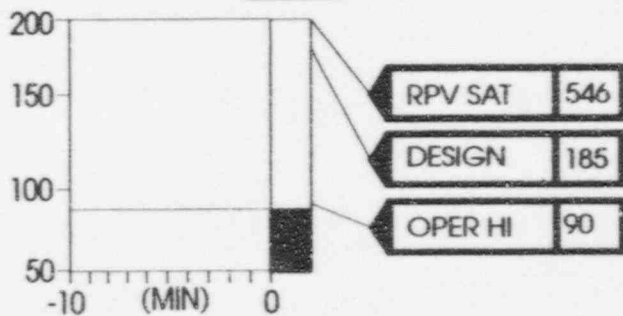
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN OFF	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	



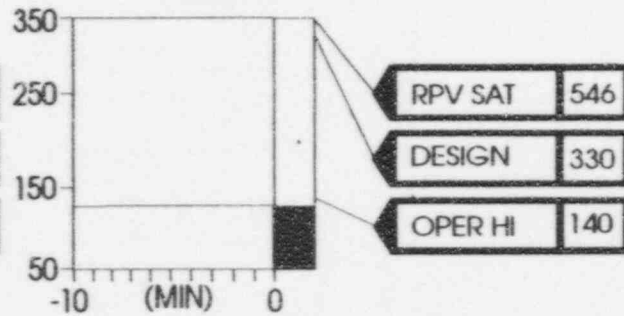
CNTMT PRESS **0.1** PSIG



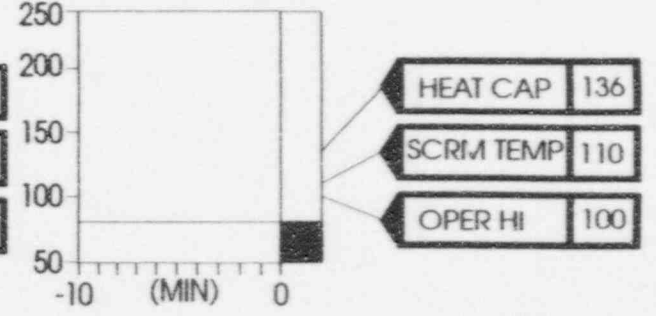
CNTMT TEMP **85** °F



DW TEMP **128** °F



POOL TEMP **80** °F



RIVER BEND ●●●

10:30

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 15

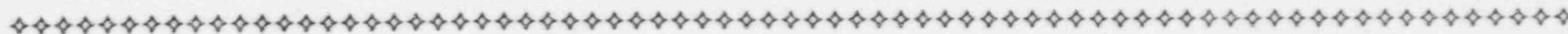
Scenario Time: 02/50
Clock Time: 1035

EXERCISE MESSAGE

Plant Data

Annunciator Panel P-601, Insert 19: Window H-01 "AIR TEMP MON R608 MS TNL TEMP HIGH"

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>OOS</u>		<u>0</u>
RHR B	<u>OP</u>		<u>0</u>
RHR C	<u>OP</u>		<u>0</u>
LPCS	<u>OOS</u>		<u>0</u>
RCIC	<u>OP</u>	<u>610</u>	<u>600</u>
HPCS	<u>OOS</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>600</u>	<u>0</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt OFF</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>600</u>	<u>-50"</u>	<u>FZ</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

KEY:
 OP - OPERATING SR - STANDBY READY
 OOS - OUT OF SERVICE SS - SECURED STATUS
 AV - AVAILABLE ISOL - ISOLATED

PANEL 601		
SRV	Red	Grn
FO41A	<u>OFF</u>	<u>ON</u>
FO41B	<u>OFF</u>	<u>ON</u>
FO41C	<u>OFF</u>	<u>ON</u>
FO41D	<u>OFF</u>	<u>ON</u>
FO41F	<u>OFF</u>	<u>ON</u>
FO41G	<u>OFF</u>	<u>ON</u>
FO41L	<u>OFF</u>	<u>ON</u>
FO47A	<u>OFF</u>	<u>ON</u>
FO47B	<u>OFF</u>	<u>ON</u>
FO47C	<u>OFF</u>	<u>ON</u>
FO47D	<u>OFF</u>	<u>ON</u>
FO47F	<u>OFF</u>	<u>ON</u>
FO51B	<u>OFF</u>	<u>ON</u>
FO51C	<u>OFF</u>	<u>ON</u>
FO51D	<u>OFF</u>	<u>ON</u>
FO51G	<u>OFF</u>	<u>ON</u>

MSIV	Red	Grn
FO22A	<u>ON</u>	<u>OFF</u>
FO22B	<u>ON</u>	<u>OFF</u>
FO22C	<u>ON</u>	<u>OFF</u>
FO22D	<u>ON</u>	<u>OFF</u>
FO28A	<u>ON</u>	<u>OFF</u>
FO28B	<u>ON</u>	<u>OFF</u>
FO28C	<u>ON</u>	<u>OFF</u>
FO28D	<u>ON</u>	<u>OFF</u>

PANEL 680	
Power	Level
<u>0% APRM</u>	<u>OFF SCALE NR</u>
CNM P1A <u>OFF</u>	FWS P1A <u>OFF</u>
CNM P1B <u>OFF</u>	FWS P1B <u>OFF</u>
CNM P1C <u>OFF</u>	FWS P1C <u>OFF</u>
FEEDWATER FLOW <u>0</u> Mlbs/hr	

PANEL 808		
	Press.	Temp
Drywell	<u>0.1</u>	<u>128 °F</u>
CTMT	<u>0.1</u>	<u>85 °F</u>
Supp. Pool		<u>80 °F</u>
		<u>19' 8"</u>

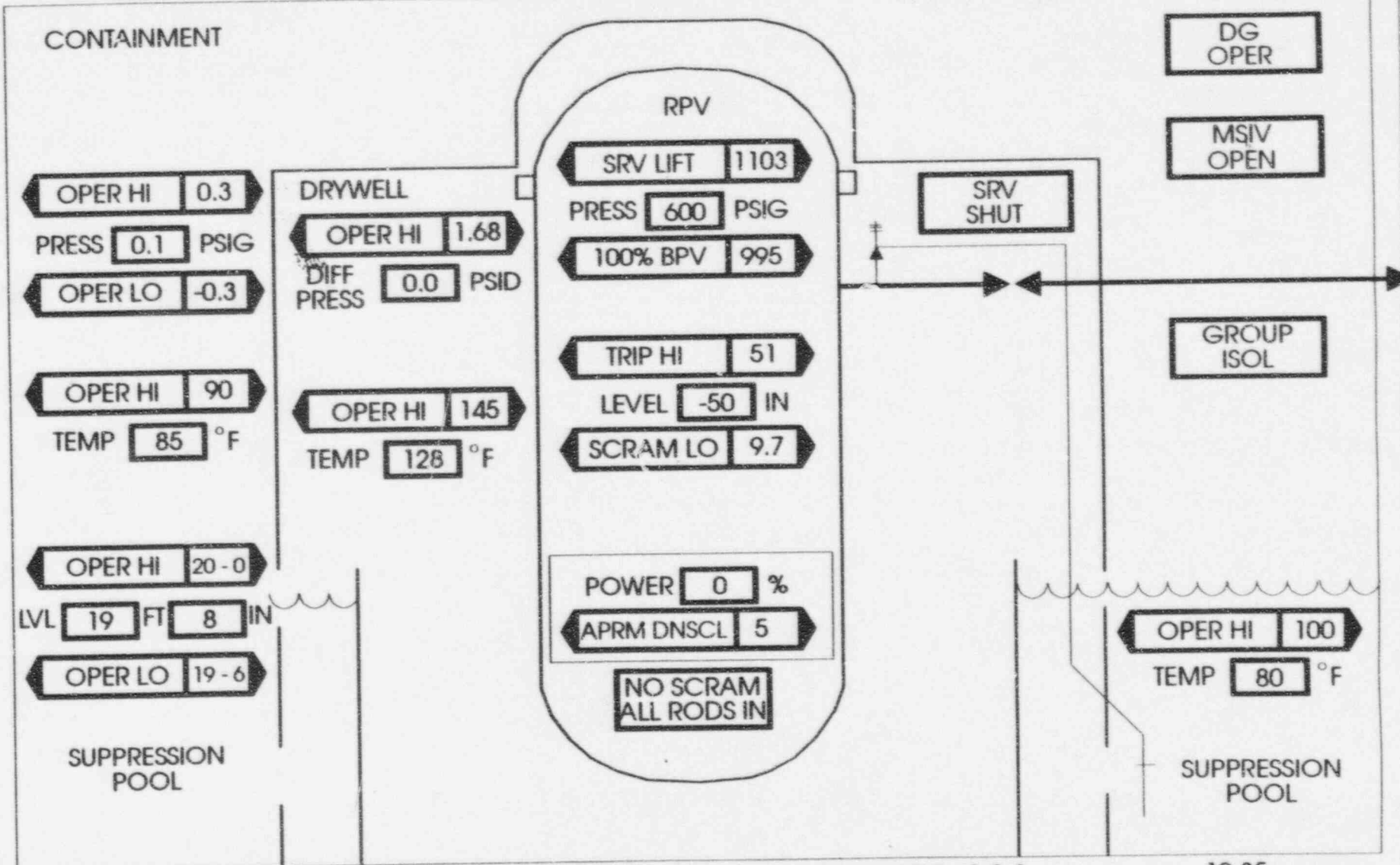
PANEL 870/601	
SSW P2A	SSW P2C
<u>OOS</u>	<u>OOS</u>
SSW P2B <u>OP</u>	SSW P2D <u>OP</u>

PANEL 863	
SGTS A	SGTS B
<u>OOS</u>	<u>OP</u>
DRYWELL COOLERS OPER <u>OFF</u>	
CTMT COOLERS OPER <u>B</u>	

001 **RPV ALARM**

CRITICAL PLANT VARIABLES

CNTMT ALARM



RIVER BEND ●●●

10:35

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP RUN
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR HI	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR HI	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG NA	RPV PR HI	POWER AVAIL	PUMP OFF
RWCU	COOLING AVAIL	POWER AVAIL	PUMP RUN	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

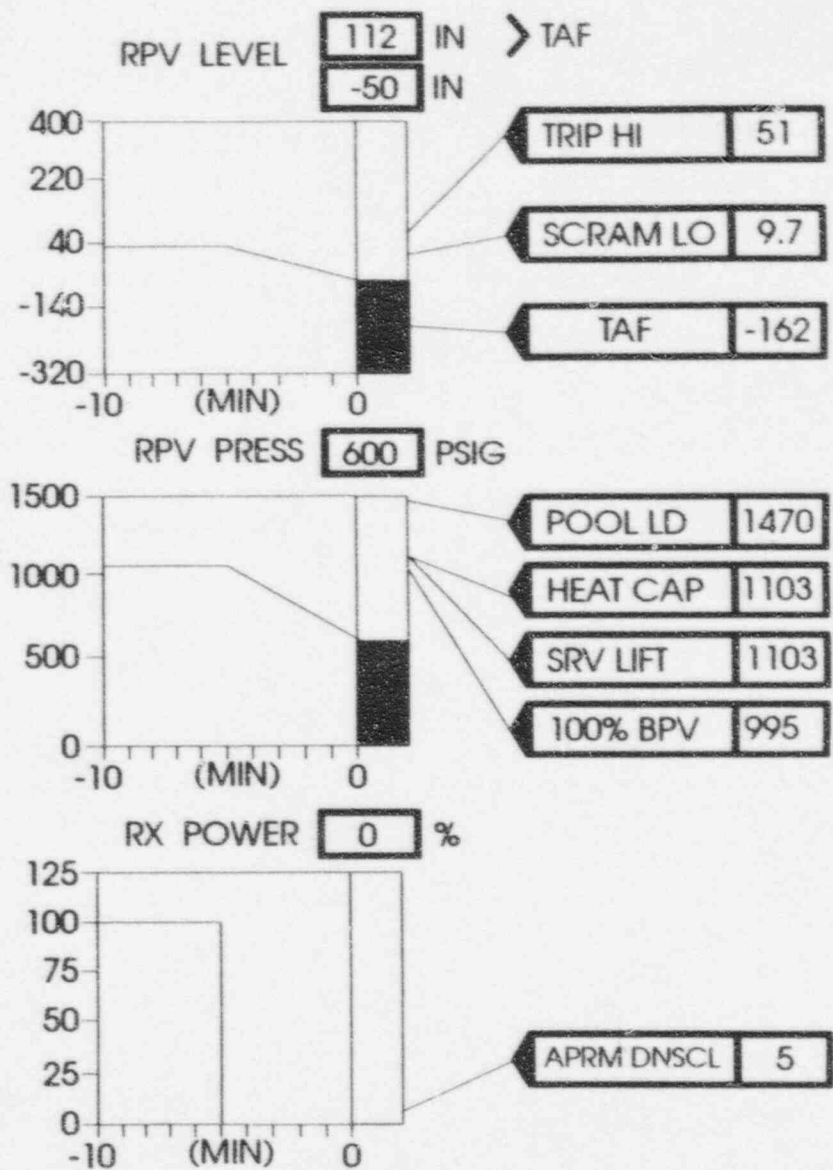
DG OP

SRV SHUT

MSIV OPEN

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

10:35

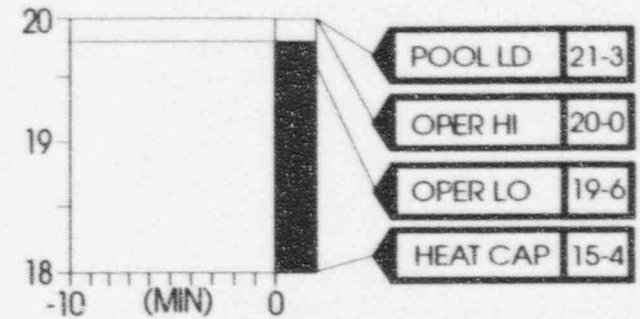
031

RPV ALARM

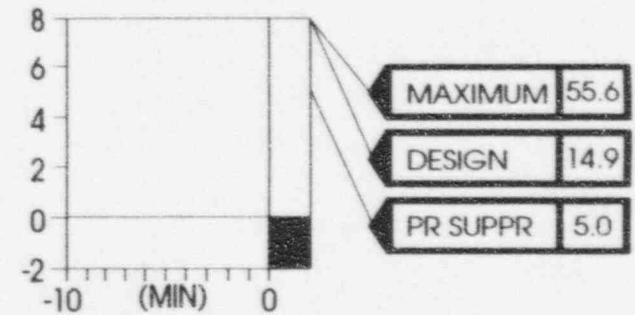
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **8** IN (RESCALE)

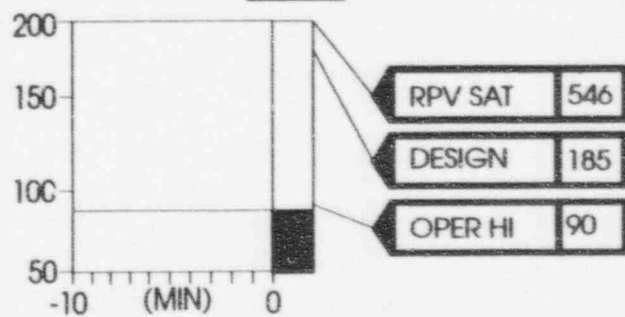
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN OFF	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	



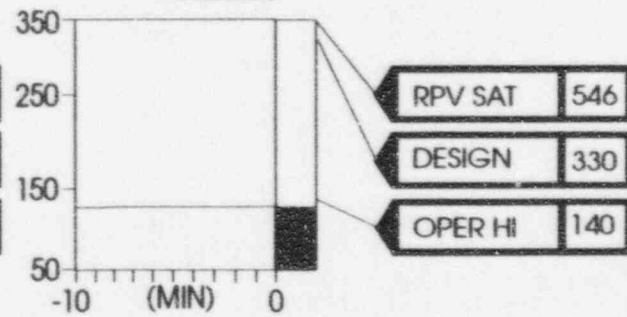
CNTMT PRESS **0.1** PSIG



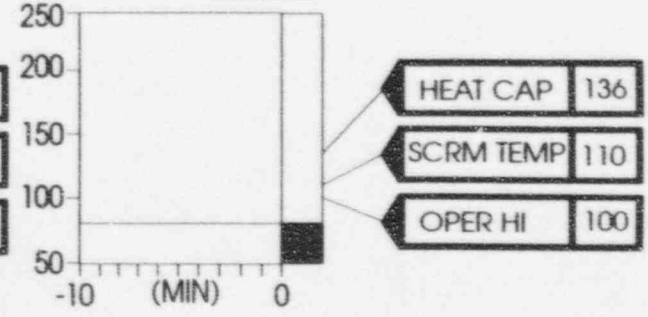
CNTMT TEMP **85** °F



DW TEMP **128** °F



POOL TEMP **80** °F



RIVER BEND ●●●

10:35

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 16

Scenario Time: 02/55
Clock Time: 1040

EXERCISE MESSAGE

Plant Data

Annunciator Panel P-601, Insert 21: Window A-06 "RCIC ISOLATION MS TNL HI AMB OR VENT DIFF TEMP"

Steam Tunnel Temperature = 145° F.

Group Isolations: Groups 2, 6, 7, 15 and 16

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 16A

Scenario Time: 02/55
Clock Time: 1040

CONTROLLER INFORMATION

If at anytime past this point, the Operators attempt to bypass the RCIC isolation, steam supply inboard isolation valve 1E51*FO63 will not open.

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>OOS</u>		<u>0</u>
RHR B	<u>OP</u>		<u>2000</u>
RHR C	<u>OP</u>		<u>2000</u>
LPCS	<u>OOS</u>		<u>0</u>
RCIC	<u>TRIP</u>	<u>0</u>	<u>0</u>
HPCS	<u>OOS</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>300</u>	<u>0</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt OFF</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>300</u>	<u>-170"</u>	<u>FZ</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Grn	
FO22A	<u>OFF</u>	<u>ON</u>	
FO22B	<u>OFF</u>	<u>ON</u>	
FO22C	<u>OFF</u>	<u>ON</u>	
FO22D	<u>OFF</u>	<u>ON</u>	
FO28A	<u>OFF</u>	<u>ON</u>	
FO28B	<u>OFF</u>	<u>ON</u>	
FO28C	<u>OFF</u>	<u>ON</u>	
FO28D	<u>OFF</u>	<u>ON</u>	

PANEL 680	
Power	Level
<u>0% APRM</u>	<u>OFF SCALE NR</u>
CNM PIA <u>OFF</u>	FWS PIA <u>OFF</u>
CNM PiB <u>OFF</u>	FWS PiB <u>OFF</u>
CNM PIC <u>OFF</u>	FWS PIC <u>OFF</u>
FEEDWATER FLOW <u>0</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.1</u>	<u>128 °F</u>	
CTMT	<u>0.1</u>	<u>85 °F</u>	
Supp. Pool		<u>80 °F</u>	<u>19' 8"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OOS</u>	<u>OOS</u>
SSW P2B <u>OP</u>	SSW P2D <u>OP</u>

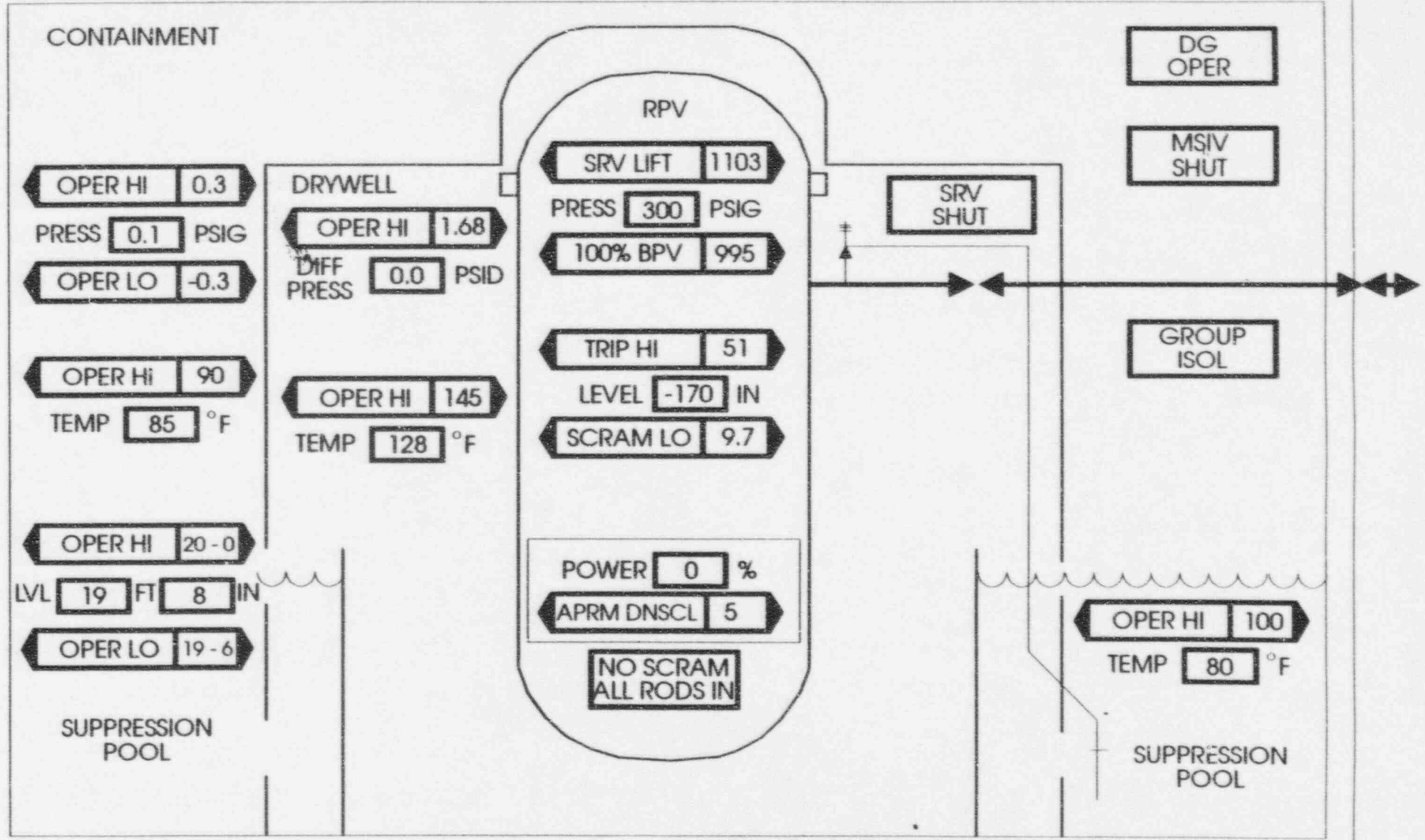
PANEL 863	
SGTS A	SGTS B
<u>OOS</u>	<u>OP</u>
DRYWELL COOLERS OPER <u>B D F</u>	
CTMT COOLERS OPER <u>B</u>	

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM



RIVER BEND ●●●

10:40

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

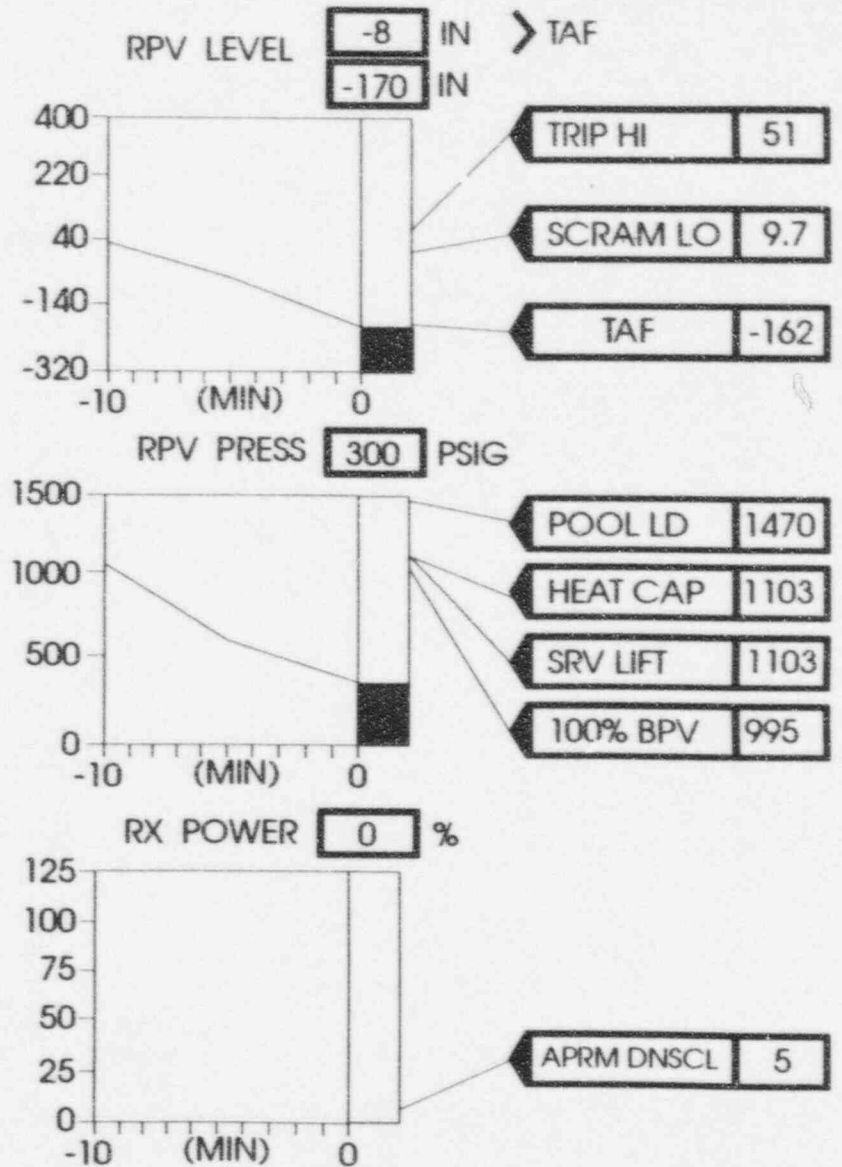
DG OP

SRV SHUT

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

10:40

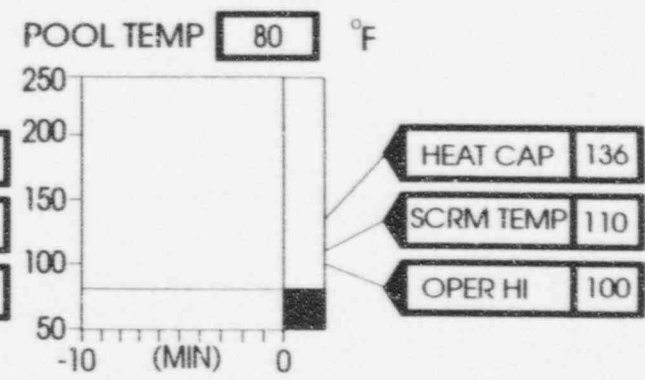
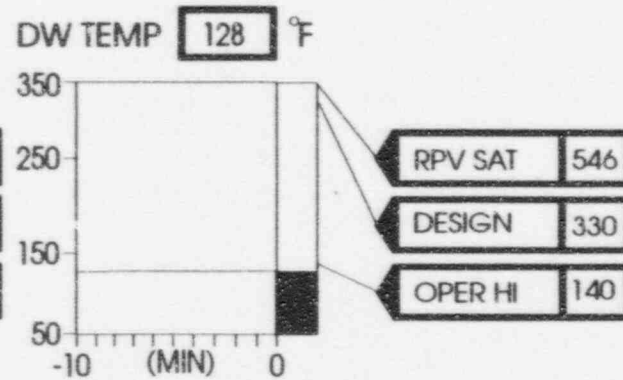
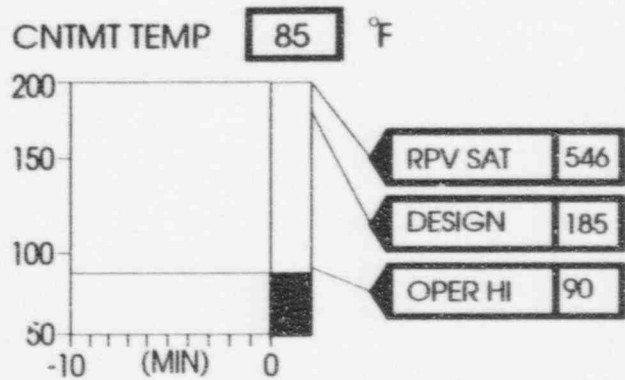
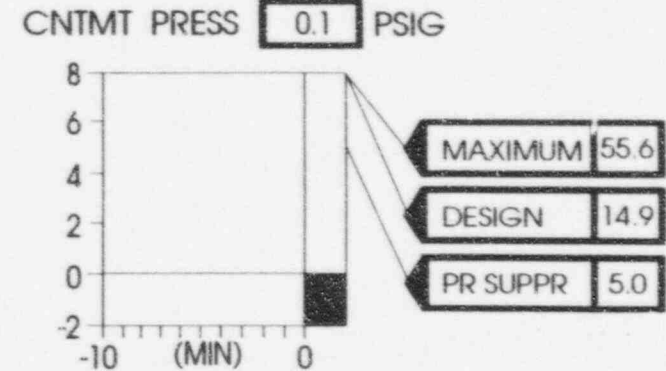
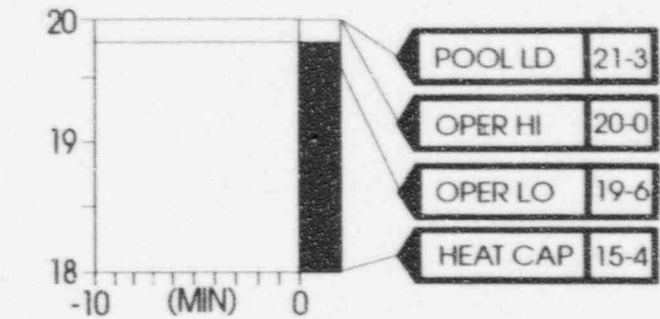
031

RPV ALARM

CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **8** IN (RESCALE)

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	



RIVER BEND ●●●

10:40

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 17

Scenario Time: 03/00
Clock Time: 1045

EXERCISE MESSAGE

Plant Data

Indicator E12-C002C
RHR 'C' Motor Amps = 75

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.1 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 8 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68
 DIFF PRESS 0.0 PSID

OPER HI 145
 TEMP 128 °F

RPV

SRV LIFT 1103
 PRESS 200 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL -275 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 82 °F

SUPPRESSION POOL

RIVER BEND ●●●

10:45

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

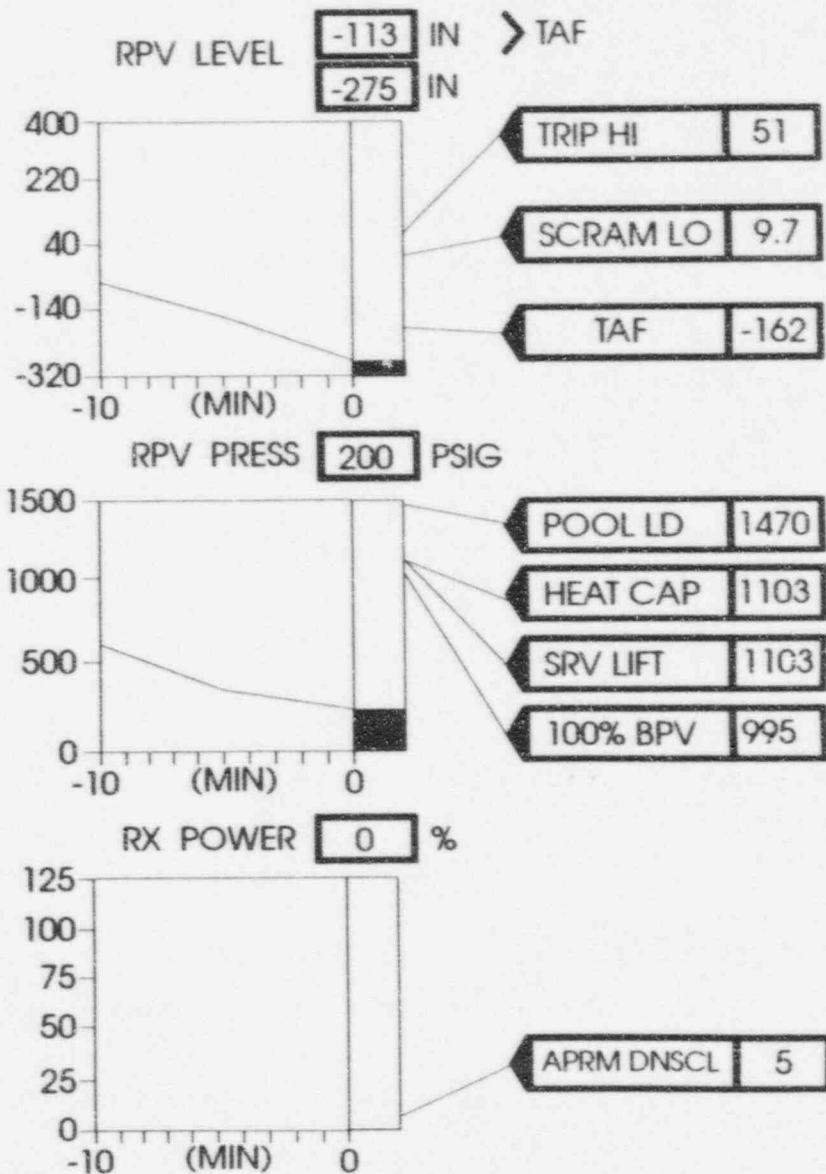
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

10:45

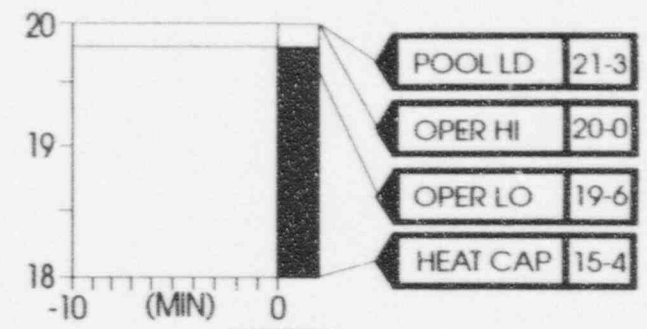
031

RPV ALARM

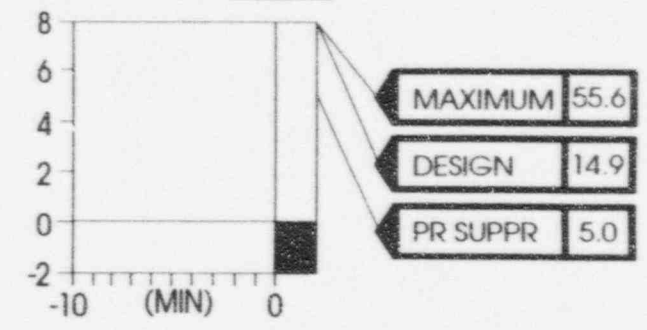
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	

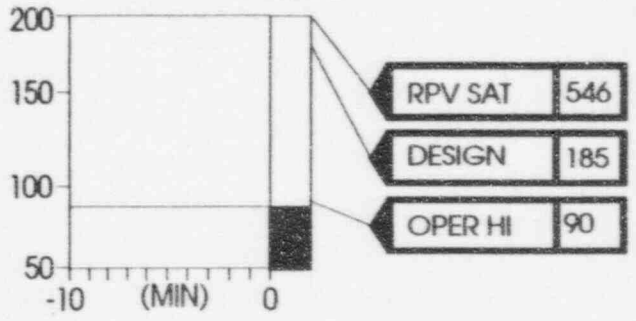
POOL LEVEL **19** FT **8** IN (RESCALE)



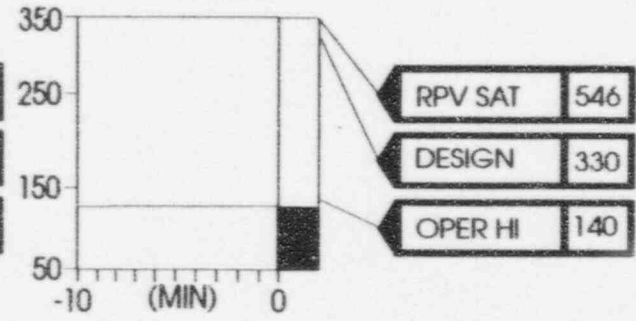
CNTMT PRESS **0.1** PSIG



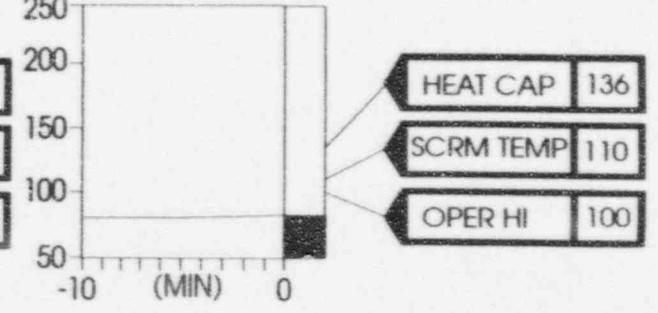
CNTMT TEMP **85** °F



DW TEMP **128** °F



POOL TEMP **82** °F



RIVER BEND ●●●

10:45

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 18

Scenario Time: 03/05
Clock Time: 1050

EXERCISE MESSAGE

Plant Data

Indicator E12-C002C
RHR 'C' Motor Amps = 25

USA

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 18X

Scenario Time: 03/05
Clock Time: 1050

CONTROLLER INFORMATION

If Emergency Director has not declared a GENERAL EMERGENCY by this time, prompt him to do so based on either GE EAL #1 or GE EAL #2. Initiating conditions for both are met at this time.

RIVER BEND STATION
EMERGENCY PREPAREDNESS EXERCISE
CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>OOS</u>		<u>0</u>
RHR B	<u>OP</u>		<u>3000</u>
RHR C	<u>OP</u>		<u>1000</u>
LPCS	<u>OOS</u>		<u>0</u>
RCIC	<u>TRIP</u>	<u>0</u>	<u>0</u>
HPCS	<u>OOS</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>190</u>	<u>0</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>L1 OFF</u>	<u>0</u>	<u>2000</u>
SLC B	<u>L1 ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>190</u>	<u>-275</u>	<u>FZ</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41D	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41F	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>ON</u>	<u>OFF</u>	<u>ON</u>
MSIV	Red	Grn	
FO22A	<u>OFF</u>	<u>ON</u>	
FO22B	<u>OFF</u>	<u>ON</u>	
FO22C	<u>OFF</u>	<u>ON</u>	
FO22D	<u>OFF</u>	<u>ON</u>	
FO28A	<u>OFF</u>	<u>ON</u>	
FO28B	<u>OFF</u>	<u>ON</u>	
FO28C	<u>OFF</u>	<u>ON</u>	
FO28D	<u>OFF</u>	<u>ON</u>	

PANEL 680	
Power	Level
<u>0% APRM</u>	<u>OFFSCALE NR</u>
CNM P1A <u>OFF</u>	FWS P1A <u>OFF</u>
CNM P1B <u>OFF</u>	FWS P1B <u>OFF</u>
CNM P1C <u>OFF</u>	FWS P1C <u>OFF</u>
FEEDWATER FLOW <u>0</u> Mlbs/hr	

PANEL 808		
	Press.	Temp
Drywell	<u>0.1</u>	<u>129 °F</u>
CTMT	<u>0.2</u>	<u>85 °F</u>
Supp. Pool		<u>87 °F</u>
		<u>19' 7"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OOS</u>	<u>OOS</u>
<u>OP</u>	<u>OP</u>

PANEL 863	
SGTS A	SGTS B
<u>OOS</u>	<u>OP</u>
DRYWELL COOLERS OPER	<u>BDF</u>
CTMT COOLERS OPER	<u>B</u>

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.1 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 8 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.0 PSID

OPER HI 145
 TEMP 129 °F

RPV

SRV LIFT 1103
 PRESS 190 PSIG
 100% BPV 995
 TRIP HI 51
 LEVEL -275 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5
 NO SCRAM
 ALL RODS IN

SRV OPEN

DG OPER
 MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 87 °F

SUPPRESSION POOL

RIVER BEND ●●●

10:50

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

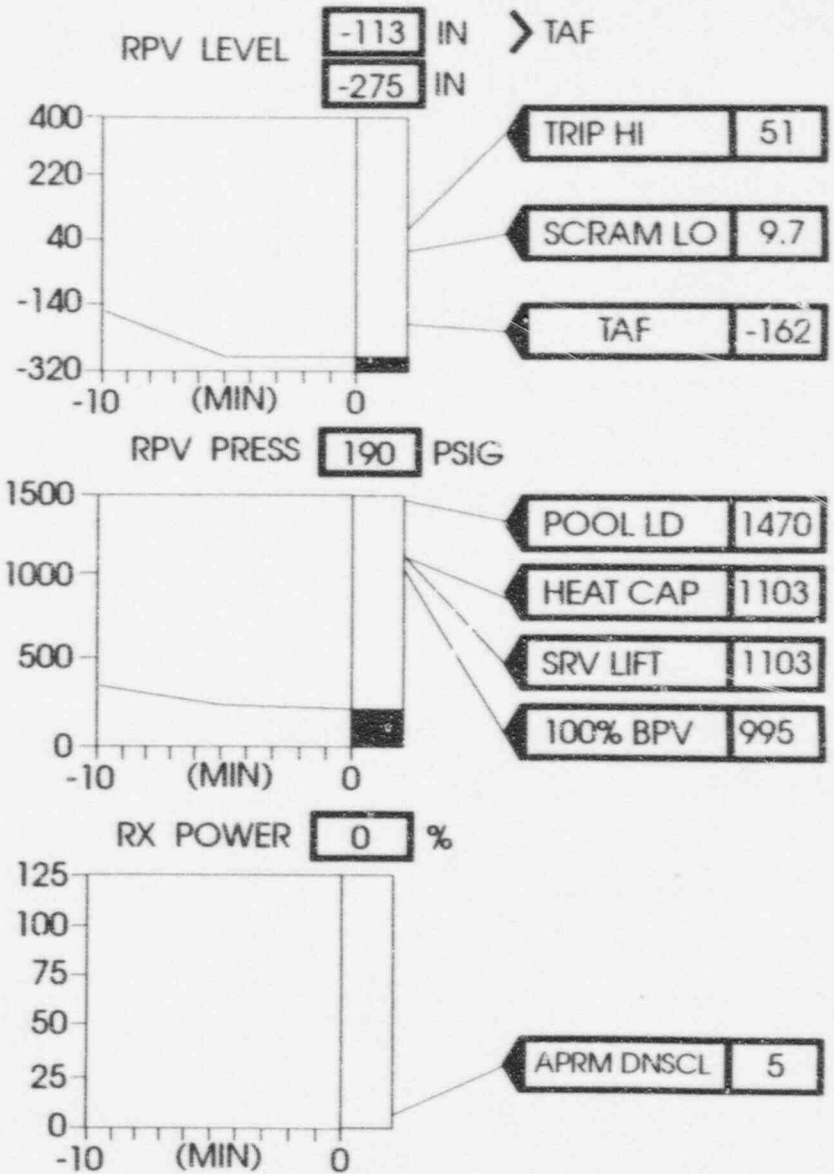
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

10:50

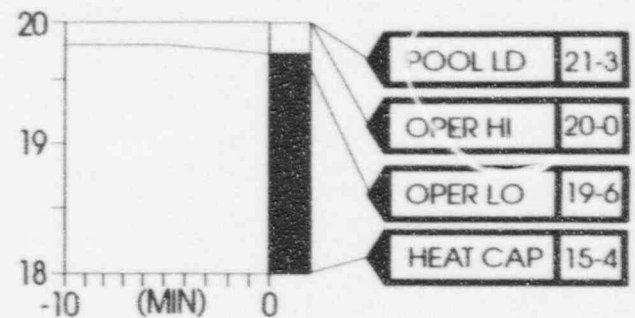
031

RPV ALARM

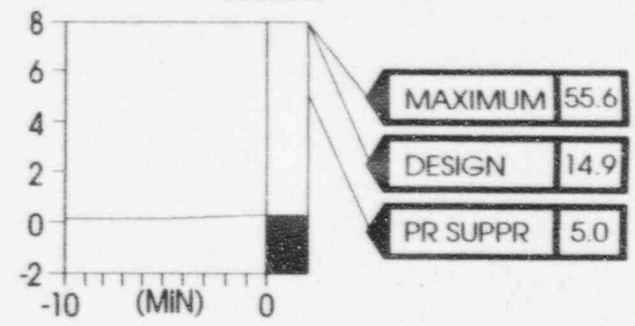
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	

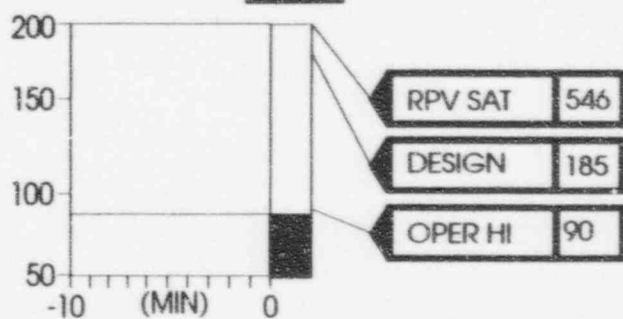
POOL LEVEL **19** FT **7** IN (RESCALE)



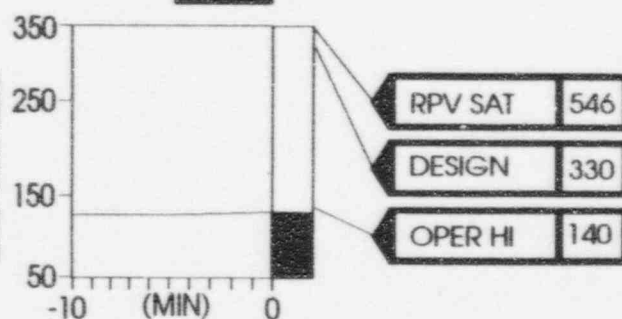
CNTMT PRESS **0.2** PSIG



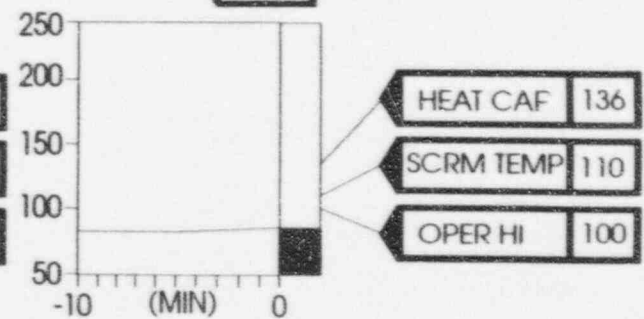
CNTMT TEMP **85** °F



DW TEMP **129** °F



POOL TEMP **87** °F



RIVER BEND ●●●

10:50

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 19

Scenario Time: 03/10
Clock Time: 1055

EXERCISE MESSAGE

Plant Data

Annunciator, Panel 601, Insert 17, Window A-02 "RHR Pump C, Overload Pre-Trip Warning"
Indicator E12-C002C
RHR 'C' Motor Amps = 0

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.1 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 6 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68
 DIFF PRESS 0.0 PSID

OPER HI 145
 TEMP 130 °F

RPV

SRV LIFT 1103
 PRESS 190 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL -275 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 89 °F

SUPPRESSION POOL

RIVER BEND ●●●

10:55

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

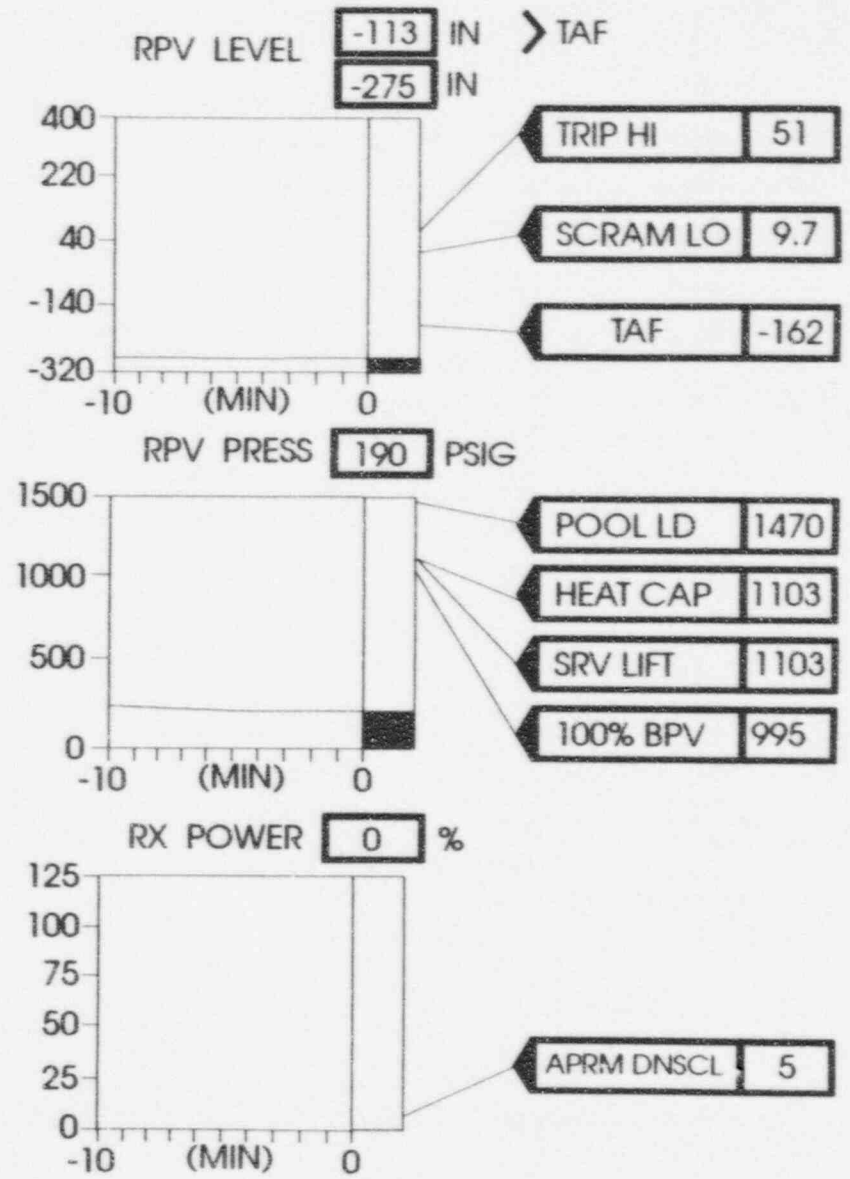
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

10:55

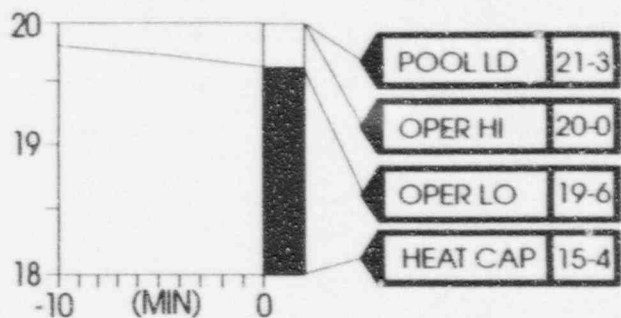
031

RPV ALARM

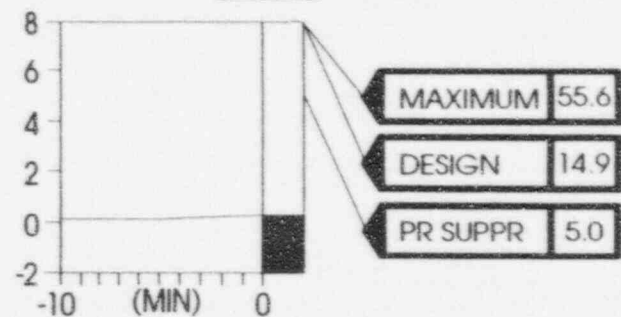
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	

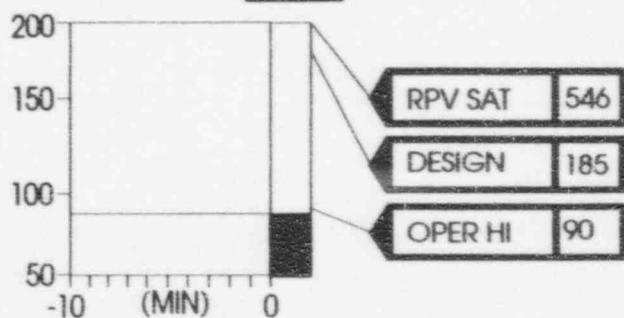
POOL LEVEL **19** FT **6** IN (RESCALE)



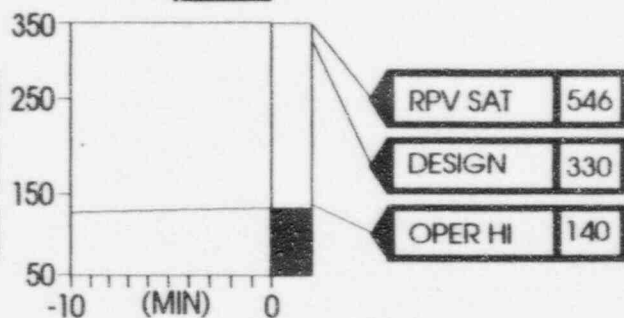
CNTMT PRESS **0.2** PSIG



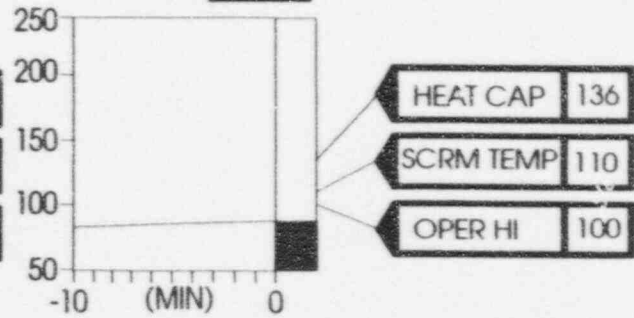
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **89** °F



RIVER BEND ●●●

10:55

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 20

Scenario Time: 03/15
Clock Time: 1100

EXERCISE MESSAGE

Plant Data

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.2 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 6 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.0 PSID

OPER HI 145
 TEMP 130 °F

RPV

SRV LIFT 1103
 PRESS 190 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL -275 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5

NO SCRAM ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

11:00

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

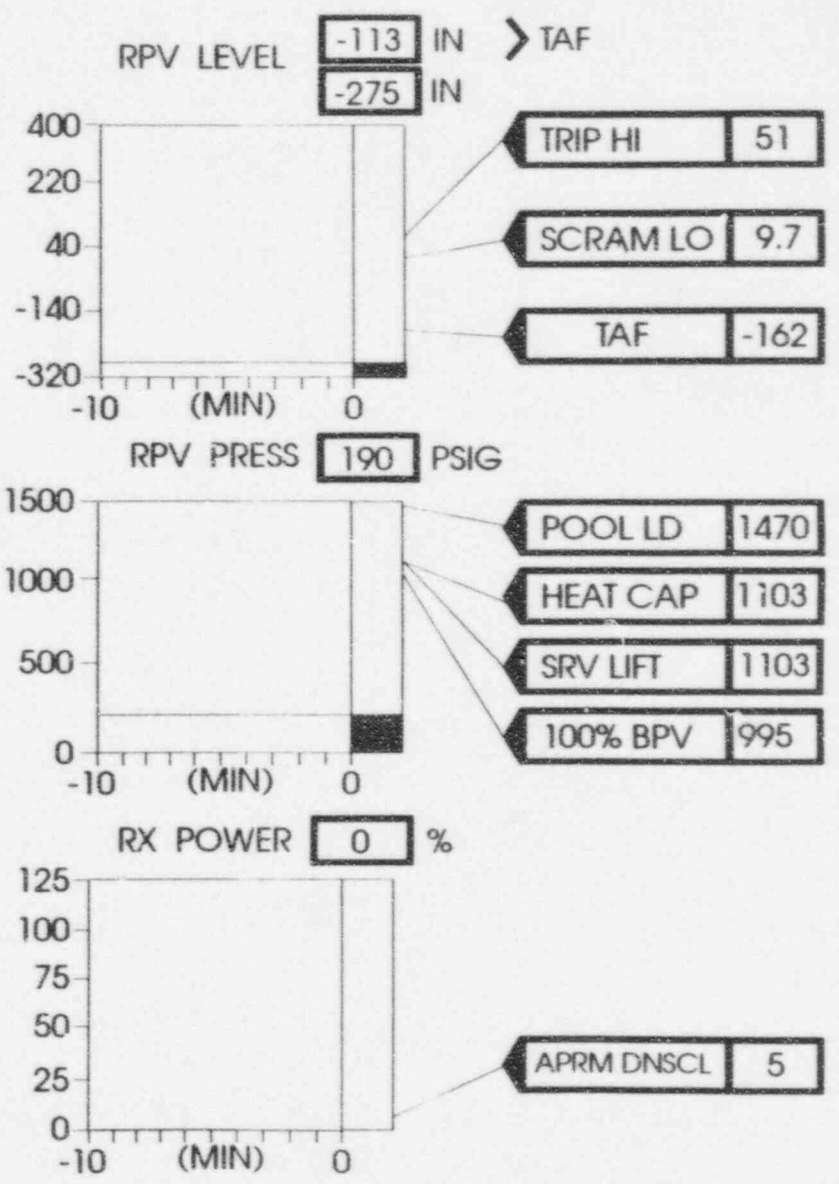
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

11:00

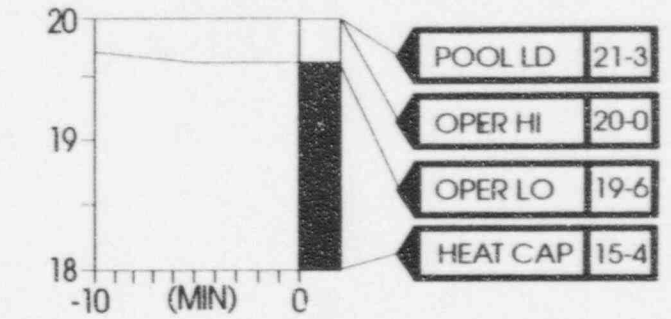
031

RPV ALARM

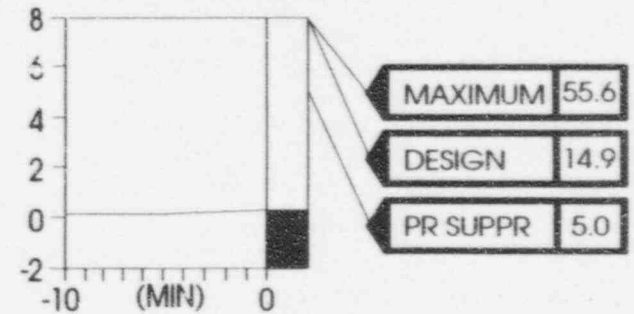
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	

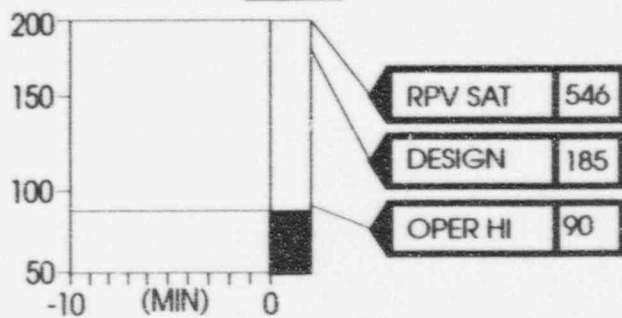
POOL LEVEL 19 FT 6 IN (RESCALE)



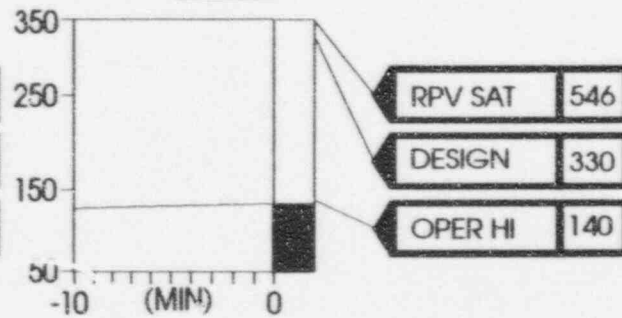
CNTMT PRESS 0.2 PSIG



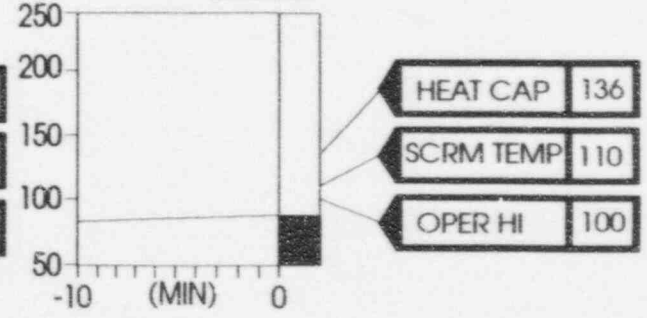
CNTMT TEMP 85 °F



DW TEMP 130 °F



POOL TEMP 90 °F



RIVER BEND ●●●

11:00

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 21

Scenario Time: 03/30
Clock Time: 1115

EXERCISE MESSAGE

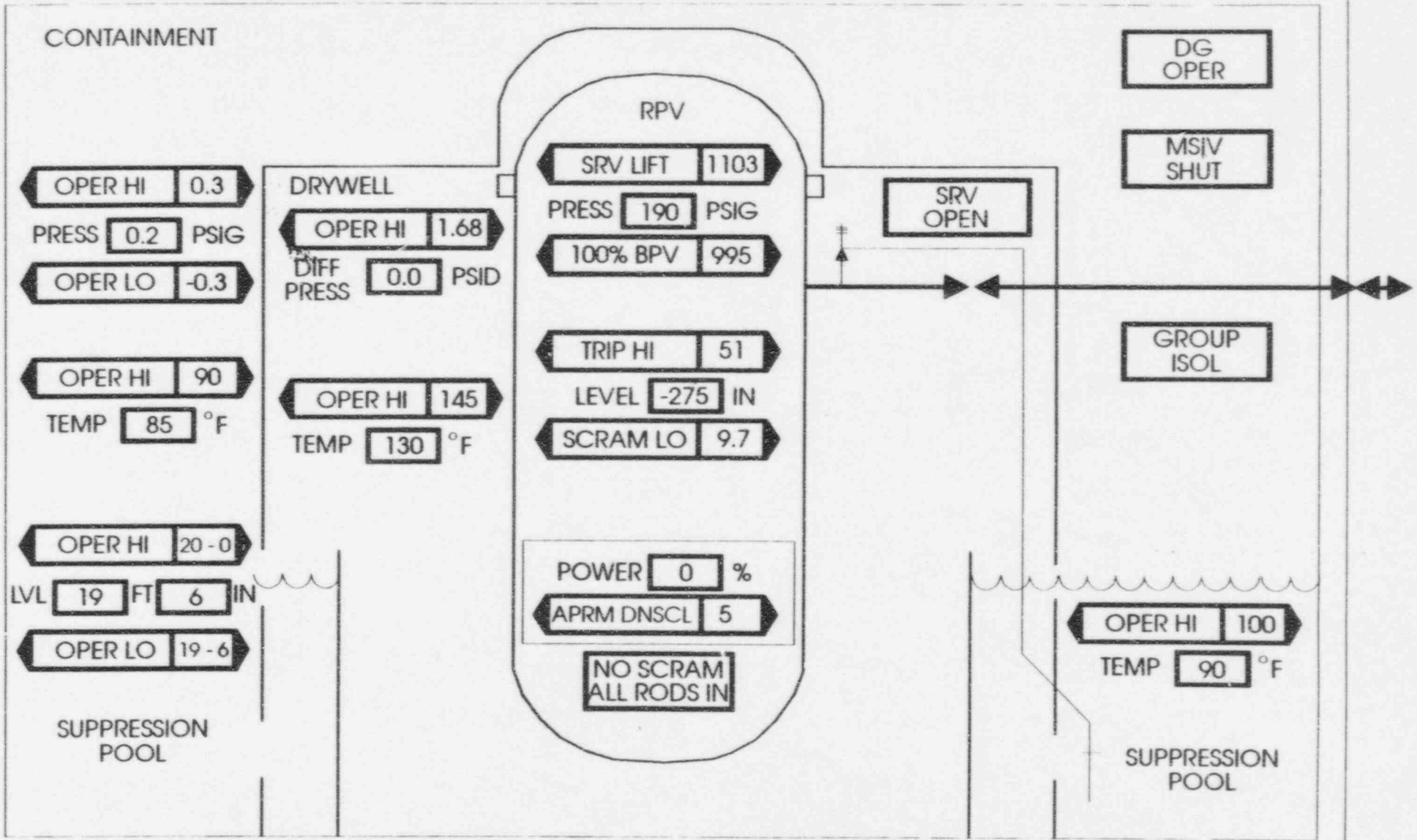
Plant Data

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM



RIVER BEND ●●●

11:15

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

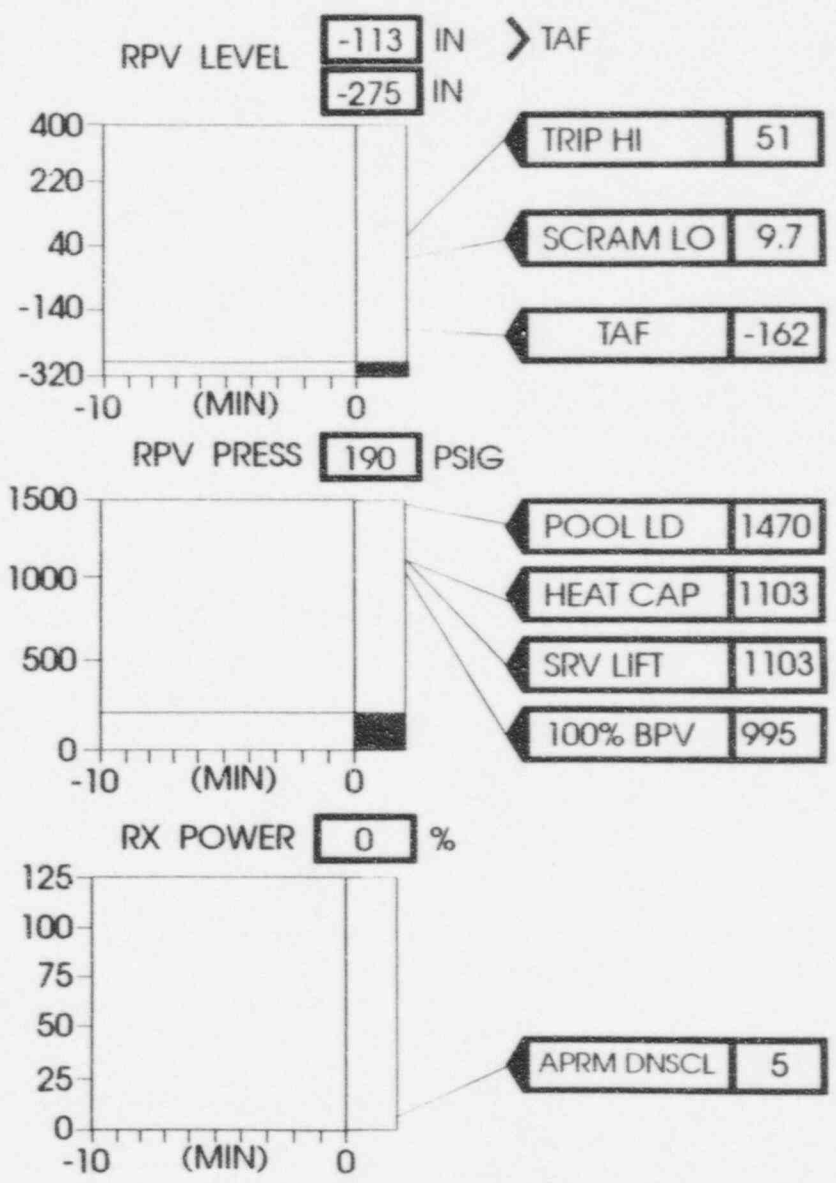
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

11:15

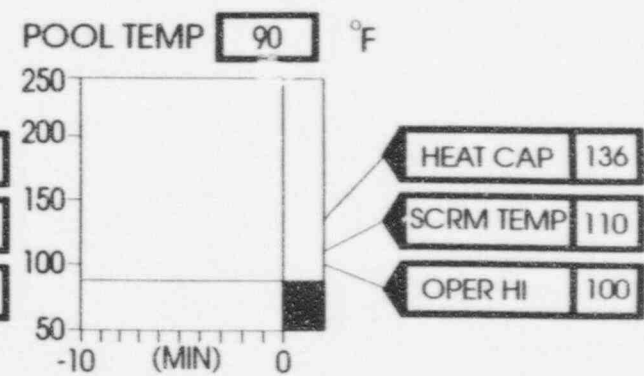
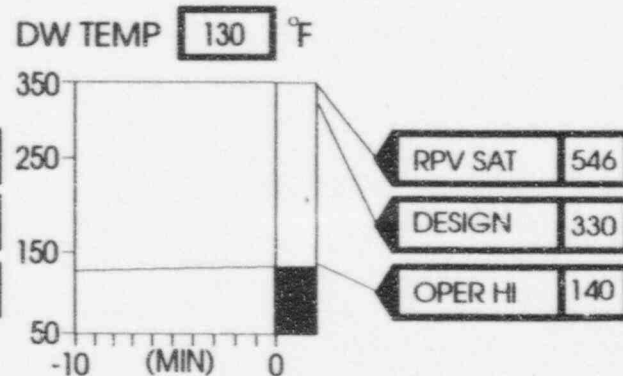
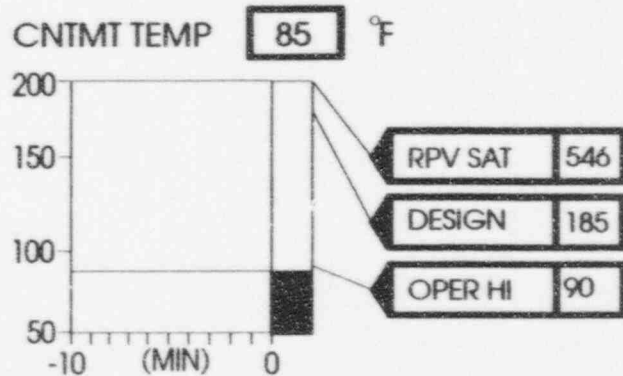
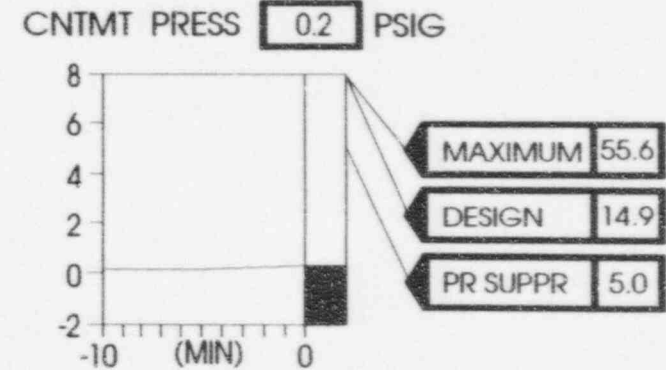
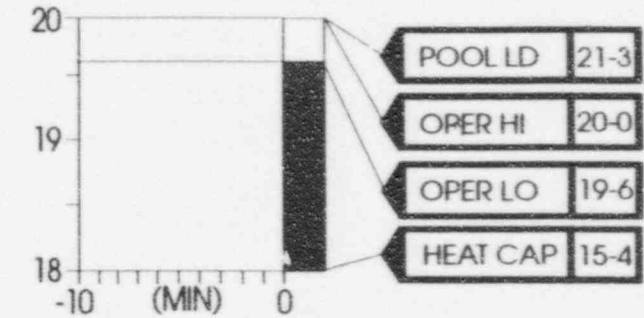
031

RPV ALARM

CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL 19 FT 6 IN (RESCALE)

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	



RIVER BEND ●●●

11:15

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 22

Scenario Time: 03/45
Clock Time: 1130

EXERCISE MESSAGE

Plant Data

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.2 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 3 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68
 DIFF PRESS 0.0 PSID

OPER HI 145
 TEMP 130 °F

RPV

SRV LIFT 1103
 PRESS 190 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL -275 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

11:30

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

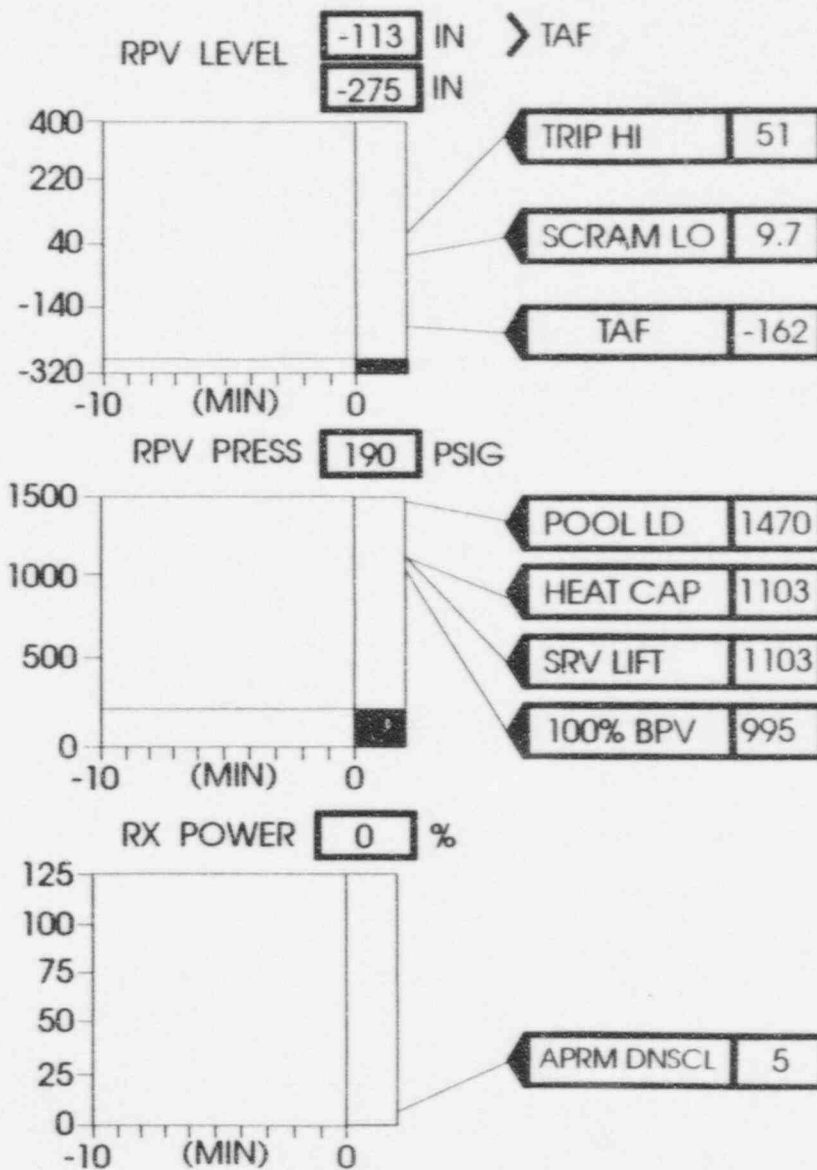
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

11:30

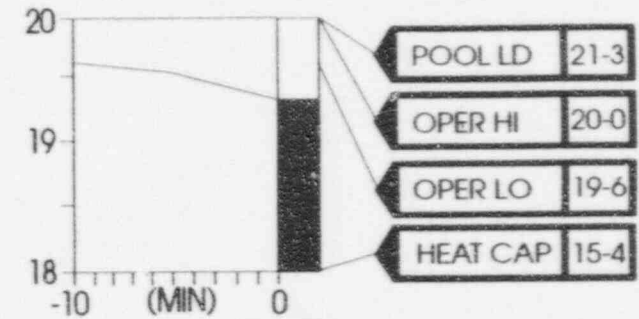
031

RPV ALARM

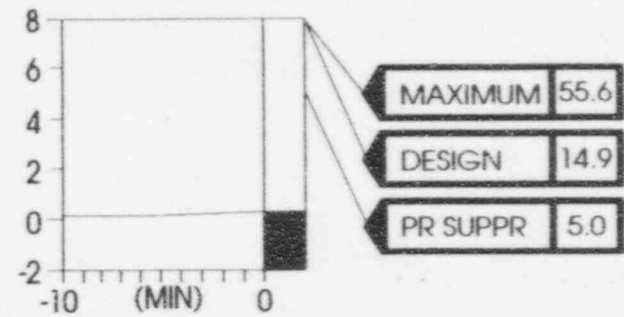
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **19** FT **3** IN (RESCALE)

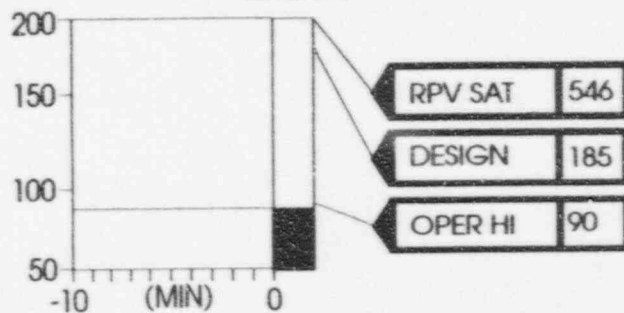
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	



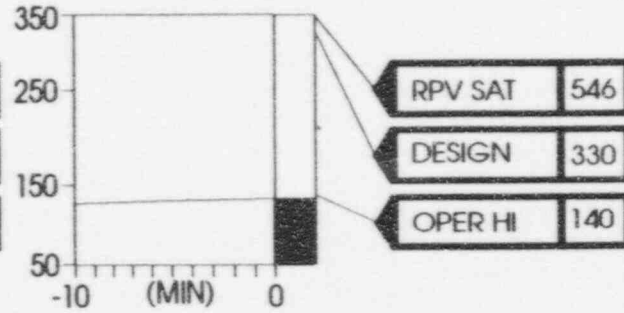
CNTMT PRESS **0.2** PSIG



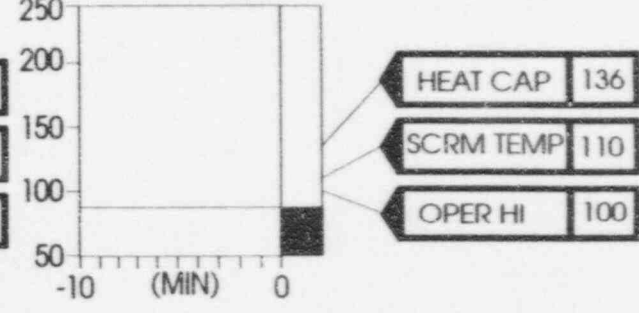
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

11:30

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 23

Scenario Time: 04/00
Clock Time: 1145

EXERCISE MESSAGE

Plant Data

7/2/96

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.2 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 19 FT 0 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.0 PSID

OPER HI 145
 TEMP 130 °F

RPV

SRV LIFT 1103
 PRESS 190 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL -275 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5
 NO SCRAM
 ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

11:45

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA		POWER AVAIL	PUMP OFF
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

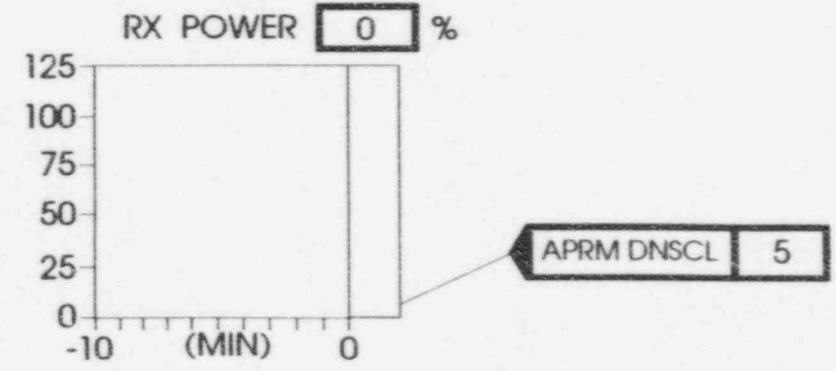
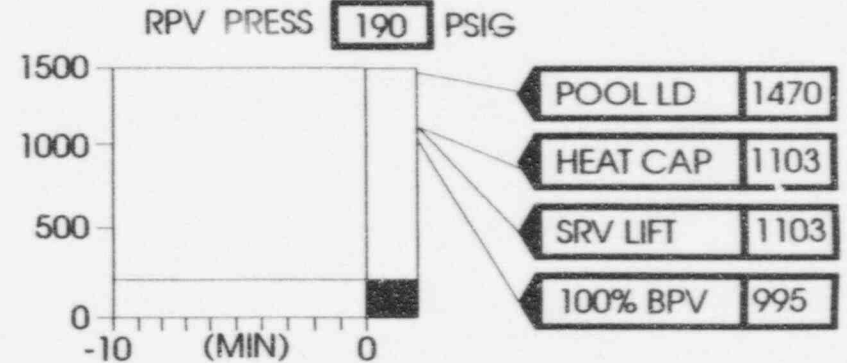
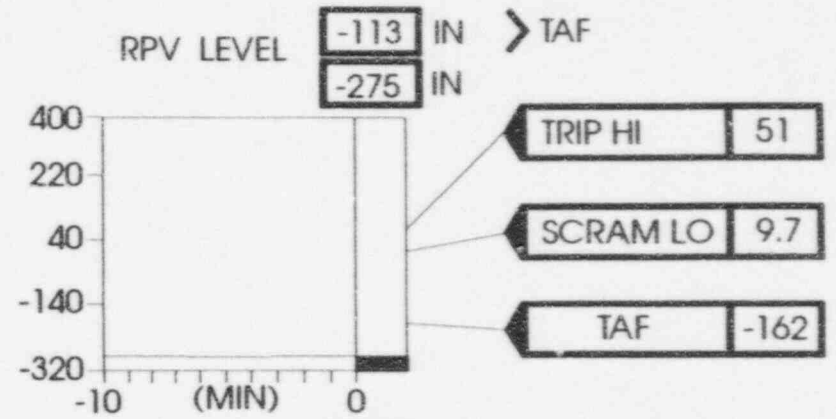
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

11:45

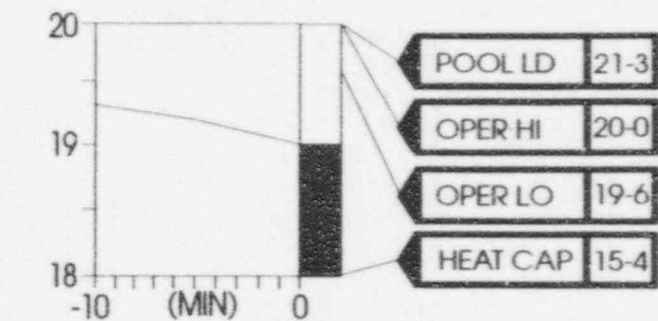
031

RPV ALARM

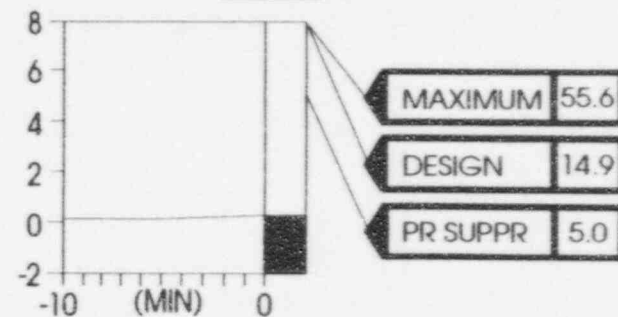
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	

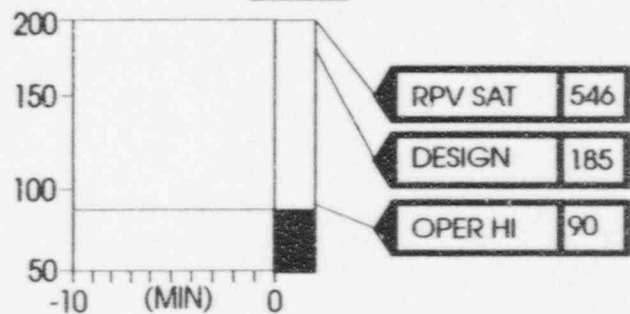
POOL LEVEL **19** FT **0** IN (RESCALE)



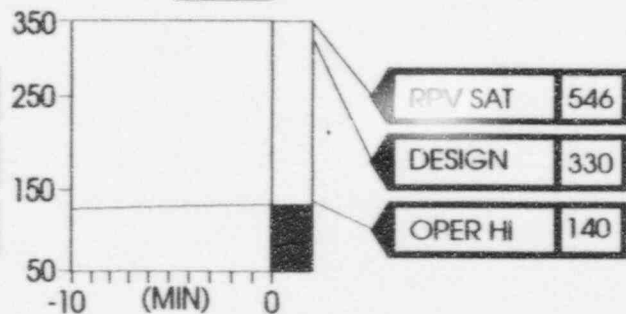
CNTMT PRESS **0.2** PSIG



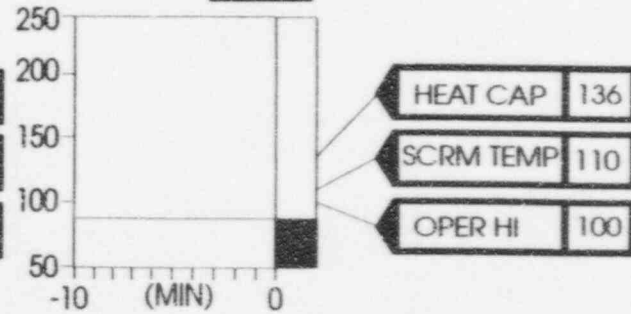
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

11:45

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 24

Scenario Time: 04/15
Clock Time: 1200

EXERCISE MESSAGE

Plant Data

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>OOS</u>		<u>0</u>
RHR B	<u>OP</u>		<u>3000</u>
RHR C	<u>TRIP</u>		<u>0</u>
LPCS	<u>OOS</u>		<u>0</u>
RCIC	<u>TRIP</u>	<u>0</u>	<u>0</u>
HPCS	<u>OOS</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>190</u>	<u>0</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>L1 OFF</u>	<u>0</u>	<u>2000</u>
SLC B	<u>L1 ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>190</u>	<u>-275</u>	<u>FZ</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41D	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41F	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>ON</u>	<u>OFF</u>	<u>ON</u>
MSIV	Red	Grn	
FO22A	<u>OFF</u>	<u>ON</u>	
FO22B	<u>OFF</u>	<u>ON</u>	
FO22C	<u>OFF</u>	<u>ON</u>	
FO22D	<u>OFF</u>	<u>ON</u>	
FO28A	<u>OFF</u>	<u>ON</u>	
FO28B	<u>OFF</u>	<u>ON</u>	
FO28C	<u>OFF</u>	<u>ON</u>	
FO28D	<u>OFF</u>	<u>ON</u>	

PANEL 680	
Power	Level
<u>0% APRM</u>	<u>OFFSCALE NR</u>
CNM P1A <u>OFF</u>	FWS P1A <u>OFF</u>
CNM P1B <u>OFF</u>	FWS P1B <u>OFF</u>
CNM PIC <u>OFF</u>	FWS PIC <u>OFF</u>
FEEDWATER FLOW <u>0</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.2</u>	<u>130 °F</u>	
CTMT	<u>0.2</u>	<u>85 °F</u>	
Supp. Pool		<u>90 °F</u>	<u>18'10"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OOS</u>	<u>OOS</u>
<u>OP</u>	<u>OP</u>

PANEL 863	
SGTS A	SGTS B
<u>OOS</u>	<u>OP</u>
DRYWELL COOLERS OPER <u>BDF</u>	
CTMT COOLERS OPER <u>B</u>	

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3

PRESS 0.2 PSIG

OPER LO -0.3

OPER HI 90

TEMP 85 °F

OPER HI 20-0

LVL 18 FT 10 IN

OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68

DIFF PRESS 0.0 PSID

OPER HI 145

TEMP 130 °F

RPV

SRV LIFT 1103

PRESS 190 PSIG

100% BPV 995

TRIP HI 51

LEVEL -275 IN

SCRAM LO 9.7

POWER 0 %

APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100

TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

12:00

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

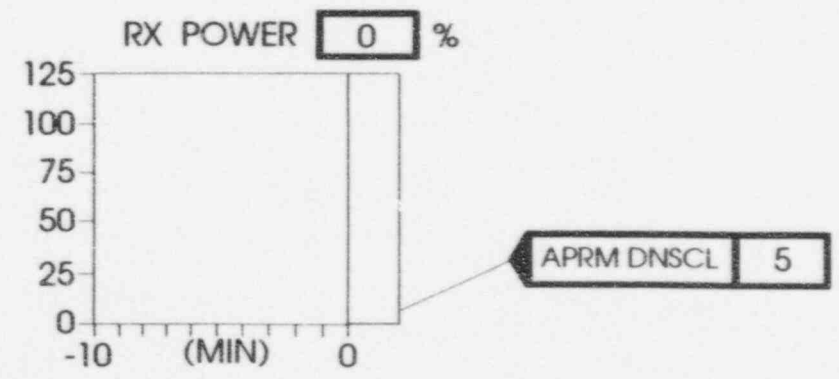
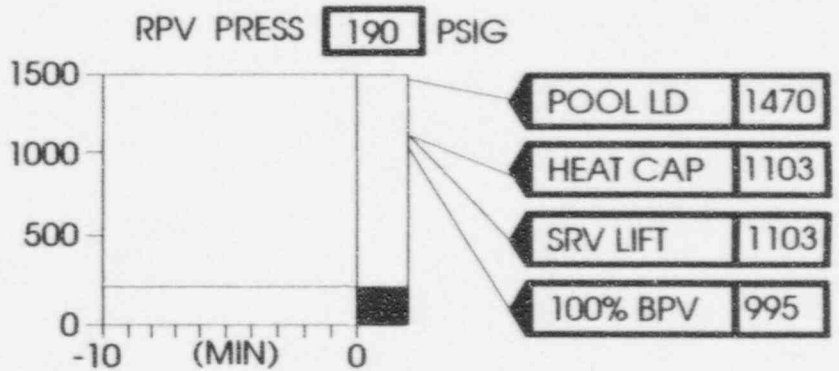
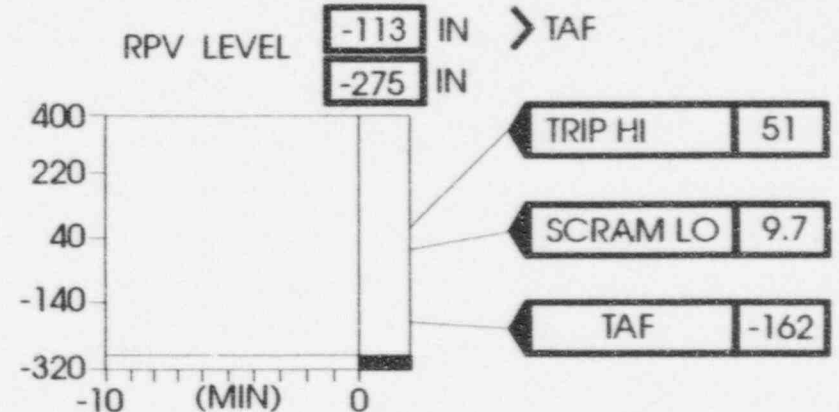
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

12:00

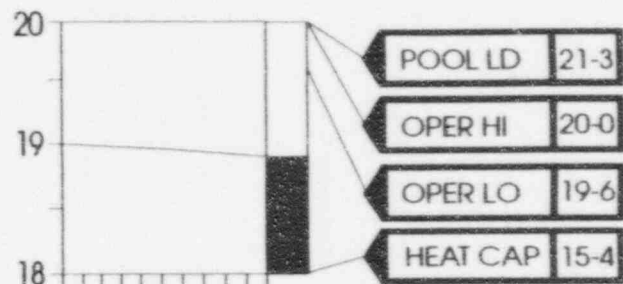
031

RPV ALARM

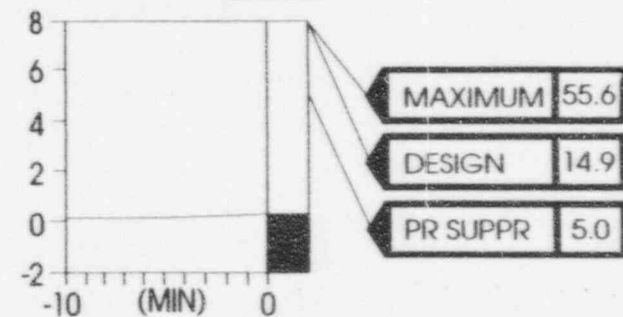
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	

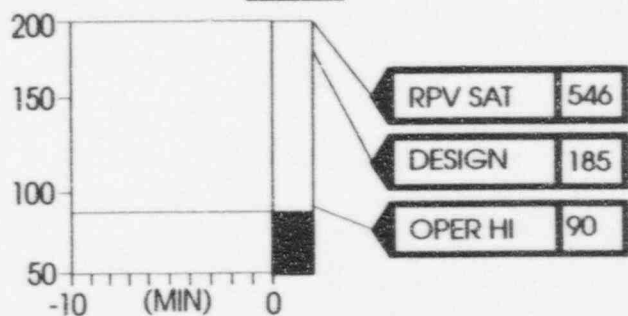
POOL LEVEL 18 FT 10 IN (RESCALE)



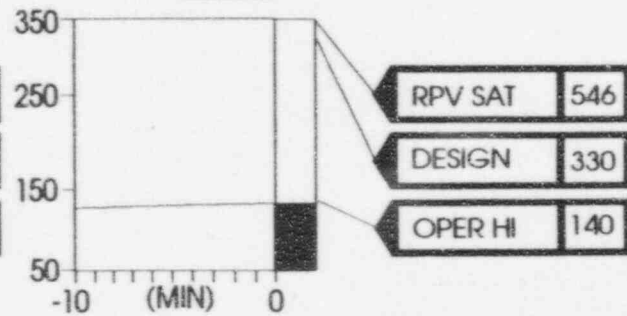
CNTMT PRESS 0.2 PSIG



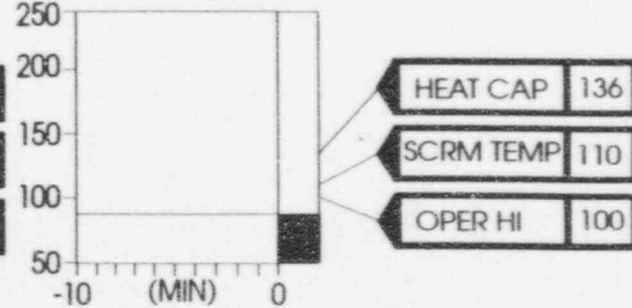
CNTMT TEMP 85 °F



DW TEMP 130 °F



POOL TEMP 90 °F



RIVER BEND ●●●

12:00

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 25

Scenario Time: 04/30
Clock Time: 1215

EXERCISE MESSAGE

Plant Data

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.2 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20 - 0
 LVL 18 FT 8 IN
 OPER LO 19 - 6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.0 PSID

OPER HI 145
 TEMP 130 °F

RPV

SRV LIFT 1103
 PRESS 190 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL -275 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

12:15

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA		POWER AVAIL	PUMP OFF
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

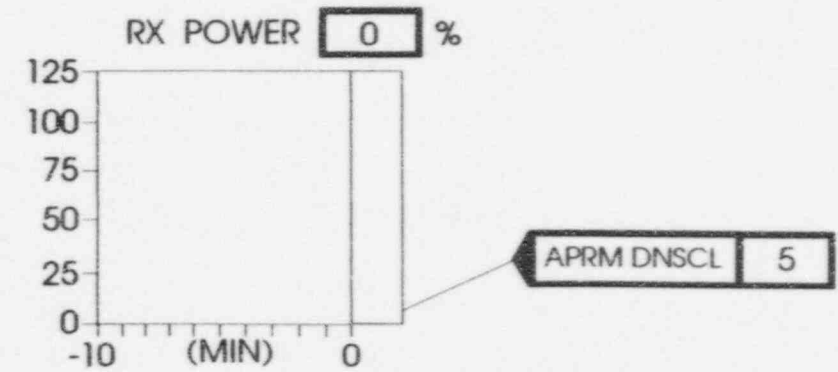
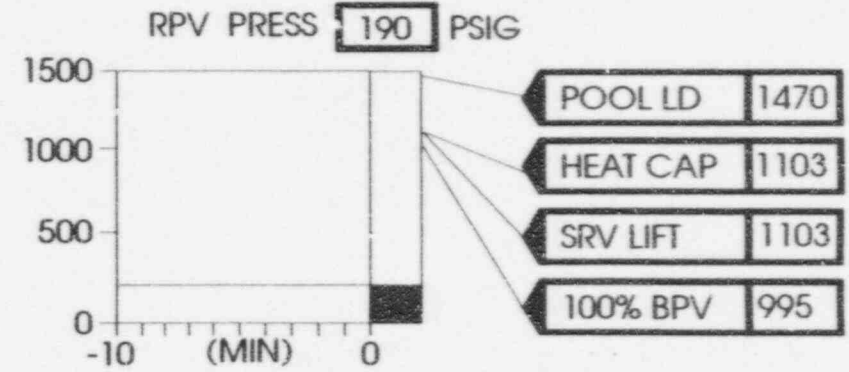
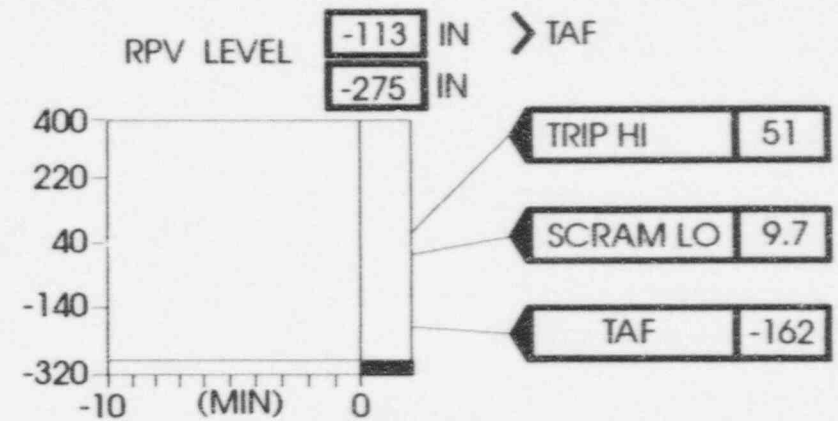
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

12:15

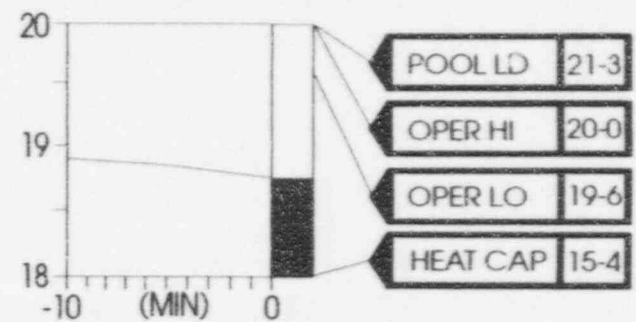
031

RPV ALARM

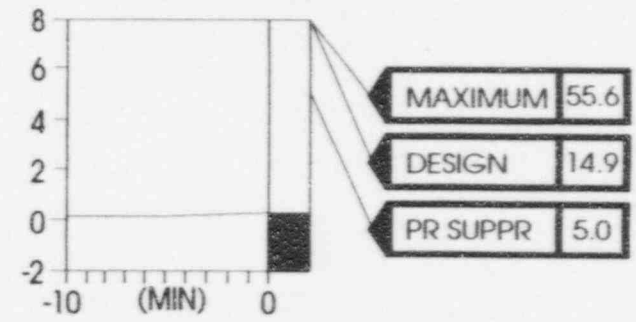
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **18** FT **8** IN (RESCALE)

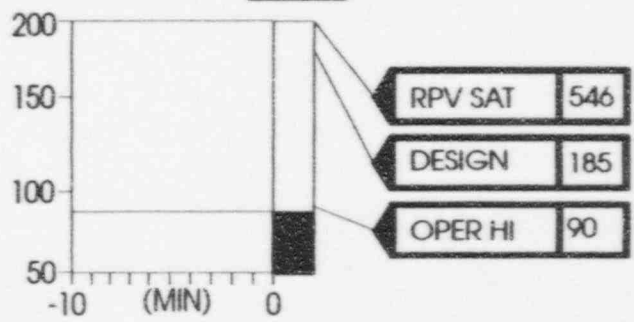
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBG	VALVE LINE-UP	POWER NA	FAN RUN	



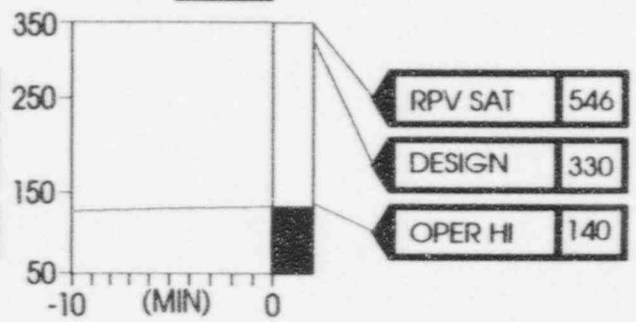
CNTMT PRESS **0.2** PSIG



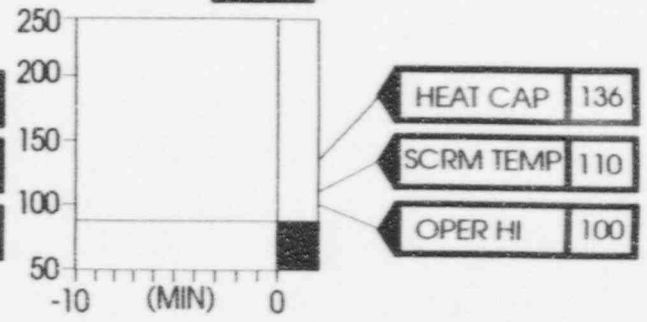
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

12:15

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 26

Scenario Time: 04/35
Clock Time: 1220

EXERCISE MESSAGE

Plant Data

1/2/96

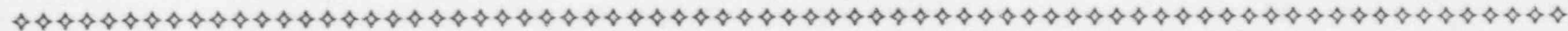
RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 26 A

Scenario Time: 04/35
Clock Time: 1220

CONTROLLER INFORMATION

The OSC Controller should ensure that the repair of E22-S004 is complete at this time and thta the Simulator Control Room is notified that HPCS is available.

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>OOS</u>		<u>0</u>
RHR B	<u>OP</u>		<u>3000</u>
RHR C	<u>TRIP</u>		<u>0</u>
LPCS	<u>OOS</u>		<u>0</u>
RCIC	<u>TRIP</u>	<u>0</u>	<u>0</u>
HPCS	<u>OP</u>	<u>210</u>	<u>5200</u>
CRD A	<u>OP</u>	<u>190</u>	<u>0</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt OFF</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>190</u>	<u>-270</u>	<u>FZ</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41D	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41F	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>ON</u>	<u>OFF</u>	<u>ON</u>
MSIV	Red	Grn	
FO22A	<u>OFF</u>	<u>ON</u>	
FO22B	<u>OFF</u>	<u>ON</u>	
FO22C	<u>OFF</u>	<u>ON</u>	
FO22D	<u>OFF</u>	<u>ON</u>	
FO28A	<u>OFF</u>	<u>ON</u>	
FO28B	<u>OFF</u>	<u>ON</u>	
FO28C	<u>OFF</u>	<u>ON</u>	
FO28D	<u>OFF</u>	<u>ON</u>	

PANEL 680	
Power	Level
<u>0% APRM</u>	<u>OFFSCALE NR</u>
CNM P1A <u>OFF</u>	FWS P1A <u>OFF</u>
CNM P1B <u>OFF</u>	FWS P1B <u>OFF</u>
CNM P1C <u>OFF</u>	FWS P1C <u>OFF</u>
FEEDWATER FLOW <u>0</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.2</u>	<u>130 °F</u>	
CTMT	<u>0.2</u>	<u>85 °F</u>	
Supp. Pool		<u>90 °F</u>	<u>18'6"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OOS</u>	<u>OP</u>
<u>OP</u>	<u>OP</u>

PANEL 863	
SGTS A	SGTS B
<u>OOS</u>	<u>OP</u>
DRYWELL COOLERS OPER <u>BDF</u>	
CTMT COOLERS OPER <u>B</u>	

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.2 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20 - 0
 LVL 18 FT 6 IN
 OPER LO 19 - 6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 Diff PRESS 0.0 PSID

OPER HI 145
 TEMP 130 °F

RPV

SRV LIFT 1103
 PRESS 190 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL -270 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5

NO SCRAM ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

12:20

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCS	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

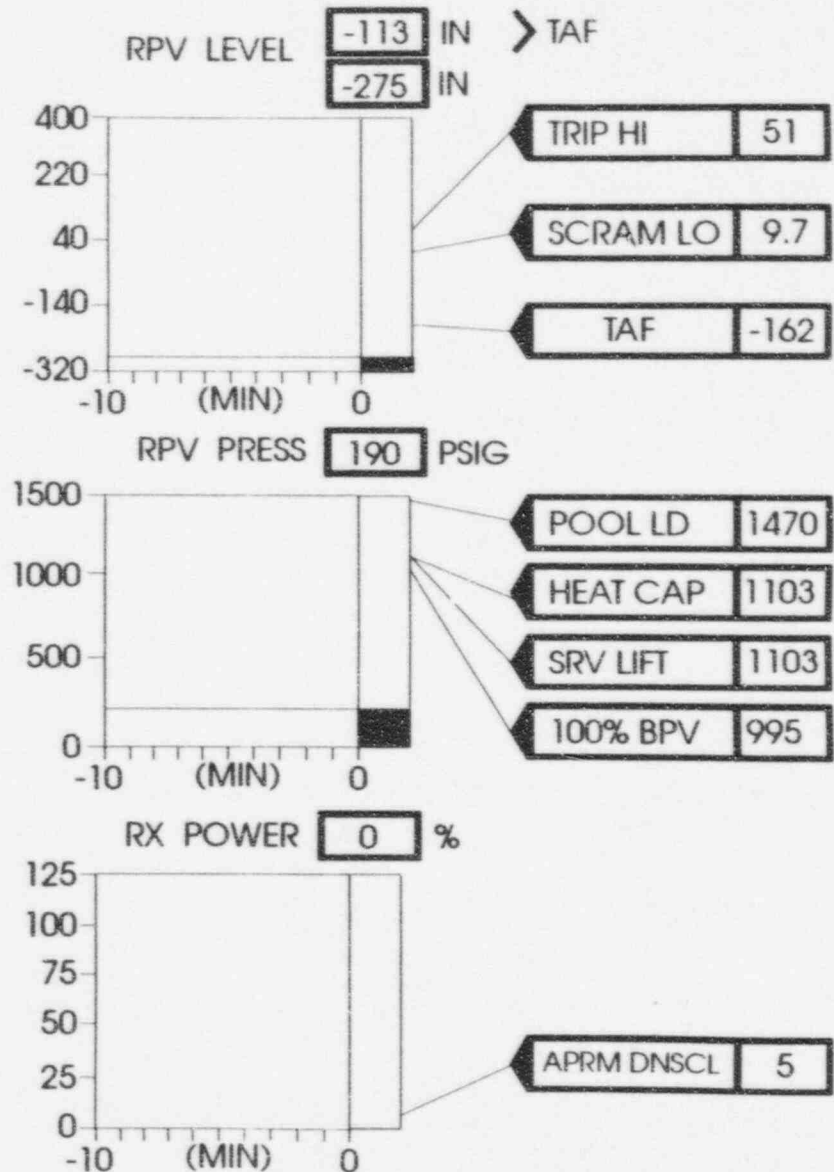
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

12:20

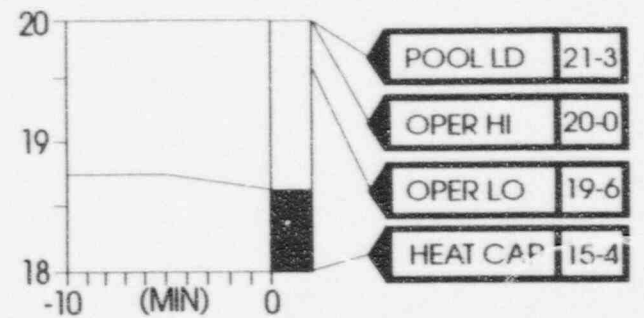
031

RPV ALARM

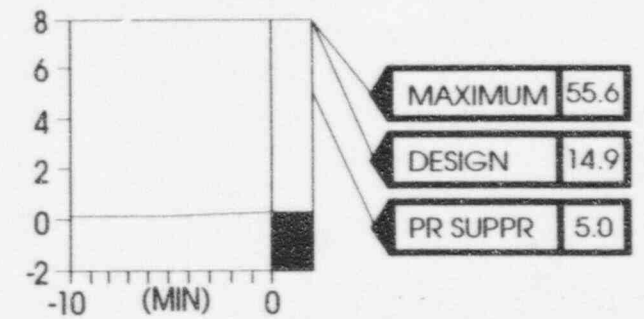
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	

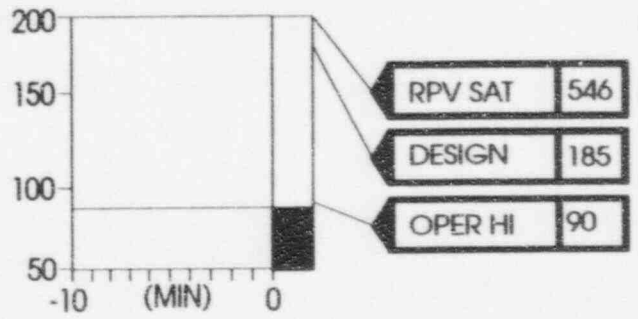
POOL LEVEL **18** FT **6** IN (RESCALE)



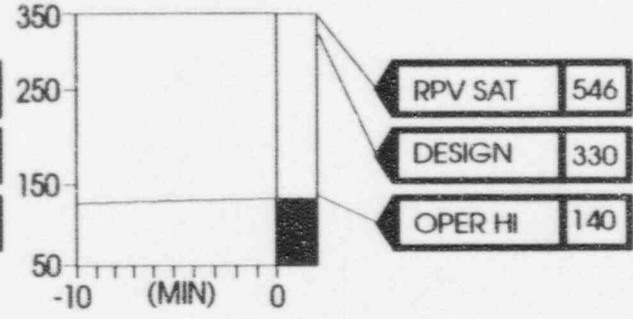
CNTMT PRESS **0.2** PSIG



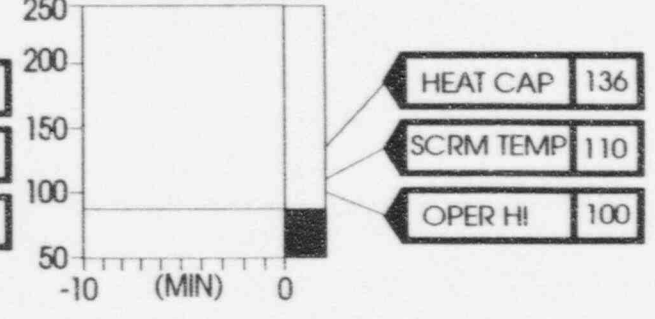
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

12:20

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 27A

Scenario Time: 64/40
Clock Time: 1225

CONTROLLER INFORMATION

The OSC Controller should ensure that 1ENS*SWG1A is repaired at this time and that the Simulator Control Room is notified that repairs are complete. RHR-A and LPCS may be operated.

In the Control Room, power is now available to allow closure of G33*MOV F004, this stops the release of radioactive material to the steam tunnel.

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.2 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 18 FT 4 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.0 PSID

OPER HI 145
 TEMP 130 °F

RPV

SRV LIFT 1103
 PRESS 195 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL -170 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

12:25

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

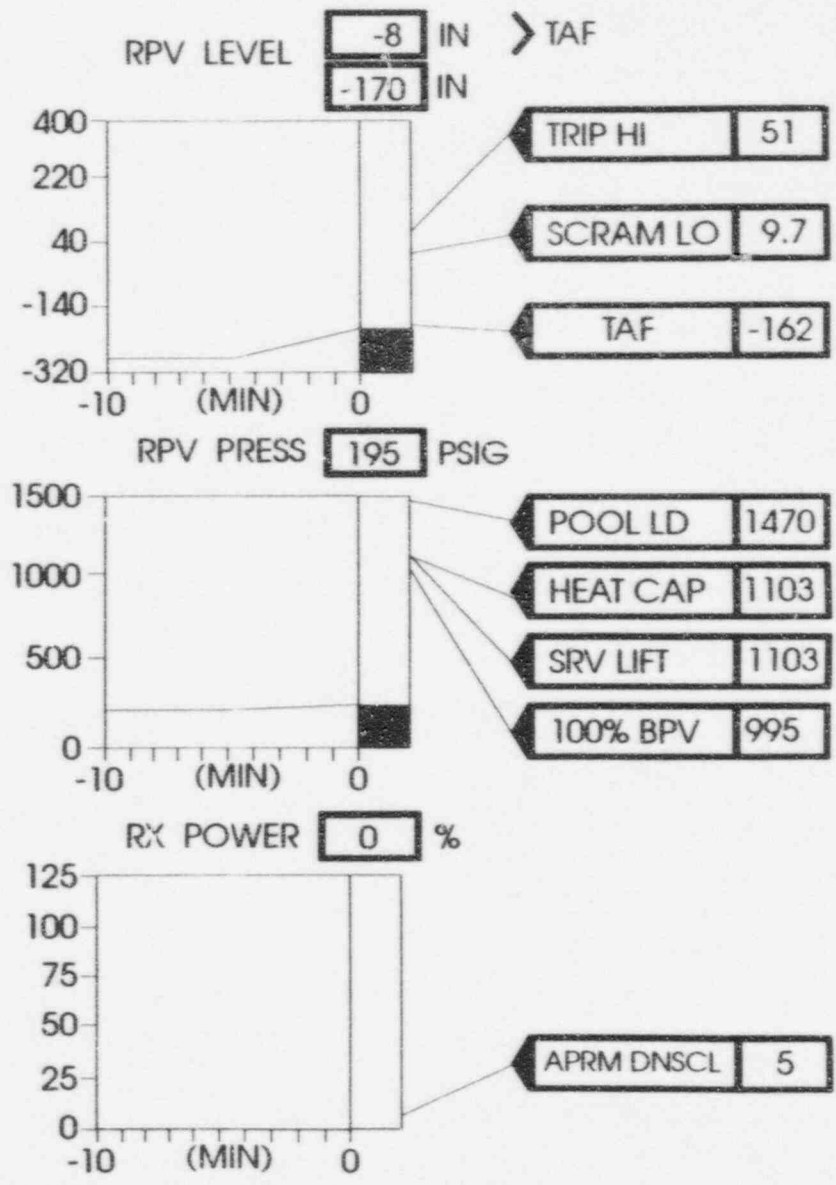
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

12:25

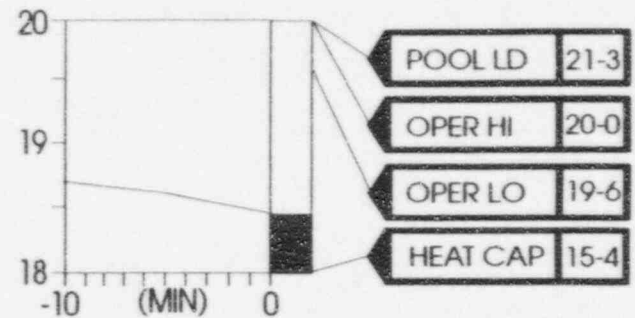
031

RPV ALARM

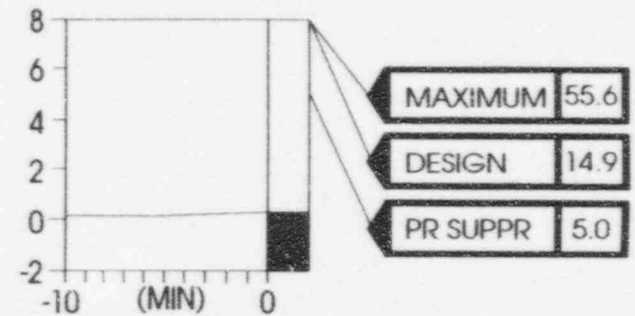
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	

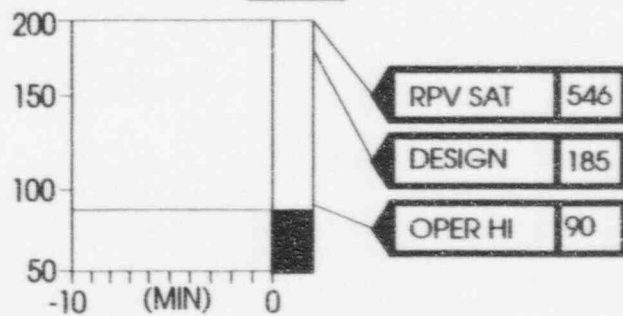
POOL LEVEL **18** FT **4** IN (RESCALE)



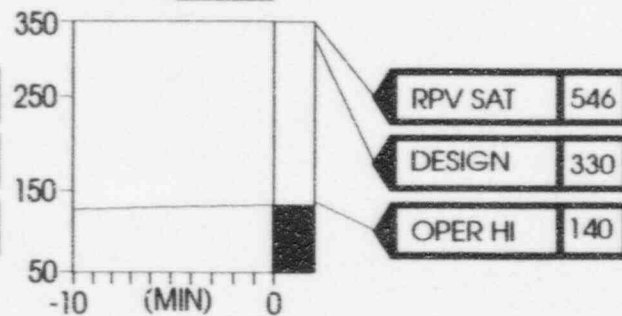
CNTMT PRESS **0.2** PSIG



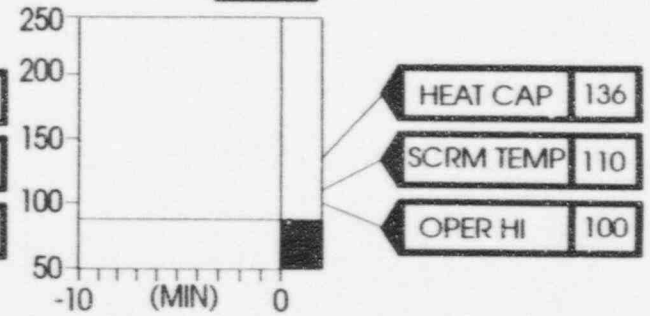
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

12:25

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 28

Scenario Time: 04/45
Clock Time: 1230

EXERCISE MESSAGE

Plant Data

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>OP</u>		<u>3000</u>
RHR B	<u>OP</u>		<u>3000</u>
RHR C	<u>TRIP</u>		<u>0</u>
LPCS	<u>OP</u>		<u>3500</u>
RCIC	<u>TRIP</u>	<u>0</u>	<u>0</u>
HPCS	<u>OP</u>	<u>250</u>	<u>5200</u>
CRD A	<u>OP</u>	<u>200</u>	<u>0</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>200</u>	<u>+20</u>	<u>FZ</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41D	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41F	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>ON</u>	<u>OFF</u>	<u>ON</u>
MSIV	Red	Grn	
FO22A	<u>OFF</u>	<u>ON</u>	
FO22B	<u>OFF</u>	<u>ON</u>	
FO22C	<u>OFF</u>	<u>ON</u>	
FO22D	<u>OFF</u>	<u>ON</u>	
FO28A	<u>OFF</u>	<u>ON</u>	
FO28B	<u>OFF</u>	<u>ON</u>	
FO28C	<u>OFF</u>	<u>ON</u>	
FO28D	<u>OFF</u>	<u>ON</u>	

PANEL 680	
Power	Level
<u>0% APRM</u>	<u>20" NR</u>
CNM P1A <u>OFF</u>	FWS P1A <u>OFF</u>
CNM P1B <u>OFF</u>	FWS P1B <u>OFF</u>
CNM P1C <u>OFF</u>	FWS P1C <u>OFF</u>
FEEDWATER FLOW	<u>0</u> Mlbs/hr

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.2</u>	<u>130 °F</u>	
CTMT	<u>0.2</u>	<u>85 °F</u>	
Supp. Pool		<u>90 °F</u>	<u>18'4"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OP</u>	<u>OP</u>
SSW P2B	SSW P2D
<u>OP</u>	<u>OP</u>

PANEL 863	
SGTS A	SGTS B
<u>OP</u>	<u>SR</u>
DRYWELL COOLERS OPER	<u>ABCDEF</u>
CTMT COOLERS OPER	<u>A B</u>

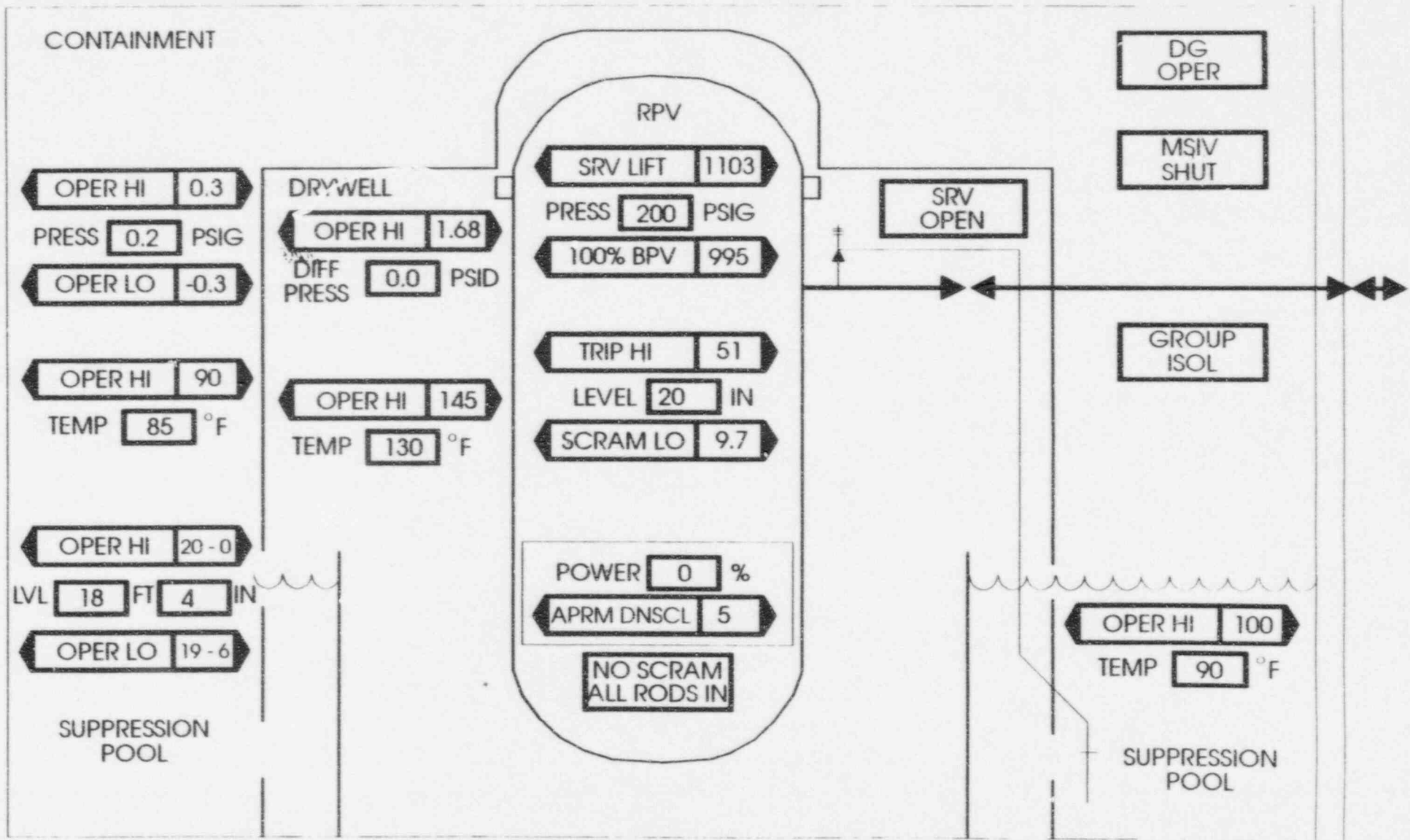
KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM



RIVER BEND ●●●

12:30

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

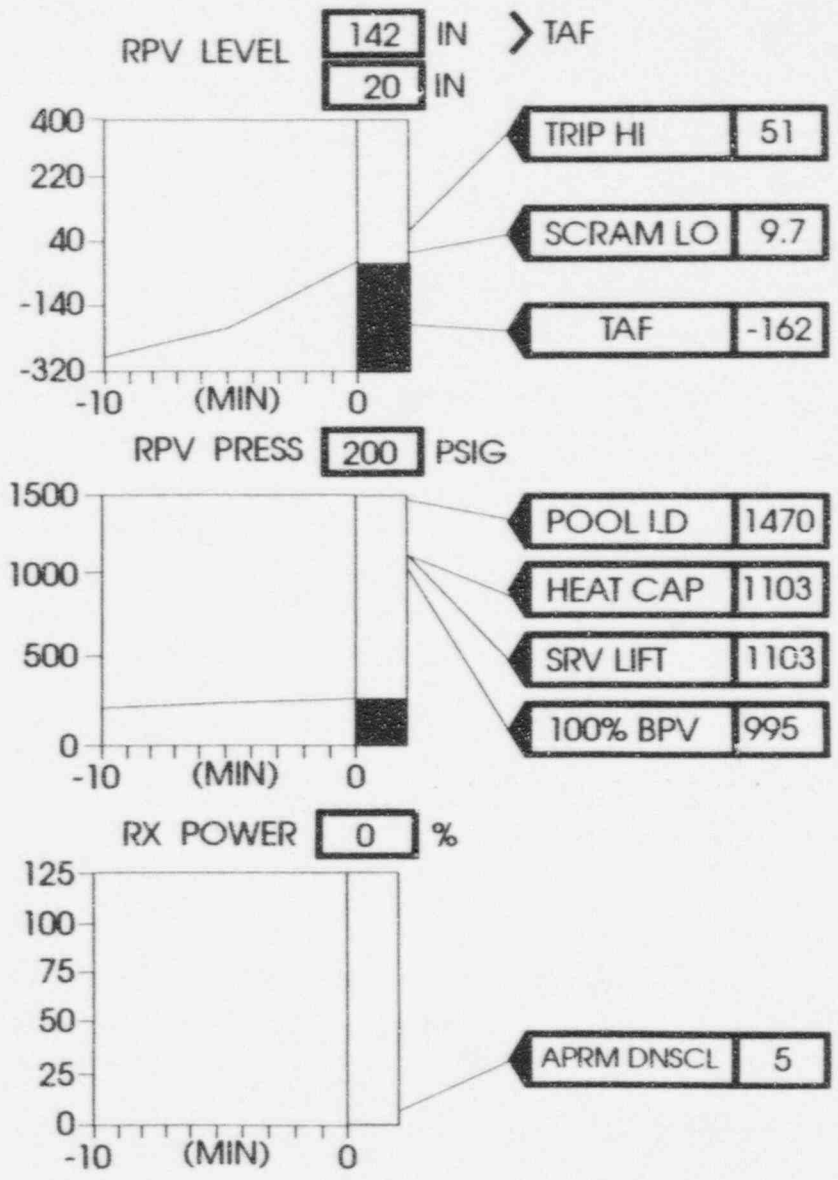
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

12:30

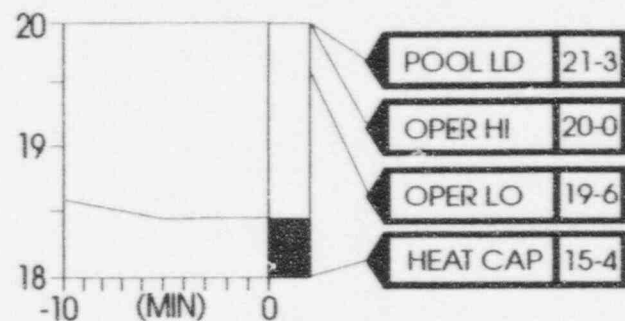
031

RPV ALARM

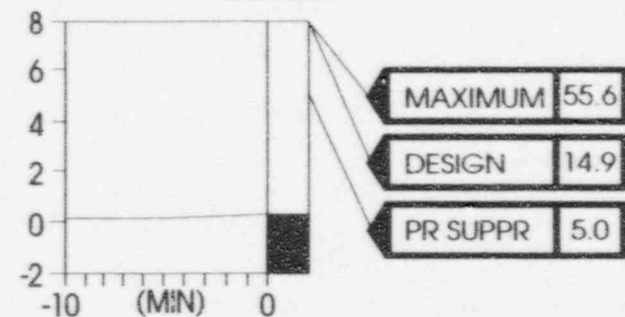
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBJT	VALVE LINE-UP	POWER NA	FAN RUN	

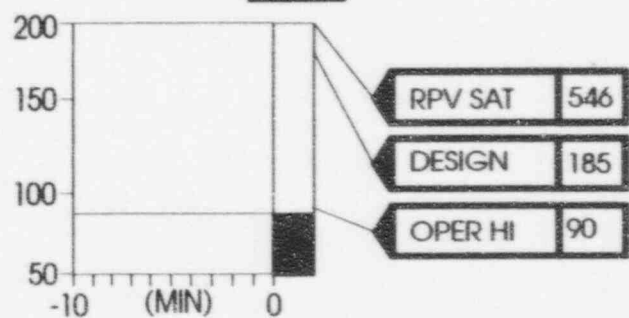
POOL LEVEL 18 FT 4 IN (RESCALE)



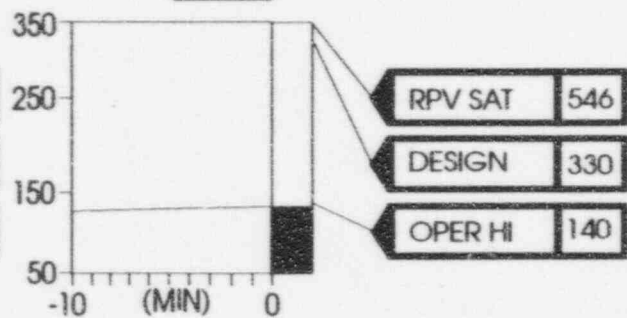
CNTMT PRESS 0.2 PSIG



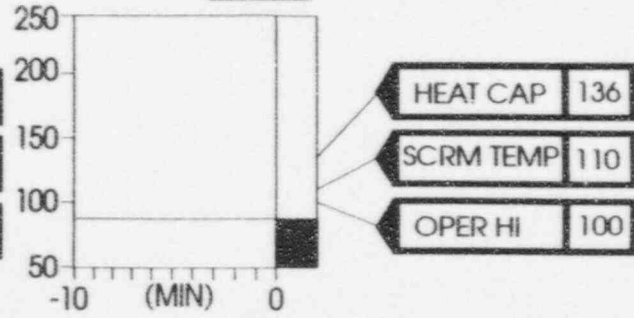
CNTMT TEMP 85 °F



DW TEMP 130 °F



POOL TEMP 90 °F



RIVER BEND ●●●

12:30

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 29

Scenario Time: 05/00
Clock Time: 1245

EXERCISE MESSAGE

Plant Data

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3

PRESS 0.2 PSIG

OPER LO -0.3

OPER HI 90

TEMP 85 °F

OPER HI 20-0

LVL 18 FT 4 IN

OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68

DIFF PRESS 0.0 PSID

OPER HI 145

TEMP 130 °F

RPV

SRV LIFT 1103

PRESS 200 PSIG

100% BPV 995

TRIP HI 51

LEVEL 20 IN

SCRAM LO 9.7

POWER 0 %

APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100

TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

12:45

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

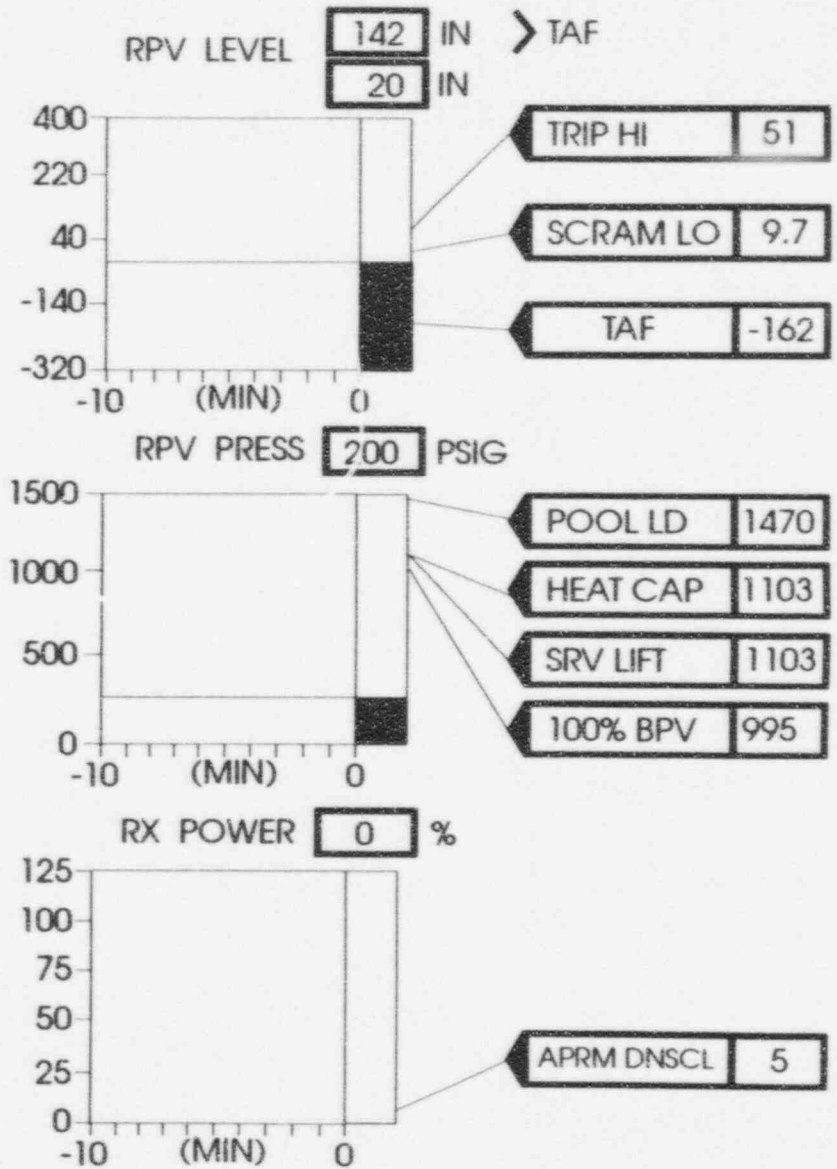
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

12:45

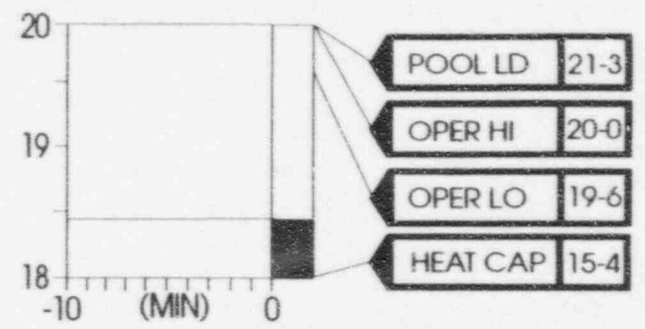
031

RPV ALARM

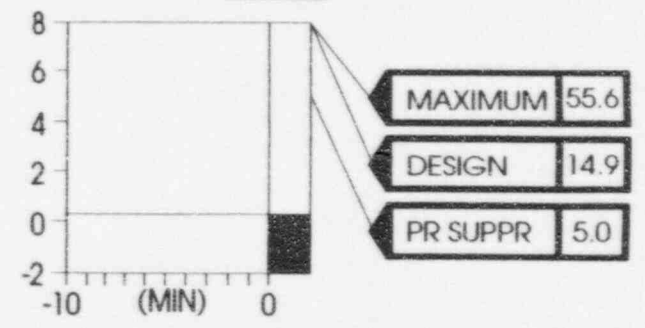
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **18** FT **4** IN (RESCALE)

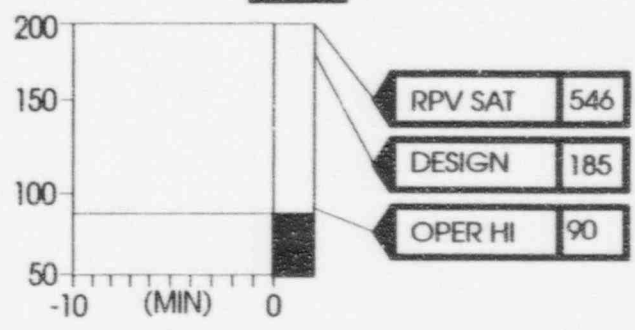
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	



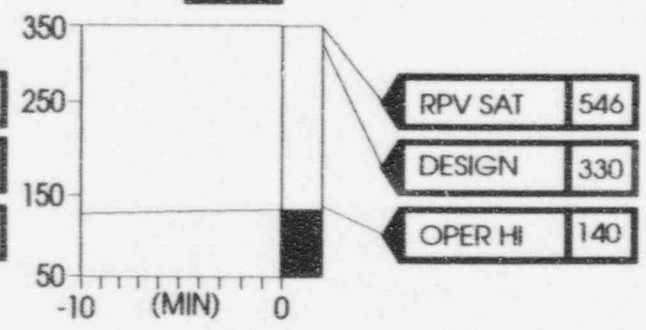
CNTMT PRESS **0.2** PSIG



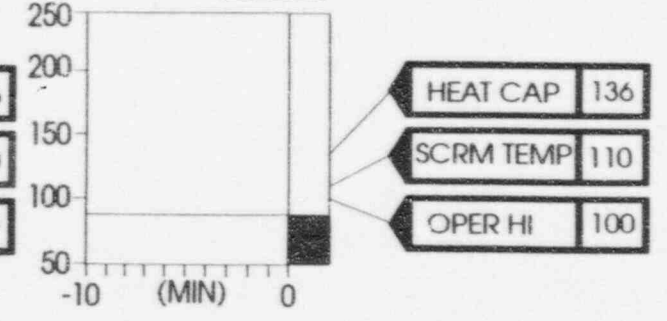
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

12:45

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 30

Scenario Time: 05/15
Clock Time: 1300

EXERCISE MESSAGE

Plant Data

RIVER BEND STATION
EMERGENCY PREPAREDNESS EXERCISE
CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>TRIP</u>		<u>0</u>
LPCS	<u>OP</u>		<u>500</u>
RCIC	<u>TRIP</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>100</u>	<u>0</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>100</u>	<u>40"</u>	<u>WR</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

KEY:

OP = OPERATING SR = STANDBY READY
OOS = OUT OF SERVICE SS = SECURED STATUS
AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Gm	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41D	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41F	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>ON</u>	<u>OFF</u>	<u>ON</u>

MSIV	Red	Gm
FO22A	<u>OFF</u>	<u>ON</u>
FO22B	<u>OFF</u>	<u>ON</u>
FO22C	<u>OFF</u>	<u>ON</u>
FO22D	<u>OFF</u>	<u>ON</u>
FO28A	<u>OFF</u>	<u>ON</u>
FO28B	<u>OFF</u>	<u>ON</u>
FO28C	<u>OFF</u>	<u>ON</u>
FO28D	<u>OFF</u>	<u>ON</u>

PANEL 680	
Power	Level
<u>0% APRM</u>	<u>38" NR</u>
CNM P1A <u>OFF</u>	FWS P1A <u>OFF</u>
CNM P1B <u>OFF</u>	FWS P1B <u>OFF</u>
CNM P1C <u>OFF</u>	FWS P1C <u>OFF</u>
FEEDWATER FLOW <u>0</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.2</u>	<u>130 °F</u>	
CTMT	<u>0.2</u>	<u>85 °F</u>	
Supp. Pool		<u>90 °F</u>	<u>18'4"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OP</u>	<u>OP</u>
<u>OP</u>	<u>OP</u>

PANEL 863	
SGTS A	SGTS B
<u>OP</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>ABCDF</u>	
CTMT COOLERS OPER <u>AB</u>	

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3

PRESS 0.2 PSIG

OPER LO -0.3

OPER HI 90

TEMP 85 °F

OPER HI 20-0

LVL 18 FT 4 IN

OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68

DIFF PRESS 0.0 PSID

OPER HI 145

TEMP 130 °F

RPV

SRV LIFT 1103

PRESS 100 PSIG

100% BPV 995

TRIP HI 51

LEVEL 38 IN

SCRAM LO 9.7

POWER 0 %

APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100

TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

13:00

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA		POWER AVAIL	PUMP OFF
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

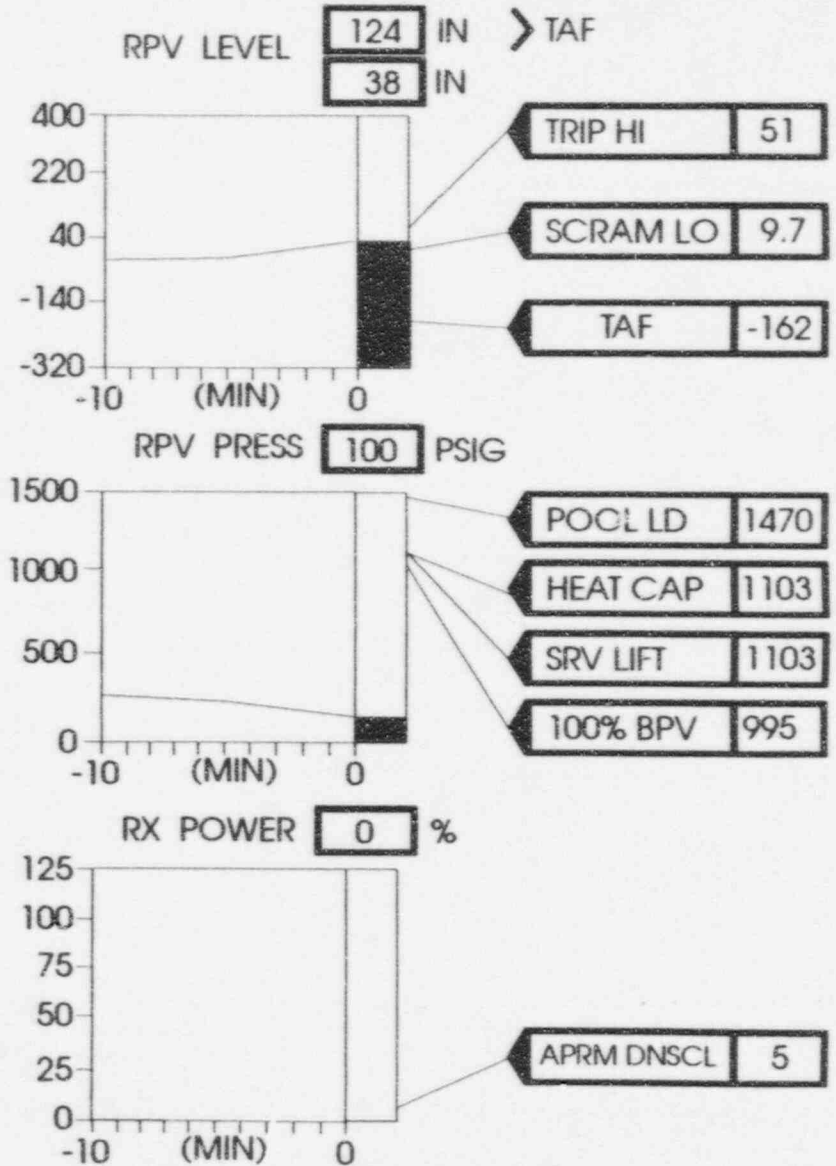
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

13:00

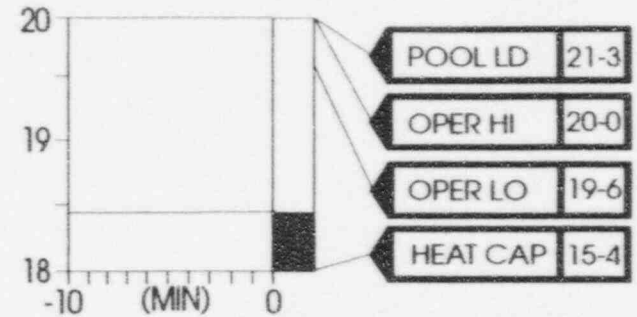
031

RPV ALARM

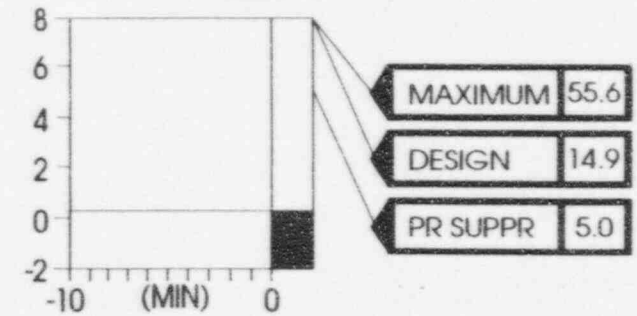
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **18** FT **4** IN (RESCALE)

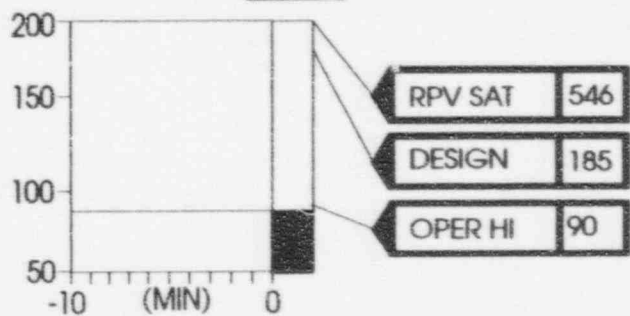
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	



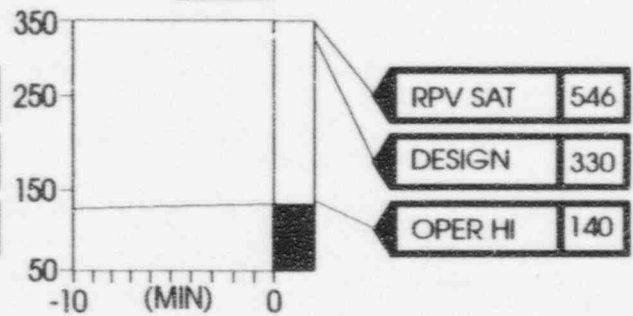
CNTMT PRESS **0.2** PSIG



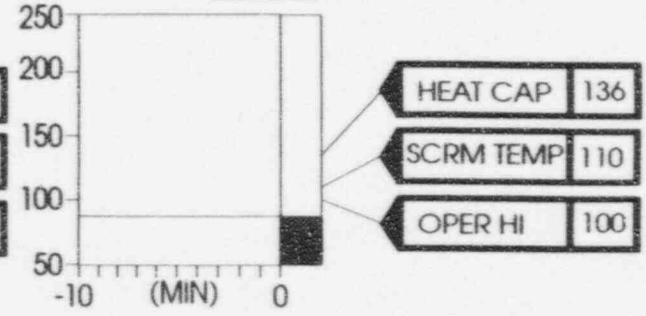
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

13:00

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 31

Scenario Time: 05/30
Clock Time: 1315

EXERCISE MESSAGE

Plant Data

RIVER BEND STATION
EMERGENCY PREPAREDNESS EXERCISE
CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>TRIP</u>		<u>0</u>
LPCS	<u>OP</u>		<u>900</u>
RCIC	<u>TRIP</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>100</u>	<u>0</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>100</u>	<u>40"</u>	<u>WR</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41D	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41F	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>ON</u>	<u>OFF</u>	<u>ON</u>
MSIV	Red	Grn	
FO22A	<u>OFF</u>	<u>ON</u>	
FO22B	<u>OFF</u>	<u>ON</u>	
FO22C	<u>OFF</u>	<u>ON</u>	
FO22D	<u>OFF</u>	<u>ON</u>	
FO28A	<u>OFF</u>	<u>ON</u>	
FO28B	<u>OFF</u>	<u>ON</u>	
FO28C	<u>OFF</u>	<u>ON</u>	
FO28D	<u>OFF</u>	<u>ON</u>	

PANEL 687	
Power	Level
<u>0% APRM</u>	<u>38" NR</u>
<u>CNM P1A OFF</u>	<u>FWS P1A OFF</u>
<u>CNM P1B OFF</u>	<u>FWS P1B OFF</u>
<u>CNM P1C OFF</u>	<u>FWS P1C OFF</u>
FEEDWATER FLOW <u>0</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.2</u>	<u>130 °F</u>	
CTMT	<u>0.2</u>	<u>85 °F</u>	
Supp. Pool		<u>90 °F</u>	<u>18'4"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OP</u>	<u>OP</u>
<u>OP</u>	<u>OP</u>

PANEL 863	
SGTS A	SGTS B
<u>OP</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>ABCDEF</u>	
CTMT COOLERS OPER <u>A B</u>	

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.2 PSIG
 OPER LO -0.3

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.0 PSID

OPER HI 90
 TEMP 85 °F

OPER HI 145
 TEMP 130 °F

OPER HI 20-0
 LVL 18 FT 4 IN
 OPER LO 19-6

SUPPRESSION POOL

RPV

SRV LIFT 1103
 PRESS 100 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL 38 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

13:15

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA		POWER AVAIL	PUMP OFF
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL		V. PWR NA	VALVE SHT
SLC	LIQUID AVAIL		POWER NA	PUMP OFF

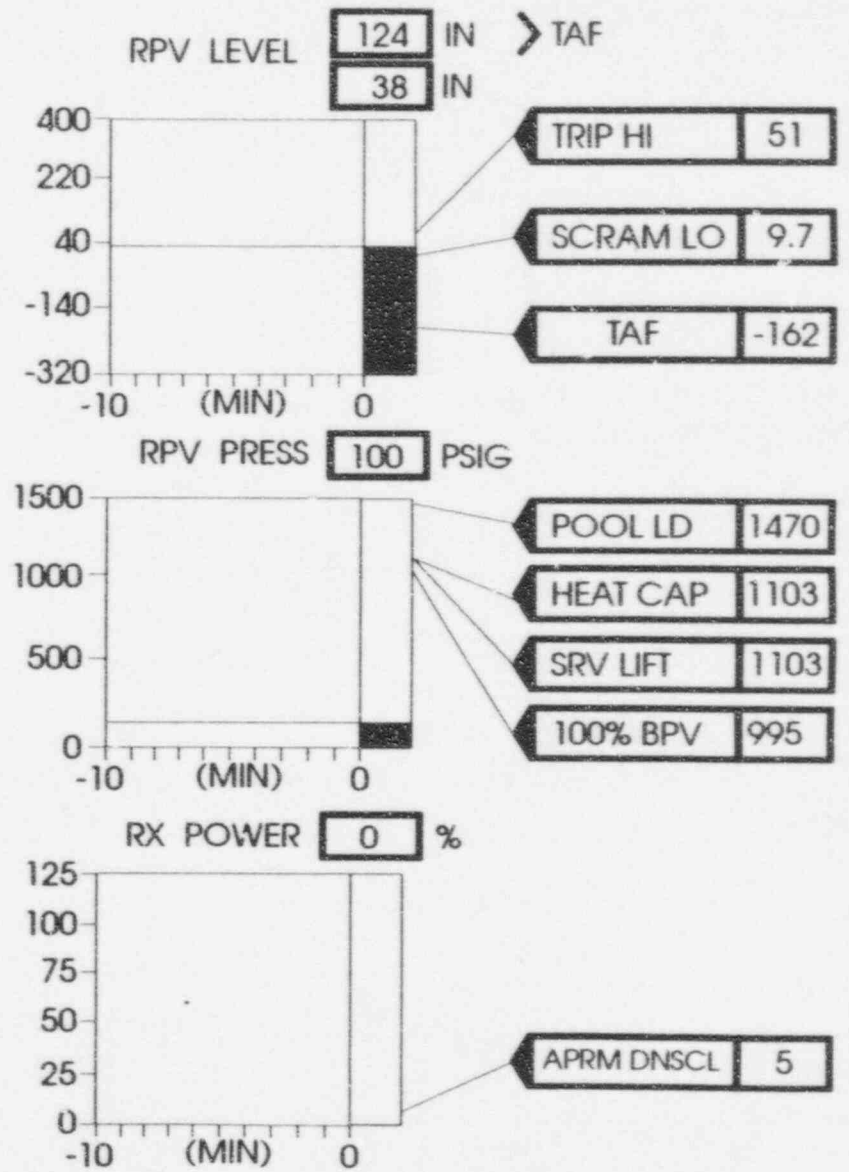
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

13:15

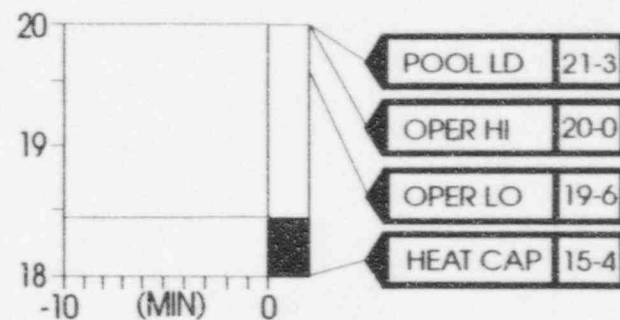
031

RPV ALARM

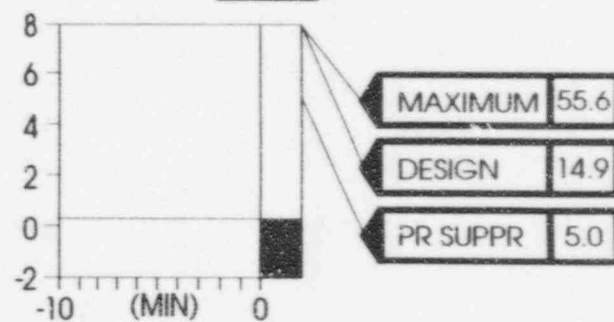
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **18** FT **4** IN (RESCALE)

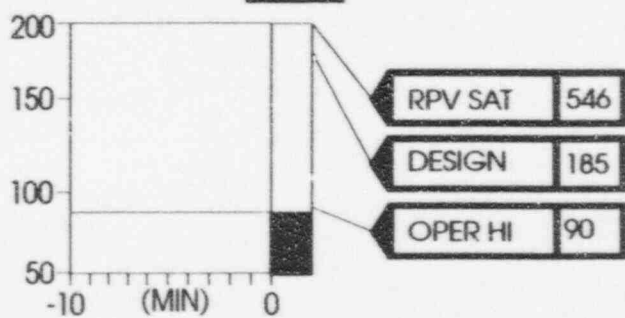
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SH-T	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	



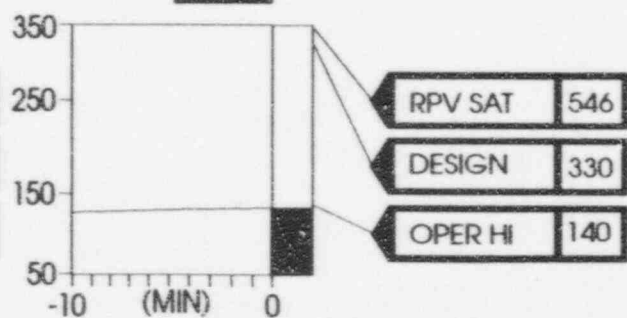
CNTMT PRESS **0.2** PSIG



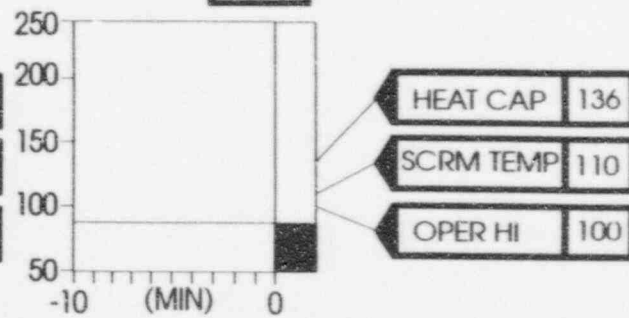
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

13:15

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 32

Scenario Time: 05/45
Clock Time: 1330

EXERCISE MESSAGE

Plant Data

000

RIVER BEND STATION
 EMERGENCY PREPAREDNESS EXERCISE
 CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>TRIP</u>		<u>0</u>
LPCS	<u>OP</u>		<u>300</u>
RCIC	<u>TRIP</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>100</u>	<u>0</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>100</u>	<u>40"</u>	<u>WR</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41D	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41F	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>ON</u>	<u>OFF</u>	<u>ON</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>ON</u>	<u>OFF</u>	<u>ON</u>
MSIV	Red	Grn	
FO22A	<u>OFF</u>	<u>ON</u>	
FO22B	<u>OFF</u>	<u>ON</u>	
FO22C	<u>OFF</u>	<u>ON</u>	
FO22D	<u>OFF</u>	<u>ON</u>	
FO28A	<u>OFF</u>	<u>ON</u>	
FO28B	<u>OFF</u>	<u>ON</u>	
FO28C	<u>OFF</u>	<u>ON</u>	
FO28D	<u>OFF</u>	<u>ON</u>	

PANEL 680	
Power	Level
<u>0% APRM</u>	<u>38" NR</u>
CNM P1A <u>OFF</u>	FWS P1A <u>OFF</u>
CNM P1B <u>OFF</u>	FWS P1B <u>OFF</u>
CNM P1C <u>OFF</u>	FWS P1C <u>OFF</u>
FEEDWATER FLOW <u>0</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.2</u>	<u>130 °F</u>	
CTMT	<u>0.2</u>	<u>85 °F</u>	
Supp. Pool		<u>90 °F</u>	<u>18'4"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OP</u>	<u>OP</u>
<u>OP</u>	<u>OP</u>

PANEL 863	
SGTS A	SGTS B
<u>OP</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>ABCDF</u>	
CTMT COOLERS OPER <u>AB</u>	

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3

PRESS 0.2 PSIG

OPER LO -0.3

OPER HI 90

TEMP 85 °F

OPER HI 20-0

LVL 18 FT 4 IN

OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68

DIFF PRESS 0.0 PSID

OPER HI 145

TEMP 130 °F

RPV

SRV LIFT 1103

PRESS 100 PSIG

100% BPV 995

TRIP HI 51

LEVEL 38 IN

SCRAM LO 9.7

POWER 0 %

APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV OPEN

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100

TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

13:30

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

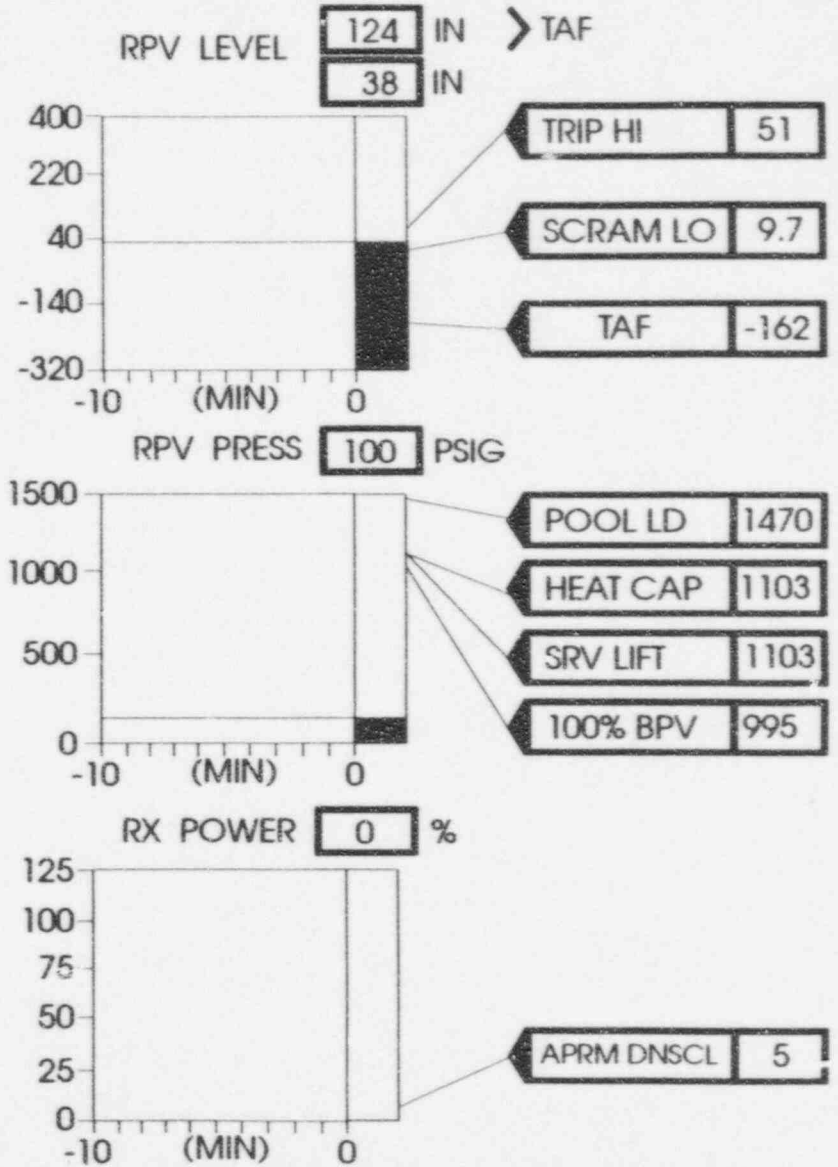
DG OP

SRV OPEN

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

13:30

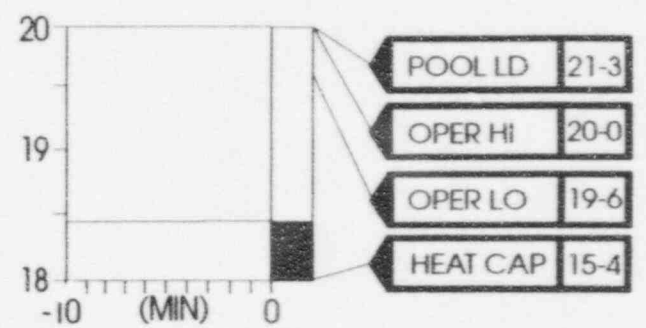
031

RPV ALARM

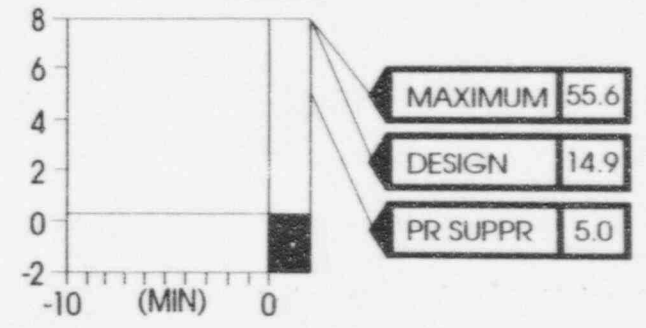
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV OPEN
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBG T	VALVE LINE-UP	POWER NA	FAN RUN	

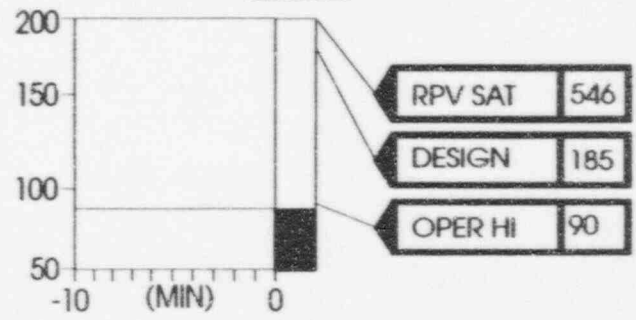
POOL LEVEL **18** FT **4** IN (RESCALE)



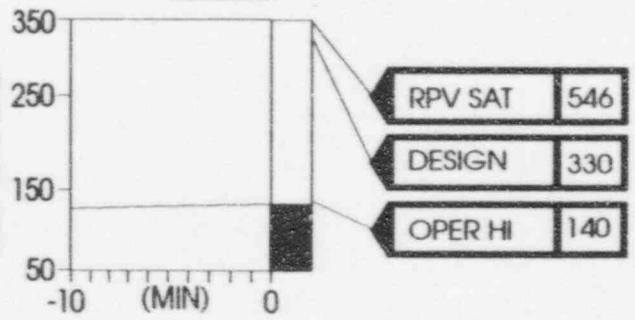
CNTMT PRESS **0.2** PSIG



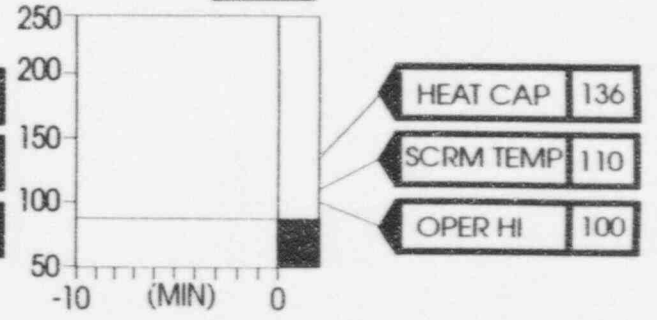
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

13:30

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 33

Scenario Time: 06/00
Clock Time: 1345

EXERCISE MESSAGE

Plant Data

RIVER BEND STATION
EMERGENCY PREPAREDNESS EXERCISE
CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>TRIP</u>		<u>0</u>
LPCS	<u>OP</u>		<u>0</u>
RCIC	<u>TRIP</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>250</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>L4 ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>L4 ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>100</u>	<u>40"</u>	<u>WR</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

KEY:

OP = OPERATING SR = STANDBY READY
OOS = OUT OF SERVICE SS = SECURED STATUS
AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Grn	
FO22A	<u>OFF</u>	<u>ON</u>	
FO22B	<u>OFF</u>	<u>ON</u>	
FO22C	<u>OFF</u>	<u>ON</u>	
FO22D	<u>OFF</u>	<u>ON</u>	
FO28A	<u>OFF</u>	<u>ON</u>	
FO28B	<u>OFF</u>	<u>ON</u>	
FO28C	<u>OFF</u>	<u>ON</u>	
FO28D	<u>OFF</u>	<u>ON</u>	

PANEL 680	
Power	Level
<u>0% APRM</u>	<u>38" NR</u>
<u>CNM P1A OFF</u>	<u>FWS P1A OFF</u>
<u>CNM P1B OFF</u>	<u>FWS P1B OFF</u>
<u>CNM P1C OFF</u>	<u>FWS P1C OFF</u>
FEEDWATER FLOW <u>0</u> Mlbs/hr	

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.2</u>	<u>130 °F</u>	
CTMT	<u>0.2</u>	<u>85 °F</u>	
Supp. Pool		<u>90 °F</u>	<u>18'4"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OP</u>	<u>OP</u>
<u>OP</u>	<u>OP</u>

PANEL 863	
SGTS A	SGTS B
<u>OP</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>ABCDE</u>	
CTMT COOLERS OPER <u>A B</u>	

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3
 PRESS 0.2 PSIG
 OPER LO -0.3

OPER HI 90
 TEMP 85 °F

OPER HI 20-0
 LVL 18 FT 4 IN
 OPER LO 19-6

SUPPRESSION POOL

DRYWELL
 OPER HI 1.68
 DIFF PRESS 0.0 PSID

OPER HI 145
 TEMP 130 °F

RPV

SRV LIFT 1103
 PRESS 100 PSIG
 100% BPV 995

TRIP HI 51
 LEVEL 38 IN
 SCRAM LO 9.7

POWER 0 %
 APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV SHUT

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100
 TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

13:45

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP OFF
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

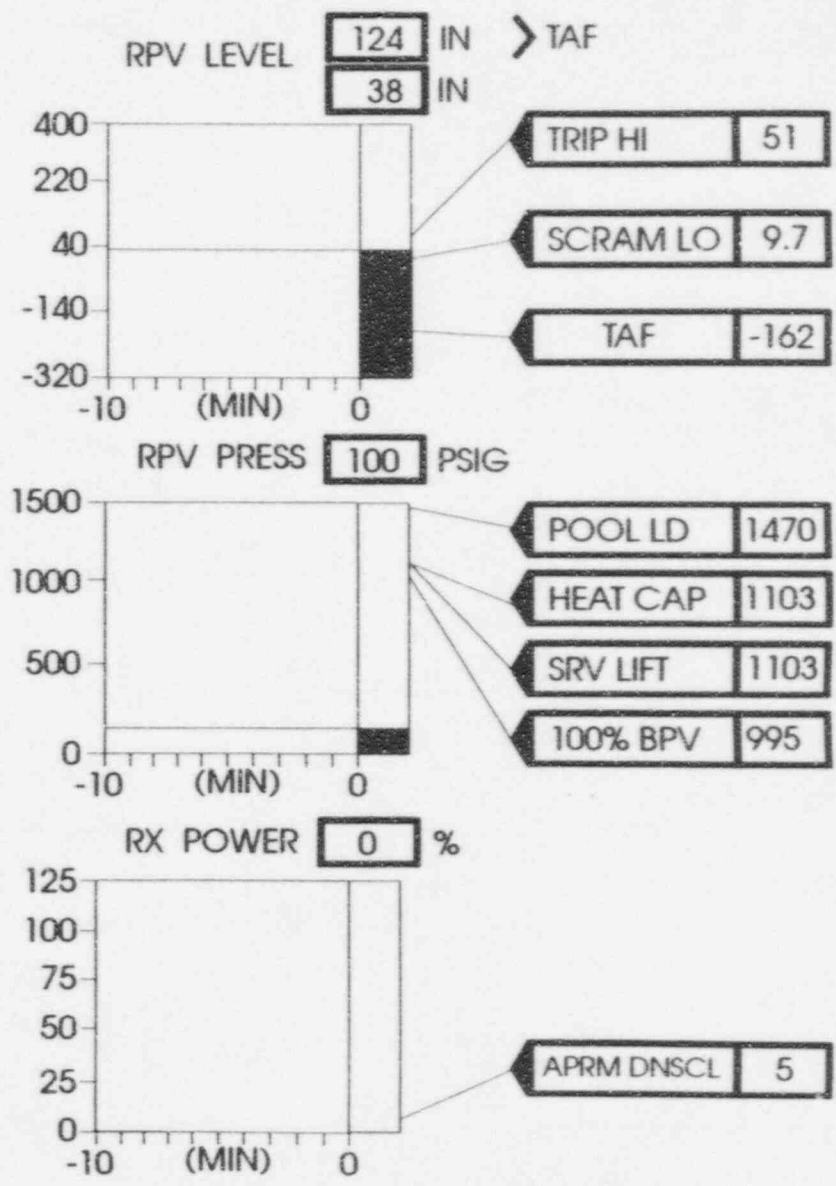
DG OP

SRV SHUT

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

13:45

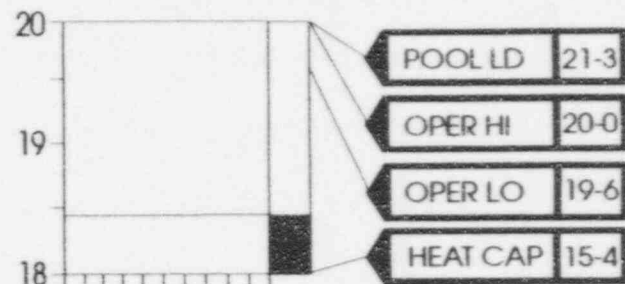
031

RPV ALARM

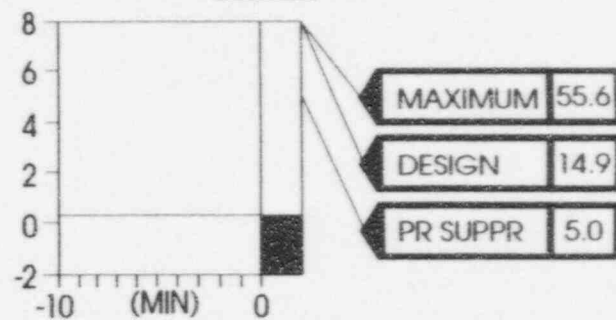
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	

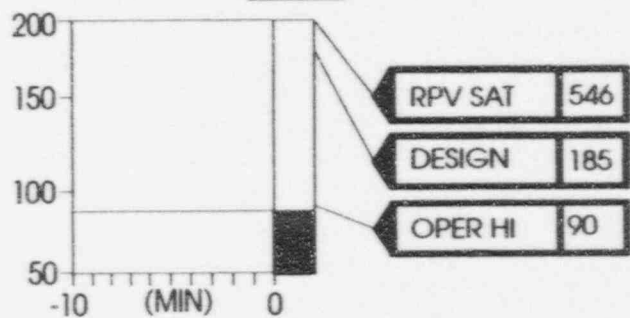
POOL LEVEL 18 FT 4 IN (RESCALE)



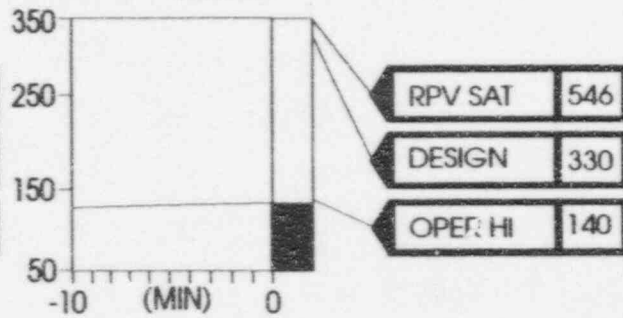
CNTMT PRESS 0.2 PSIG



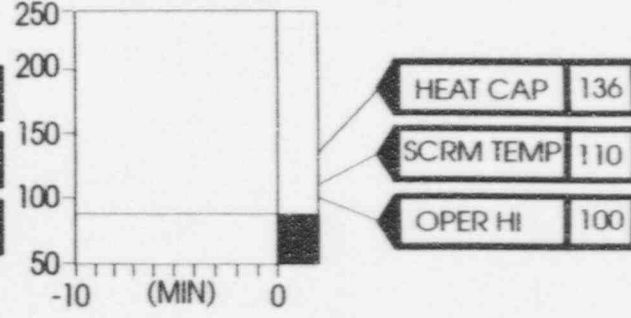
CNTMT TEMP 85 °F



DW TEMP 130 °F



POOL TEMP 90 °F



RIVER BEND ●●●

13:45

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 34

Scenario Time: 06/15
Clock Time: 1400

EXERCISE MESSAGE

Plant Data

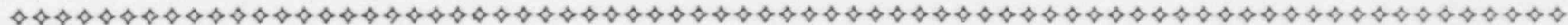
RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 34A

Scenario Time: 06/15
Clock Time: 1400

CONTROLLER INFORMATION

The Plant has been placed in shutdown cooling, the release is stopped and radioactivity in the environment meets the termination criteria. The Recovery Manager should be discussing termination with the State representatives and the Emergency Director. The emergency may be terminated at this time.

RIVER BEND STATION
EMERGENCY PREPAREDNESS EXERCISE
CONTROL ROOM DATA



PANEL 601/877			
	Status	Press	Flow
RHR A	<u>SR</u>		<u>0</u>
RHR B	<u>SR</u>		<u>0</u>
RHR C	<u>TRIP</u>		<u>0</u>
LPCS	<u>SR</u>		<u>0</u>
RCIC	<u>TRIP</u>	<u>0</u>	<u>0</u>
HPCS	<u>SR</u>	<u>0</u>	<u>0</u>
CRD A	<u>OP</u>	<u>100</u>	<u>45</u>
CRD B	<u>SR</u>	<u>0</u>	<u>0</u>
	Squib	Press	Level
SLC A	<u>Lt ON</u>	<u>0</u>	<u>2000</u>
SLC B	<u>Lt ON</u>	<u>0</u>	
	Press	Level	Range
RPV	<u>0</u>	<u>40"</u>	<u>WR</u>
DIV I DIESEL	<u>OP</u>		
DIV II DIESEL	<u>OP</u>		
DIV III DIESEL	<u>OP</u>		

KEY:
 OP = OPERATING SR = STANDBY READY
 OOS = OUT OF SERVICE SS = SECURED STATUS
 AV = AVAILABLE ISOL = ISOLATED

PANEL 601			
SRV	Red	Grn	AC.MN
FO41A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO41L	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47A	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO47F	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51B	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51C	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51D	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
FO51G	<u>OFF</u>	<u>ON</u>	<u>OFF</u>
MSIV	Red	Grn	
FO22A	<u>OFF</u>	<u>ON</u>	
FO22B	<u>OFF</u>	<u>ON</u>	
FO22C	<u>OFF</u>	<u>ON</u>	
FO22D	<u>OFF</u>	<u>ON</u>	
FO28A	<u>OFF</u>	<u>ON</u>	
FO28B	<u>OFF</u>	<u>ON</u>	
FO28C	<u>OFF</u>	<u>ON</u>	
FO28D	<u>OFF</u>	<u>ON</u>	

PANEL 680	
Power	Level
<u>0% APRM</u>	<u>38" NR</u>
CNM P1A <u>OFF</u>	FWS P1A <u>OFF</u>
CNM P1B <u>OFF</u>	FWS P1B <u>OFF</u>
CNM PIC <u>OFF</u>	FWS PIC <u>OFF</u>
FEEDWATER FLOW <u>0</u>	Mlbs/hr

PANEL 808			
	Press.	Temp	Level
Drywell	<u>0.2</u>	<u>130 °F</u>	
CTMT	<u>0.2</u>	<u>85 °F</u>	
Supp. Pool		<u>90 °F</u>	<u>18'4"</u>

PANEL 870/601	
SSW P2A	SSW P2C
<u>OP</u>	<u>OP</u>
<u>OP</u>	<u>OP</u>

PANEL 863	
SGTS A	SGTS B
<u>OP</u>	<u>SR</u>
DRYWELL COOLERS OPER <u>ABCDEF</u>	
CTMT COOLERS OPER <u>A B</u>	

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3

PRESS 0.2 PSIG

OPER LO -0.3

OPER HI 90

TEMP 85 °F

OPER HI 20-0

LVL 18 FT 4 IN

OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68

DIFF PRESS 0.0 PSID

OPER HI 145

TEMP 130 °F

RPV

SRV LIFT 1103

PRESS 0 PSIG

100% BPV 995

TRIP HI 51

LEVEL 38 IN

SCRAM LO 9.7

POWER 0 %

APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV SHUT

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100

TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

14:00

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

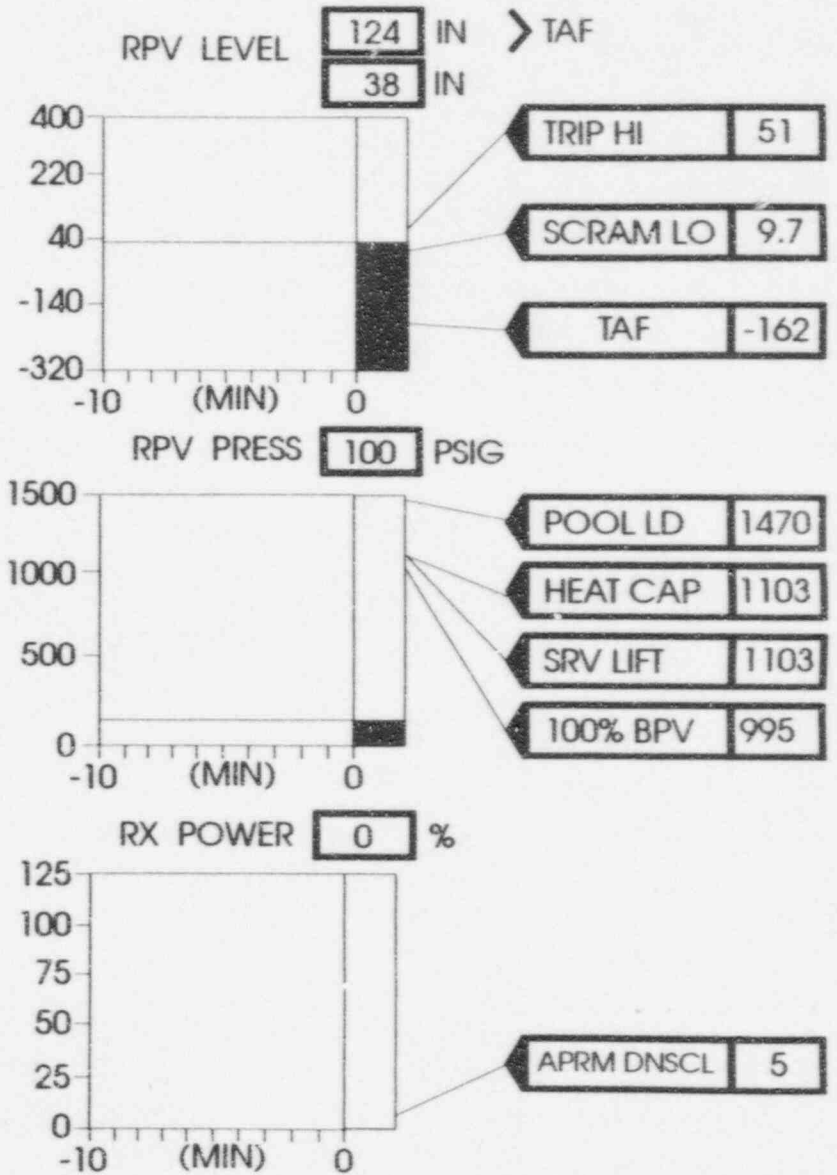
DG OP

SRV SHUT

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

14:00

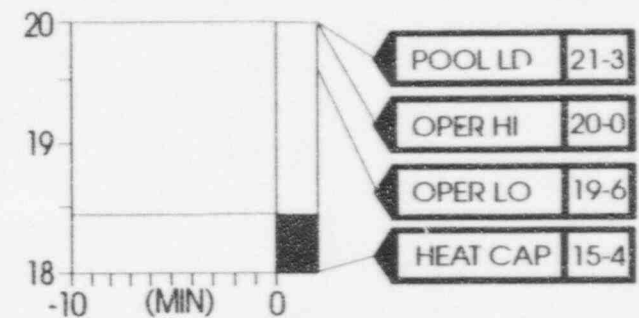
031

RPV ALARM

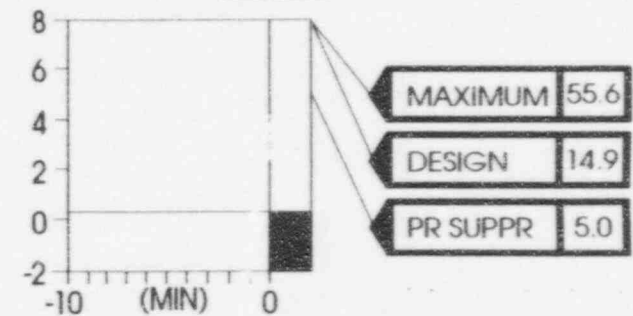
CONTAINMENT CONTROL -- UPSET/LR

POOL LEVEL **18** FT **4** IN (RESCALE)

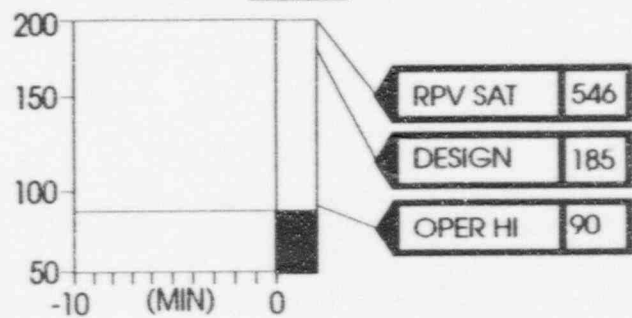
POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	



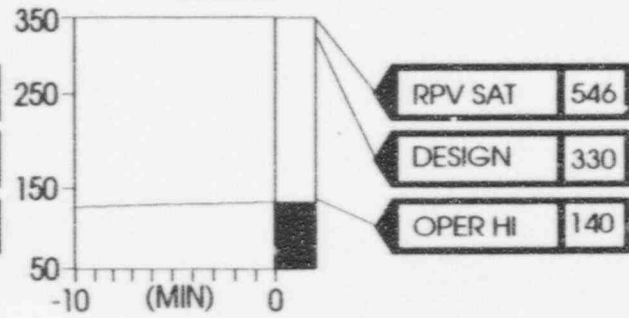
CNTMT PRESS **0.2** PSIG



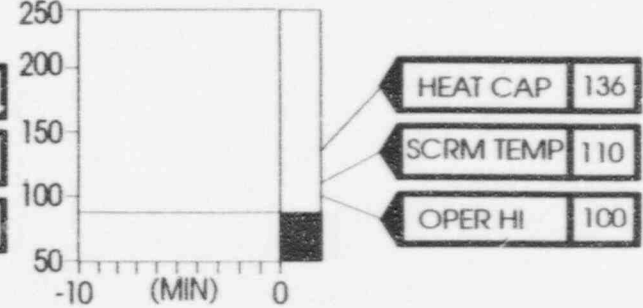
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

14:00

RIVER BEND STATION
1996 EVALUATED EXERCISE
Message No. 35

Scenario Time: 06/30
Clock Time: 1415

EXERCISE MESSAGE

Plant Data

001

RPV ALARM

CRITICAL PLANT VARIABLES

CNTMT ALARM

CONTAINMENT

OPER HI 0.3

PRESS 0.2 PSIG

OPER LO -0.3

OPER HI 90

TEMP 85 °F

OPER HI 20-0

LVL 18 FT 4 IN

OPER LO 19-6

SUPPRESSION POOL

DRYWELL

OPER HI 1.68

DIFF PRESS 0.0 PSID

OPER HI 145

TEMP 130 °F

RPV

SRV LIFT 1103

PRESS 0 PSIG

100% BPV 995

TRIP HI 51

LEVEL 38 IN

SCRAM LO 9.7

POWER 0 %

APRM DNSCL 5

NO SCRAM
ALL RODS IN

SRV SHUT

DG OPER

MSIV SHUT

GROUP ISOL

OPER HI 100

TEMP 90 °F

SUPPRESSION POOL

RIVER BEND ●●●

14:15

024

RPV CONTROL -- FR/PWR

CNTMT ALARM

CNDS/FW	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
CRD	WATER AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RCIC	WATER AVAIL	RPV PR	POWER NA	PUMP OFF
HPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCS	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
LPCI	WATER AVAIL	RPV PR	POWER AVAIL	PUMP OFF
SHTDN COOLING	CLG AVAIL	RPV PR	POWER AVAIL	PUMP RUN
RWCU	COOLING NA	POWER AVAIL	PUMP OFF	
TURBINE CONTROL	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE OP
TURBINE BYPASS	CLG AVAIL	VAC AVAIL	H. PWR AVAIL	VALVE SHT
MSL DRAINS	COOLING AVAIL	V. PWR NA	VALVE SHT	
SLC	LIQUID AVAIL	POWER NA	PUMP OFF	

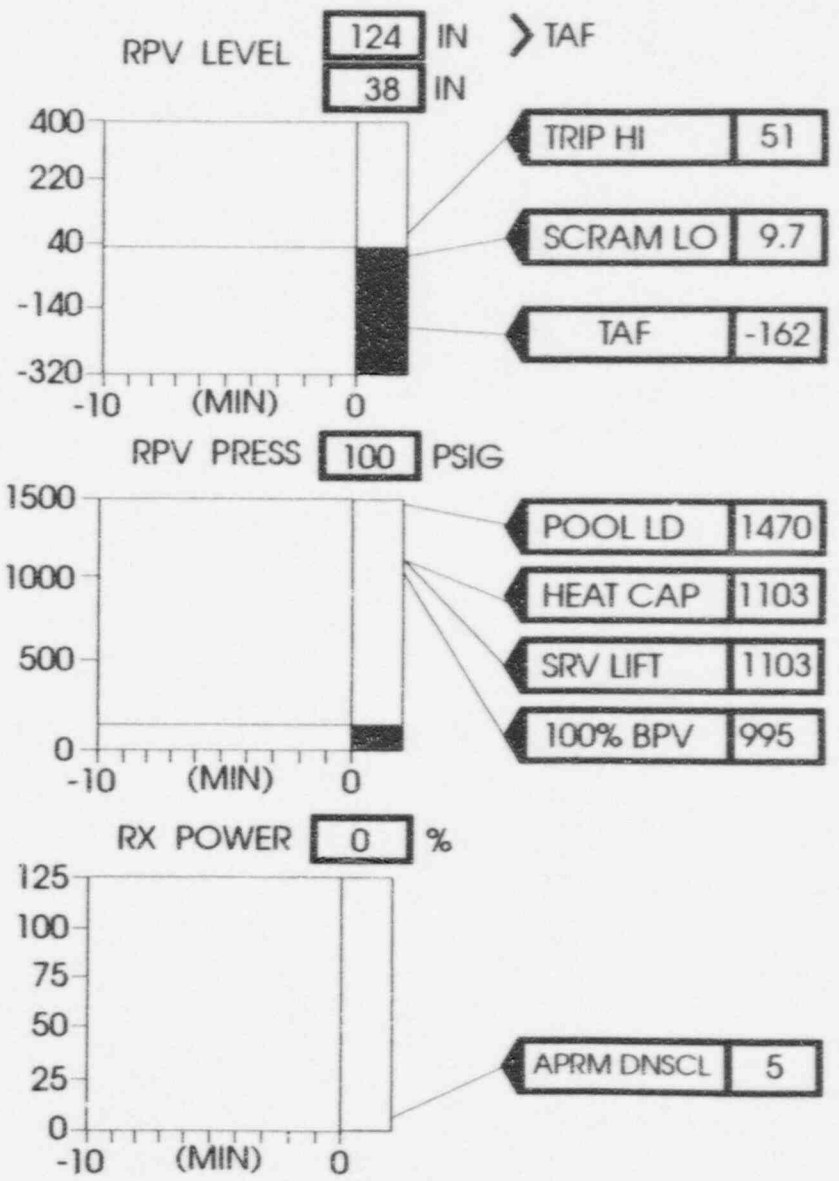
DG OP

SRV SHUT

MSIV SHUT

GROUP ISOL

SCRAM RODS IN



RIVER BEND ●●●

14:15

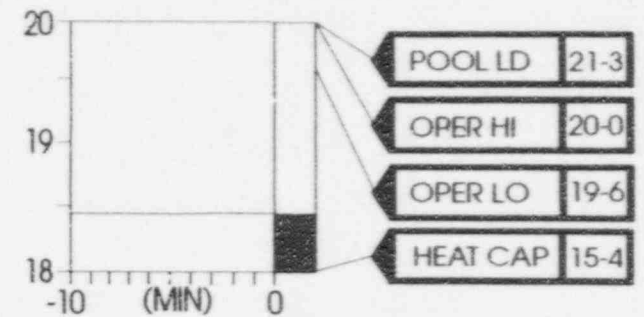
031

RPV ALARM

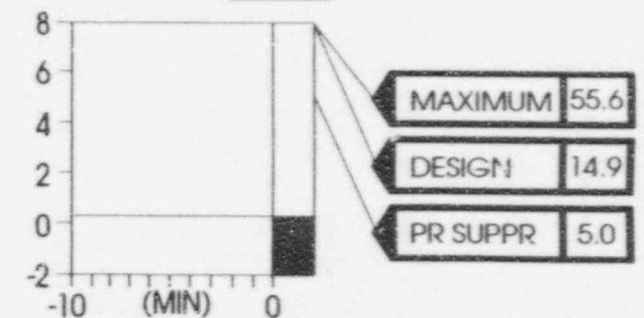
CONTAINMENT CONTROL -- UPSET/LR

POOL COOLING	COOLING NA	POWER AVAIL	PUMP OFF	DG OPER
DRYWELL COOLING	COOLING AVAIL	POWER NA	FAN RUN	SRV SHUT
CNTMT COOLING	COOLING AVAIL	POWER AVAIL	FAN RUN	GROUP ISOL
PRESS CONTROL	VALVE SHT	POWER AVAIL	FAN OFF	SCRAM RODS IN
SBGT	VALVE LINE-UP	POWER NA	FAN RUN	

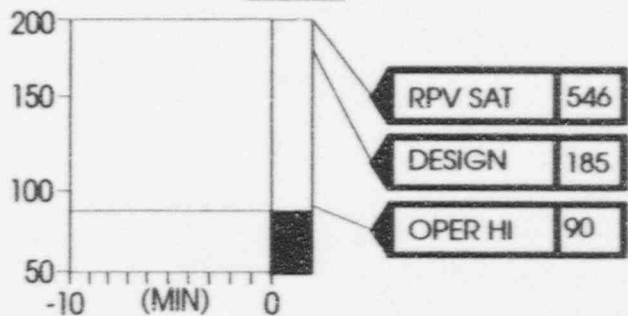
POOL LEVEL **18** FT **4** IN (RESCALE)



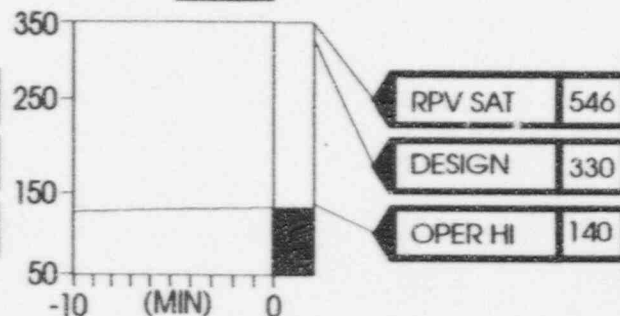
CNTMT PRESS **0.2** PSIG



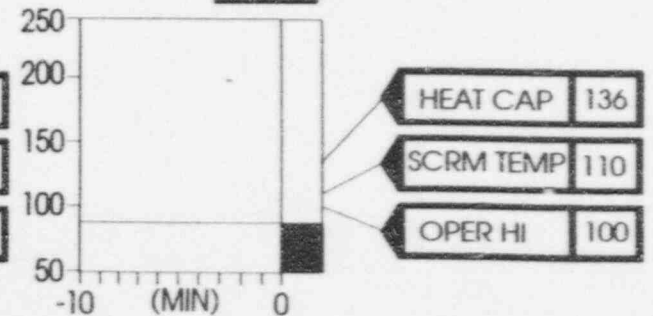
CNTMT TEMP **85** °F



DW TEMP **130** °F



POOL TEMP **90** °F



RIVER BEND ●●●

14:15

Section 9.0

Radiochemistry and Onsite Radiation Data

Section 9.1
Radiochemistry Sample Data

RIVER BEND STATION
1996 EVALUATED EXERCISE

PASS SAMPLE RADIATION LEVELS
(Post Accident)

Sample	Volume	Distance	Shielding	Reading (mR/hr)
Reactor Coolant	10.0 ml	1 inch	none	6.5E+02
		1 foot	none	4.0E+00
		1 inch	2" Lead	6.2E+01
		1 foot	2" Lead	3.0E-01
		1 inch	4" Lead	6.5E+00
		1 foot	4" Lead	BKG
Suppression Pool	10.0 ml	1 inch	none	7.0E+00
		1 foot	none	6.0E-01
		1 inch	2" Lead	6.5E-01
		1 foot	2" Lead	BKG
Containment Atmosphere	10.0 ml	1 inch	none	6.5E+00
		1 foot	none	

RIVER BEND STATION
1996 EVALUATED EXERCISE

REACTOR COOLANT SAMPLE*
(pre-accident)

Kr-85	<LLD	μCi/g	Y-91	<LLD	μCi/g
Kr-85m	<LLD	μCi/g	Mo-99	<LLD	μCi/g
Kr-87	<LLD	μCi/g	Ru-103	<LLD	μCi/g
Kr-88	<LLD	μCi/g	Ru-106	3.0E-06	μCi/g
Xe-131m	<LLD	μCi/g	Te-129m	<LLD	μCi/g
Xe-133	<LLD	μCi/g	Te-131m	<LLD	μCi/g
Xe-133m	<LLD	μCi/g	Te-132	1.0E-05	μCi/g
Xe-135	<LLD	μCi/g	Sb-127	<LLD	μCi/g
Xe-138	<LLD	μCi/g	Sb-129	<LLD	μCi/g
I-131	2.2E-03	μCi/g	Cs-134	3.0E-05	μCi/g
I-132	2.2E-02	μCi/g	Cs-136	<LLD	μCi/g
I-133	1.5E-02	μCi/g	Cs-137	8.0E-05	μCi/g
I-134	4.3E-02	μCi/g	Cs-138	<LLD	μCi/g
I-135	2.2E-02	μCi/g	Ba-140	<LLD	μCi/g
Rb-88	<LLD	μCi/g	La-140	<LLD	μCi/g
Sr-89	<LLD	μCi/g	Ce-144	3.0E-06	μCi/g
Sr-90	<LLD	μCi/g	Np-239	<LLD	μCi/g
Sr-91	<LLD	μCi/g			

* Based on NUREG 1228 (Decay Corrected to Time of Sample)

RIVER BEND STATION
1996 EVALUATED EXERCISE

REACTOR COOLANT SAMPLE**
(post-accident) 1100 or Later

Kr-85	<LLD	μCi/g	Y-91	<LLD	μCi/g
Kr-85m	1.0E-05	μCi/g	Mo-99	1.8E+03	μCi/g
Kr-87	2.0E-05	μCi/g	Ru-103	1.3E+03	μCi/g
Kr-88	3.0E-05	μCi/g	Ru-106	2.4E+02	μCi/g
Xe-131m	1.0E-05	μCi/g	Te-129m	6.2E+01	μCi/g
Xe-133	2.0E-06	μCi/g	Te-131m	1.5E+02	μCi/g
Xe-133m	1.0E-05	μCi/g	Te-132	1.4E+03	μCi/g
Xe-135	2.0E-05	μCi/g	Sb-127	7.2E+01	μCi/g
Xe-138	2.0E-05	μCi/g	Sb-129	3.8E+02	μCi/g
I-131	1.0E+03	μCi/g	Cs-134	8.8E+01	μCi/g
I-132	1.4E+03	μCi/g	Cs-136	3.5E+01	μCi/g
I-133	2.0E+03	μCi/g	Cs-137	1.0E+02	μCi/g
I-134	2.2E+03	μCi/g	Cs-138	2.0E+01	μCi/g
I-135	1.7E+03	μCi/g	Ba-140	1.8E+03	μCi/g
Rb-88	2.1E+01	μCi/g	La-140	1.8E+03	μCi/g
Sr-89	<LLD	μCi/g	Ce-144	1.0E+03	μCi/g
Sr-90	<LLD	μCi/g	Np-239	1.6E-02	μCi/g
Sr-91	2.7E+00	μCi/g			

**Decay corrected to Time of Reactor Shutdown

RIVER BEND STATION
1996 EVALUATED EXERCISE

CONTAINMENT ATMOSPHERE SAMPLE*
(pre-accident)

Kr-85	1.3E-07	μCi/ml	Y-91	<LLD	μCi/ml
Kr-85m	4.8E-07	μCi/ml	Mo-99	<LLD	μCi/ml
Kr-87	3.0E-07	μCi/ml	Ru-103	<LLD	μCi/ml
Kr-88	1.1E-06	μCi/ml	Ru-106	<LLD	μCi/ml
Xe-131m	<LLD	μCi/ml	Te-129m	<LLD	μCi/ml
Xe-133	2.3E-05	μCi/ml	Te-131m	<LLD	μCi/ml
Xe-133m	<LLD	μCi/ml	Te-132	<LLD	μCi/ml
Xe-135	4.6E-06	μCi/ml	Sb-127	<LLD	μCi/ml
Xe-138	7.6E-06	μCi/ml	Sb-129	<LLD	μCi/ml
I-131	2.8E-09	μCi/ml	Cs-134	<LLD	μCi/ml
I-132	<LLD	μCi/ml	Cs-136	<LLD	μCi/ml
I-133	1.9E-09	μCi/ml	Cs-137	<LLD	μCi/ml
I-134	<LLD	μCi/ml	Cs-138	<LLD	μCi/ml
I-135	<LLD	μCi/ml	Ba-140	<LLD	μCi/ml
Rb-88	<LLD	μCi/ml	La-140	<LLD	μCi/ml
Sr-89	<LLD	μCi/ml	Ce-144	<LLD	μCi/ml
Sr-90	<LLD	μCi/ml	Np-239	<LLD	μCi/ml
Sr-91	<LLD	μCi/ml			

* Decay Corrected to Time of Sample

EVER BEND STATION
1996 EVALUATED EXERCISE

CONTAINMENT ATMOSPHERE SAMPLE**
(post-accident) 1100 or Later

Kr-85	1.2E-01	μCi/ml	Y-91	<LLD	μCi/ml
Kr-85m	3.1E+00	μCi/ml	Mo-99	<LLD	μCi/ml
Kr-87	6.1E+00	μCi/ml	Ru-103	<LLD	μCi/ml
Kr-88	8.8E+00	μCi/ml	Ru-106	4.2E-01	μCi/ml
Xe-131m	1.3E-01	μCi/ml	Te-129m	3.1E-01	μCi/ml
Xe-133	2.2E+01	μCi/ml	Te-131m	1.2E-01	μCi/ml
Xe-133m	7.8E-01	μCi/ml	Te-132	1.3E-01	μCi/ml
Xe-135	4.4E+00	μCi/ml	Sb-127	<LLD	μCi/ml
Xe-138	2.2E+01	μCi/ml	Sb-129	<LLD	μCi/ml
I-131	1.1E+01	μCi/ml	Cs-134	5.2E-02	μCi/ml
I-132	1.5E+01	μCi/ml	Cs-136	1.2E-04	μCi/ml
I-133	2.2E+01	μCi/ml	Cs-137	3.1E-02	μCi/ml
I-134	2.4E+01	μCi/ml	Cs-138	1.5E-02	μCi/ml
I-135	1.9E+01	μCi/ml	Ba-140	<LLD	μCi/ml
Rb-88	<LLD	μCi/ml	La-140	<LLD	μCi/ml
Sr-89	<LLD	μCi/ml	Ce-144	1.3E-04	μCi/ml
Sr-90	<LLD	μCi/ml	Np-239	<LLD	μCi/ml
Sr-91	<LLD	μCi/ml			

** Decay Corrected to Time of Reactor Shutdown

RIVER BEND STATION
1996 EVALUATED EXERCISE

SUPPRESSION POOL SAMPLE*
(pre-accident)

Kr-85	<LLD	μCi/g	Y-91	<LLD	μCi/g
Kr-85m	<LLD	μCi/g	Mo-99	4.2E-08	μCi/g
Kr-87	<LLD	μCi/g	Ru-103	<LLD	μCi/g
Kr-88	<LLD	μCi/g	Ru-106	1.7E-08	μCi/g
Xe-131m	2.1E-08	μCi/g	Te-129m	<LLD	μCi/g
Xe-133	3.0E-09	μCi/g	Te-131m	<LLD	μCi/g
Xe-133m	<LLD	μCi/g	Te-132	<LLD	μCi/g
Xe-135	<LLD	μCi/g	Sb-127	<LLD	μCi/g
Xe-138	<LLD	μCi/g	Sb-129	<LLD	μCi/g
I-131	5.6E-09	μCi/g	Cs-134	4.1E-07	μCi/g
I-132	<LLD	μCi/g	Cs-136	<LLD	μCi/g
I-133	<LLD	μCi/g	Cs-137	1.1E-08	μCi/g
I-134	<LLD	μCi/g	Cs-138	<LLD	μCi/g
I-135	<LLD	μCi/g	Ba-140	<LLD	μCi/g
Rb-88	<LLD	μCi/g	La-140	<LLD	μCi/g
Sr-89	<LLD	μCi/g	Ce-144	1.4E-08	μCi/g
Sr-90	<LLD	μCi/g	Np-239	<LLD	μCi/g
Sr-91	<LLD	μCi/g			

* Decay Corrected to Time of Sample

RIVER BEND STATION
1996 EVALUATED EXERCISE

SUPPRESSION POOL SAMPLE**
(post-accident) 1100 or Later

Kr-85	2.1E-05	μCi/ml	Y-91	<LLD	μCi/ml
Kr-85m	3.2E-04	μCi/ml	Mo-99	1.2E-07	μCi/ml
Kr-87	5.0E-04	μCi/ml	Ru-103	4.2E-02	μCi/ml
Kr-88	2.2E-05	μCi/ml	Ru-106	4.2E+01	μCi/ml
Xe-131m	3.2E-06	μCi/ml	Te-129m	3.1E+01	μCi/ml
Xe-133	4.3E-04	μCi/ml	Te-131m	1.2E+01	μCi/ml
Xe-133m	3.2E-06	μCi/ml	Te-132	1.3E+01	μCi/ml
Xe-135	3.8E-06	μCi/ml	Sb-127	1.5E-07	μCi/ml
Xe-138	7.5E-05	μCi/ml	Sb-129	1.3E-06	μCi/ml
I-131	1.1E+03	μCi/ml	Cs-134	5.2E+00	μCi/ml
I-132	1.5E+03	μCi/ml	Cs-136	1.2E-02	μCi/ml
I-133	2.2E+03	μCi/ml	Cs-137	3.1E+00	μCi/ml
I-134	2.4E+03	μCi/ml	Cs-138	1.5E+00	μCi/ml
I-135	1.9E+03	μCi/ml	Ba-140	1.4E-06	μCi/ml
Rb-88	<LLD	μCi/ml	La-140	1.4E-06	μCi/ml
Sr-89	<LLD	μCi/ml	Ce-144	1.3E-02	μCi/ml
Sr-90	<LLD	μCi/ml	Np-239	3.5E-05	μCi/ml
Sr-91	<LLD	μCi/ml			

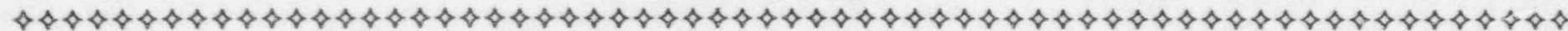
** Decay Corrected to Time of Reactor Shutdown

Section 9.2
Inplant Radiation and Area Monitor Data

SECTION 9.2
INPLANT RADIATION LEVELS

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9.2.2	Auxiliary Building El. 95'	4/5
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9.2.6	Turbine Building El. 65'	12/13
9.2.7	Turbine Building El. 95'	14/15
9.2.8	Turbone Building El. 123'	16/17
9.2.9	Turbine Building El. >123'	18/19
9.2.10	Pass Sample Area AB El. 114'	20/21
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9.2.12	Radwaste Building El. 95'	24/25
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9.2.17	Fuel Building El. Roof	34/35

Table 9.2.1
Auxiliary Building EL. 70'



Time	0730-1015	1030	1045	1100-1330	1345-END
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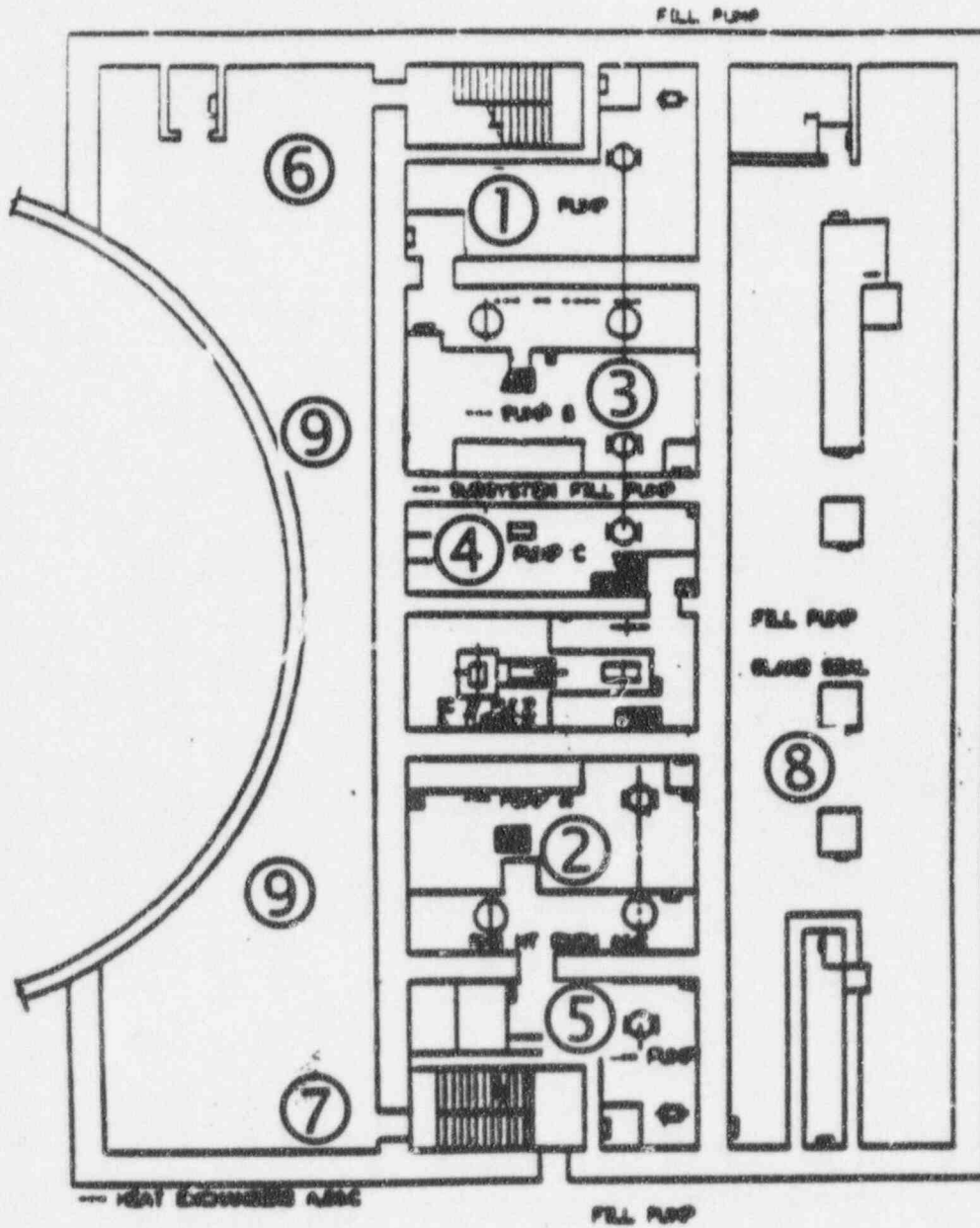
Radiation Levels*:

①	0.3	0.5	0.5	0.5	0.5
②	14	30	35	35	1
③	13	60	70	70	21
④	8	15	16	16	16
⑤	0.9	10	10	10	1
⑥	1.5	14	14	14	1.5
⑦	1	12	12	12	1.2
⑧	2.5	10	10	10	10
⑨	0.5	20	30	35	20

* All values in mR/hr

FIGURE 9.2.1

Revision 0



Page 3

AUXILIARY BUILDING EL. 70'-0"

Section 9.2

Table 9.2.2
Auxiliary Building El. 95'



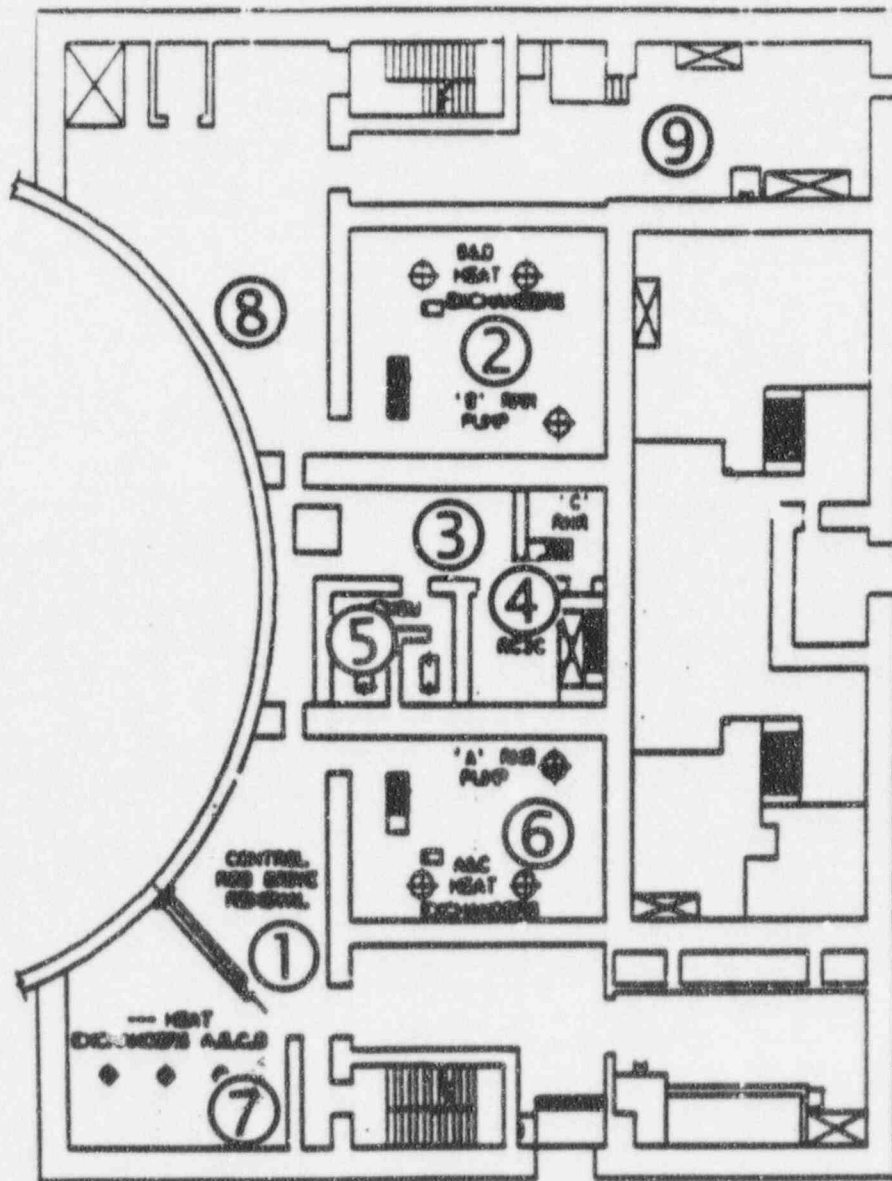
Time	9730-1015	1030	1045	1100-1330	1345-END
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Radiation Levels*:

①	0.2	1	20	150	50
②	25	30	35	35	10
③	10	20	25	30	10
④	0.5	5	10	10	5
⑤	25	50	150	150	150
⑥	1.5	15	15	15	10
⑦	100	120	200	200	200
⑧	2.5	100	150	200	200
⑨	0.5	20	30	35	20

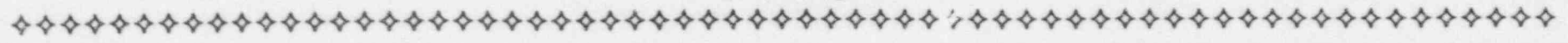
* All values in mR/hr

FIGURE 9.2.2



AUXILIARY BUILDING EL. 95'-9"

Table 9.2.3
Auxiliary Building El. 114'



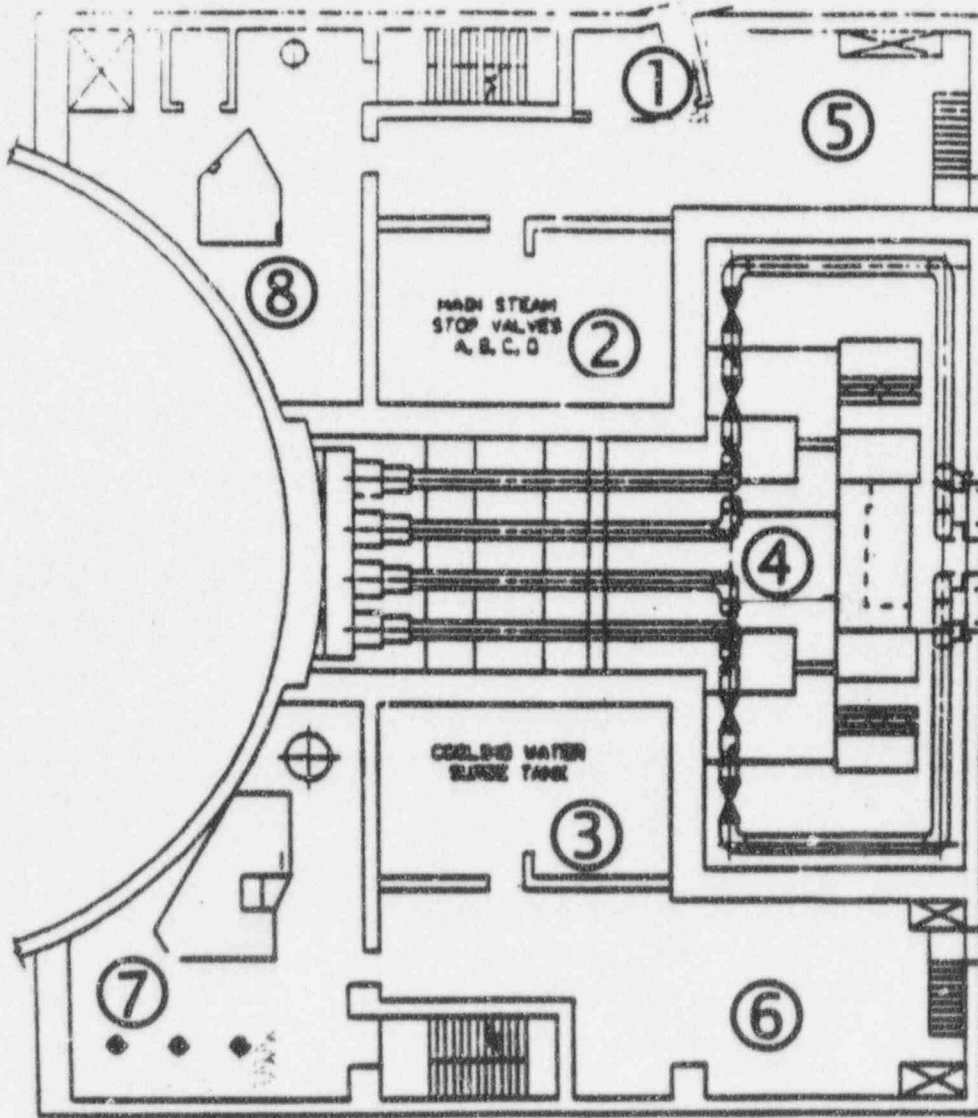
Time	0730-1015	1030	1045	1100-1330	1345-END
------	-----------	------	------	-----------	----------

Radiation Levels*:

①	0.2	5	25	30	10
②	1.5	2	2	2	2
③	0.5	2	2	2	2
④	2	100	1000	5000	3000
⑤	0.1	2	5	10	5
⑥	0.1	2	5	10	5
⑦	0.5	10	150	300	200
⑧	0.5	10	150	300	200

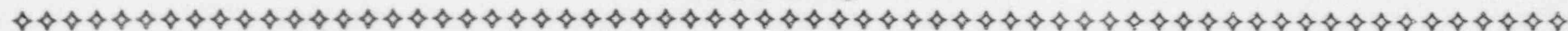
* All values in mR/hr

FIGURE 9.2.3



AUXILIARY BUILDING EL. 114'-0"

Table 9.2.4
Auxiliary Building El. 141'



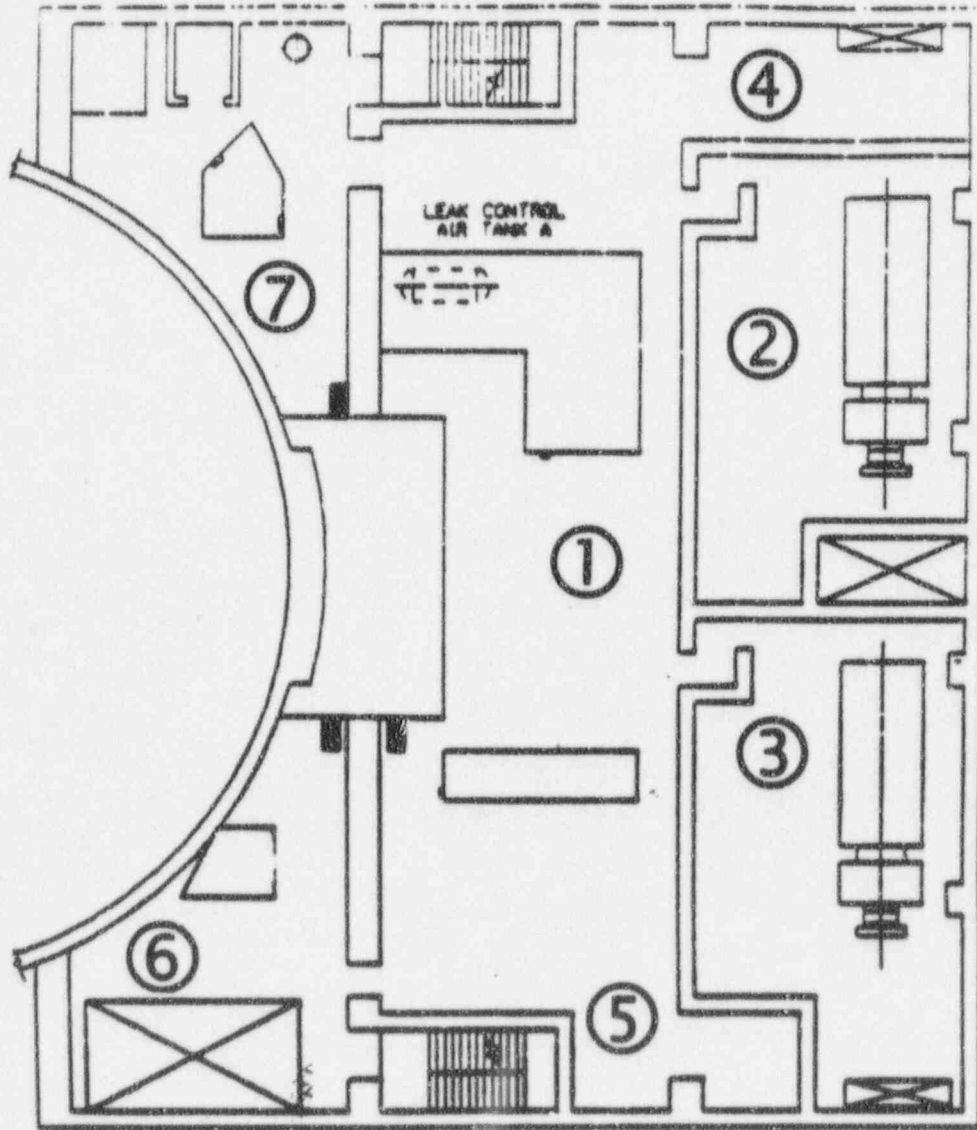
Time	0730-1015	1030	1045	1100-1330	1345-END
------	-----------	------	------	-----------	----------

Radiation Levels*:

①	0.2	5	20	150	50
②	0.1	2	5	5	5
③	0.1	2	5	5	5
④	0.1	5	10	10	5
⑤	0.1	5	10	10	5
⑥	1.5	20	300	350	200
⑦	1.5	20	300	350	200

* All values in mR/hr

FIGURE 9.2.4



AUXILIARY BUILDING EL. 141'-0"

Table 9.2.5
Auxiliary Building EL. 170' (Roof)



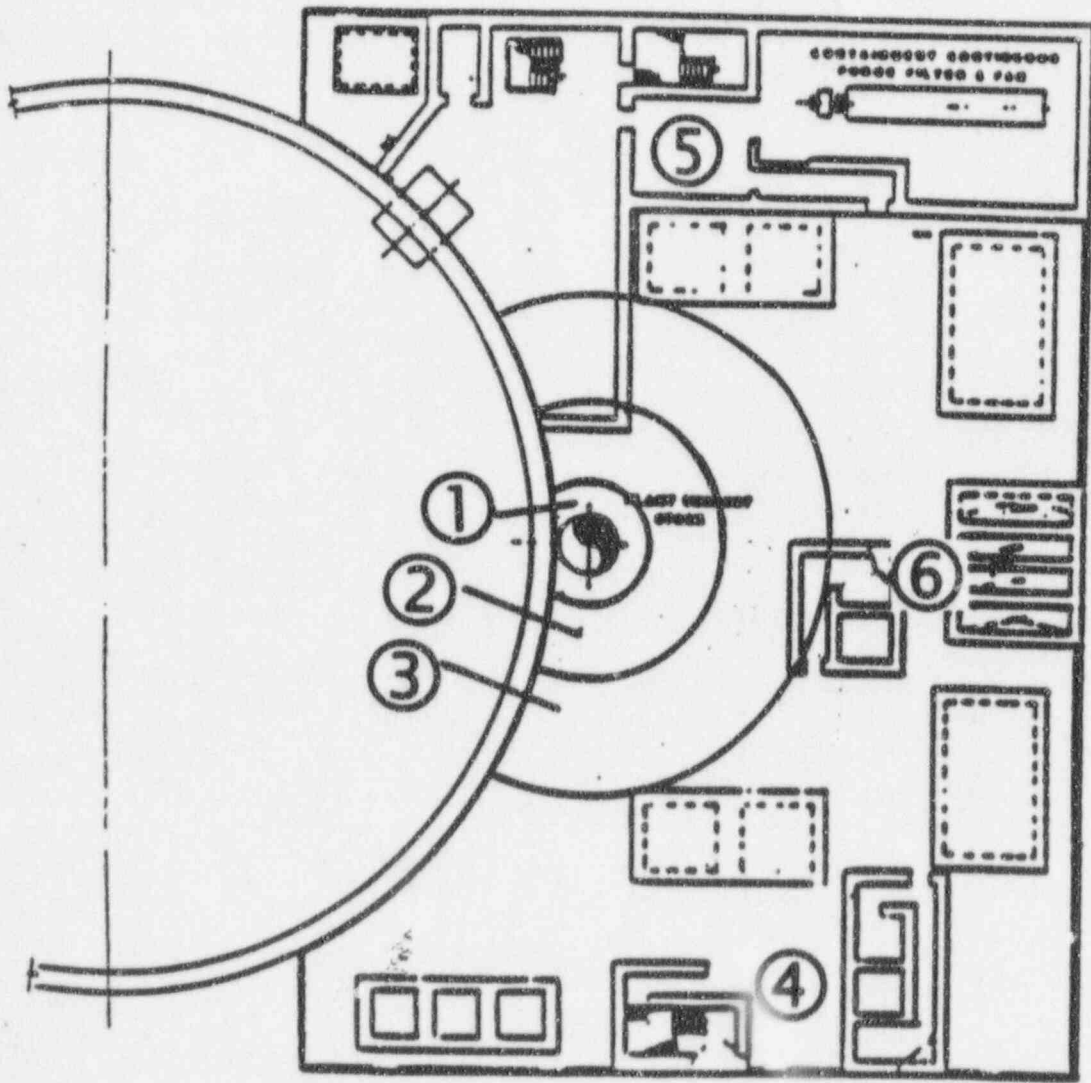
Time	0730-1015	1030	1045	1100-1330	1345-END
------	-----------	------	------	-----------	----------

Radiation Levels*:

①	0.2	100	2000	15,000	10
②	0.1	75	1500	10,000	5
③	0.1	50	1000	5000	5
④	0.1	5	40	50	5
⑤	0.1	5	40	50	5
⑥	0.1	20	300	350	2

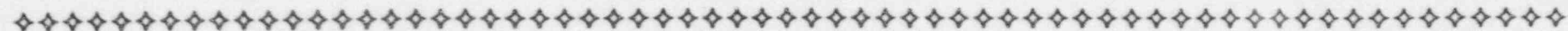
* All values in mR/hr

FIGURE 9.2.5



AUXILIARY BUILDING ROOF EL. 170'-0"

Table 9.2.6
Turbine Building El. 65'



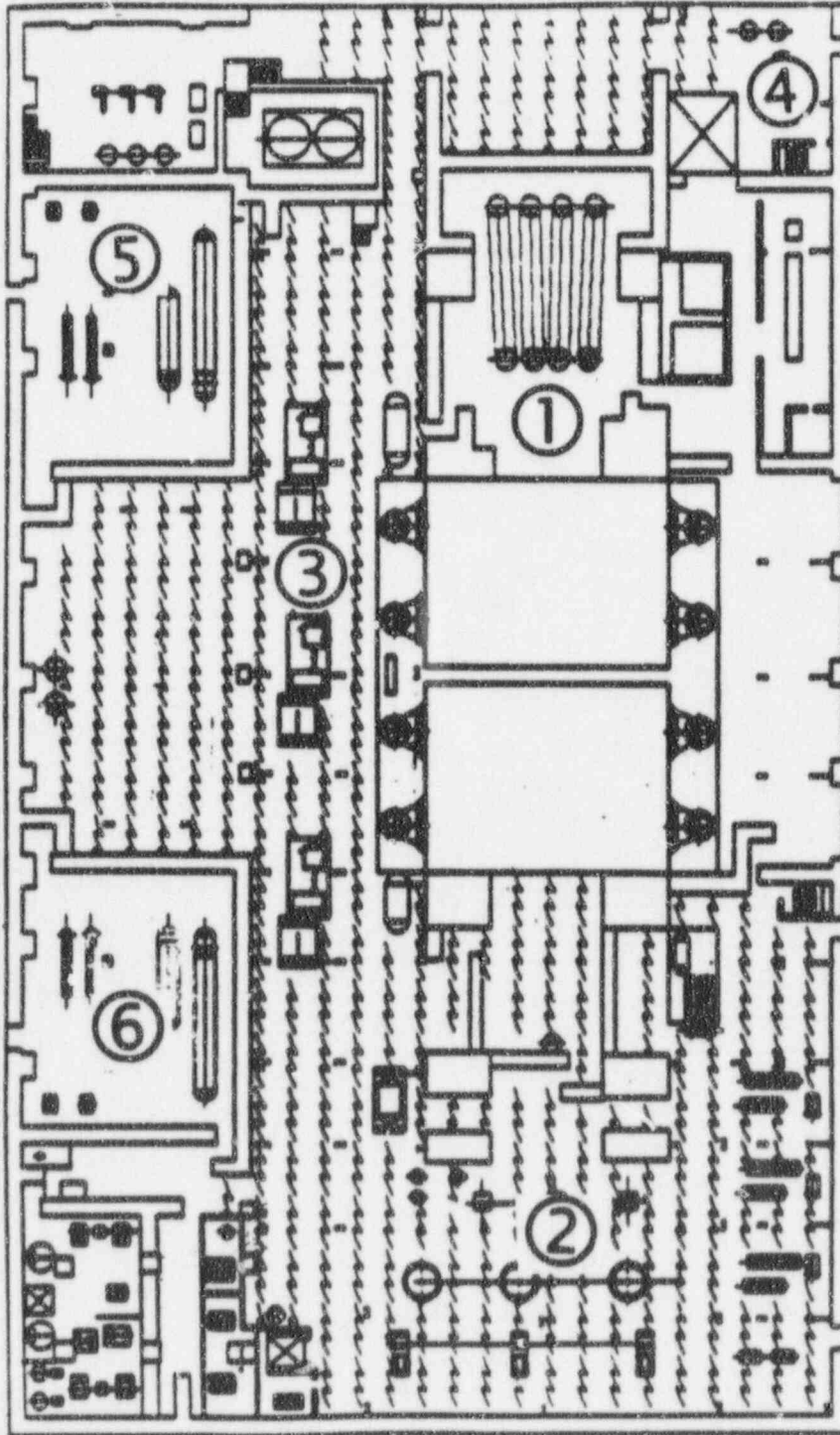
Time	0730-1015	1030	1045	1100-1230	1300	1345-END
------	-----------	------	------	-----------	------	----------

Radiation Levels*:

①	0.5	25	12,000	15,000	310	2
②	0.1	90	15,000	18,000	170	2
③	0.1	30	11,000	15,000	460	2
④	0.1	15	40	150	15	2
⑤	0.1	15	40	150	15	2
⑥	0.1	20	300	350	75	2

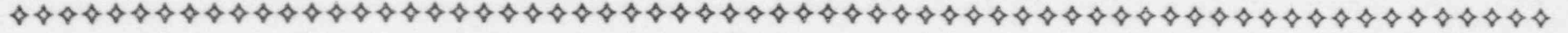
* All values in mR/hr

FIGURE 9.2.6



TURBINE BLDG. EL. 65'

**Table 9.2.7
Turbine Building EL. 95'**



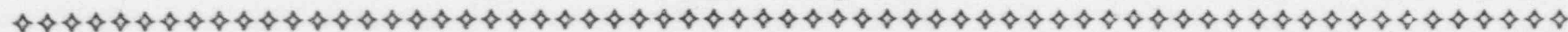
Time **0730-1015** **1030** **1045** **1100-1230** **1300** **1345-END**

Radiation Levels*:

①	0.2	35	12,000	15,000	300	20
②	1.0	100	15,000	20,000	300	20
③	0.1	20	350	500	90	15
④	0.1	20	300	450	75	10
⑤	0.1	20	300	450	75	15
⑥	0.1	20	250	400	60	5

* All values in mR/hr

Table 9.2.8
Turbine Building El. 123'



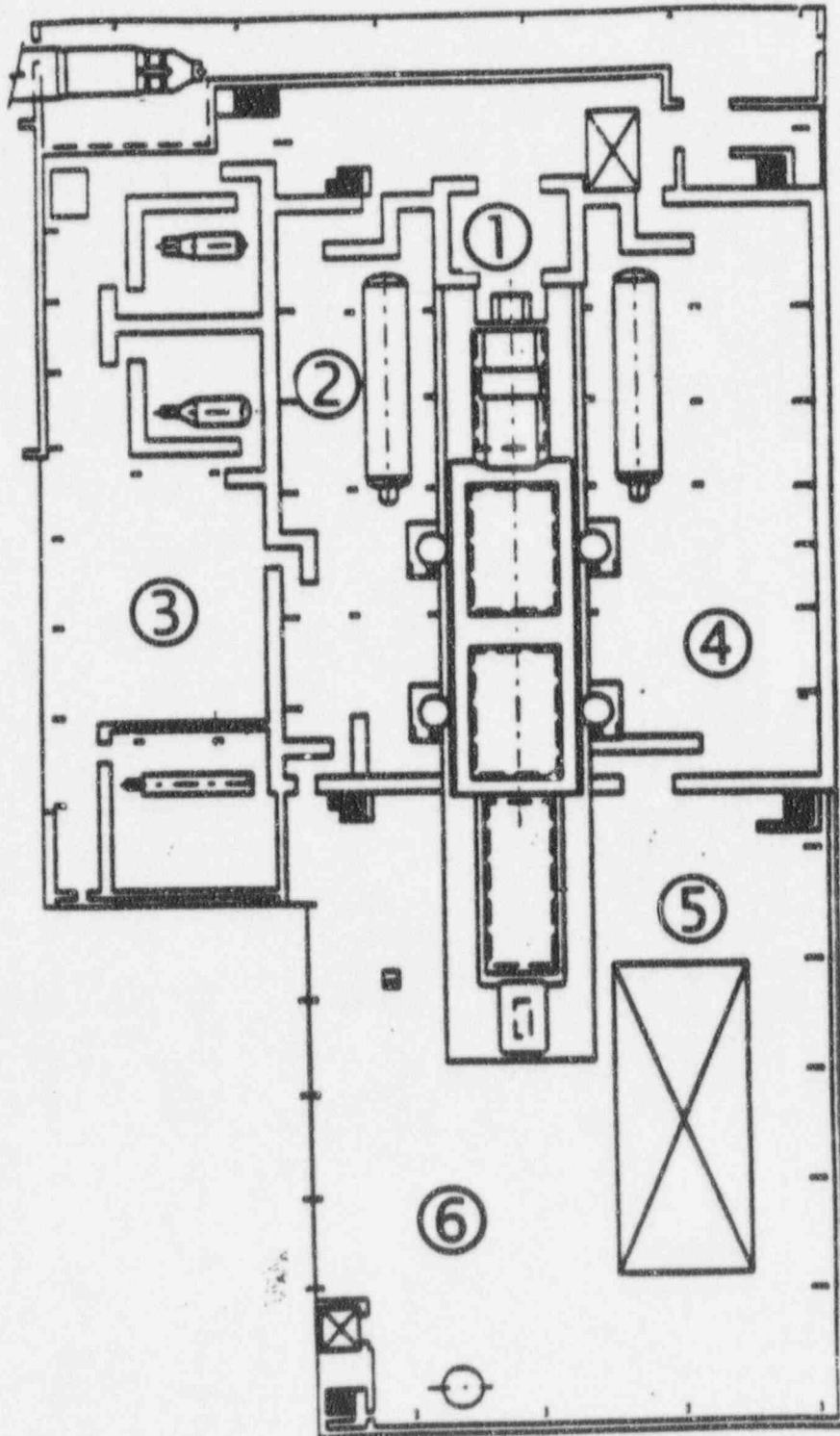
Time	0730-1015	1030	1045	1100-1230	1300	1345-END
------	-----------	------	------	-----------	------	----------

Radiation Levels*:

①	0.1	30	11,000	12,000	3000	20
②	0.1	90	12,000	15,000	900	20
③	0.1	30	3,000	4500	750	20
④	0.1	20	3000	4500	750	20
⑤	0.1	20	2500	4000	600	20
⑥	0.1	20	3000	3500	750	20

* All values in mR/hr

FIGURE 9.2.8



TURBINE BLDG. EL. 123'

Table 9.2.9
Turbine Building El. >123'



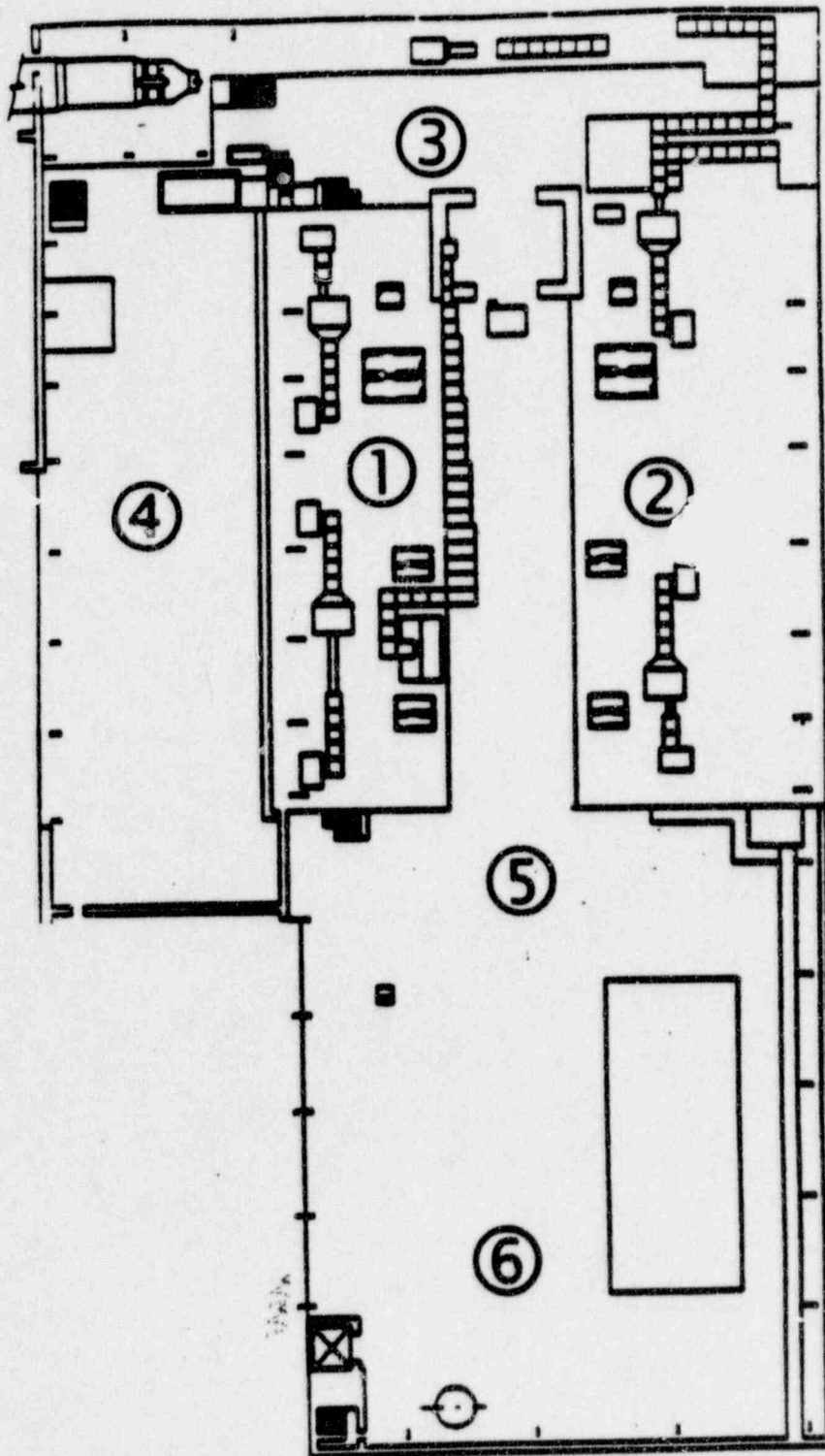
Time	0730-1015	1030	1045	1100-1230	1300	1345-END
------	-----------	------	------	-----------	------	----------

Radiation Levels*:

①	0.1	25	230	240	30	2
②	0.1	30	240	250	30	2
③	0.1	20	100	150	10	2
④	0.1	15	40	150	15	2
⑤	0.1	15	40	150	15	2
⑥	0.1	10	30	100	5	2

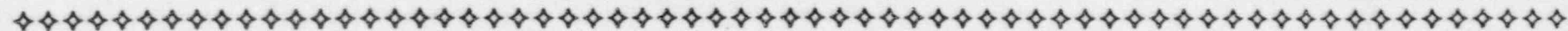
* All values in mR/hr

FIGURE 9.2.9



TURBINE BLDG. EL. ABOVE 123'

Table 9.2.10
Pass Panel Area, Aux. Bldg. El. 114'



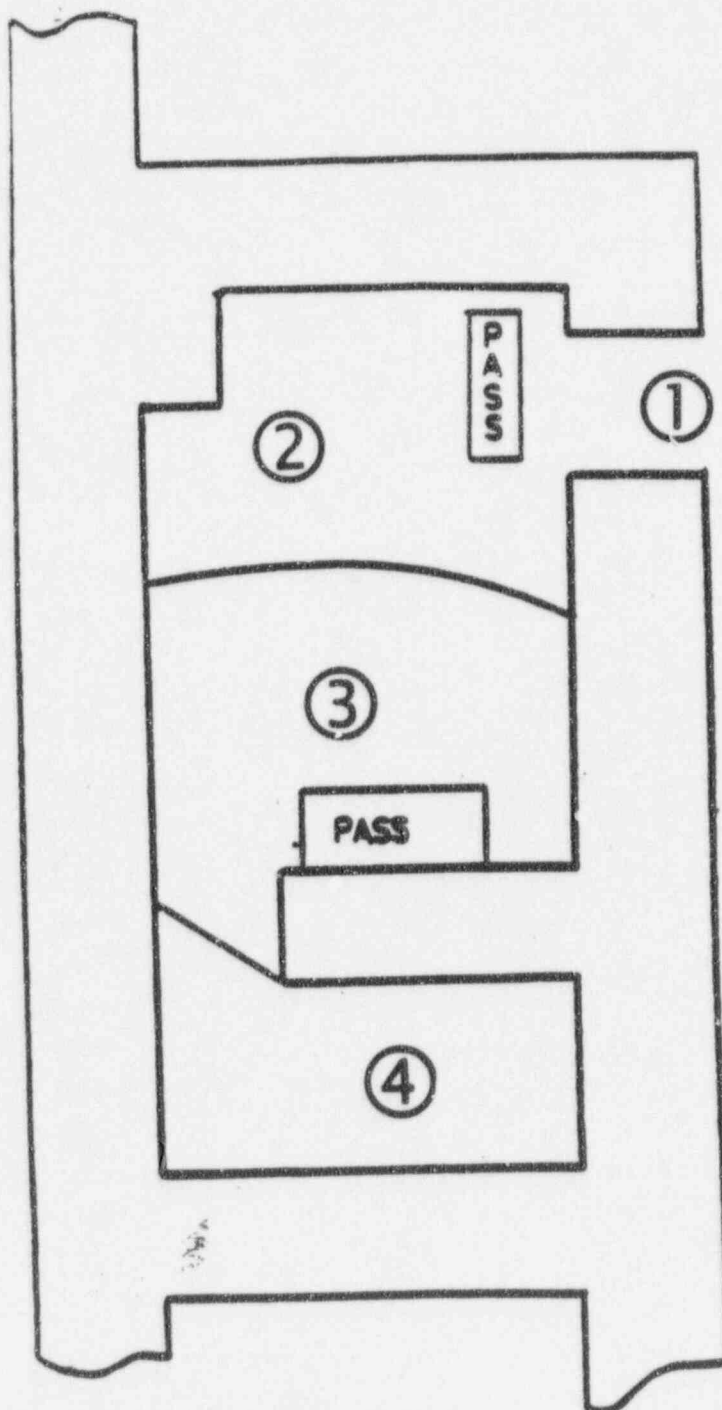
Time	0730-1015	1030	1045	1100-1230	1300	1345-END
------	-----------	------	------	-----------	------	----------

Radiation Levels*:

①	0.1	0.3	0.3	0.5	0.5	0.2
②	0.1	1	15	25	15	2
③	0.1	3	100	150	100	20
④	0.1	1	10	15	15	2

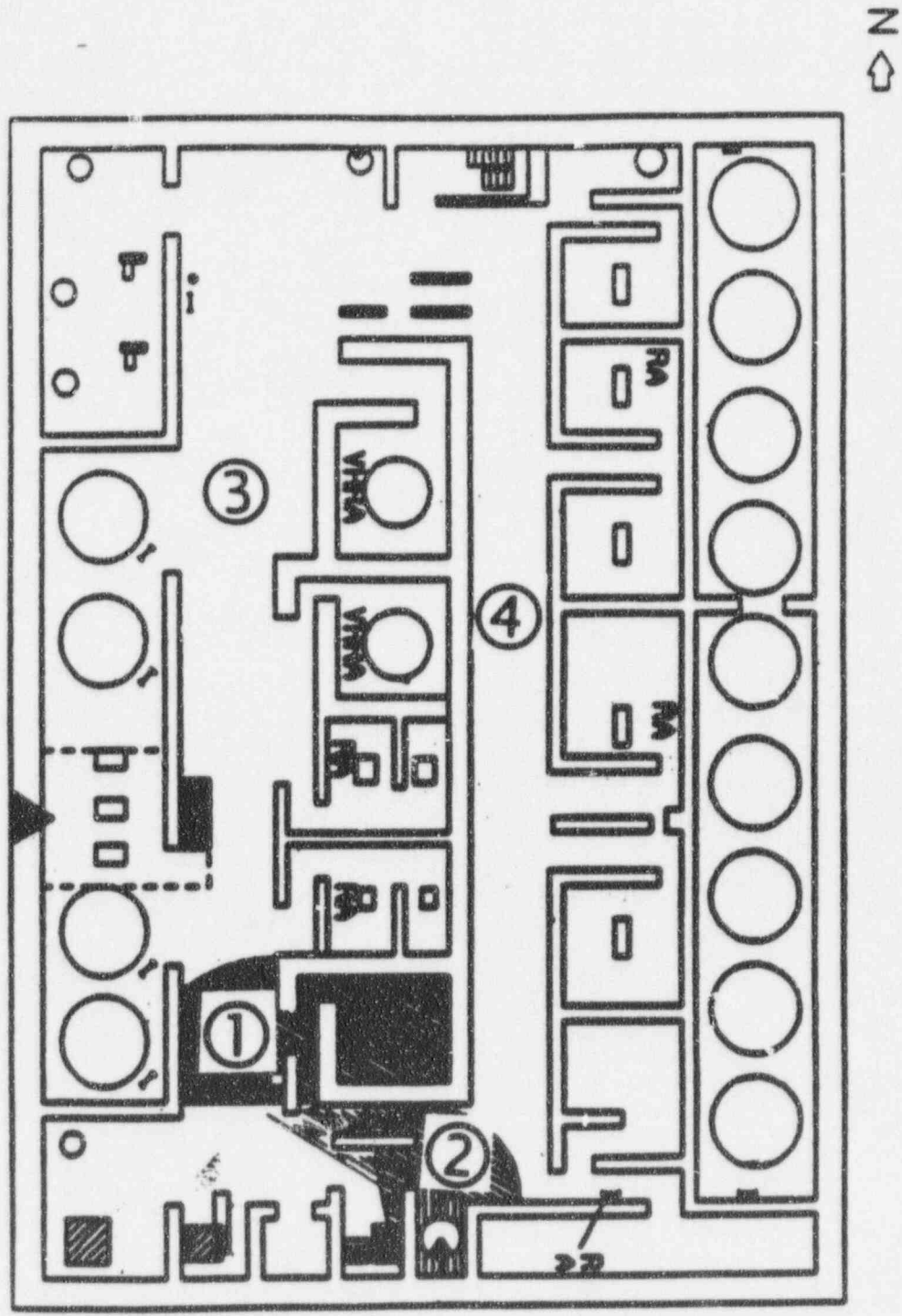
* All values in mR/hr

FIGURE 9.2.10



PASS PANEL AREA

FIGURE 9.2.11



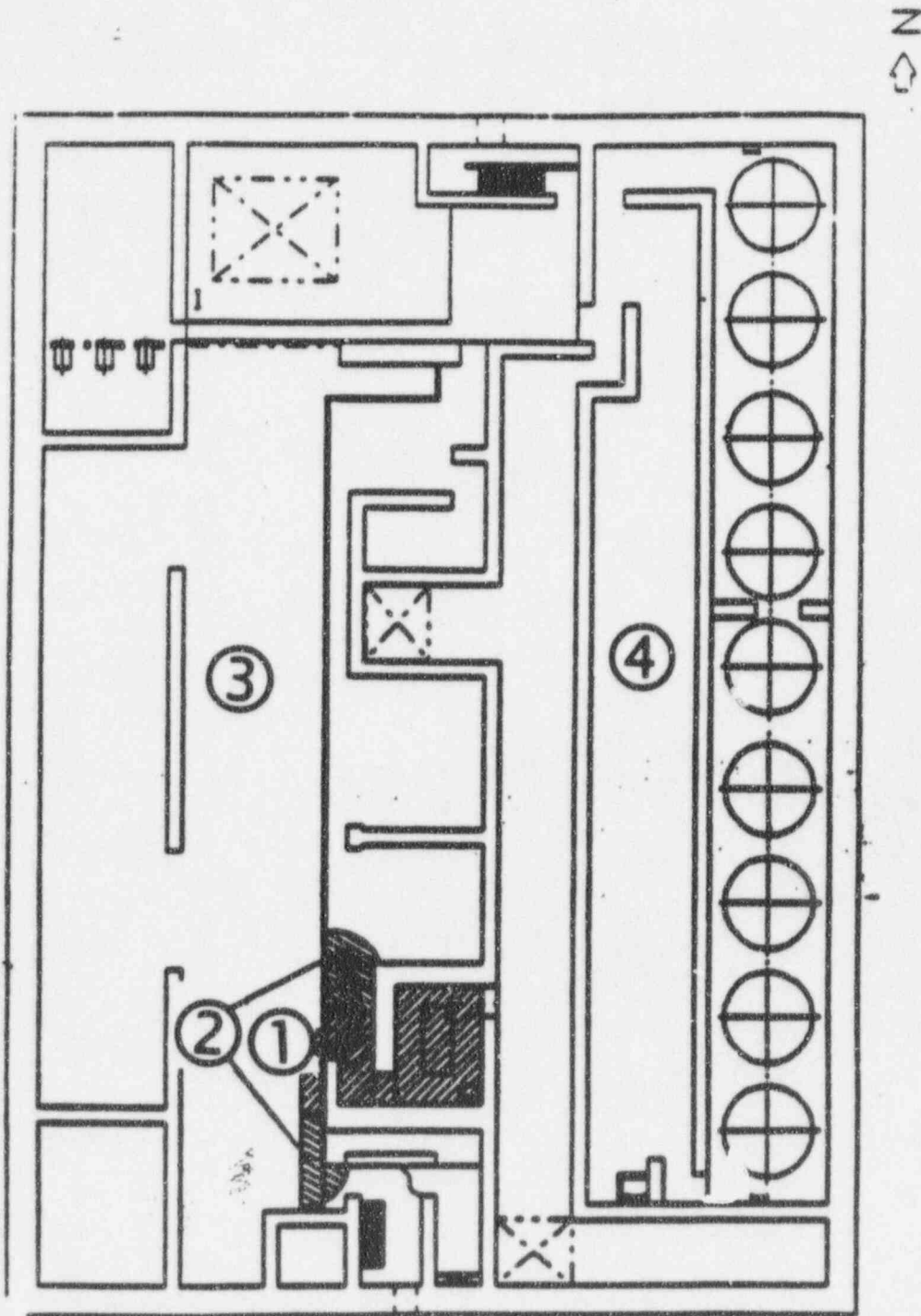
RADWASTE BLDG. EL. 65'

Table 9.2.12
Radwaste Building El. 95'

Time	0730	0750	0800	0815-0915	0930	1000	1030-END
Radiation Levels*:							
①	1	150	12,000	15,000	8000	50	10
②	1	3100	15,000	18,000	9000	550	75
③	0.5	50	1000	1500	1100	70	50
④	2	15	40	150	15	2	2

* All values in mR/hr

FIGURE 9.2.12



RADWASTE BLDG. EL. 95'

Table 9.2.13
Fuel Building El. 70'



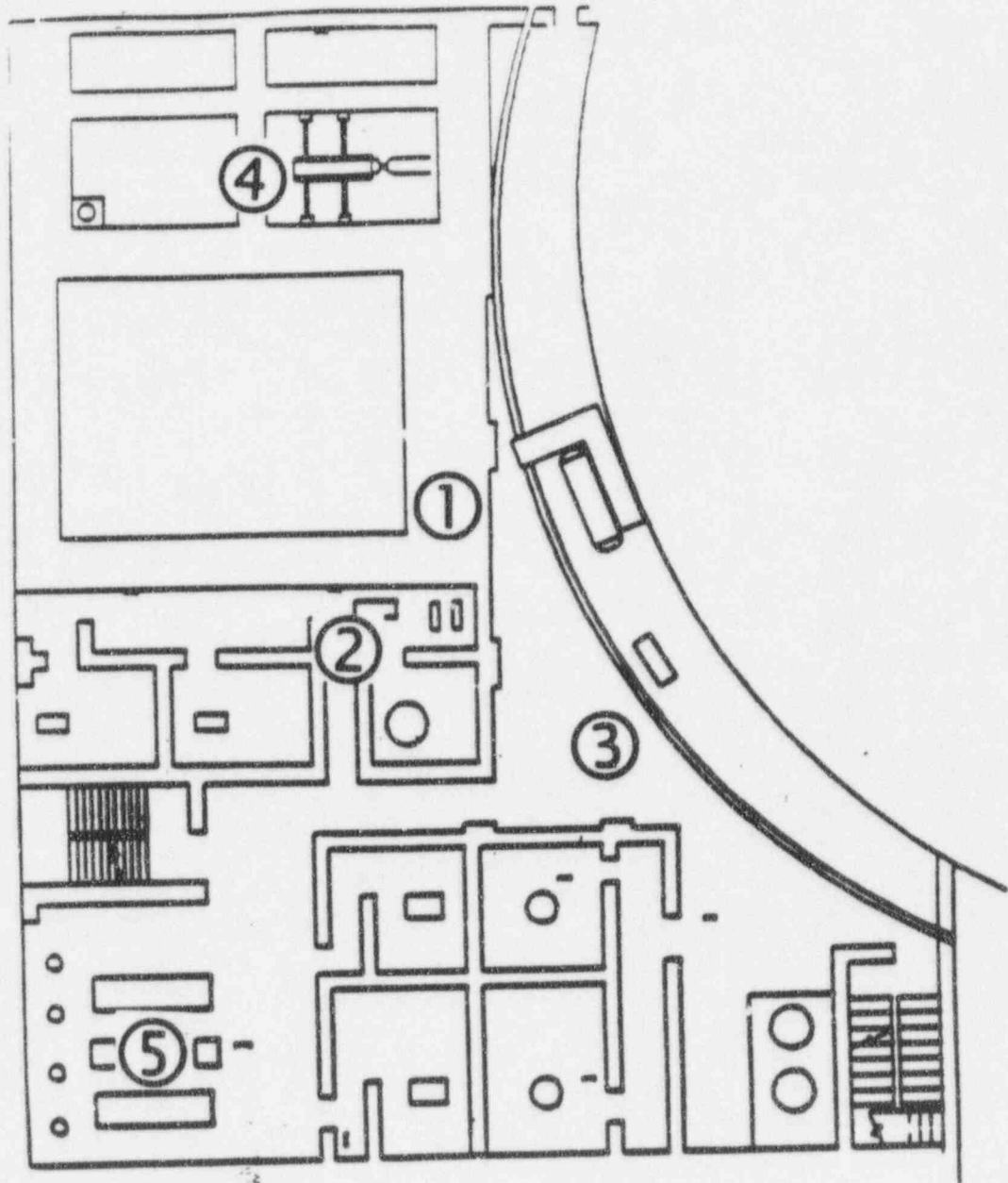
Time	0730-1015	1030	1045	1100-1230	1300	1345-END
------	-----------	------	------	-----------	------	----------

Radiation Levels*:

①	1.2	1.2	1.2	1.2	1.2	1.2
②	1.3	1.3	1.3	1.3	1.3	1.3
③	0.1	20	30	35	10	2
④	0.1	1	4	5	5	1
⑤	0.1	0.1	0.5	0.5	0.5	0.2

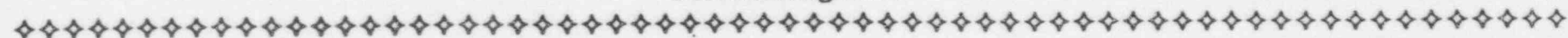
* All values in mR/hr

FIGURE 9.2.13



FUEL BUILDING EL. 70'

Table 9.2.14
Fuel Building El. 95'



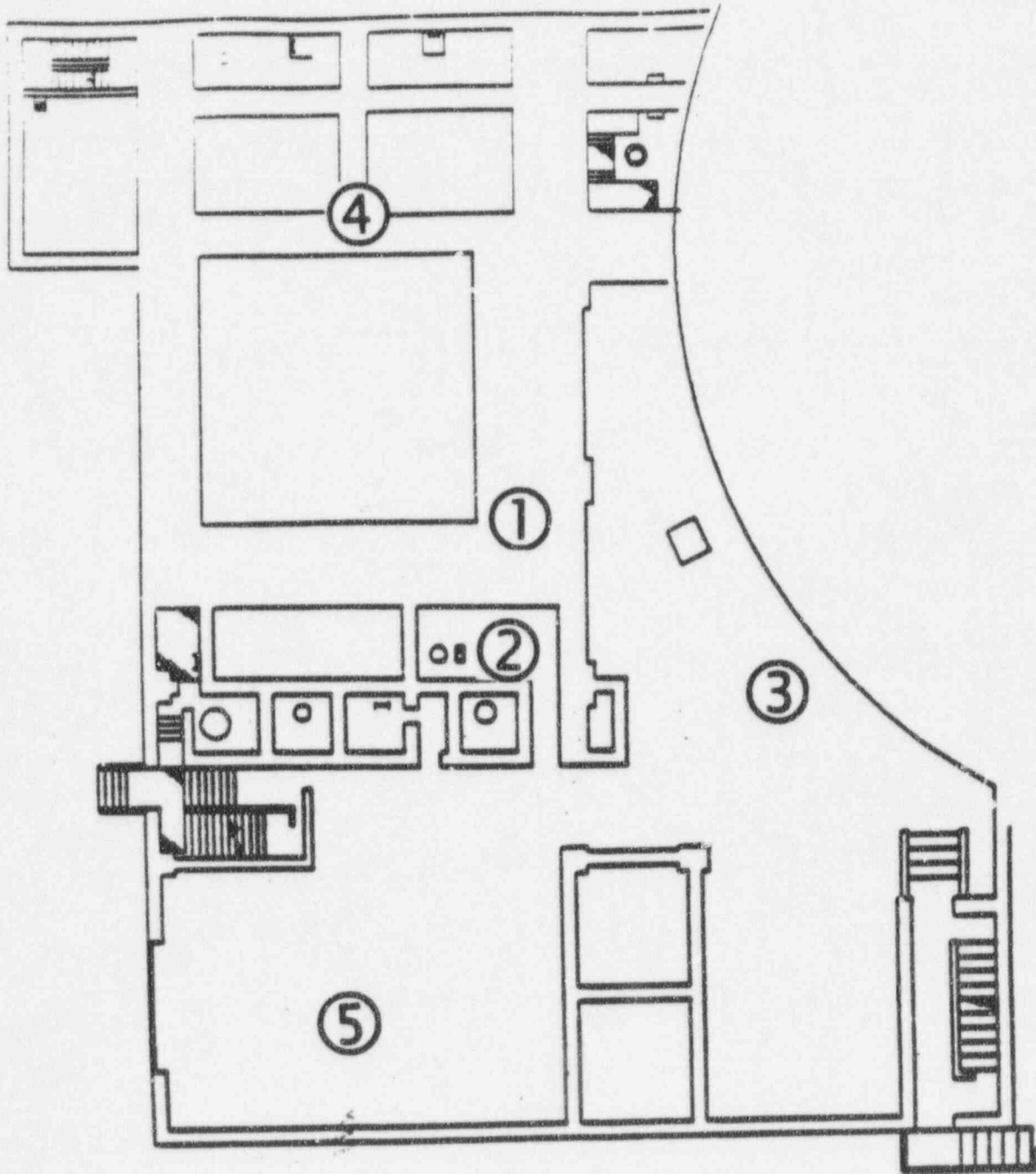
Time	0730-1015	1030	1045	1100-1230	1300	1345-END
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Radiation Levels*:

①	1.2	1.2	1.2	1.2	1.2	1.2
②	1.3	1.3	1.3	1.3	1.3	1.3
③	0.1	25	40	35	10	2
④	0.1	1	4	5	5	1
⑤	0.1	0.1	0.5	0.5	0.5	0.2

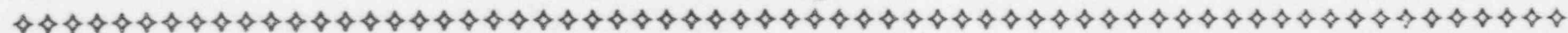
* All values in mR/hr

FIGURE 9.2.14



FUEL BUILDING EL. 95'

Table 9.2.15
Fuel Building EL. 113'



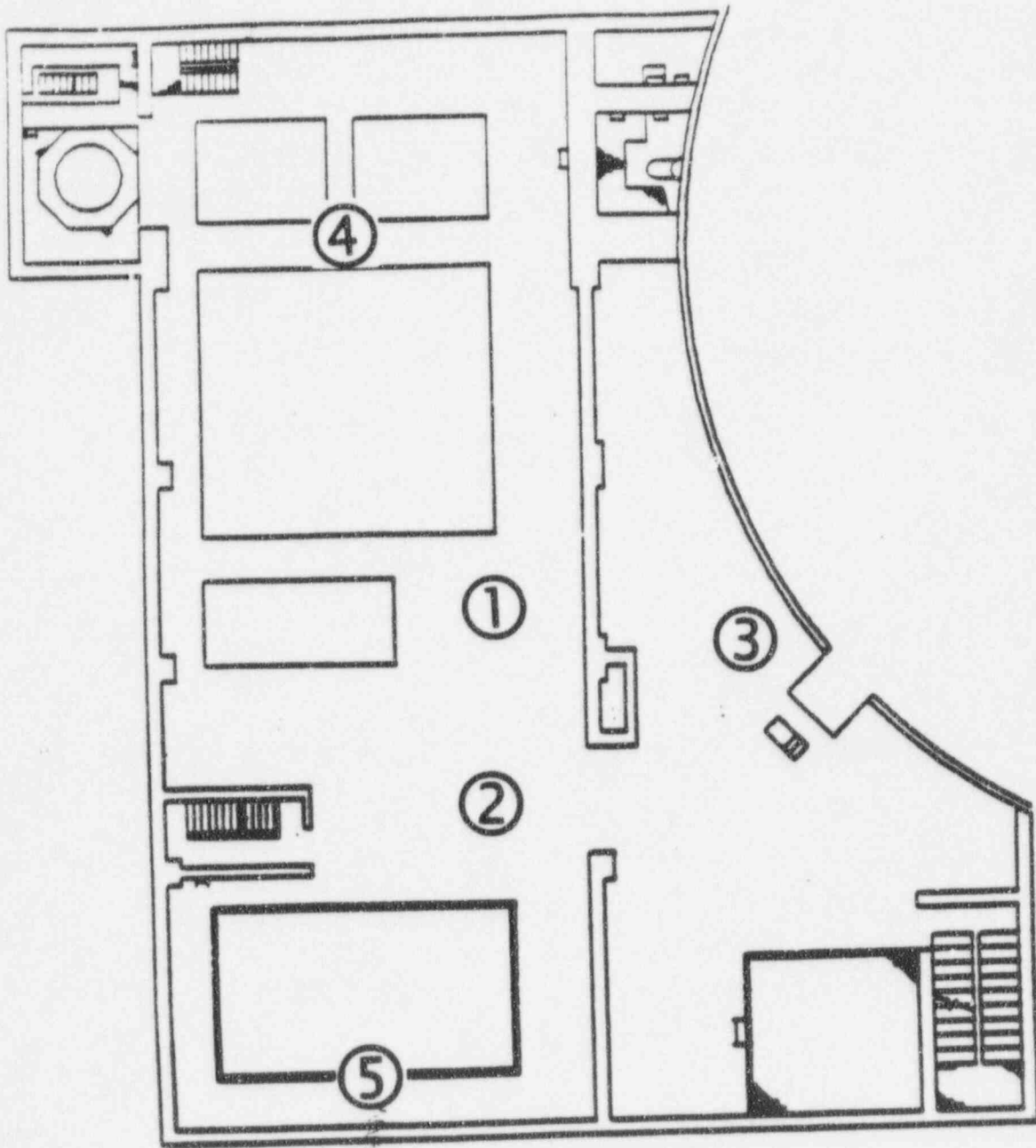
Time	0730-1015	1030	1045	1100-1230	1300	1345-END
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Radiation Levels*:

①	1.2	1.2	1.2	1.2	1.2	1.2
②	1.3	1.3	1.3	1.3	1.3	1.3
③	0.1	20	30	35	10	2
④	0.1	1	4	5	5	1
⑤	0.1	0.1	0.5	0.5	0.5	0.2

* All values in mR/hr

FIGURE 9.2.15



FUEL BUILDING EL. 113'

Table 9.2.16
Fuel Building EL. 148'



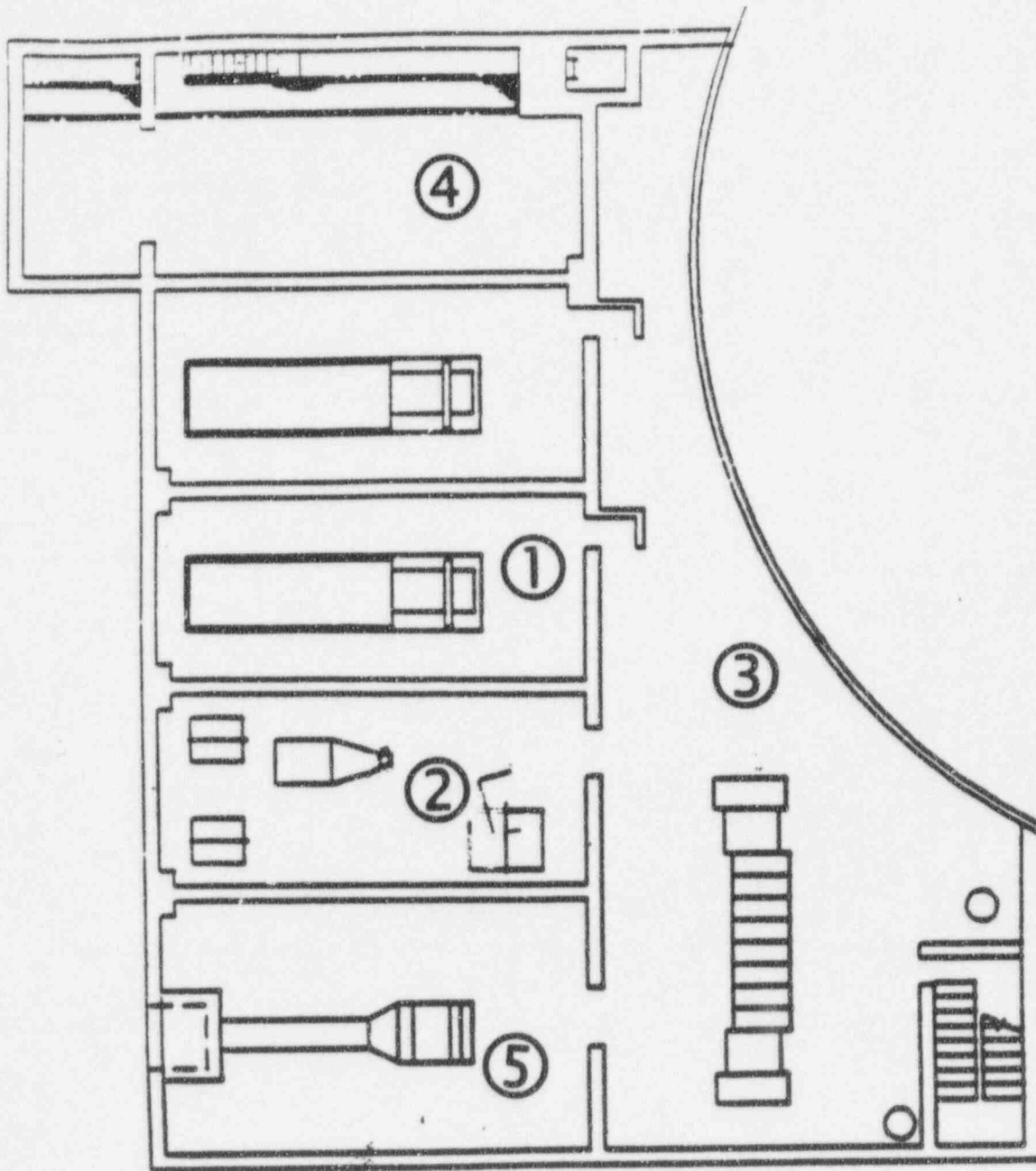
Time	0730-1015	1030	1045	1100-1230	1300	1345-END
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Radiation Levels*:

①	1.2	1.2	1.2	1.2	1.2	1.2
②	1.3	1.3	1.3	1.3	1.3	1.3
③	0.1	20	30	35	10	2
④	0.1	1	4	5	5	1
⑤	0.1	0.1	0.5	0.5	0.5	0.2

* All values in mR/hr

FIGURE 9.2.16



FUEL BUILDING EL. 148'

Table 9.2.17

Fuel Building Roof



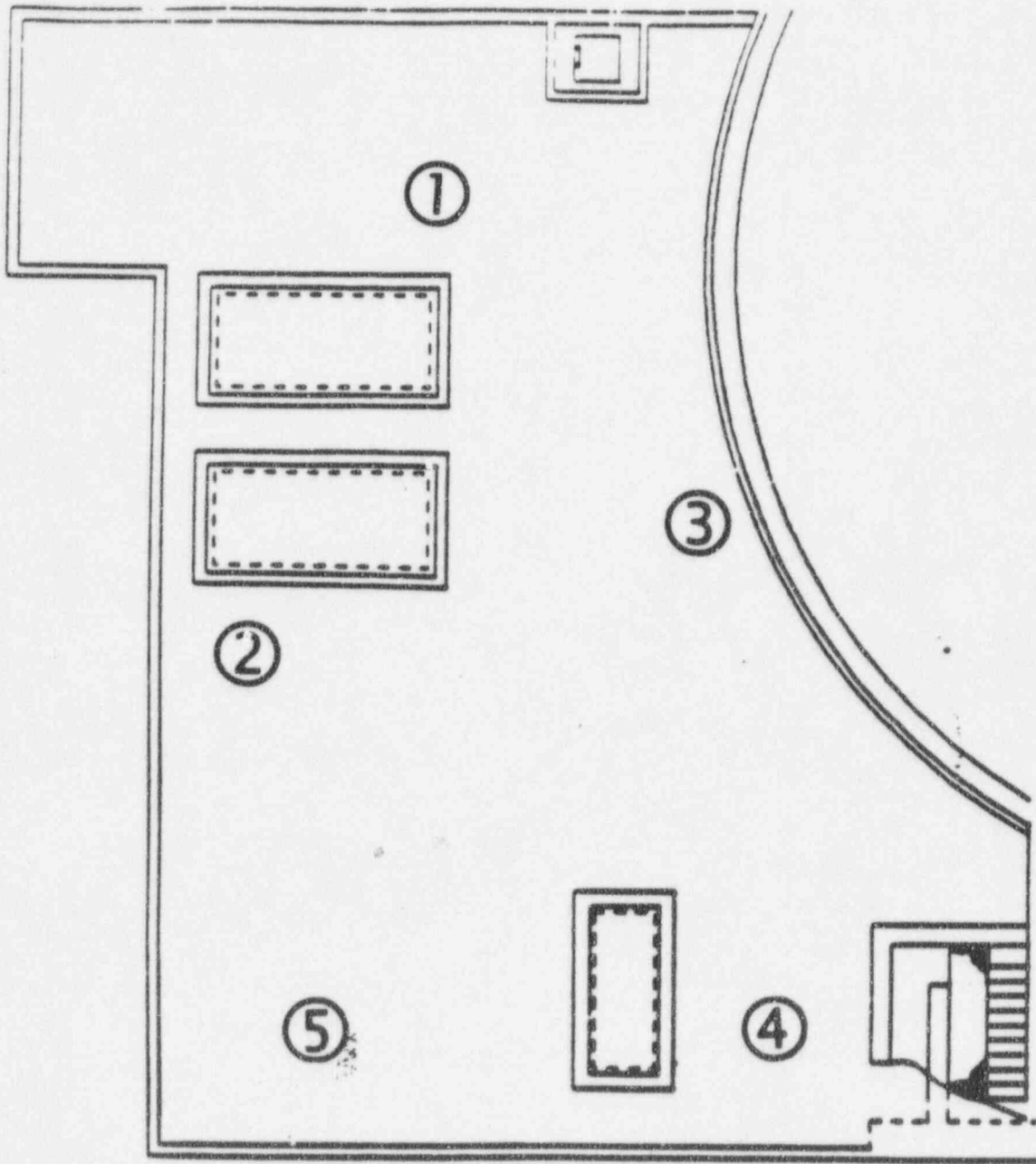
Time	0730-1015	1030	1045	1100-1230	1300	1345-END
------	-----------	------	------	-----------	------	----------

Radiation Levels*:

①	0.1	0.2	0.2	0.2	0.2	0.2
②	0.1	0.1	0.1	0.1	0.1	0.1
③	0.1	20	30	35	10	2
④	0.1	0.1	0.1	0.1	0.1	0.1
⑤	0.1	0.1	0.1	0.1	0.1	0.1

* All values in mR/hr

FIGURE 9.2.17



FUEL BUILDING ROOF

RIVER BEND STATION
DRMS AREA MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	4.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.8E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	4.1E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.7E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	2.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.1E+00 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	7.0E+00 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	1.1E+00 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	2.5E-01 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

KEY:




INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS

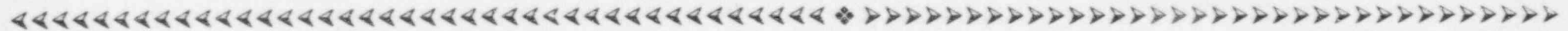


ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	4.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.8E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	4.1E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.7E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	2.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.5E+02 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	5.5E+00 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drsin Sump Area, RW 65' (ARM)	1.5E+02 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	1.5E+02 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

KEY:

 INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS



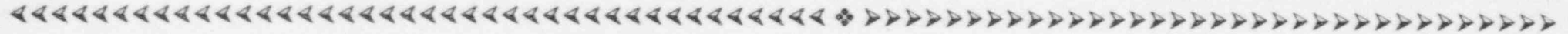
ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	4.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.8E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	4.1E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.7E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	2.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	OSH mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	OSH mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	OSH mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	OSH mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr





KEY:

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 INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	4.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.8E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	4.1E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.7E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	2.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

KEY:

OSH - OFF SCALE HIGH

 INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Siuk Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	4.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.8E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	4.1E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.7E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	3.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	OSH mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	6.8E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	OSH mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	OSH mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

KEY:


OSH - OFF SCALE HIGH

INDICATES ALARMING

RIVER BEND STATION
 DRMS AREA MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	4.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.8E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	4.1E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.7E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	2.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	OSH mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	OSH mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-188	Floor Drain Sump Area, RW 65' (ARM)	OSH mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-189	High Cond Sump Area, RW 65' (ARM)	OSH mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

KEY:
 OSH = OFF SCALE HIGH
 INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS



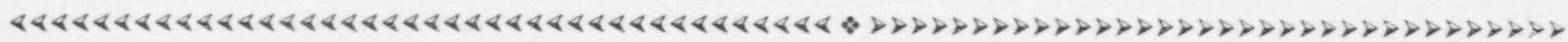
ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	4.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.8E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	4.1E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.7E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	2.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	OSH mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (APM)	OSH mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	OSH mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	OSH mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

KEY:

OSH - OFF SCALE HIGH

INDICATES ALARMING

RIVER BEND STATION
 DRMS AREA MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	4.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.8E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	4.1E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.7E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	2.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	OSH mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	6.3E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	OSH mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	OSH mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

KEY:
 OSH - OFF SCALE HIGH
 [SHaded Box] INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	4.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.8E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	4.1E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.7E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	2.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	OSH mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	OSH mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	OSH mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	OSH mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

KEY:

OSH - OFF SCALE HIGH

INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS



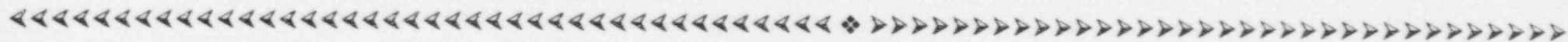
ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	4.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.8E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	4.1E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.7E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	2.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	7.8E+00 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	7.8E+00 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	8.8E-01 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	1.3E+00 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

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DRMS AREA MONITORS







ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	5.0E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	6.2E-01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	5.3E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	1.6E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	4.2E-01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	4.9E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	3.5E-01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	1.6E+02 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	1.4E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	1.2E+01 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	2.5E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	6.4E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	3.0E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	2.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.4E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	3.1E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	3.3E+01 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	3.4E+01 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.3E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	9.0E-01 mR/hr
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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
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RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	1.1E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	8.5E-01 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	6.1E-01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	5.5E-01 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	7.3E-01 mR/hr
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RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	3.2E+02 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.0E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	1.3E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
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RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

KEY:

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RIVER BEND STATION
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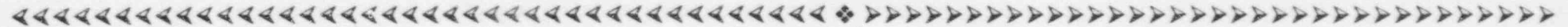
ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
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RE-185	Storage Tank Area, RW 90' (ARM)	5.1E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	7.8E+00 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	██████████ mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	8.8E-01 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	██████████ mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	2.5E+00 mR/hr

KEY:

OSH = OFF SCALE HIGH

██████████ INDICATES ALARMING

RIVER BEND STATION
 DRMS AREA MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.5E-01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	3.8E+00 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	2.8E+01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	2.3E+01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	9.0E+01 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	3.1E+01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	3.2E+01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.0E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	██████████ mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.2E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	██████████ mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	██████████ mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

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RIVER BEND STATION
DRMS AREA MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	1.0E+01 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	4.2E+01 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	OSH mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	OSH mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	OSH mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	OSH mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	OSH mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.2E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.9E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.8E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	7.6E+01 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	1.2E+01 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

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 INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	8.7E+02 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	1.2E+01 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	OSH mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	OSH mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	OSH mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	OSH mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	OSH mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.2E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.0E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.8E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	INDICATES ALARMING mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	INDICATES ALARMING mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

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 OSH = OFF SCALE HIGH
 INDICATES ALARMING

RIVER BEND STATION
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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	9.6E+02 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	1.6E+03 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	OSH mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	OSH mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	OSH mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	OSH mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	OSH mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.2E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.9E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.8E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	1.6E+01 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	1.6E+01 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

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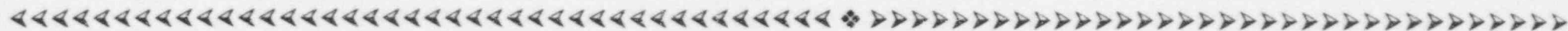
ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	1.2E+03 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	2.1E+03 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	OSH mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	OSH mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	OSH mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	OSH mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	OSH mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.2E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.0E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.8E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	7.6E+01 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	7.6E+01 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	1.2E+03 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
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RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	OSH mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	OSH mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	OSH mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	OSH mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	OSH mR/hr
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RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
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RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.2E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.7E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.8E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
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RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

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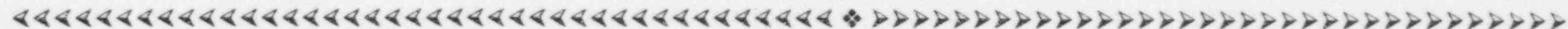
ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
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RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	OSH mR/hr
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RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	6.5E+01 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	6.5E+01 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

KEY:

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INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS



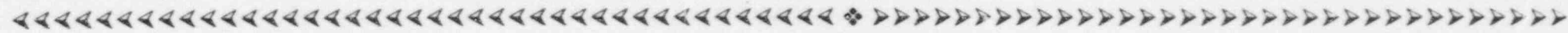
ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	1.2E+03 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	2.1E+03 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	OSH mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	OSH mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	OSH mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	OSH mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	OSH mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.2E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.0E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.8E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	7.0E+00 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	7.0E+00 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

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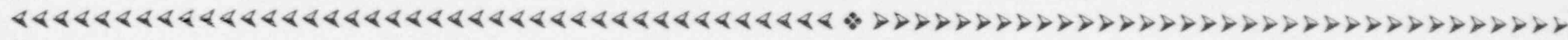
ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
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RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	OSH mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	OSH mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	OSH mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	OSH mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	OSH mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.2E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.5E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.8E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	INDICATES ALARMING mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	INDICATES ALARMING mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

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INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS



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RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	2.4E+02 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	3.1E+02 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	1.7E+02 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	4.6E+02 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	3.7E+02 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.2E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.0E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.8E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	7.6E+01 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	5.7E+01 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

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RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	2.7E+01 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	4.6E+01 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	3.2E+01 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	2.7E+01 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	4.1E+01 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.2E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.0E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.8E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	7.5E+01 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	5.7E+01 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

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RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	3.2E+00 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	7.6E+00 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	1.7E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	2.1E+00 mR/hr
RE-162	O.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	2.7E+00 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	3.2E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.0E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	6.8E+01 mR/hr
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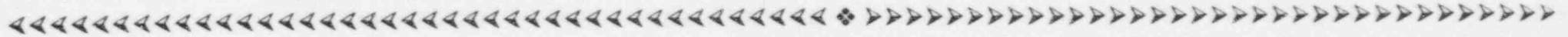
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RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.0E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.0E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	2.1E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	5.0E+01 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	5.0E+01 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

KEY:

OSH - OFF SCALE HIGH

INDICATES ALARMING

RIVER BEND STATION
DRMS AREA MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
RE-16A/B	Cntmt PAM, RB 186' (DHRRM)	8.2E+02 R/hr	RE-194	Supt Room Trans Tube, FB 123' (ARM)	4.2E+00 mR/hr
RE-20A/B	Drywell PAM, DW (DHRRM)	1.9E+03 R/hr	RE-195	Sample Sink Area, FB 95' (ARM)	7.0E-01 mR/hr
RE-21A/B	Cntmt Purge Isol, RB 141' (ARM)	5.7E+01 mR/hr	RE-196	Equip. Drain Sump, FB 70' (ARM)	1.3E+00 mR/hr
RE-139	Annulus-Transfer Tube, 114' (ARM)	3.2E+00 mR/hr	RE-200	North Hoist Area, TB 123' (ARM)	1.5E+00 mR/hr
RE-141	Refuel Floor-South, RB 186' (ARM)	1.5E+00 mR/hr	RE-201	Cond Air Removal Pump Area TB (ARM)	1.4E+00 mR/hr
RE-146	Cntmt Airlock, FB (ARM)	1.2E+00 mR/hr	RE-202	Reactor Feed Pump Area, TB 67' (ARM)	1.7E+00 mR/hr
RE-151	Sample Station Area, RB 162' (ARM)	3.1E+00 mR/hr	RE-203	Turb. Bldg. Sample Room, TB 67' (ARM)	1.2E+00 mR/hr
RE-162	G.G. Bldg. Regen Area, OG 67' (ARM)	6.2E-01 mR/hr	RE-204	Cond. Demin Sample Rack, TB 95' (ARM)	1.3E+00 mR/hr
RE-164	O.G. Bldg. Sample Area, OG 123' (ARM)	7.1E+00 mR/hr	RE-210	PASS Panel, AB 114' (ARM)	3.1E-01 mR/hr
RE-165	Cond Demin Regen Area, OG 67' (ARM)	4.2E+00 mR/hr	RE-211	Control Rod Drive Area, AB 95' (ARM)	4.6E-01 mR/hr
RE-166	Cond. Demin Strnr Area, OG 95' (ARM)	8.2E-01 mR/hr	RE-212	HPCS Area-East, AB 70' (ARM)	5.2E-01 mR/hr
RE-167	O.G. Bldg. Valve Area, OG 137' (ARM)	1.7E+01 mR/hr	RE-213	RHR A Area-West, AB 70' (ARM)	1.0E+01 mR/hr
RE-182	Recovery Sample Tank, RW 65' (ARM)	1.9E+01 mR/hr	RE-214	RHR B Area-East, AB 70' (ARM)	2.1E+01 mR/hr
RE-185	Storage Tank Area, RW 90' (ARM)	3.2E+01 mR/hr	RE-215	RHR C Area, AB 70' (ARM)	1.6E+01 mR/hr
RE-186	Floor Drain Sump Area, RW 65' (ARM)	7.4E+01 mR/hr	RE-216	LPCS Area-West, AB 70' (ARM)	1.0E+00 mR/hr
RE-187	High Cond Sump Area, RW 65' (ARM)	7.4E+01 mR/hr	RE-217	HPCS Penetr. Area-East, AB 70' (ARM)	1.4E+00 mR/hr
RE-192	Refuel Floor-South, FB 113' (ARM)	6.8E-01 mR/hr	RE-218	LPCS Penetr. Area-West, AB 70' (ARM)	1.2E+00 mR/hr
RE-193	Refuel Floor-North, FB 113' (ARM)	2.3E-01 mR/hr	RE-219	RCIC Area-West, AB 70' (ARM)	9.8E+00 mR/hr

KEY:

OSH - OFF SCALE HIGH

INDICATES ALARMING

Section 9.3
Process Radiation Monitor Data

RIVER BEND STATION
DRMS PROCESS MONITORS

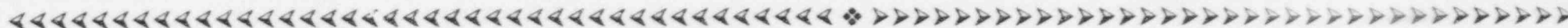


ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.3E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	1.1E-09 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	3.6E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.3E+01 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	2.5E-09 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	4.9E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 $\mu\text{Ci/sec}$	RE-11B	Anr ulus Exhaust (GAS)	4.7E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 $\mu\text{Ci/cc}$		OG Post-Treatment	7.3E+03 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	8.8E-10 $\mu\text{Ci/cc}$		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 $\mu\text{Ci/cc}$		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

KEY;


 INDICATES ALARMING

RIVER BEND STATION
DRMS PROCESS MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.3E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	1.1E-09 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	3.6E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.3E+01 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	2.5E-09 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	4.9E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 $\mu\text{Ci/sec}$	RE-11B	Annulus Exhaust (GAS)	4.7E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 $\mu\text{Ci/cc}$		OG Post-Treatment	7.3E+03 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	8.8E-10 $\mu\text{Ci/cc}$		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 $\mu\text{Ci/cc}$		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

KEY:

 INDICATES ALARMING

RIVER BEND STATION
DRMS PROCESS MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	3.7E-05 μCi/cc	RE-111P	Cont. Atmosphere (PART)	1.1E-09 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	3.6E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	3.7E+02 μCi/sec	RE-112P	Drywell Atmosphere (PART)	2.5E-09 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	4.9E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	4.7E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μCi/cc		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μCi/cc		OG Post-Treatment	7.3E+03 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	8.8E-10 μCi/cc		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μCi/cc		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

KEY:


 INDICATES ALARMING

RIVER BEND STATION
 DRMS PROCESS MONITORS

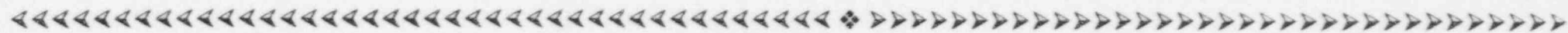


ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.3E-05 μCi/cc	RE-111P	Cont. Atmosphere (PART)	1.1E-09 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	3.6E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	3.5E+01 μCi/sec	RE-112P	Drywell Atmosphere (PART)	2.5E-09 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	4.9E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	4.7E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μCi/cc		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μCi/cc		OG Post-Treatment	7.3E+03 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	8.8E-10 μCi/cc		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μCi/cc		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.9E+02 mR/hr

KEY:

 INDICATES ALARMING

RIVER BEND STATION
DRMS PROCESS MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.2E-03 μCi/cc	RE-111P	Cont. Atmosphere (PART)	1.1E-09 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.2E-03 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	3.6E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.1E-04 μCi/sec	RE-112P	Drywell Atmosphere (PART)	2.5E-09 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	4.9E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	4.7E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μCi/cc		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μCi/cc		OG Post-Treatment	7.3E+03 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	1.0E-09 μCi/cc		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μCi/cc		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

KEY:

 INDICATES ALARMING

RIVER BEND STATION
 DRMS PROCESS MONITORS

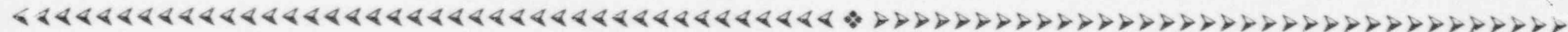


ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.2E-03 μCi/cc	RE-111P	Cont. Atmosphere (PART)	1.1E-09 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.2E-03 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	3.6E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.1E+04 μCi/sec	RE-112P	Drywell Atmosphere (PART)	2.5E-09 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	4.9E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	4.7E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μCi/cc		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μCi/cc		OG Post-Treatment	7.3E+03 μCi/scc
RE-118P	Turbine Bldg. Vent (PART)	1.0E-09 μCi/cc		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μCi/cc		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

KEY:

 INDICATES ALARMING

RIVER BEND STATION
DRMS PROCESS MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.2E-03 μCi/cc	RE-111P	Cont. Atmosphere (PART)	1.1E-09 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.3E-03 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	3.6E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.1E+04 μCi/sec	RE-112P	Drywell Atmosphere (PART)	2.5E-09 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	4.9E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	4.7E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μCi/cc		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μCi/cc		OG Post-Treatment	7.3E+03 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	1.0E-09 μCi/cc		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μCi/cc		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.2E-03 μCi/cc	RE-111P	Cont. Atmosphere (PART)	1.1E-09 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.2E-03 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	3.6E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	3.1E+00 μCi/sec	RE-112P	Drywell Atmosphere (PART)	2.5E-09 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	4.9E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	4.7E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μCi/cc		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μCi/cc		OG Post-Treatment	7.3E+03 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	1.0E-09 μCi/cc		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μCi/cc		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

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ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.2E-03 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.2E-03 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.1E+04 μCi/sec
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μCi/cc
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μCi/cc
RE-118P	Turbine Bldg. Vent (PART)	1.0E-09 μCi/cc
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μCi/cc

ID NO.	LOCATION (TYPE)	READING
RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μCi/cc
RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μCi/cc
RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
RE-111P	Cont. Atmosphere (PART)	1.1E-09 μCi/cc
RE-111G	Cont. Atmosphere (GAS)	7.7E-06 μCi/cc
RE-116	Containment Purge (GAS)	3.6E-06 μCi/cc
RE-112P	Drywell Atmosphere (PART)	2.5E-09 μCi/cc
RE-112G	Drywell Atmosphere (GAS)	2.5E-05 μCi/cc
RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
RE-11A	Annulus Exhaust (GAS)	4.9E-07 μCi/cc
RE-11B	Annulus Exhaust (GAS)	4.7E-07 μCi/cc
	OG Pre-Treatment	8.5E+02 mR/hr
	OG Post-Treatment	7.3E+03 μCi/sec
	MSL Monitor-A	9.0E+02 mR/hr
	MSL Monitor-B	6.5E+02 mR/hr
	MSL Monitor-C	8.0E+02 mR/hr
	MSL Monitor-D	7.0E+02 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 CE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	4.7E-04 μCi/cc	RE-111P	Cont. Atmosphere (PART)	1.1E-09 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	4.7E-04 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	3.6E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.0E+04 μCi/sec	RE-112P	Drywell Atmosphere (PART)	2.5E-09 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	4.9E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	4.7E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μCi/cc		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μCi/cc		OG Post-Treatment	7.3E+03 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	1.0E-09 μCi/cc		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μCi/cc		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

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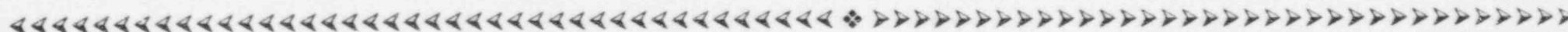


ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	6.2E-05 μCi/cc	RE-111P	Cont. Atmosphere (PART)	1.1E-09 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	6.2E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	3.6E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.6E+00 μCi/sec	RE-112P	Drywell Atmosphere (PART)	2.5E-09 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	4.9E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	4.7E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μCi/cc		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μCi/cc		OG Post-Treatment	7.3E+03 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	1.0E-09 μCi/cc		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μCi/cc		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.7E-05 μCi/cc	RE-111P	Cont. Atmosphere (PART)	1.1E-09 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	7.7E-06 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	3.6E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	3.7E+02 μCi/sec	RE-112P	Drywell Atmosphere (PART)	2.5E-09 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	2.5E-05 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	4.9E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	4.7E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μCi/cc		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μCi/cc		OG Post-Treatment	7.3E+03 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	1.0E-09 μCi/cc		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μCi/cc		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μ Ci/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 μ Ci/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μ Ci/cc	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 μ Ci/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μ Ci/cc	RE-126P	Main Plant Exh. Duct (PART)	2.3E-08 μ Ci/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μ Ci/sec	RE-126G	Main Plant Exh. Duct (GAS)	3.1E-06 μ Ci/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μ Ci/cc	RE-111P	Cont. Atmosphere (PART)	1.4E-09 μ Ci/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μ Ci/cc	RE-111G	Cont. Atmosphere (GAS)	7.9E-06 μ Ci/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μ Ci/cc	RE-116	Containment Purge (GAS)	3.6E-06 μ Ci/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μ Ci/sec	RE-112P	Drywell Atmosphere (PART)	3.7E-09 μ Ci/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	2.1E-06 μ Ci/cc	RE-112G	Drywell Atmosphere (GAS)	3.2E-05 μ Ci/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μ Ci/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μ Ci/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μ Ci/cc	RE-11A	Annulus Exhaust (GAS)	4.9E-07 μ Ci/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μ Ci/sec	RE-11B	Annulus Exhaust (GAS)	4.7E-07 μ Ci/cc
RE-110P	Aux. Bldg. Vent (PART)	1.3E-09 μ Ci/cc		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.1E-05 μ Ci/cc		OG Post-Treatment	7.3E+03 μ Ci/sec
RE-118P	Turbine Bldg. Vent (PART)	1.0E-09 μ Ci/cc		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.1E-06 μ Ci/cc		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	4.6E-08 $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	4.2E-06 $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	1.4E-09 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	8.2E-06 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	3.6E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	4.2E-09 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	3.2E-06 $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	4.1E-05 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	4.9E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 $\mu\text{Ci/sec}$	RE-11B	Annulus Exhaust (GAS)	4.7E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.5E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.5E-05 $\mu\text{Ci/cc}$		OG Post-Treatment	7.3E+03 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	 $\mu\text{Ci/cc}$		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.8E-06 $\mu\text{Ci/cc}$		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.0E-09 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	2.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	4.6E-08 $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	4.2E-06 $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	1.4E-09 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	8.2E-06 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	3.6E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	4.2E-09 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	3.2E-06 $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	4.1E-05 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	4.9E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 $\mu\text{Ci/sec}$	RE-11B	Annulus Exhaust (GAS)	4.7E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.5E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	8.5E+02 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	8.5E-05 $\mu\text{Ci/cc}$		OG Post-Treatment	7.3E+03 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	 $\mu\text{Ci/cc}$		MSL Monitor-A	9.0E+02 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	2.8E-06 $\mu\text{Ci/cc}$		MSL Monitor-B	6.5E+02 mR/hr
				MSL Monitor-C	8.0E+02 mR/hr
				MSL Monitor-D	7.0E+02 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	OSH $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	OSH $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	1.4E-09 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	8.2E-06 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	6.7E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	6.3E-08 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.8E-07 $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	6.2E-05 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.3E-07 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	1.0E+00 $\mu\text{Ci/sec}$	RE-11B	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 $\mu\text{Ci/cc}$		OG Post-Treatment	4.1E-01 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	OSH $\mu\text{Ci/cc}$		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	OSH $\mu\text{Ci/cc}$		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	OSH $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	OSH $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	2.3E-09 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	1.2E-05 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	7.6E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	3.2E-07 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	3.8E-01 $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	4.3E-04 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	3.3E-02 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	2.3E+02 $\mu\text{Ci/sec}$	RE-11B	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 $\mu\text{Ci/cc}$		OG Post-Treatment	4.1E-01 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	OSH $\mu\text{Ci/cc}$		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	OSH $\mu\text{Ci/cc}$		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	OSH $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	OSH $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	2.3E-08 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	8.1E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	5.7E-07 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	9.3E-02 $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	9.3E-02 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	9.3E-02 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	5.3E+04 $\mu\text{Ci/sec}$	RE-11B	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 $\mu\text{Ci/cc}$		OG Post-Treatment	4.1E-01 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	OSH $\mu\text{Ci/cc}$		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	OSH $\mu\text{Ci/cc}$		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	OSH μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	OSH μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μCi/cc	RE-111P	Cont. Atmosphere (PART)	2.3E-08 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	8.1E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μCi/sec	RE-112P	Drywell Atmosphere (PART)	5.7E-07 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	OSH μCi/cc	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.4E+00 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	1.4E+00 μCi/cc	RE-11A	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	2.0E+02 μCi/sec	RE-11B	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 μCi/cc		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 μCi/cc		OG Post-Treatment	4.1E-01 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	OSH μCi/cc		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	OSH μCi/cc		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	OSH μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	OSH μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μCi/cc	RE-111P	Cont. Atmosphere (PART)	2.3E-08 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	8.1E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μCi/sec	RE-112P	Drywell Atmosphere (PART)	5.7E-07 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	OSH μCi/cc	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	6.1E+00 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	6.1E+00 μCi/cc	RE-11A	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	2.4E+00 μCi/sec	RE-11B	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 μCi/cc		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 μCi/cc		OG Post-Treatment	4.1E-01 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	OSH μCi/cc		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	OSH μCi/cc		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	OSH μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	OSH μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μCi/cc	RE-111P	Cont. Atmosphere (PART)	2.3E-08 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	8.1E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μCi/sec	RE-112P	Drywell Atmosphere (PART)	5.7E-07 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	OSH μCi/cc	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	6.0E+00 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	6.0E+00 μCi/cc	RE-11A	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	5.3E+00 μCi/sec	RE-11B	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 μCi/cc		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 μCi/cc		OG Post-Treatment	4.1E-01 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	OSH μCi/cc		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	OSH μCi/cc		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μ Ci/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 μ Ci/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μ Ci/cc	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 μ Ci/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μ Ci/cc	RE-126P	Main Plant Exh. Duct (PART)	OSH μ Ci/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μ Ci/sec	RE-126G	Main Plant Exh. Duct (GAS)	OSH μ Ci/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μ Ci/cc	RE-111P	Cont. Atmosphere (PART)	2.3E-08 μ Ci/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μ Ci/cc	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 μ Ci/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μ Ci/cc	RE-116	Containment Purge (GAS)	8.1E-06 μ Ci/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μ Ci/sec	RE-112P	Drywell Atmosphere (PART)	5.7E-07 μ Ci/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	OSH μ Ci/cc	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 μ Ci/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	5.8E+00 μ Ci/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μ Ci/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	5.8E+00 μ Ci/cc	RE-11A	Annulus Exhaust (GAS)	7.2E-07 μ Ci/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	3.2E+02 μ Ci/sec	RE-11B	Annulus Exhaust (GAS)	7.2E-07 μ Ci/cc
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 μ Ci/cc		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 μ Ci/cc		OG Post-Treatment	4.1E-01 μ Ci/sec
RE-118P	Turbine Bldg. Vent (PART)	OSH μ Ci/cc		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	OSH μ Ci/cc		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	OSH $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	OSH $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	2.3E-08 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	8.1E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	5.7E-07 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	OSH $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	5.6E+00 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	5.6E+00 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	3.1E+00 $\mu\text{Ci/sec}$	RE-11B	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 $\mu\text{Ci/cc}$		OG Post-Treatment	4.1E-01 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	OSH $\mu\text{Ci/cc}$		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	OSH $\mu\text{Ci/cc}$		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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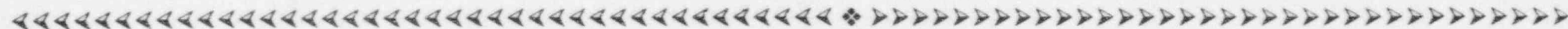


ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	OSH μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	OSH μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μCi/cc	RE-111P	Cont. Atmosphere (PART)	2.3E-08 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	8.1E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μCi/sec	RE-112P	Drywell Atmosphere (PART)	5.7E-07 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	OSH μCi/cc	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	5.4E+00 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	5.4E+00 μCi/cc	RE-11A	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	5.0E+00 μCi/sec	RE-11B	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 μCi/cc		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 μCi/cc		OG Post-Treatment	4.1E-01 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	OSH μCi/cc		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	OSH μCi/cc		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	OSH $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	OSH $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	2.3E-08 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	8.1E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	5.7E-07 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	2.7E-04 $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	2.7E-04 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	1.6E+00 $\mu\text{Ci/sec}$	RE-11B	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 $\mu\text{Ci/cc}$		OG Post-Treatment	4.1E-01 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	OSH $\mu\text{Ci/cc}$		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	OSH $\mu\text{Ci/cc}$		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	5.7E-06 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	4.3E-03 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μCi/cc	RE-111P	Cont. Atmosphere (PART)	2.3E-08 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	8.1E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μCi/sec	RE-112P	Drywell Atmosphere (PART)	5.7E-07 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	3.6E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	2.0E+02 μCi/sec	RE-11B	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 μCi/cc		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 μCi/cc		OG Post-Treatment	4.1E-01 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	████████ μCi/cc		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	████████ μCi/cc		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μCi/cc	RE-111P	Cont. Atmosphere (PART)	2.3E-08 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	8.1E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μCi/sec	RE-112P	Drywell Atmosphere (PART)	5.7E-07 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	3.6E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 μCi/cc		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 μCi/cc		OG Post-Treatment	4.1E-01 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	4.9E-07 μCi/cc		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	1.5E-07 μCi/cc		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	2.3E-08 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	8.1E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	5.7E-07 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 $\mu\text{Ci/sec}$	RE-11B	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 $\mu\text{Ci/cc}$		OG Post-Treatment	4.1E-01 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	4.3E-07 $\mu\text{Ci/cc}$		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	1.5E-07 $\mu\text{Ci/cc}$		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μ Ci/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 μ Ci/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μ Ci/cc	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 μ Ci/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μ Ci/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μ Ci/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μ Ci/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μ Ci/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μ Ci/cc	RE-111P	Cont. Atmosphere (PART)	2.3E-08 μ Ci/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μ Ci/cc	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 μ Ci/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μ Ci/cc	RE-116	Containment Purge (GAS)	8.1E-06 μ Ci/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μ Ci/sec	RE-112P	Drywell Atmosphere (PART)	5.7E-07 μ Ci/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	9.2E-06 μ Ci/cc	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 μ Ci/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μ Ci/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μ Ci/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μ Ci/cc	RE-11A	Annulus Exhaust (GAS)	7.2E-07 μ Ci/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	5.1E+02 μ Ci/sec	RE-11B	Annulus Exhaust (GAS)	7.2E-07 μ Ci/cc
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 μ Ci/cc		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 μ Ci/cc		OG Post-Treatment	4.1E-01 μ Ci/sec
RE-118P	Turbine Bldg. Vent (PART)	1.3E-07 μ Ci/cc		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	1.3E-07 μ Ci/cc		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

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ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 $\mu\text{Ci/cc}$	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 $\mu\text{Ci/cc}$
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 $\mu\text{Ci/cc}$	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 $\mu\text{Ci/cc}$
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 $\mu\text{Ci/cc}$	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 $\mu\text{Ci/cc}$
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 $\mu\text{Ci/sec}$	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 $\mu\text{Ci/cc}$
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 $\mu\text{Ci/cc}$	RE-111P	Cont. Atmosphere (PART)	2.3E-08 $\mu\text{Ci/cc}$
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 $\mu\text{Ci/cc}$	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 $\mu\text{Ci/cc}$
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 $\mu\text{Ci/cc}$	RE-116	Containment Purge (GAS)	8.1E-06 $\mu\text{Ci/cc}$
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 $\mu\text{Ci/sec}$	RE-112P	Drywell Atmosphere (PART)	5.7E-07 $\mu\text{Ci/cc}$
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 $\mu\text{Ci/cc}$	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 $\mu\text{Ci/cc}$
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 $\mu\text{Ci/cc}$	RE-103	SGTS Effluent (GAS)	2.7E-07 $\mu\text{Ci/cc}$
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 $\mu\text{Ci/cc}$	RE-11A	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 $\mu\text{Ci/sec}$	RE-11B	Annulus Exhaust (GAS)	7.2E-07 $\mu\text{Ci/cc}$
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 $\mu\text{Ci/cc}$		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 $\mu\text{Ci/cc}$		OG Post-Treatment	4.1E-01 $\mu\text{Ci/sec}$
RE-118P	Turbine Bldg. Vent (PART)	6.3E-07 $\mu\text{Ci/cc}$		MSL Monitor-A	1.0E+00 mR/hr
RE-118G	Turbine Bldg. Vent (GAS)	6.3E-07 $\mu\text{Ci/cc}$		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

KEY:

 INDICATES ALARMING

RIVER BEND STATION
DRMS PROCESS MONITORS



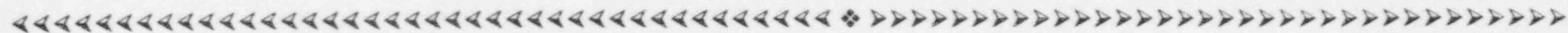
ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μ Ci/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μ Ci/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μ Ci/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μ Ci/sec
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μ Ci/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μ Ci/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μ Ci/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μ Ci/sec
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μ Ci/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μ Ci/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μ Ci/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μ Ci/sec
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 μ Ci/cc
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 μ Ci/cc
RE-118P	Turbine Bldg. Vent (PART)	4.3E-01 μ Ci/cc
RE-118G	Turbine Bldg. Vent (GAS)	5.9E-01 μ Ci/cc

ID NO.	LOCATION (TYPE)	READING
RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 μ Ci/cc
RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 μ Ci/cc
RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μ Ci/cc
RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μ Ci/cc
RE-111P	Cont. Atmosphere (PART)	2.3E-08 μ Ci/cc
RE-111G	Cont. Atmosphere (GAS)	1.2E-04 μ Ci/cc
RE-116	Containment Purge (GAS)	8.1E-06 μ Ci/cc
RE-112P	Drywell Atmosphere (PART)	5.7E-07 μ Ci/cc
RE-112G	Drywell Atmosphere (GAS)	6.4E-04 μ Ci/cc
RE-103	SGTS Effluent (GAS)	2.7E-07 μ Ci/cc
RE-11A	Annulus Exhaust (GAS)	7.2E-07 μ Ci/cc
RE-11B	Annulus Exhaust (GAS)	7.2E-07 μ Ci/cc
	OG Pre-Treatment	1.3E-01 mR/hr
	OG Post-Treatment	4.1E-01 μ Ci/sec
	MSL Monitor-A	1.0E+00 mR/hr
	MSL Monitor-B	1.0E+00 mR/hr
	MSL Monitor-C	1.0E+00 mR/hr
	MSL Monitor-D	1.0E+00 mR/hr

KEY:


INDICATES ALARMING

RIVER BEND STATION
DRMS PROCESS MONITORS



ID NO.	LOCATION (TYPE)	READING	ID NO.	LOCATION (TYPE)	READING
1 GE-005	Fuel Bldg. Vent Exh (WRGM)	3.7E-07 μCi/cc	RE-124P	CD/OG Bldg. Vent (PART)	1.7E-10 μCi/cc
2 GE-005	Fuel Bldg. Vent Exh. (WRGM)	1.9E-04 μCi/cc	RE-124G	CD/OG Bldg. Vent (GAS)	1.2E-06 μCi/cc
3 GE-005	Fuel Bldg. Vent Exh (WRGM)	6.8E-02 μCi/cc	RE-126P	Main Plant Exh. Duct (PART)	1.1E-08 μCi/cc
4 GE-005	Fuel Bldg. Vent Exh. (WRGM)	2.2E+00 μCi/sec	RE-126G	Main Plant Exh. Duct (GAS)	2.3E-06 μCi/cc
1 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	5.5E-06 μCi/cc	RE-111P	Cont. Atmosphere (PART)	2.3E-08 μCi/cc
2 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.4E-05 μCi/cc	RE-111G	Cont. Atmosphere (GAS)	1.2E-04 μCi/cc
3 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	1.5E-02 μCi/cc	RE-116	Containment Purge (GAS)	8.1E-06 μCi/cc
4 GE-006	Radwaste Bldg. Vent Exh. (WRGM)	2.3E+02 μCi/sec	RE-112P	Drywell Atmosphere (PART)	5.7E-07 μCi/cc
1 GE-125	Main Plant Exhaust Duct (WRGM)	1.7E-06 μCi/cc	RE-112G	Drywell Atmosphere (GAS)	6.4E-04 μCi/cc
2 GE-125	Main Plant Exhaust Duct (WRGM)	1.2E-04 μCi/cc	RE-103	SGTS Effluent (GAS)	2.7E-07 μCi/cc
3 GE-125	Main Plant Exhaust Duct (WRGM)	4.6E-02 μCi/cc	RE-11A	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
4 GE-125	Main Plant Exhaust Duct (WRGM)	9.4E+01 μCi/sec	RE-11B	Annulus Exhaust (GAS)	7.2E-07 μCi/cc
RE-110P	Aux. Bldg. Vent (PART)	1.6E-09 μCi/cc		OG Pre-Treatment	1.3E-01 mR/hr
RE-110G	Aux Bldg. Vent (GAS)	1.0E-04 μCi/cc		OG Post-Treatment	4.1E-01 μCi/sec
RE-118P	Turbine Bldg. Vent (PART)	4.5E-04 μCi/cc		MSL Monitor-A	1.0E+00 mR/hr
RE-115G	Turbine Bldg. Vent (GAS)	4.5E-04 μCi/cc		MSL Monitor-B	1.0E+00 mR/hr
				MSL Monitor-C	1.0E+00 mR/hr
				MSL Monitor-D	1.0E+00 mR/hr

KEY:

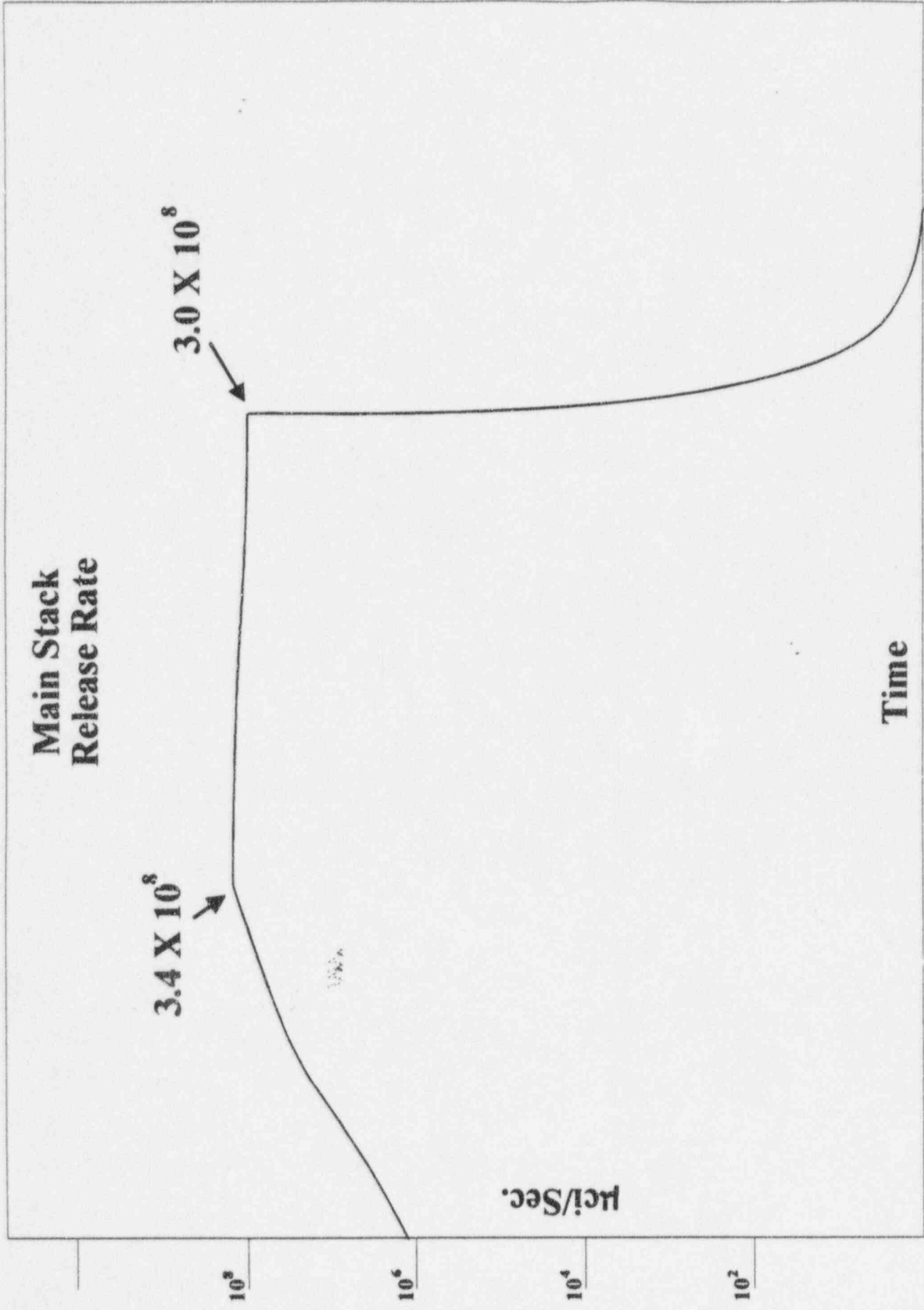
 INDICATES ALARMING

Section 10.0

Meteorological and Radioactive Release Data

10.0

Section 10.1
Release Rate



10:30 10:45 11:00 11:15 11:30 11:45 12:00 12:15 12:30 12:45 13:00 13:15

Section 10.2
Meteorological Data

METEOROLOGICAL FORECAST

Sunny and breezy this morning with wind 10-15 mph and occasional gusts to 20 mph, turning partly cloudy this afternoon with a 20 percent chance of thundershowers. High today in the low to mid 70's and the low tonight near 50. Turning cloudy by midnight with a 70 percent chance of rain.

METEOROLOGICAL DATA

<u>Time</u>	<u>Wind Speed</u>	<u>Direction</u>	<u>ΔT</u>	<u>Class</u>
0730	15	170	-1.2	B
0745	17	175	-1.2	B
0800	14	175	-1.2	B
0815	15	175	-1.2	B
0830	15	180	-1.2	B
0845	15	180	-1.2	B
0900	20	185	-1.2	B
0915	15	175	-1.2	B
0930	15	175	-1.2	B
0945	15	175	-1.2	B
1000	12	190	-1.1	B
1015	10	210	-1.0	C
1030	8	310	-0.7	D
1045	8	310	-0.5	D
1100	8	310	-0.5	D
1115	8	310	-0.5	D
1130	8	310	-0.5	D
1145	8	310	-0.5	D
1200	8	310	-0.5	D
1215	8	310	-0.5	D
1230	8	310	-0.5	D
1245	8	310	-0.5	D
1300	8	310	-0.5	D
1315	8	310	-0.5	D
1330	8	310	-0.5	D
1345	8	310	-0.5	D
1400	10	320	-0.2	E
1415	10	320	-0.2	E
1430	10	320	-0.2	E
1445	10	320	-0.2	E
1500	10	320	-0.2	E

Section 10.3
Onsite Out-of Plant
Radiological Data

ONSITE OUT-OF-PLANT RADIOLOGICAL DATA

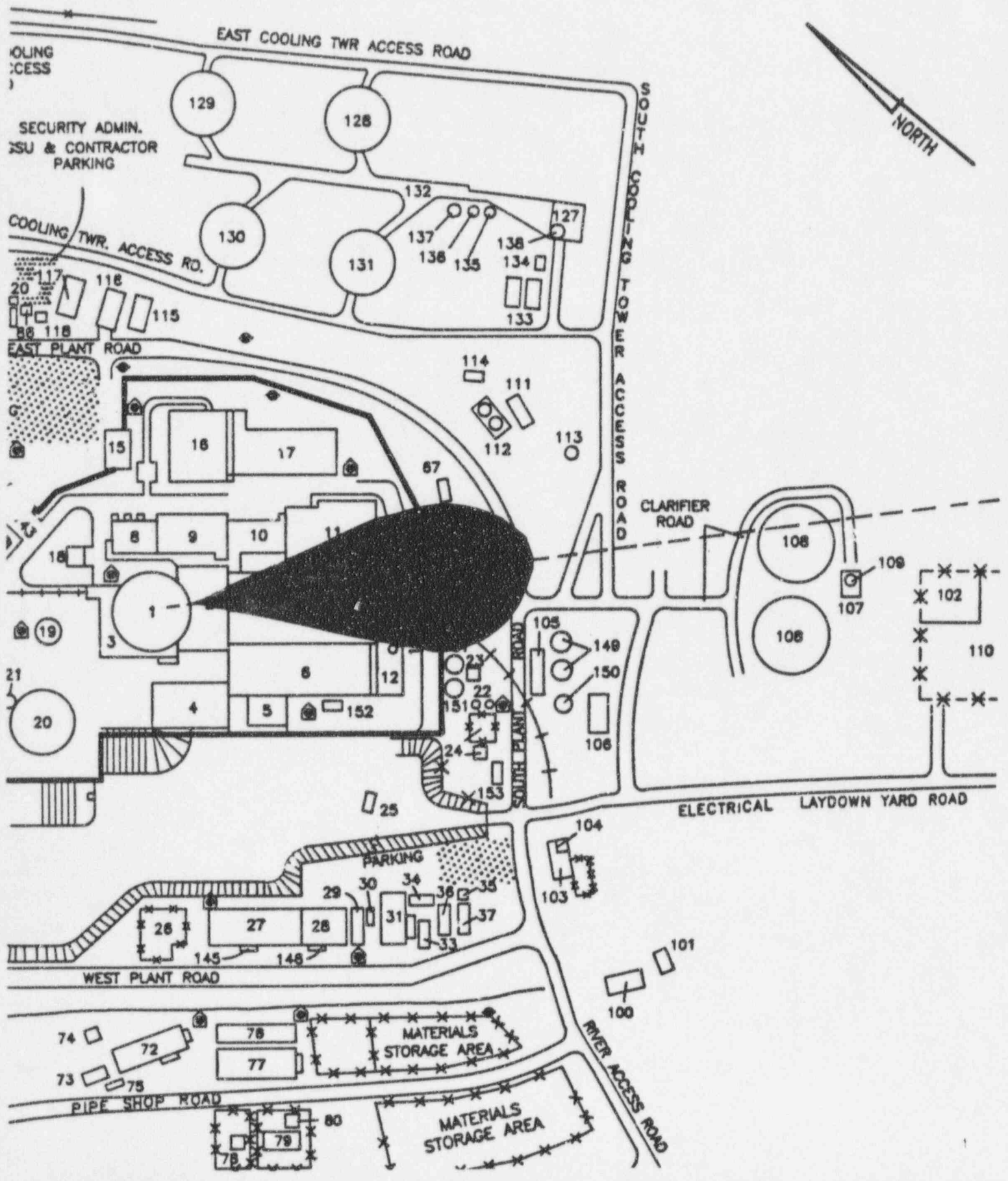
Downwind Distance (meters)

TIME	100	200	400	600	800	965(SB)
1045	cw 5 ow 5 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 5 ow 6 Icpm 200 Pcpm 10	cw 10 ow 12 Icpm 1.4E4 Pcpm 150
1100	cw 10 ow 10 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 2 ow 2 Icpm 0 Pcpm 0	cw 2 ow 2 Icpm 0 Pcpm 0	cw 15 ow 15 Icpm 500 Pcpm 25	cw 55 ow 60 Icpm (0.2) Pcpm 1E3
1115	cw 20 ow 20 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 2 ow 2 Icpm 0 Pcpm 0	cw 10 ow 10 Icpm 0 Pcpm 0	cw 25 ow 25 Icpm 500 Pcpm 30	cw 200 ow 220 Icpm (0.7) Pcpm 5E3
1130	cw 30 ow 30 Icpm 0 Pcpm 0	cw 2 ow 2 Icpm 0 Pcpm 0	cw 5 ow 5 Icpm 0 Pcpm 0	cw 20 ow 20 Icpm 0 Pcpm 0	cw 100 ow 120 Icpm 3E4 Pcpm 200	cw 2050 ow 2070 Icpm (7.0) Pcpm 1E4
1145	cw 35 ow 35 Icpm 0 Pcpm 0	cw 5 ow 5 Icpm 0 Pcpm 0	cw 10 ow 10 Icpm 0 Pcpm 0	cw 60 ow 60 Icpm 0 Pcpm 0	cw 1000 ow 1050 Icpm (0.2) Pcpm 3E3	cw 3050 ow 3100 Icpm (10.0) Pcpm 4E4
1200	cw 25 ow 25 Icpm 0 Pcpm 0	cw 5 ow 5 Icpm 0 Pcpm 0	cw 10 ow 10 Icpm 0 Pcpm 0	cw 50 ow 50 Icpm 0 Pcpm 0	cw 300 ow 310 Icpm (1.0) Pcpm 4E3	cw 2080 ow 3000 Icpm (12.0) Pcpm 4.5E4
1215	cw 25 ow 25 Icpm 0 Pcpm 0	cw 5 ow 5 Icpm 0 Pcpm 0	cw 10 ow 10 Icpm 0 Pcpm 0	cw 40 ow 40 Icpm 0 Pcpm 0	cw 300 ow 300 Icpm (1.0) Pcpm 4E3	cw 2030 ow 2040 Icpm (10.0) Pcpm 4E4
1230	cw 25 ow 25 Icpm 0 Pcpm 0	cw 5 ow 5 Icpm 0 Pcpm 0	cw 10 ow 10 Icpm 0 Pcpm 0	cw 40 ow 40 Icpm 0 Pcpm 0	cw 150 ow 160 Icpm (0.5) Pcpm 2E3	cw 1980 ow 2000 Icpm (9.0) Pcpm 3E4
1245	cw 5 ow 5 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 2 ow 2 Icpm 0 Pcpm 0	cw 5 ow 5 Icpm 100 Pcpm 0	cw 12 ow 15 Icpm 4E4 Pcpm 1E3
1300	cw 2 ow 2 Icpm 0 Pcpm 0	cw ALL ow BKG Icpm BKG Pcpm	cw ALL ow BKG Icpm BKG Pcpm	cw ALL ow BKG Icpm BKG Pcpm	cw ALL ow BKG Icpm BKG Pcpm	cw ALL ow BKG Icpm BKG Pcpm
1315	cw 0.5 ow 0.5 Icpm 0 Pcpm 0	cw ALL ow BKG Icpm BKG Pcpm	cw ALL ow BKG Icpm BKG Pcpm	cw ALL ow BKG Icpm BKG Pcpm	cw ALL ow BKG Icpm BKG Pcpm	cw ALL ow BKG Icpm BKG Pcpm

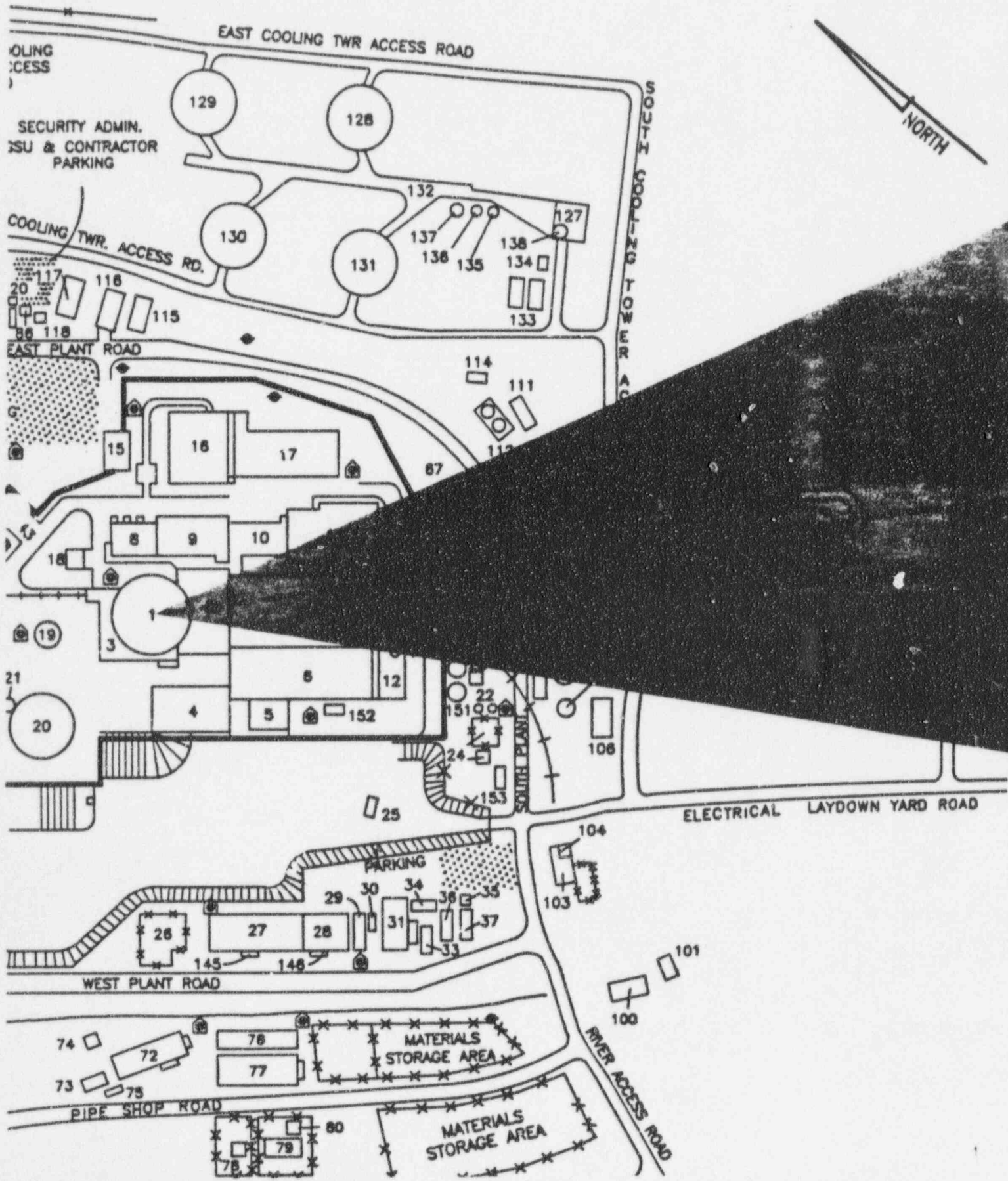
cw = closed window RO-2 (mR/hr) ; ow = open window RO-2 (mR/hr) ; Pcpm = particulate filter count rate E140/HP-210 (cpm); Icpm = iodine cartridge count rate E140/HP-210 (cpm); Icpm () = RO-2 reading (mR/hr), E140/HP210 offscale high 0 or BKG = background as read, any instrument. For readings off centerline interpolate to 1% of value at plume edge.

All count rates are based on a 10 ft³ air sample volume

RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP
Onsite Out-Of-Plant
1035

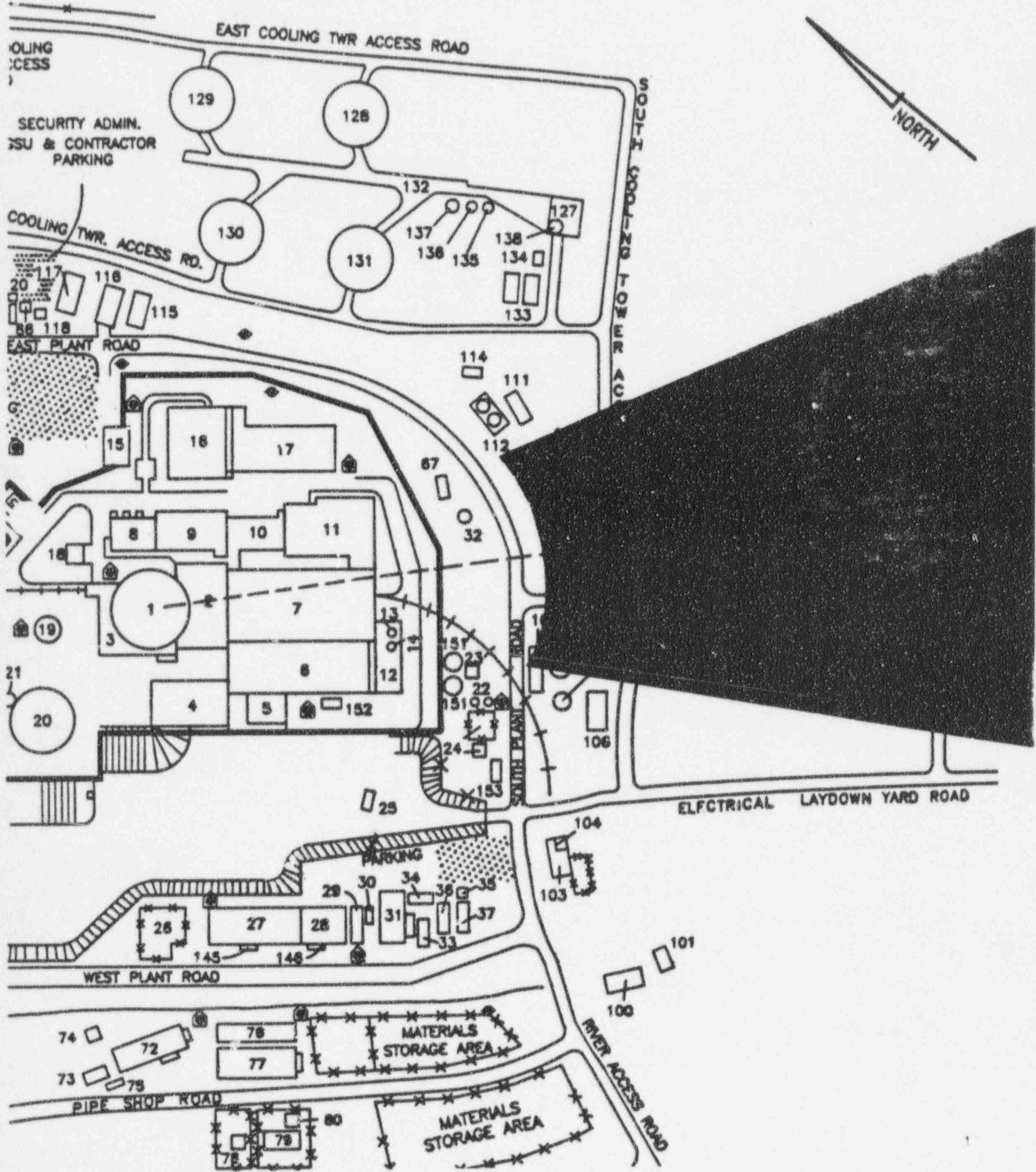


RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP
Onsite Out-Of-Plant
1045-1230



RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP
Onsite Out-Of-Plant

1235



Section 10.4
Offsite Radiological Data

Centerline, Downwind Exposure Rates
Closed Window - mR/hr

0	SB	1.0	1.5	2.0	2.5	3.0	3.5	4.0	4.5	5.0	5.5	6.0	6.5	7.0	7.5	8.0	8.5	9.0	9.5	10.0	
1035																					
1040	5																				
1045	10	1																			
1050	20	2	0.5																		
1055	30	5	0.5																		
1057	50	10	2																		
1100	55	20	5	1																	
1105	60	27	10	2	0.5																
1110	100	25	11	5	1																
1112	150	30	12	5	2	0.5															
1115	200	50	15	6	2	1															
1120	800	90	30	10	3	1	0.5														
1125	1100	300	45	15	5	1	0.5														
1127	1500	500	150	20	10	1	0.5														
1130	2050	700	200	75	18	5	0.5														
1135	3090	950	300	100	40	10	2														
1140	3070	1360	400	125	50	20	5	1													
1142	3060	1350	710	175	75	25	10	2	0.5												
1145	3050	1330	700	455	100	60	15	5	1												
1150	3020	1320	675	450	310	80	50	10	3	0.5											
1155	3000	1300	650	440	300	230	70	30	5	1											
1157	2090	1280	610	430	290	225	175	60	25	2	0.5										
1200	2080	1270	580	410	280	220	170	140	50	30	1										
1205	2060	1260	570	380	260	210	160	135	110	40	20	0.5									
1210	2050	1240	550	370	240	190	150	130	105	102	25	10									
1212	2040	1220	520	350	230	170	130	120	95	100	80	15	5								
1215	2030	1210	500	320	220	160	110	110	85	90	75	65	10	2							
1220	2010	1200	490	300	200	150	100	100	75	80	72	60	55	3	1						
1225	2000	1180	480	290	180	130	90	90	65	70	70	60	50	45	2	0.5					
1227	1990	1160	460	280	170	110	70	80	63	60	65	60	47	40	35	1					
1230	1980	1150	440	260	160	105	50	60	60	58	55	55	45	37	30	25	0.5				
1235	1970	1140	430	240	140	100	40	40	50	55	54	50	40	35	27	20	15	10			
1240	40	1120	410	230	120	80	30	30	30	45	50	47	35	30	25	17	10	10	5		
1245	12	15	400	220	110	60	20	20	25	25	40	45	33	25	20	15	7	5	5	1	
1250	5	7	7	200	100	50	15	10	15	17	20	35	30	24	15	10	5	3	3	1	
1255	0.5	1	3	3	80	40	12	8	8	10	15	15	25	20	14	7	3	2	2	1	
1257			0.5	1	2	30	10	7	6	6	5	10	10	15	10	6	2	1	1	0.5	
1300					1	1	10	6	5	5	5	5	7	7	5	2	1	0.5	0.5		
1305						0.5	0.5	5	4	3	4	3	3	5	7	4	2	1	0.5		
1310							0.5	0.5	4	2	3	2	2	2	5	2	1	1	0.5		
1312										2	2	2	2	1	1	1	1	1	0.5		
1315											2	1	2	1	1	1	1	0.5	0.5		
1320												1	1	1	1	0.5	0.5	0.5			
1325													1	1	1	0.5	0.5				
1327														1	0.5	1	0.5				
1330															1	0.5	0.5				
1335																0.5	0.5				

OFFSITE RADIOLOGICAL DATA

Downwind Distance (Miles)

TIME	SB	1.0	1.5	2.0	2.5	3.0
1045	cw 10 ow 12 Icpm 1.4E4 Pcpm 150	cw 1.0 ow 1.0 Icpm 0 Pcpm 0	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm
1100	cw 55 ow 60 Icpm (0.2) Pcpm 1E3	cw 20 ow 25 Icpm 3E4 Pcpm 350	cw 5 ow 6 Icpm 8E3 Pcpm 90	cw 1 ow 1 Icpm 0 Pcpm 0	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm
1115	cw 200 ow 220 Icpm (0.7) Pcpm 5E3	cw 50 ow 55 Icpm (0.2) Pcpm 1.5E3	cw 15 ow 20 Icpm 4.5E4 Pcpm 420	cw 6 ow 7 Icpm 1.5E4 Pcpm 150	cw 2 ow 3 Icpm 5E3 Pcpm 50	cw 1 ow 2 Icpm 1E3 Pcpm 20
1130	cw 2050 ow 2070 Icpm (7.0) Pcpm 1E4	cw 700 ow 710 Icpm (2.5) Pcpm 5E3	cw 200 ow 220 Icpm (0.7) Pcpm 1.5E3	cw 75 ow 80 Icpm (0.4) Pcpm 750	cw 15 ow 20 Icpm 4E4 Pcpm 220	cw 5 ow 7 Icpm 1.5E3 Pcpm 20
1145	cw 3050 ow 3100 Icpm (10.0) Pcpm 4E4	cw 1350 ow 1400 Icpm (4.0) Pcpm 1.5E4	cw 700 ow 720 Icpm (2.0) Pcpm 9E3	cw 455 ow 460 Icpm (1.2) Pcpm 4E3	cw 100 ow 110 Icpm (0.2) Pcpm 1.5E3	cw 60 ow 65 Icpm (0.1) Pcpm 900
1200	cw 2080 ow 3000 Icpm (12.0) Pcpm 4.5E4	cw 1270 ow 1300 Icpm (7.0) Pcpm 1E4	cw 580 ow 590 Icpm (3.0) Pcpm 4.5E3	cw 410 ow 415 Icpm (2.0) Pcpm 3E3	cw 280 ow 285 Icpm (1.0) Pcpm 2E3	cw 220 ow 225 Icpm (0.7) Pcpm 1.5E3
1215	cw 2030 ow 2040 Icpm (10.0) Pcpm 4E4	cw 1210 ow 1220 Icpm (6.0) Pcpm 2.5E4	cw 500 ow 510 Icpm (2.0) Pcpm 4E3	cw 320 ow 330 Icpm (1.0) Pcpm 2E3	cw 230 ow 235 Icpm (0.6) Pcpm 1.5E3	cw 160 ow 165 Icpm (0.4) Pcpm 950
1230	cw 1980 ow 2000 Icpm (9.0) Pcpm 3E4	cw 1150 ow 1160 Icpm (5.0) Pcpm 1.5E4	cw 440 ow 450 Icpm (2.0) Pcpm 4E3	cw 260 ow 265 Icpm (1.0) Pcpm 2E3	cw 160 ow 165 Icpm (0.6) Pcpm 1.5E3	cw 105 ow 119 Icpm (0.4) Pcpm 950
1245	cw 12 ow 15 Icpm 4E4 Pcpm 1E3	cw 15 ow 20 Icpm 5E4 Pcpm 1.5E3	cw 400 ow 410 Icpm (1.0) Pcpm 2E3	cw 220 ow 225 Icpm (0.5) Pcpm 1E3	cw 110 ow 115 Icpm (0.3) Pcpm 850	cw 60 ow 65 Icpm (0.1) Pcpm 800
1300	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm	cw 1 ow 1 Icpm 1E3 Pcpm 25	cw 1 ow 1 Icpm 900 Pcpm 20
1315	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm

cw = closed window RO-2 (mR/hr) ; ow = open window RO-2 (mR/hr) ; Pcpm = particulate filter count rate E140/HP-210 (cpm); Icpm = iodine cartridge count rate E140/HP-210 (cpm); Icpm () = RO-2 reading (mR/hr), E140/HP210 offscale high 0 or BKG = background as read, any instrument. For readings off centerline interpolate to 1% of value at plume edge.

All count rates are based on a 10 ft³ air sample volume. For different volume multiply value by: Vol Collected/10

OFFSITE RADIOLOGICAL DATA

Downwind Distance (Miles)

TIME	3.5	4.0	4.5	5.0	5.5	6.0
1130	cw 0.5 ow 0.5 Icpm 300 Pcpm 0	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm
1145	cw 15 ow 20 Icpm 4E4 Pcpm 220	cw 5 ow 7 Icpm 1.5E3 Pcpm 20	cw 1 ow 1 Icpm 1E3 Pcpm 10	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm
1200	cw 170 ow 175 Icpm (0.5) Pcpm 1E3	cw 140 ow 145 Icpm (0.2) Pcpm 340	cw 50 ow 55 Icpm 4E4 Pcpm 120	cw 30 ow 35 Icpm 1.5E3 Pcpm 75	cw 1 ow 1 Icpm 1E3 Pcpm 10	cw ALL ow ALL Icpm BKG Pcpm
1215	cw 110 ow 115 Icpm (0.2) Pcpm 320	cw 110 ow 115 Icpm 4E4 Pcpm 120	cw 85 ow 90 Icpm 1.5E3 Pcpm 75	cw 90 ow 95 Icpm 1E3 Pcpm 10	cw 75 ow 80 Icpm 750 Pcpm 5	cw 65 ow 70 Icpm 100 Pcpm 0
1230	cw 50 ow 55 Icpm (0.2) Pcpm 320	cw 60 ow 65 Icpm 4E4 Pcpm 120	cw 60 ow 65 Icpm 1.5E3 Pcpm 75	cw 58 ow 62 Icpm 1E3 Pcpm 10	cw 55 ow 60 Icpm 750 Pcpm 5	cw 55 ow 55 Icpm 100 Pcpm 0
1245	cw 20 ow 25 Icpm 4E4 Pcpm 120	cw 20 ow 25 Icpm 1.5E3 Pcpm 75	cw 25 ow 27 Icpm 1E3 Pcpm 10	cw 25 ow 27 Icpm 1E3 Pcpm 10	cw 40 ow 45 Icpm 3E4 Pcpm 150	cw 45 ow 50 Icpm 4E4 Pcpm 200
1300	cw 10 ow 10 Icpm 50 Pcpm 0	cw 6 ow 6 Icpm 20 Pcpm 0	cw 5 ow 5 Icpm 5 Pcpm 0	cw 5 ow 5 Icpm 0 Pcpm 0	cw 5 ow 5 Icpm 0 Pcpm 0	cw 5 ow 5 Icpm 0 Pcpm 0
1315	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm

cw = closed window RO-2 (mR/hr) ; ow = open window RO-2 (mR/hr) ; Pcpm = particulate filter count rate E140/HP-210 (cpm); Icpm = iodine cartridge count rate E140/HP-210 (cpm); Icpm () = RO-2 reading (mR/hr), E140/HP210 offscale high 0 or BKG = background as read, any instrument. For readings off centerline interpolate to 1% of value at plume edge.

All count rates are based on a 10 ft³ air sample volume. For different volume multiply value by: Vol Collected/10.

OFFSITE RADIOLOGICAL DATA

Downwind Distance (Miles)

TIME	6.5	7.0	7.5	8.0	8.5	9.0
1215	cw 10 ow 10 Icpm 50 Pcpm 0	cw 2 ow 2 Icpm 0 Pcpm 0	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm
1230	cw 45 ow 45 Icpm 50 Pcpm 0	cw 37 ow 37 Icpm 20 Pcpm 0	cw 30 ow 30 Icpm 0 Pcpm 0	cw 25 ow 25 Icpm 0 Pcpm 0	cw 0.5 ow 0.5 Icpm 0 Pcpm 0	cw ALL ow ALL Icpm BKG Pcpm
1245	cw 33 ow 33 Icpm 10 Pcpm 0	cw 25 ow 25 Icpm 0 Pcpm 0	cw 20 ow 20 Icpm 0 Pcpm 0	cw 15 ow 15 Icpm 0 Pcpm 0	cw 7 ow 7 Icpm 0 Pcpm 0	cw 5 ow 5 Icpm 0 Pcpm 0
1300	cw 5 ow 5 Icpm 0 Pcpm 0	cw 7 ow 7 Icpm 0 Pcpm 0	cw 7 ow 7 Icpm 0 Pcpm 0	cw 5 ow 5 Icpm 0 Pcpm 0	cw 2 ow 2 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0
1315	cw 2 ow 2 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0	cw 0.5 ow 0.5 Icpm 0 Pcpm 0
1330	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm	cw 1 ow 1 Icpm 0 Pcpm 0	cw 0.5 ow 0.5 Icpm 0 Pcpm 0	cw 0.5 ow 0.5 Icpm 0 Pcpm 0	cw ALL ow ALL Icpm BKG Pcpm
1345	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm	cw ALL ow ALL Icpm BKG Pcpm

cw = closed window RO-2 (mR/hr) ; ow = open window RO-2 (mR/hr) ; Pcpm = particulate filter count rate E140/HP-210 (cpm); Icpm = iodine cartridge count rate E140/HP-210 (cpm); Icpm () = RO-2 reading (mR/hr), E140/HP210 offscale high 0 or BKG = background as read, any instrument. For readings off centerline interpolate to 1% of value at plume edge. All count rates are based on a 10 ft³ air sample volume. For different volume multiply value by: Vol Collected/10

OFFSITE RADIOLOGICAL DATA

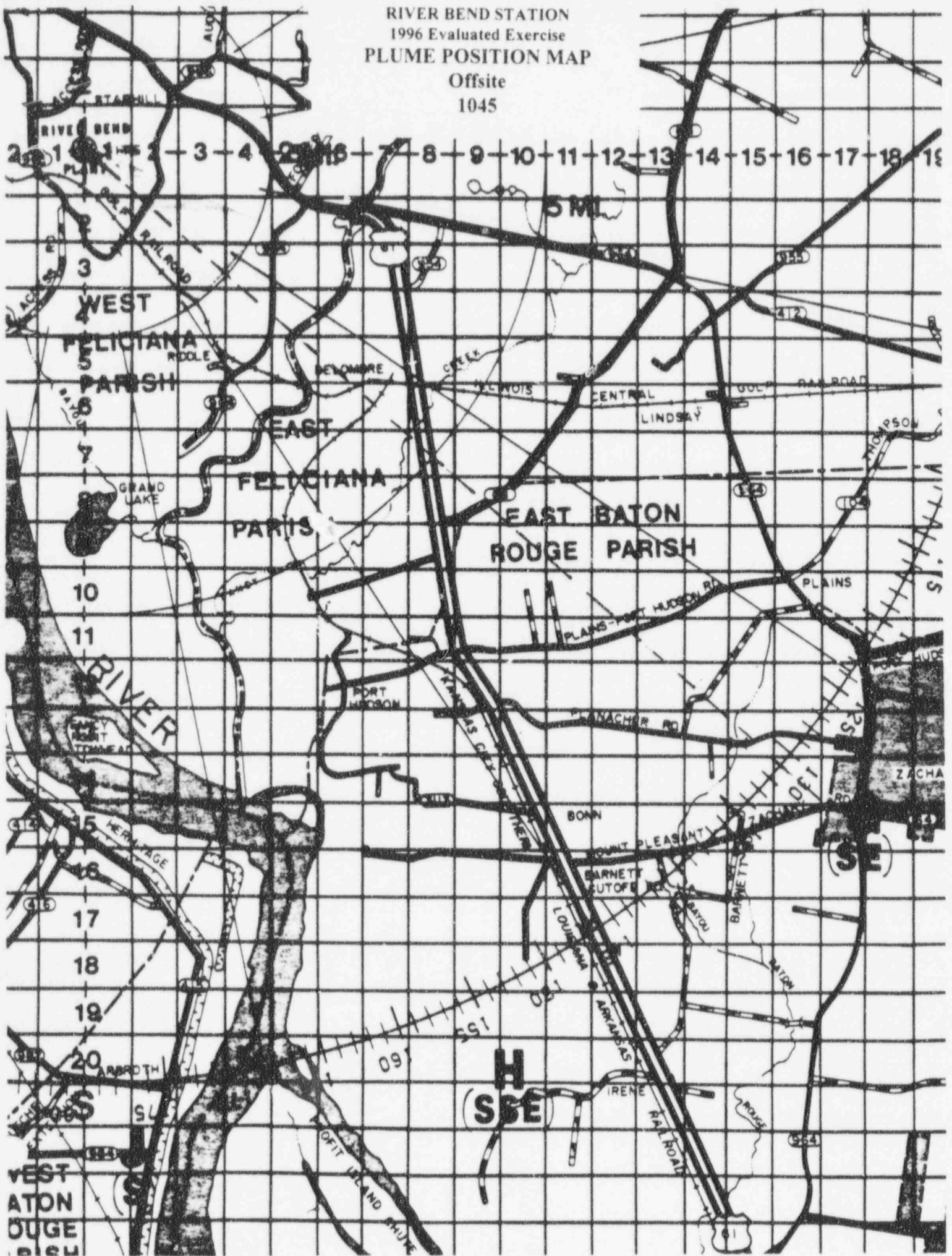
Downwind Distance (Miles)

TIME	9.5	10.0
1230	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm
1245	cw 5 ow 5 Icpm 0 Pcpm 0	cw 1 ow 1 Icpm 0 Pcpm 0
1300	cw 0.5 ow 0.5 Icpm 0 Pcpm 0	cw 0.5 ow 0.5 Icpm 0 Pcpm 0
1315	cw ow ALL Icpm BKG Pcpm	cw ow ALL Icpm BKG Pcpm

cw = closed window RO-2 (mR/hr); ow = open window RO-2 (mR/hr); Pcpm = particulate filter count rate E140/HP-210 (cpm); Icpm = iodine cartridge count rate E140/HP-210 (cpm); Icpm () = RO-2 reading (mR/hr), E140/HP210 offscale high 0 or BKG = background as read, any instrument. For readings off centerline interpolate to 1% of value at plume edge. All count rates are based on a 10 ft³ air sample volume. For different volume multiply value by: Vol Collected/10

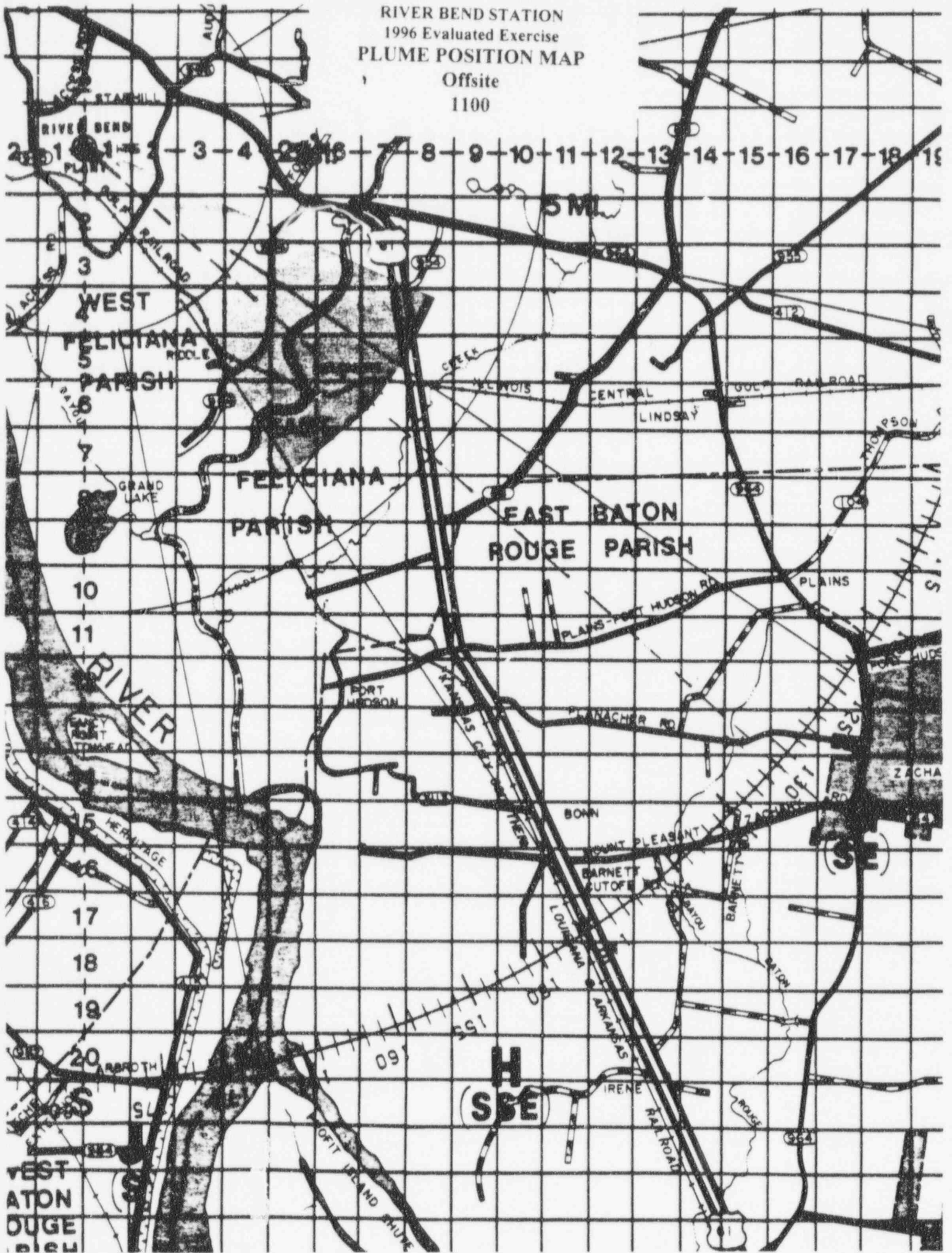
Section 10.5
Plume Position Maps

RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP
Offsite
1045

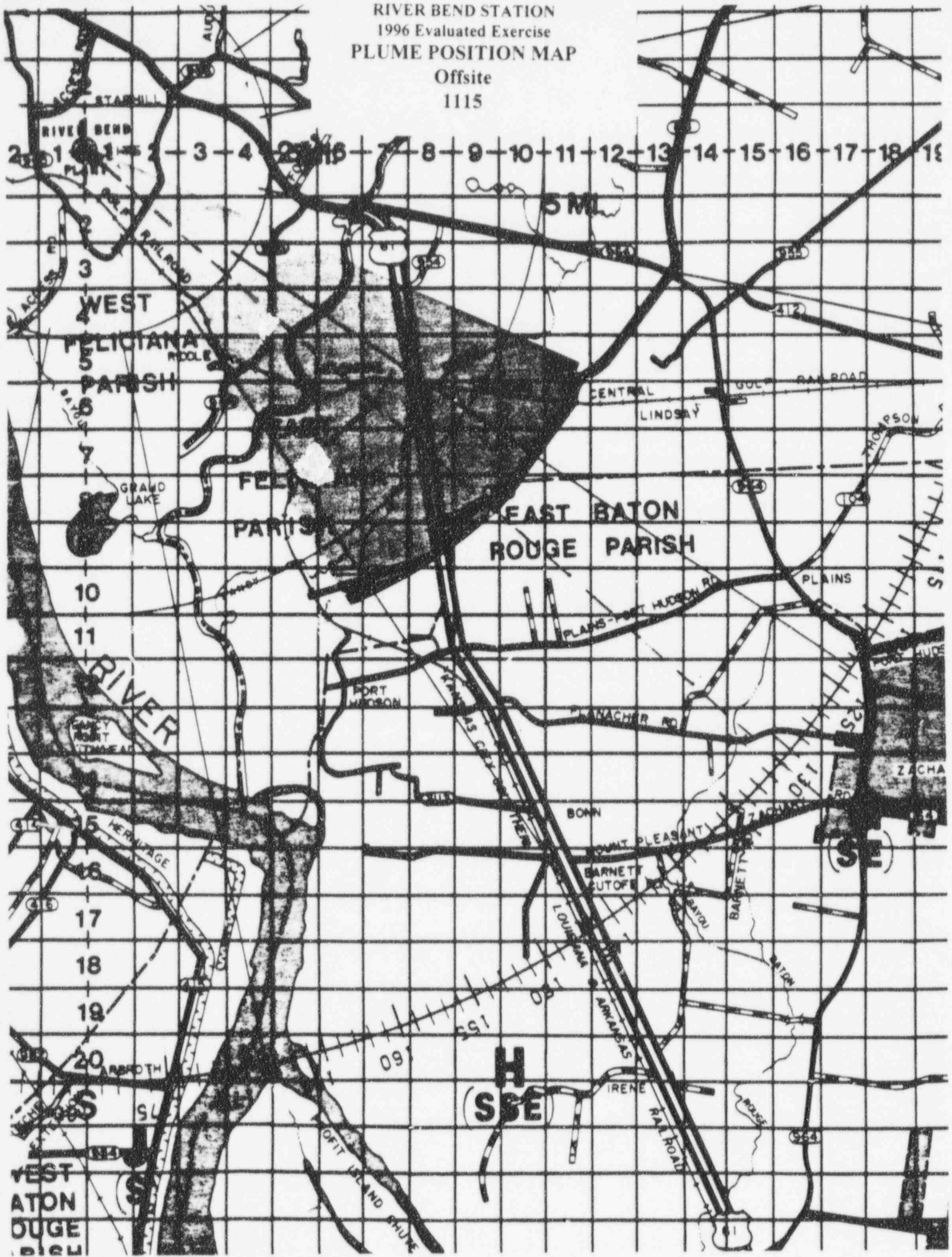


RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP

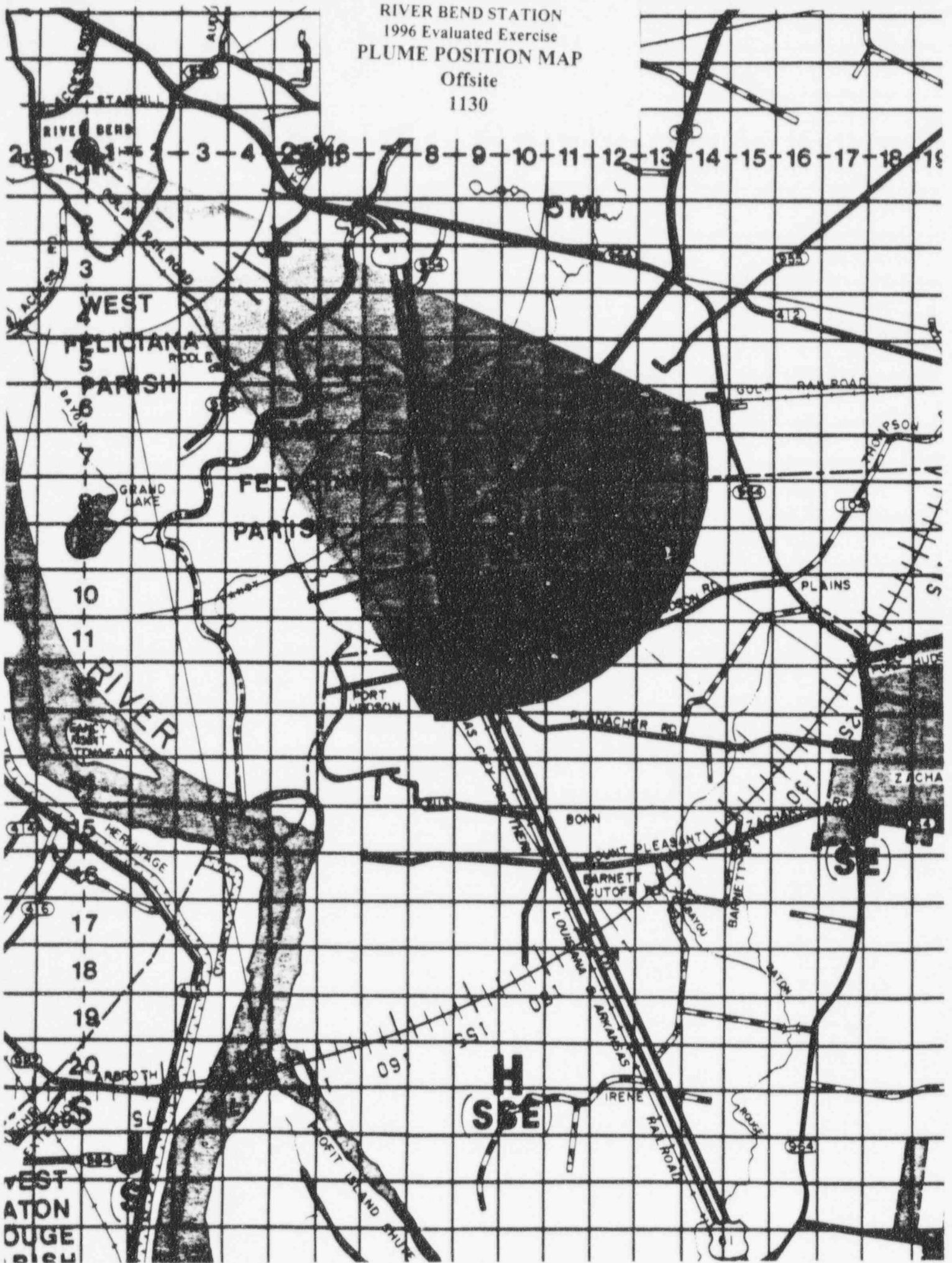
Offsite
1100



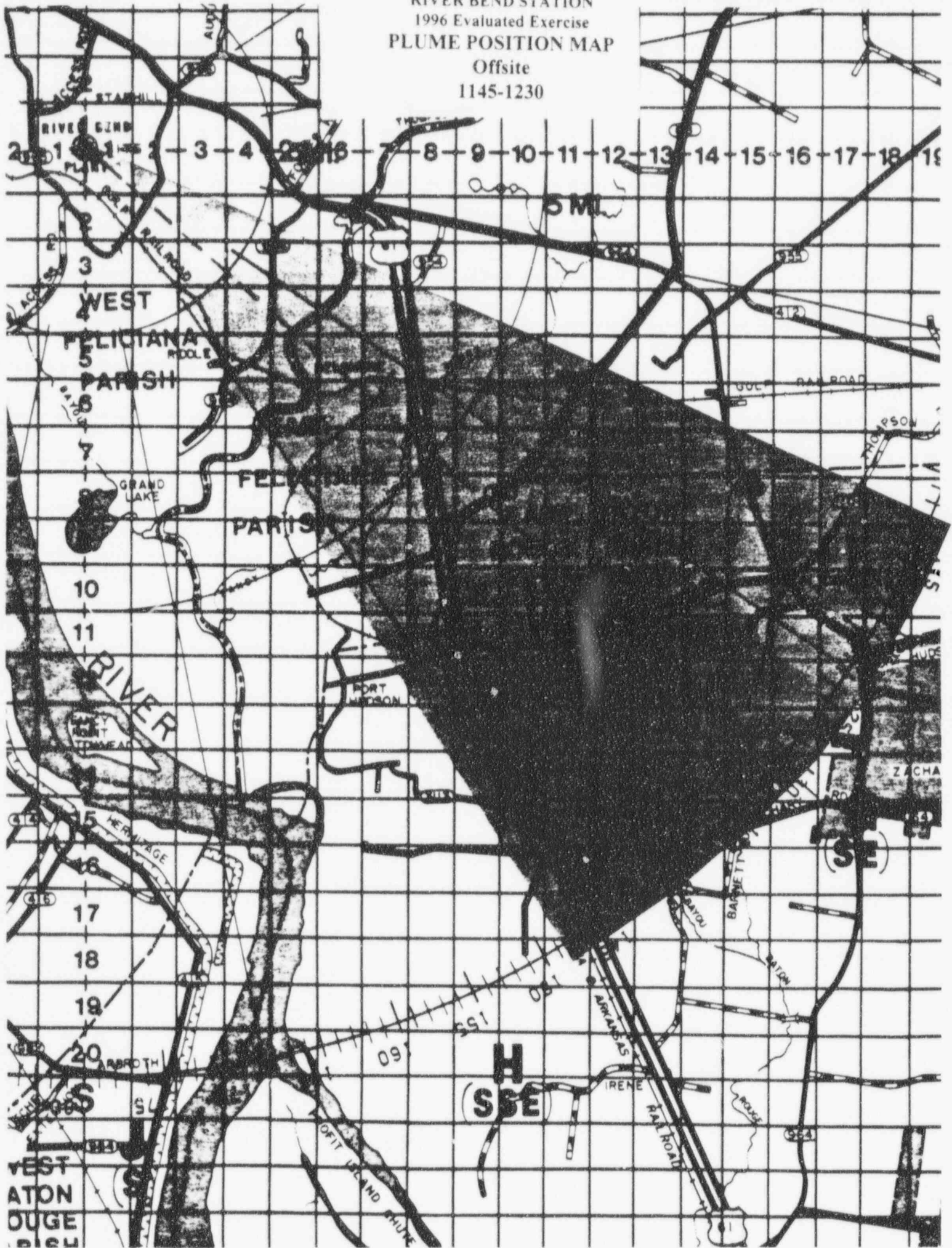
RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP
Offsite
1115



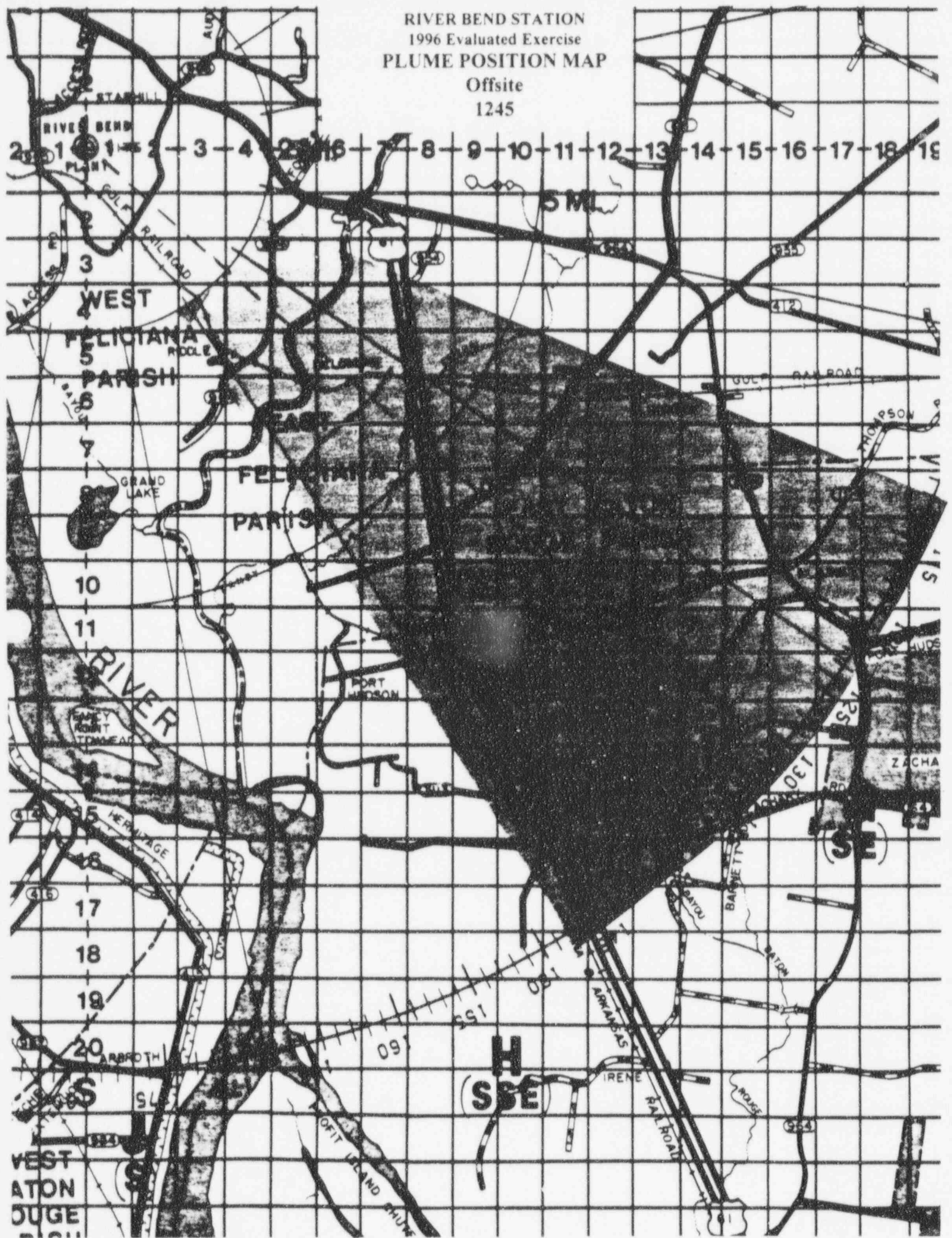
RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP
Offsite
1130



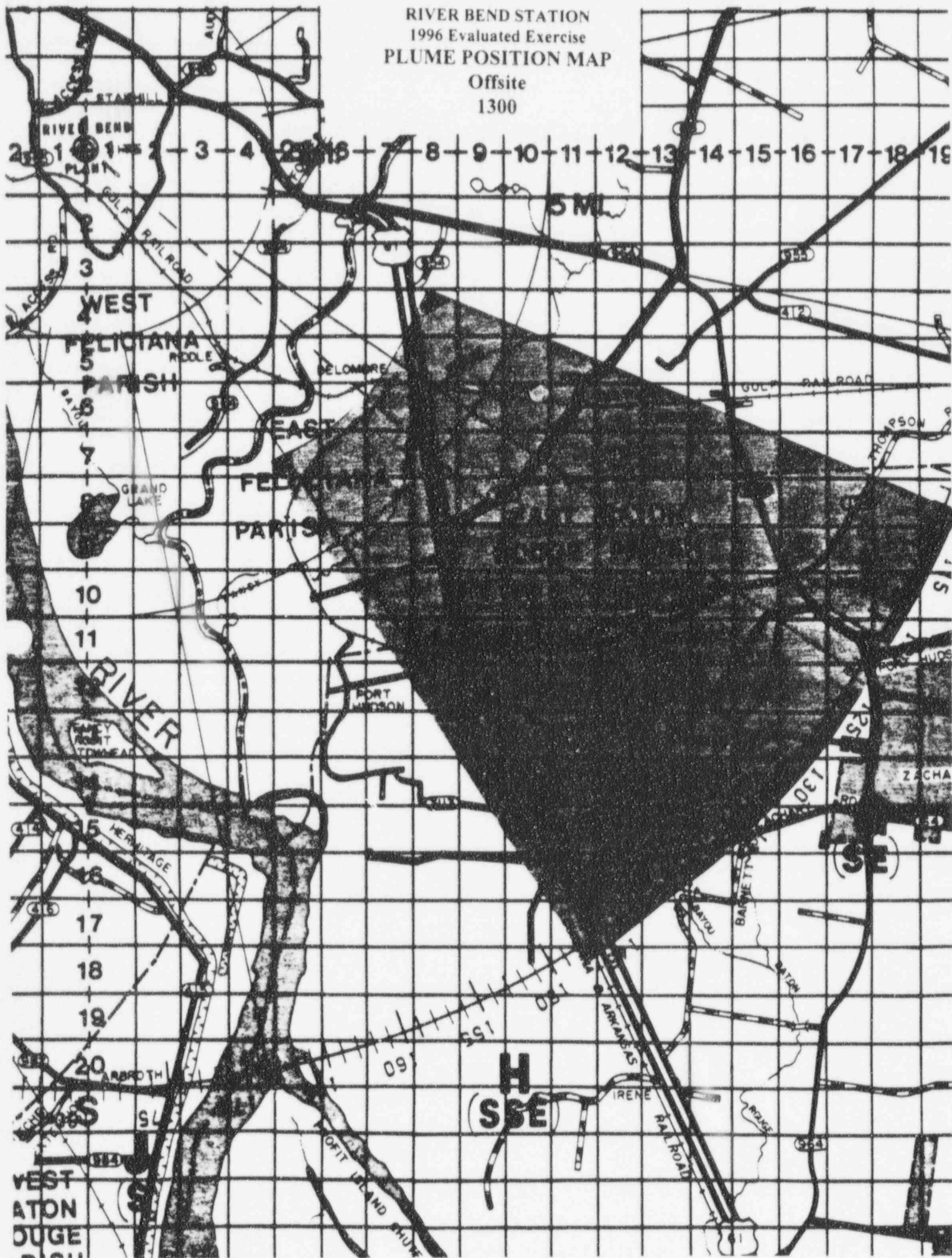
RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP
Offsite
1145-1230



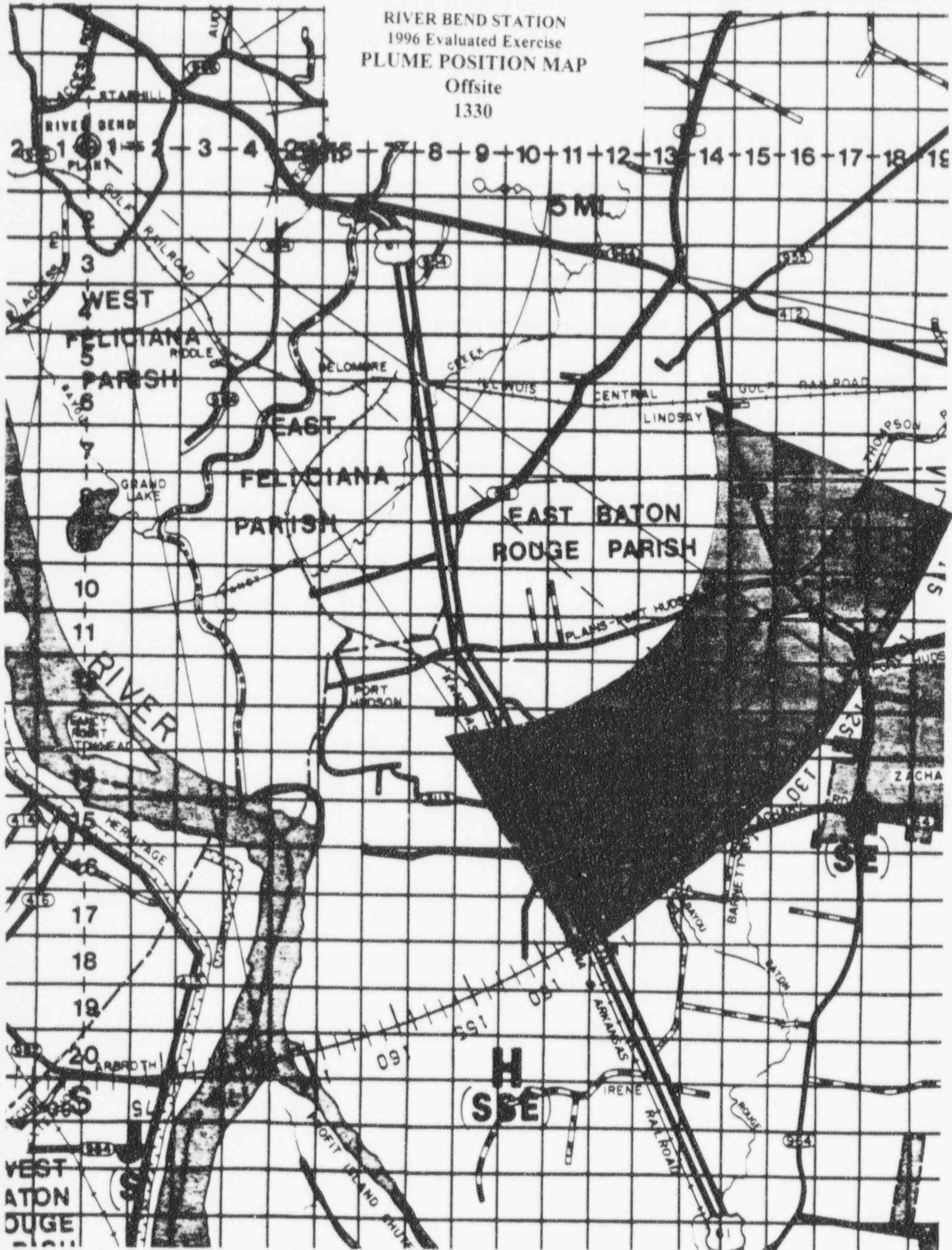
RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP
Offsite
1245



RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP
Offsite
1300



RIVER BEND STATION
1996 Evaluated Exercise
PLUME POSITION MAP
Offsite
1330



Section 10.6
Offsite Dose Projections and
Protective Action Recommendations

Calculation Date:

4/17/1996

Calculation Time:

1030

Dose Rate Calc

DISTANCE	TEDE DOSE (rem)	TEDE Dose Rate (rem/hr)	Thyroid DOSE (rem)	Thyroid Dose Rate (rem/hr)	Plume Arrival
3B	9.74e-02	4.87e-02	9.49e-01	4.75e-01	0.08
2 Miles	1.42e-02	7.09e-03	1.40e-01	7.02e-02	0.25
5 Miles	2.90e-03	1.45e-03	3.03e-02	1.52e-02	0.62
10 Miles	8.12e-04	4.06e-04	9.29e-03	4.64e-03	1.25

Meteorological Data

Wind Speed	8.00	mph
Wind Direction	310.00	degrees
Delta T	-0.50	degrees F
Stability Class	D	

Protective Action Recommendation:

None required by dose projections.
Evaluate plant conditions for possible required actions

Emergency Classifications:

Based on dose projections: SITE AREA EMERGENCY

Assumptions

MONITORED RELEASE CALCULATION

Fuel Melt Spectrum Used

Time after shutdown = 0.00 hours

No filtration assumed for stack release

Suppression pool, ≥ 212 deg. F, scrubbing assumed

Main stack release rate: $1.00E+06$ uCi/s

Calculation Date:

4/17/1996

Calculation Time:

1045

Dose Rate Calc					
DISTANCE	TEDE DOSE (rem)	TEDE Dose Rate (rem/hr)	Thyroid DOSE (rem)	Thyroid Dose Rate (rem/hr)	Plume Arrival
J8	2.25e-01	1.12e-01	2.41e+00	1.20e+00	0.08
2 Miles	3.29e-02	1.65e-02	3.56e-01	1.78e-01	0.25
5 Miles	6.86e-03	3.43e-03	7.69e-02	3.85e-02	0.62
10 Miles	1.97e-03	9.86e-04	2.36e-02	1.18e-02	1.25

Metereological Data

Wind Speed	8.00	mph
Wind Direction	310.00	degrees
Delta T	-0.50	degrees F
Stability Class	D	

Protective Action Recommendation:

None required by dose projections.
Evaluate plant conditions for possible required actions

Emergency Classifications:

Based on dose projections: SITE AREA EMERGENCY

Assumptions

MONITORED RELEASE CALCULATION

Fuel Melt Spectrum Used

Time after shutdown = 0.25 hours

No filtration assumed for stack release

Suppression pool, ≥ 212 deg. F, scrubbing assumed

Main stack release rate: $2.10E+06$ uCi/s

Calculation Date:

4/17/1996

Calculation Time:

1100

Dose Rate Calc					
DISTANCE	TEDE DOSE (rem)	TEDE Dose Rate (rem/hr)	Thyroid DOSE (rem)	Thyroid Dose Rate (rem/hr)	Plume Arrival
JB	5.89e-01	2.95e-01	6.70e+00	3.35e+00	0.08
2 Miles	8.66e-02	4.33e-02	9.91e-01	4.96e-01	0.25
5 Miles	1.83e-02	9.13e-03	2.14e-01	1.07e-01	0.62
10 Miles	5.34e-03	2.67e-03	6.56e-02	3.28e-02	1.25

Meteorological Data

Wind Speed: mph

Wind Direction: degrees

Delta T: degrees F

Stability Class:

Emergency Classifications:

Based on dose projections: GENERAL EMERGENCY

Protective Action Recommendation:

Based on dose projections, Use scenario # 5

EVACUATE 2 MILE RADIUS AND 5 MILES DOWNWIND AND SHELTER 10 MILE RADIUS
EVACUATE SCHOOLS, INSTITUTIONS, AND RECREATION AREAS 5 MILE RADIUS

Evacuate (0-2) 1
(2-5) 4, 9
Shelter (2-5) 2, 3, 8, 16
(5-10) 5, 6, 7, 10, 11, 12, 13, 14, 15, 17, 18

Assumptions

MONITORED RELEASE CALCULATION

Fuel Melt Spectrum Used

Time after shutdown = 0.50 hours

No filtration assumed for stack release

Suppression pool, >= 212 deg. F, scrubbing assumed

Main stack release rate: 5.20E+06 uCi/s

1100

Calculation Date:

4/17/1996

Calculation Time:

1115

Dose Rate Calc

DISTANCE	TEDE DOSE (rem)	TEDE Dose Rate (rem/hr)	Thyroid DOSE (rem)	Thyroid Dose Rate (rem/hr)	Plume Arrival
JB	8.90e+00	4.45e+00	1.05e+02	5.26e+01	0.08
2 Miles	1.31e+00	6.56e-01	1.56e+01	7.78e+00	0.25
5 Miles	2.78e-01	1.39e-01	3.36e+00	1.68e+00	0.62
10 Miles	8.22e-02	4.11e-02	1.03e+00	5.15e-01	1.25

Meteorological Data

Wind Speed mph
 Wind Direction degrees
 Delta T degrees F
 Stability Class

Protective Action Recommendation:

Based on dose projections, Use scenario # 5

EVACUATE 2 MILE RADIUS AND 5 MILES
 DOWNWIND AND SHELTER 10 MILE RADIUS
 EVACUATE SCHOOLS, INSTITUTIONS, AND
 RECREATION AREAS 5 MILE RADIUS

Evacuate (0-2) 1
 (2-5) 4, 9
 Shelter (2-5) 2, 3, 8, 16
 (5-10) 5, 6, 7, 10, 11, 12, 13, 14, 15, 17, 18

Emergency Classifications:

Based on dose projections: GENERAL EMERGENCY

Assumptions

MONITORED RELEASE CALCULATION

Fuel Melt Spectrum Used

Time after shutdown = 0.75 hours

No filtration assumed for stack release

Suppression pool, >= 212 deg. F, scrubbing assumed

Main stack release rate: 7.60E+07 uCi/s

Calculation Date:

4/17/1996

Calculation Time:

1130

Dose Rate Calc

DISTANCE	TEDE DOSE (rem)	TEDE Dose Rate (rem/hr)	Thyroid DOSE (rem)	Thyroid Dose Rate (rem/hr)	Plume Arrival
8	4.18e+01	2.09e+01	5.07e+02	2.54e+02	0.08
2 Miles	6.17e+00	3.08e+00	7.50e+01	3.75e+01	0.25
5 Miles	1.31e+00	6.57e-01	1.62e+01	8.10e+00	0.62
10 Miles	3.90e-01	1.95e-01	4.95e+00	2.48e+00	1.25

Meteorological Data

Wind Speed mph
 Wind Direction degrees
 Delta T degrees F
 Stability Class

Protective Action Recommendation:

Based on dose projections, Use scenario #18

EVACUATE 5 MILE RADIUS AND 10 MILES
 DOWNWIND AND SHELTER 10 MILE RADIUS
 EVACUATE SCHOOLS, INSTITUTIONS, AND
 RECREATION AREAS 10 MILE RADIUS

Evacuate (0-2) 1
 (2-5) 2, 3, 4, 8, 9, 16
 (5-10) 5, 12, 13, 14, 15
 Shelter (5-10) 6, 7, 10, 11, 17, 18

Emergency Classifications:

Based on dose projections: GENERAL EMERGENCY

Assumptions

MONITORED RELEASE CALCULATION

Fuel Melt Spectrum Used

Time after shutdown = 1.00 hours

No filtration assumed for stack release

Suppression pool, >= 212 deg. F, scrubbing assumed

Main stack release rate: 3.50E+08 uCi/s

Calculation Date:

4/17/1996

Calculation Time:

1145

Dose Rate Calc

DISTANCE	TEDE DOSE (rem)	TEDE Dose Rate (rem/hr)	Thyroid DOSE (rem)	Thyroid Dose Rate (rem/hr)	Plume Arrival
JB	3.98e+01	1.99e+01	4.93e+02	2.47e+02	0.08
2 Miles	5.88e+00	2.94e+00	7.29e+01	3.65e+01	0.25
5 Miles	1.26e+00	6.28e-01	1.57e+01	7.87e+00	0.62
10 Miles	3.75e-01	1.87e-01	4.83e+00	2.41e+00	1.25

Meteorological Data

Wind Speed

8.00

mph

Wind Direction

310.00

degrees

Delta T

-0.50

degrees F

Stability Class

D

Protective Action Recommendation:

Based on dose projections, Use scenario 818

EVACUATE 5 MILE RADIUS AND 10 MILES
DOWNWIND AND SHELTER 10 MILE RADIUS
EVACUATE SCHOOLS, INSTITUTIONS, AND
RECREATION AREAS 10 MILE RADIUS

Evacuate (0-2) 1
(2-5) 2, 3, 4, 8, 9, 16
(5-10) 5, 12, 13, 14, 15
Shelter (5-10) 6, 7, 10, 11, 17, 18

Emergency Classifications:

Based on dose projections: GENERAL EMERGENCY

Assumptions

MONITORED RELEASE CALCULATION

Fuel Melt Spectrum Used

Time after shutdown = 1.25 hours

No filtration assumed for stack release

Suppression pool, ≥ 212 deg. F, scrubbing assumedMain stack release rate: $3.30E+08$ uCi/s

Calculation Date:

4/17/1996

Calculation Time:

1200

Dose Rate Calc

DISTANCE	TEDE DOSE (rem)	TEDE Dose Rate (rem/hr)	Thyroid DOSE (rem)	Thyroid Dose Rate (rem/hr)	Plume Arrival
.8	3.89e+01	1.94e+01	4.89e+02	2.44e+02	0.08
2 Miles	5.75e+00	2.87e+00	7.23e+01	3.62e+01	0.25
5 Miles	1.23e+00	6.15e-01	1.56e+01	7.81e+00	0.62
10 Miles	3.68e-01	1.84e-01	4.79e+00	2.39e+00	1.25

Meteorological Data

Wind Speed

8.00

mph

Wind Direction

310.00

degrees

Delta T

-0.50

degrees F

Stability Class

D

Protective Action Recommendation:

Based on dose projections, Use scenario #18

EVACUATE 5 MILE RADIUS AND 10 MILES
DOWNWIND AND SHELTER 10 MILE RADIUS
EVACUATE SCHOOLS, INSTITUTIONS, AND
RECREATION AREAS 10 MILE RADIUS

Evacuate (0-2) 1

(2-5) 2, 3, 4, 8, 9, 16

(5-10) 5, 12, 13, 14, 15

Shelter (5-10) 6, 7, 10, 11, 17, 18

Emergency Classifications:

Based on dose projections: GENERAL EMERGENCY

Assumptions

MONITORED RELEASE CALCULATION

Fuel Melt Spectrum Used

Time after shutdown = 1.50 hours

No filtration assumed for stack release

Suppression pool, ≥ 212 deg. F, scrubbing assumedMain stack release rate: $3.20E+08$ uCi/s

Calculation Date:

4/17/1996

Calculation Time:

1215

Dose Rate Calc

DISTANCE	TEDE DOSE (rem)	TEDE Dose Rate (rem/hr)	Thyroid DOSE (rem)	Thyroid Dose Rate (rem/hr)	Plume Arrival
JB	3.78e+01	1.89e+01	4.82e+02	2.41e+02	0.08
2 Miles	5.59e+00	2.80e+00	7.13e+01	3.56e+01	0.25
5 Miles	1.20e+00	5.99e-01	1.54e+01	7.70e+00	0.62
10 Miles	3.59e-01	1.79e-01	4.72e+00	2.36e+00	1.25

Meteorological Data

Wind Speed mph
 Wind Direction degrees
 Delta T degrees F
 Stability Class

Protective Action Recommendation:

Based on dose projections, Use scenario #18

EVACUATE 5 MILE RADIUS AND 10 MILES
 DOWNWIND AND SHELTER 10 MILE RADIUS
 EVACUATE SCHOOLS, INSTITUTIONS, AND
 RECREATION AREAS 10 MILE RADIUS

Evacuate (0-2) 1
 (2-5) 2, 3, 4, 8, 9, 16
 (5-10) 5, 12, 13, 14, 15
 Shelter (5-10) 6, 7, 10, 11, 17, 18

Emergency Classifications:

Based on dose projections. GENERAL EMERGENCY

Assumptions

MONITORED RELEASE CALCULATION

Fuel Melt Spectrum Used

Time after shutdown = 1.75 hours

No filtration assumed for stack release

Suppression pool, >= 212 deg. F, scrubbing assumed

Main stack release rate: 3.10E+08 uCi/s

Calculation Date:

4/17/1996

Calculation Time:

1230

Dose Rate Calc

DISTANCE	TEDE DOSE (rem)	TEDE Dose Rate (rem/hr)	Thyroid DOSE (rem)	Thyroid Dose Rate (rem/hr)	Plume Arrival
SB	3.66e+01	1.83e+01	4.73e+02	2.36e+02	0.08
2 Miles	5.42e+00	2.71e+00	6.99e+01	3.50e+01	0.25
5 Miles	1.16e+00	5.82e-01	1.51e+01	7.55e+00	0.62
10 Miles	3.49e-01	1.75e-01	4.63e+00	2.32e+00	1.25

Meteorological Data

Wind Speed

8.00

mph

Wind Direction

310.00

degrees

Delta T

-0.50

degrees F

Stability Class

D

Protective Action Recommendation:

Based on dose projections, Use scenario #18

EVACUATE 5 MILE RADIUS AND 10 MILES
DOWNWIND AND SHELTER 10 MILE RADIUS
EVACUATE SCHOOLS, INSTITUTIONS, AND
RECREATION AREAS 10 MILE RADIUS

Evacuate (0-2) 1
(2-5) 2, 3, 4, 8, 9, 16
(5-10) 5, 12, 13, 14, 15
Shelter (5-10) 6, 7, 10, 11, 17, 18

Emergency Classifications:

Based on dose projections: GENERAL EMERGENCY

Assumptions

MONITORED RELEASE CALCULATION

Fuel Melt Spectrum Used

Time after shutdown = 2.00 hours

No filtration assumed for stack release

Suppression pool, >= 212 deg. F, scrubbing assumed

Main stack release rate: 3.00E+08 uCi/s

Section 11.0

Joint Information Center Messages

JOINT INFORMATION CENTER

Initial Conditions

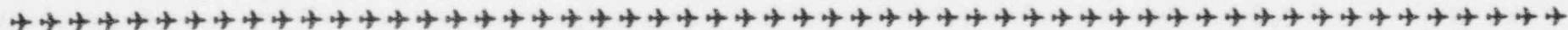
No plant problems have been reported to the news media for the past several months.

At last plant update (Inside Entergy) the plant was running at 100% power with no major problems and has been on-line for 180 continuous days since the last refueling outage.

The weather today is sunny and breezy with Southeast winds at 10-15 mph and gusts up to 20 mph. The current temperature is 68° F. and the high today is expected to reach the mid 70's by this afternoon. The forecast is for partly cloudy this afternoon with a 20 percent chance of thundershowers, turning cloudy by midnight with the chance of rain increasing to 50 percent by tomorrow morning. The low tonight is expected to be near 50°.

Section 11.1
Public Phone Team Messages

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



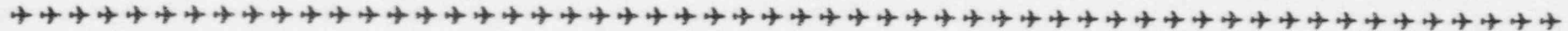
JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 08:30 a.m.

***** THIS IS A DRILL *****

In addition to the messages provided, use any press releases or press briefing information to generate questions concerning the emergency. An ALERT will be declared at about 08:30 a.m. and a GENERAL EMERGENCY will be declared at about 10:30 a.m.

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 10:30 a.m.

*****THIS IS A DRILL *****

This is Clyde Barnwell, I live at Delhombre. I heard the sirens go off and was wondering if the nuclear plant was blowing up or what? What should I do?

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE

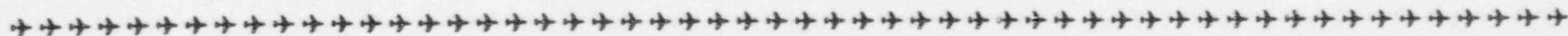
JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 10:30 a.m.

*****THIS IS A DRILL*****

I just heard that the nuclear plant said there was a generous emergency, what does that mean? Is anybody hurt? Do you all need my four wheel drive vehicle to help? I can be there in about 20 minutes.

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



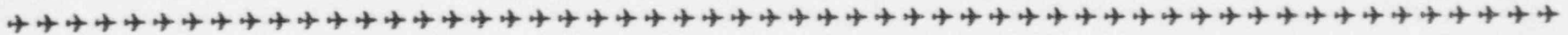
JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 10:30 a.m.

*****THIS IS A DRILL *****

I am the Recreation Director for the Casino Rouge organization. We are going to bring a bus tour by the plant to show all our customers the plant site. what is the best route to take around the site?

JCINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



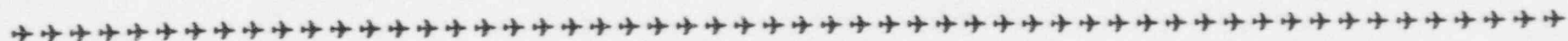
JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 10:30 a.m.

*******THIS IS A DRILL *******

I just heard that there is a serious problem at the nuclear plant. I'm very concerned for my family and am very afraid of radiation, please tell me what to do to protect myself. (When asked you live in Taft, La. near Waterford)

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



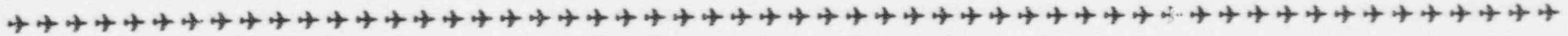
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After 10:30 a.m.

*******THIS IS A DRILL *******

“You people have really ruined this area, now I have to move up to Mississippi, and I want some help moving all my stuff. When can you send a truck to help me ?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



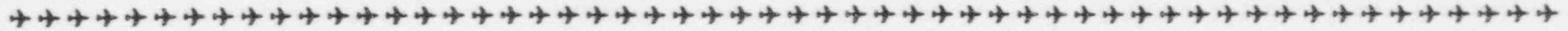
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After 10:30 a.m.

*****THIS IS A DRILL*****

“What’s going on out there, I heard that all of West Feliciana Parish is being evacuated.”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 10:30 a.m.

*****THIS IS A DRILL *****

“ I live in Plaquemine and am all ready to evacuate but the radio announcement didn't tell folks in this area where to go, where are the shelter areas for us ?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



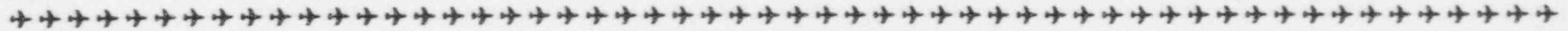
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After 10:30 a.m.

*****THIS IS A DRILL *****

“I live in CLINTON, the Sheriff here is telling everybody to leave home and go to Baton Rouge, is this true?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



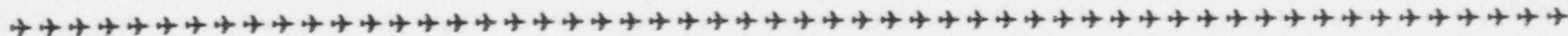
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After 10:30 a.m.

*******THIS IS A DRILL *******

“How many people were killed in the big explosion that happened out there?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



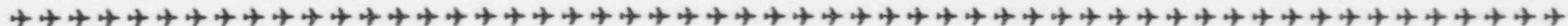
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After 10:30 a.m.

*****THIS IS A DRILL *****

“ How many patients from West Feliciana Hospital are being evacuated ? I have a four wheel drive pick-up truck and can help, where should I report?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



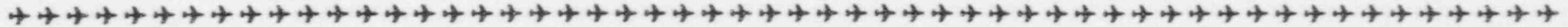
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After 10:30 a.m.

*******THIS IS A DRILL *******

“ I heard your generator exploded, does that mean we are not going to have any electricity in Zachary until its fixed?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



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After 10:30 a.m.

*****THIS IS A DRILL *****

"I'm working at Bennett's Service Station in St. Francisville and there are a whole lot of cars going south on 61, is everyone supposed to evacuate or just the women and children?"

1996 EVALUATED EXERCISE

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE

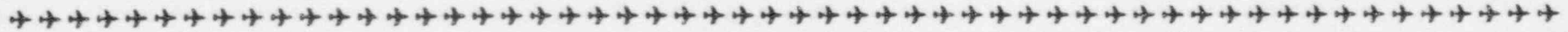
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After 10:30 a.m.

*****THIS IS A DRILL*****

“ Is the Wakefield community supposed to do something?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



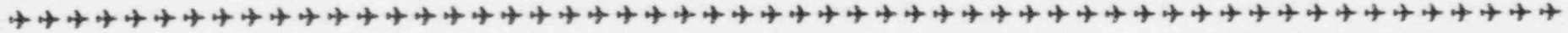
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After 10:30 a.m.

*****THIS IS A DRILL *****

“ I heard we were supposed to go to the LSU Assembly Center, that place is being remodeled and all the water is shut off. Should we bring our own water? How are we going to take a bath?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



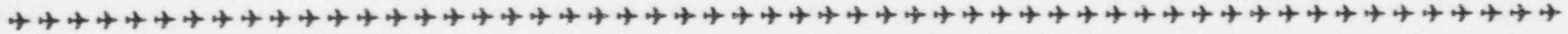
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After 10:30 a.m.

*******THIS IS A DRILL *******

“What’s happening over at Bains Elementary school, I just heard they won’t let any of the kids leave the school.”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 10:30 a.m.

*****THIS IS A DRILL *****

“ I just saw a cloud of radiation go past my window, what is Entergy going to do to keep us from all getting sick?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE

→ →

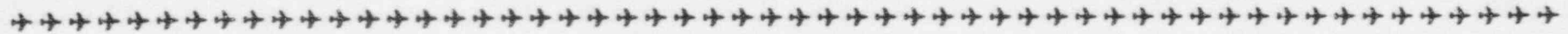
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After 10:30 a.m.

*******THIS IS A DRILL *******

“ Is the Jackson water supply really polluted with radiation ? Where will we get fresh water from now, I heard it takes millions of years for the radiation to go away.”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



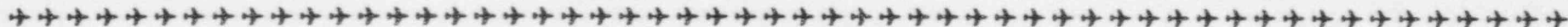
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After 10:30 a.m.

*****THIS IS A DRILL *****

“I’m in the National Guard and my neighbor just told me that we were all supposed to come up to River Bend plant to help protect it from terrorists, what road should I use?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



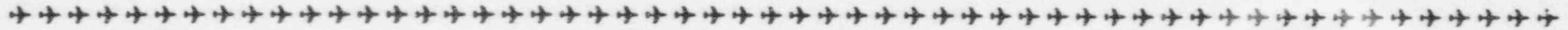
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After 10:30 a.m.

*******THIS IS A DRILL *******

“ I’m staying at the St. Francisville Inn and am from Columbus, Georgia that is, I never heard of the Centroplex and wouldn’t have the foggiest notion of how to find it. I’m staying right here until someone explains this whole thing to me.”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



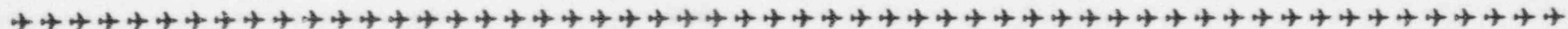
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After 10:30 a.m.

*******THIS IS A DRILL *******

"I have a cousin and two uncles working at River Bend and I heard there were 10 people dead in the explosion. Can you give me the names of the dead so I can make sure that my relatives are O.K. ?"

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 10:30 a.m.

*******THIS IS A DRILL *******

“ How much area is contaminated with plutonium? How many people will die of contamination?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

10:30 a.m.

After 10:30 a.m.

*****THIS IS A DRILL *****

“I just heard that the River Bend Plant site is being evacuated, does that mean the Entergy is abandoning the plant?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

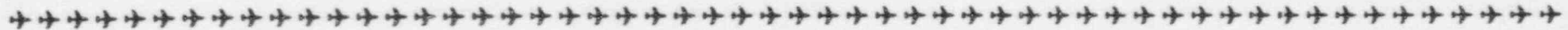
W/PA

After 10:30 a.m.

*****THIS IS A DRILL*****

“ Could you give me the description of the accident; how does it compare to Chernobyl or Three Mile Island; what are the difference and similarities among the three accidents?”

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



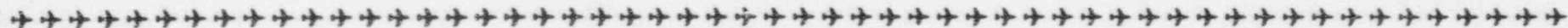
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After 10:30 a.m.

*******THIS IS A DRILL *******

" My children are at the school in St. Francisville; what is going to happen to them? Nobody will tell me anything.

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE



JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 10:30 a.m.

*******THIS IS A DRILL *******

"Are all the sheriff's deputies out there trying to catch the person that caused the accident at River Bend Plant?"

JOINT INFORMATION CENTER
PUBLIC PHONE TEAM MESSAGE

→ →

JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Public Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

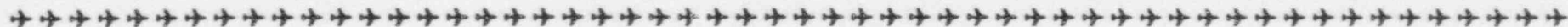
After 10:30 a.m.

*******THIS IS A DRILL *******

“ This is the third or fourth accident that you all have had over there, why don't you just shut it down and save us all a lot of trouble.”

Section 11.2
Special Audience Liason messages

JOINT INFORMATION CENTER
SPECIAL AUDIENCE LIAISON MESSAGE



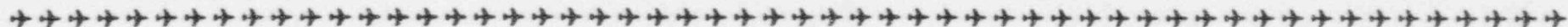
JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Special Audience Liaison. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Liaison and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 08:30 a.m.

*******THIS IS A DRILL *******

"This is the Texas PUCT Staff, I need a preliminary cost estimate on the damage to the River Bend Plant so that we can start preparing for the next PUCT proceedings."

JOINT INFORMATION CENTER
SPECIAL AUDIENCE LIAISON MESSAGE



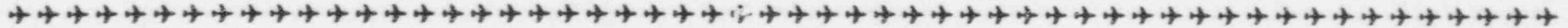
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After 10:30 a.m.

*****THIS IS A DRILL *****

“ This is the Captain of the Belle, We are planning on cruising up the river on our next trip and would like to know how much of the disaster area can be seen from the River?”

JOINT INFORMATION CENTER
SPECIAL AUDIENCE LIAISON MESSAGE



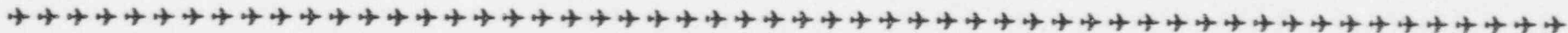
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After 10:30 a.m.

*******THIS IS A DRILL *******

“This is an Aide to Leo Fields, Mr. Fields wants to know if this disaster will result in canceling the LSU baseball game scheduled for this evening?”

JOINT INFORMATION CENTER
SPECIAL AUDIENCE LIAISON MESSAGE



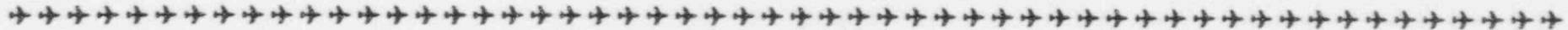
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After 08:30 a.m.

*****THIS IS A DRILL*****

“I am the INPO Liaison for your Site, the Nuclear Network doesn’t seem to be working correctly, give me an update on everything including all the plant data for the past two hours.”

JOINT INFORMATION CENTER
SPECIAL AUDIENCE LIAISON MESSAGE



JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Special Audience Liaison. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Liaison and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

After 10:30 a.m.

*****THIS IS A DRILL.*****

"Hello, This is the Mayor of Baker, How long will the electricity be off in our area because of this disaster?"

JOINT INFORMATION CENTER
SPECIAL AUDIENCE LIAISON MESSAGE



JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Special Audience Liaison. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Liaison and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

0225

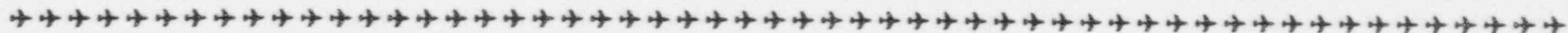
After 08:30 a.m.

*****THIS IS A DRILL*****

Hello, this is Kathleen Blanco, what steps are being taken to limit the affect of this accident on the Louisiana economy and the local area in particular?

Section 11.3
Media Phone Team Messages

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



JIC PHONE TEAM CONTROLLER: Use the following message or a similar message and the telephone number provided to exercise the JIC Media Phone Team. Role play in reading the message, ask additional questions as the occasion warrants and press the Phone Team Member to whom you are talking for additional information. Note any misinformation or speculation on the part of the Phone Team Member and turn over your notes to the JIC Lead Controller at the conclusion of the exercise.

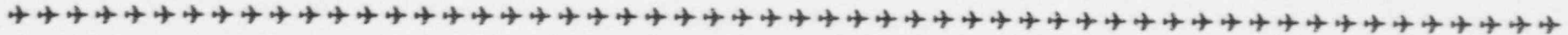
WDA

After 10:30 a.m.

*******THIS IS A DRILL *******

This is CBS News Headquarters in New York, I want to do a live interview with the plant manager of the damaged nuclear plant for our next broadcast update. Please get him on the phone.

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



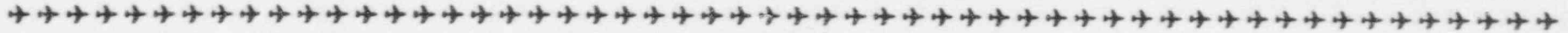
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After 10:30 a.m.

*****THIS IS A DRILL *****

"This is WBRZ Channel 2 News, we need some quick facts about the accident for our next newsbreak, give me some information that I can use."

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



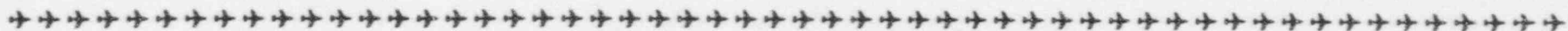
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After 10:30 a.m.

*****THIS IS A DRILL *****

“ This is the Science Editor at the Morning Advocate, give me the details of the accident out there in words that my readers can understand.”

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



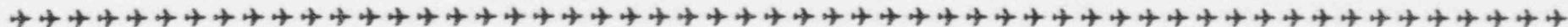
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After 10:30 a.m.

*****THIS IS A DRILL *****

“This is the Editor of the St. Francisville Democrat, I need the names of all the dead and injured for a special edition of the paper.”

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



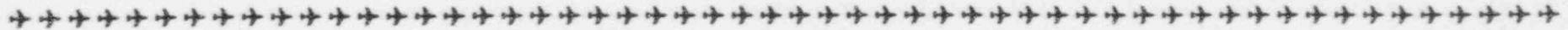
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After 10:30 a.m.

*******THIS IS A DRILL *******

"This is PBS in Baton Rouge, We would like to know where the best place is to set up our cameras for a documentary on the accident."

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



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After 10:30 a.m.

*******THIS IS A DRILL *******

“ This is WVLA 33 News, Is it true that the State Police have sealed off the Plant Site?”

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE

→ →

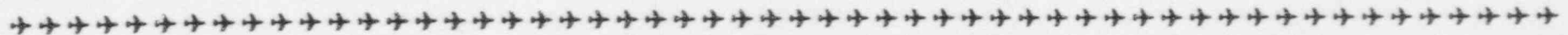
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After 10:30 a.m.

*******THIS IS A DRILL *******

“ This is 98.1 Radio, we have an unconfirmed report that the Nuclear Plant has been completely destroyed, can you confirm?”

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



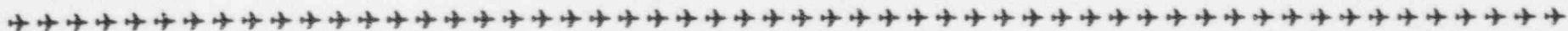
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After 10:30 a.m.

*******THIS IS A DRILL *******

“ This is Patty Panache in Los Angeles, How does this nuclear holocaust compare with the Chernobyl disaster; how large an area will be permanently poisoned by the plutonium and how many local residents will need to be permanently relocated?”

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



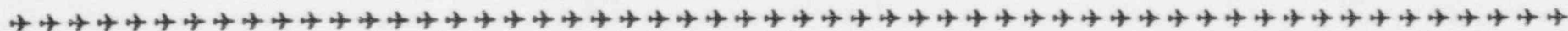
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After 10:30 a.m.

*******THIS IS A DRILL*******

“This is the Zachary Plainsman, We have seen a number of people come to the Zachary Fire Station from the disaster area and would like to know the hazards to the residents of Zachary from the contaminated evacuees.”

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



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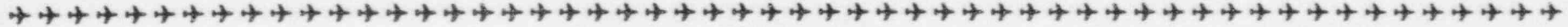
WVA

After 10:30 a.m.

*******THIS IS A DRILL *******

"This is the Dallas Morning News, please give me all the details that you can on the melt-down. Also I would like to talk to one of your engineers for a technical explanation of the disaster."

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



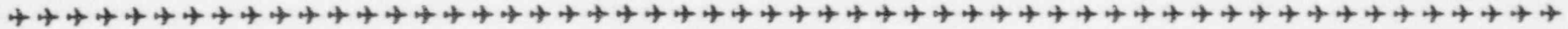
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After 10:30 a.m.

*******THIS IS A DRILL *******

"Hello, This is Karen Watters with the Port Arthur Texas Centennial, What's the general reaction of the other Entergy Nuclear Plants to the disaster at River Bend? Has the Texas PUCT been in touch with the Entergy CEO?"

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



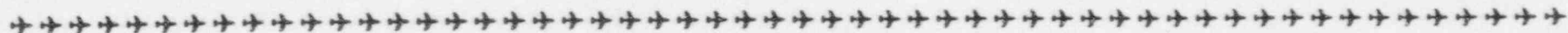
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After 10:30 a.m.

*******THIS IS A DRILL *******

"This is WJ.PB-TV, We have a remote heading to the site and will interview the Plant Manager live when it arrives. Please set up the interview for 2:00 P.M. and direct the camera crew when they arrive. Can the crew enter the plant proper or is it too hot?"

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



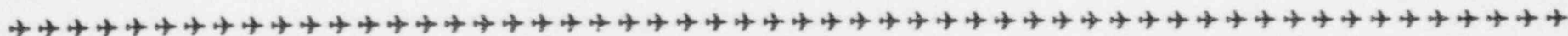
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After 10:30 a.m.

*******THIS IS A DRILL *******

“This is the Investor’s Weekly, The series of problems at the River Bend Plant followed by this serious disaster probably means a large financial burden for the Entergy Corp. What percentage of electricity did the River Bend plant supply to the Entergy system and what are the projected economic consequences of losing the plant’s production?”

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



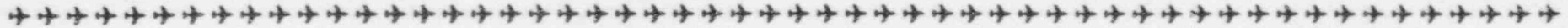
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After 10:30 a.m.

*******THIS IS A DRILL *******

“ This WVLA-TV 33, We have just received a report that Parishes surrounding the River Bend Plant are refusing to accept evacuees from the area, Can you comment?”

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



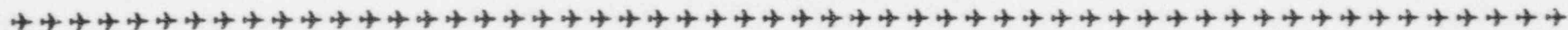
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After 10:30 a.m.

*******THIS IS A DRILL *******

“This is WBRZ-TV Channel 2, We have just been informed that the massive containment structure around the River Bend Reactor actually leaks, and is not 100% leak tight, it appears that you have been misleading the local residents for the past 10 years. What’s the story?”

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



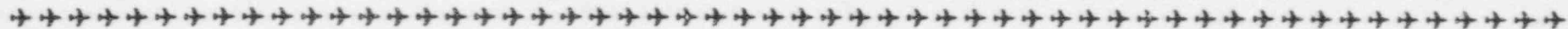
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After 10:30 a.m.

*****THIS IS A DRILL *****

"This Editor of the Port Allen Clarion, We just found out that the people in East Baton Rouge Parish are being given some kind of special suit that protects them against radiation. Why haven't there been any sent to Port Allen?"

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



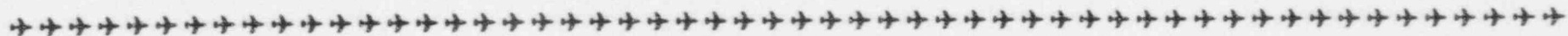
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After 10:30 a.m.

*******THIS IS A DRILL *******

"This is WBRZ Channel 9, We have just received a report that the massive radiation leak at the River Bend Plant was caused by a truck bomb similar to the Oklahoma City Federal Building bombing. Can you provide details?"

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



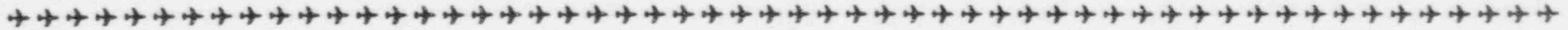
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After 10:30 a.m.

*******THIS IS A DRILL *******

“This is the News Director at WAFB in Baton Rouge, We are sending a helicopter to get some aerial views of the disaster site, what directions are safe to approach the plant site from and which directions should we avoid?”

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



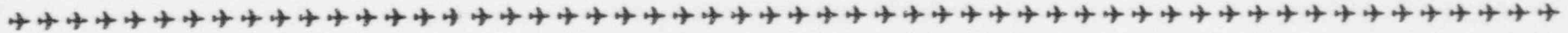
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After 10:30 a.m.

*******THIS IS A DRILL *******

"Hello, I'm with the Lake Charles Gazette, We just got an AP wire report on the nuclear plant disaster at River Bend. Since we are in the Entergy Service area I want to do an article on the economic impact of the accident. Give me an update on damaged equipment, amount of radiation released and the cost estimate of the overall recovery efforts."

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



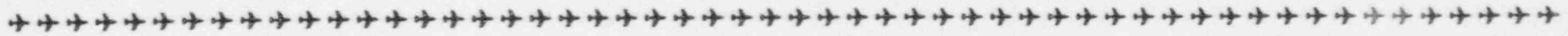
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After 10:30 a.m.

*******THIS IS A DRILL *******

" I am the Assistant Vice President of the CNN Family, I have been getting the run around for the past hour by your people. I want to speak to the person in charge immediately. "

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



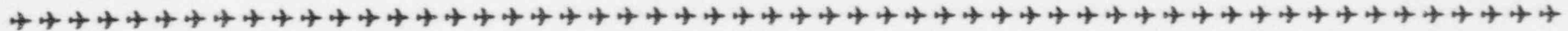
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After 10:30 a.m.

*******THIS IS A DRILL *******

"I am with TBS in Atlanta. you are being recorded, Tell me all the information that you can about the damaged nuclear plant. Is it true that the accident was caused by a disgruntled employee who was laid off by Entergy? We understand that there was a large explosion inside the plant."

JOINT INFORMATION CENTER
MEDIA PHONE TEAM MESSAGE



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After 10:30 a.m.

*******THIS IS A DRILL *******

“ I am with WBRZ Channel 2 in Baton Rouge, We have just been informed that the accident at the River Bend Plant was caused by an earthquake. Give some quick facts right now and we will call back in about 30 minutes for a live interview with the Plant Manager. Our camera crew should already be at the site, locate them and set up the interview schedule.

