

PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTOM ATOMIC POWER STATION

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DELTA, PA 17314

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KEN POWERS
PLANT MANAGER

November 2, 1992

Docket Nos. 50-278

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, DC 20555

SUBJECT: Licensee Event Report
Peach Bottom Atomic Power Station - Unit 3

This LER concerns a Technical Specification violation when daily checks were not performed due to missing pages in a Surveillance Test.

Reference: Docket No. 50-278
Report Number: 3-92-007
Revision Number: 00
Event Date: 10/04/92
Discovery Date: 10/11/92
Report Date: 11/02/92
Facility: Peach Bottom Atomic Power Station
RD1, Box 208, Delta, PA 17314

This LER is being submitted pursuant to the requirements of 10 CFR 50.73(a)(2)(i)(B).

Sincerely,

cc: J. J. Lyash, US NRC Senior Resident Inspector
T. T. Martin, US NRC, Region I

9211050216 921102
PDR ADOCK 05000278
S PDR

LICENSEE EVENT REPORT (LER)

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 500 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (F-630), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20545, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1): Peach Bottom Atomic Power Station - Unit 3

DOCKET NUMBER (2): 0 5 0 0 0 2 7 8 1

PAGE (3): 1 OF 0 3

TITLE (4): Technical Specification Violation When Daily Checks were not Performed due to Missing Pages in a Surveillance Test

EVENT DATE (5)			LER NUMBER (6)		REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	RELISON NUMBER	MONTH	DAY	YEAR	DOCKET NUMBER(S)
10	04	92	92	007	001	10	29	92	0 5 0 0 0

OPERATING MODE (9): N

POWER LEVEL (10): 100

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 50.71. (Check one or more of the following) (11)

<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.405(c)	<input type="checkbox"/> 50.73(a)(2)(i)	<input type="checkbox"/> 73.71(b)
<input type="checkbox"/> 20.405(a)(1)(i)	<input type="checkbox"/> 50.36(a)(1)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 73.71(c)
<input type="checkbox"/> 20.405(a)(1)(ii)	<input type="checkbox"/> 50.36(a)(2)	<input type="checkbox"/> 50.73(a)(2)(v)	OTHER (Specify in Abstract Below and in Text, NRC Form 308A)
<input type="checkbox"/> 20.405(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(vi)(A)	
<input type="checkbox"/> 20.405(a)(1)(iv)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(vi)(B)	
<input type="checkbox"/> 20.405(a)(1)(v)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 50.73(a)(2)(v)	

LICENSEE CONTACT FOR THIS LER (12)

NAME: Albert A. Fulvio, Regulatory Supervisor

TELEPHONE NUMBER: 717 456-7014

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) NO

EXPECTED SUBMISSION DATE (15):

MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e. approximately fifteen single-space typewritten lines) (16)

On 10/11/92 at 1600 hours, it was discovered that eight daily instrument surveillance checks for Drywell pressure instruments were not performed as specified in the Technical Specifications (Tech Specs) since 10/4/92. This condition resulted in a violation of Tech Specs. The cause of the event has been determined to be that three pages were inadvertently excluded during the copying process prior to Surveillance Test (ST) issuance. The Shift Clerk who reviewed the ST for completeness and proper revision failed to properly ensure that all pages were appropriately included prior to issuance. After discovery of the event on 10/11/92, the instrument checks which were missed for six days were immediately performed and verified to be acceptable. The event has been discussed with the involved individuals. The pertinent information from the event will be provided to the appropriate personnel who issue controlled station documents. No actual safety consequences occurred as a result of this event. No previous similar LERs have been identified.

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 600 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503

FACILITY NAME (1) Peach Bottom Atomic Power Station Unit 3	DOCKET NUMBER (2) 0 5 0 0 0 2 7 8 9 2	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
		92	007	00	02	OF 03

TEXT (if more space is required, use additional NRC Form 366A (1/77))

Requirements of the Report

This report is submitted pursuant to 10 CFR 50.73 (a)(2)(i)(B) as a result of a Technical Specification (Tech Spec) violation due to several missed Surveillance Requirements.

Unit Conditions at Time of Event

Unit 3 was in the "RUN" mode at approximately 100% of thermal reactor (EHS:EA) power. There were no systems, structures, or components that were inoperable that contributed to the event.

Description of the Event

On 10/11/92 at 1600 hours, during the transfer of Sunday's Surveillance Log data from the completed Surveillance Test (ST-0-100-01Y-3) "Daily Surveillance Log" to the next week's Surveillance Log data sheet, it was discovered that eight daily instrument surveillance checks for Drywell pressure instruments (PIS-12A to 12D, PIS-100A to 100D) were not performed as specified in the Tech Spec since 10/4/92. This condition resulted in a violation of Tech Spec tables 4.1.1 and 4.2.B.2 because the appropriate daily Surveillance Requirements were not performed for six days. The daily instrument checks for Tech Spec instruments are recorded each day on three different tests (day, evening, or night shift). The Tech Spec instrument checks of concern involved Drywell pressure which are normally performed on the evening shift. After discovery of the event on 10/11/92, the instrument checks which were missed for six days were immediately performed and verified to be acceptable.

Cause of the Event

The cause of the event has been determined to be that three pages were inadvertently excluded during the copying process prior to ST-0-100-01Y-3 issuance. The Shift Clerk (non-licensed:utility) who reviewed ST-0-100-01Y-3 for completeness and proper revision failed to properly ensure that all pages were appropriately included prior to issuance.

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST 500 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (F-530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20545, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1) Peach Bottom Atomic Power Station Unit 3	DOCKET NUMBER (2) 0 5 0 0 0 2 7 8 9 2	LER NUMBER (3)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		— 0 0 7	— 0 0	0 3	OF	0 3	

TEXT (if more space is required, use additional NRC Form 360A's) (17)

A contributing factor to this event was that this was the first time that ST-0-100-01Y-3 was performed in a new format. The ST was just reformatted as part of the ST Rewrite Project. The missing pages were not identified during the daily performance and reviews of the Surveillance Log data sheets because it was believed that these Surveillance Requirements were revised to be performed on the day or night shift tests.

Analysis of the Event

No actual safety consequences occurred as a result of this event.

The instrument check is intended to detect when an instrument does not track consistent with the other instruments. The consequences are considered minimal due to the fact that all instruments were verified to be operable on 10/11/92 and all parameters monitored had remained within the specified bands. The Drywell pressure instrumentation has an alarm function when Drywell pressure is high and during a failed downscale or loss of instrument power condition. Drywell pressure was monitored daily and recorded using other instrumentation during the event and Drywell pressure remained within the specified bands.

Corrections Actions

After discovery of the event on 10/11/92, the instrument checks which were missed for six days were immediately performed and verified to be acceptable.

The event has been discussed with the involved individuals. The pertinent information from the event will be provided to the appropriate personnel who issue controlled station documents.

Previous Similar Events

No previous similar LERs have been identified which involved missing ST pages or the use of ST which are the incorrect revision.