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On 3/28/84, during a refueling outage, the Maintenance Department was notified by Wyle Laboratories that both of the Main Steam Safety Valves exhibited set pressures more than 1% below the nameplate set pressure. This is contrary to the requirements of PNPS Technical Specification (T.S.) 2.2.C, which requires both valves to lift at 1240 psi  $\pm$  13 psi. When tested, one valve lifted at 1209 psi, and the other lifted at 1155 psi.

The cause of this deviation has been determined to be the set pressure calibration method. The procedure allowed for the use of the nitrogen as a substitute test gas, in lieu of steam.

As a result of this determination, future safety valve testing/calibration will be performed using steam as the test medium.

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NRC Form 366A (9-83)	LICENSEE EVENT RE	U.S.	J.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85								
FACILITY NAME (1)		DOCKET NUMBER (2)		LE	A NUMBER (6)			PAGE (3)			
Pilgrim Nuclear	Power Station -		YEAR		SEQUENTIAL NUMBER	RE	VISION				
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On 3/28/84, during a refueling outage, the Maintenance Department was notified by Wyle Laboratories that both of the PNFS Dresser Main Steam Safety Valves, Model 3777, exhibited set pressures more than 1% below the nameplate set pressure. This is contrary to the requirements of PNPS Technical Specification (T.S.) 2.2.C, which requires both valves to lift at 1240 psi ± 13 psi. The subject valves were being tested in accordance with the requirements of T.S. 4.6.D.1.

Both valves were tested twice. Valve #203-4A, Serial #BK6262 lifted at 1213 psi during Test 1 and 1209 psi during Test 2.

Valve #203-4B, Serial #BK6309 lifted at 1165 psi during Test 1 and 1155 psi during Test 2.

Subsequent evaluation has indicated that the procedure used for set pressure calibration was inadequate. The procedure allowed for the use of nitrogen as a test gas, in lieu of steam. It has been concluded that this substitution resulted in the safety valves' pressure setpoints being in error.

On 4/7/84, at Wyle Lab., the above-mentioned valves were calibrated for set pressure and tested for leakage with steam as the test medium. Both valves were certified as acceptable.

As a result of these findings, future safety valve testing/calibration will be performed with steam as the test medium as indicated by Station Procedure 3.M.4-7.

This event did not impact the health and safety of the public.

A search of records indicates no previous occurrences of a similar nature.

BOSTON EDISON COMPANY

800 BOYLSTON STREET BOSTON, MASSACHUSETTS 02199

WILLIAM D. HARRINGTON SENIOR VICE PRESIDENT NUCLEAR

October 10, 1984

BECo Ltr. #84-171

Document Control Desk U.S. Nuclear Regulatory Commission Washington, D.C. 20555

> Docket Number 50-293 License DPR-35

Dear Sir:

The attached update Licensee Event Report 84-004-01, "Safety Valve Setpoints Below Requirement of Technical Specifications," is hereby submitted in accordance with the requirements of 10CFR50.73.

If there are any questions on this subject, please do not hesitate to contact me.

Respectfully submitted,

W) Harrington

W. D. Harrington

PH: caw

Enclosure: LER 84-004-61

cc: Dr. Thomas E. Murley

Regional Administrator, Region I U.S. Nuclear Regulatory Commission

631 Park Avenue

King of Prussia, PA 19406

Standard BECo LER Distribution

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