

CONTROL BLOCK: [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[01] P A S E S 1 [2] 0 0 - 0 0 0 0 0 0 - 0 0 [3] 4 1 1 1 1 [4] [ ] [ ] [5]

CON'T [01] REPORT SOURCE [L] [6] 0 5 0 0 0 3 8 7 [7] 1 1 1 5 8 2 [8] 0 1 2 1 8 [9]

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES [10]

[02] During the Startup Testing Program, it was determined that the drywell temperature [03] exceeded the Technical Specification limit of 135°F (T.S. 3.6.1.7). This was the [04] result of the inservice drywell chiller tripping while the standby unit was out of [05] service for maintenance. The temperature exceeded 135°F at 0730 and returned to [06] within limits by 0940. All drywell coolers were turned on and RBCCW flow was [07] increased. These actions slowed the temperature increase. Chillers were returned [08] to service and temperatures returned to normal.

[09] SYSTEM CODE [S] [B] [11] CAUSE CODE [X] [12] CAUSE SUBCODE [Z] [13] COMPONENT CODE [Z] [Z] [Z] [Z] [Z] [Z] [14] COMP. SUBCODE [Z] [15] VALVE SUBCODE [Z] [16] LER/RO REPORT NUMBER [17] 8 2 [21] [22] SEQUENTIAL REPORT NO. [0] [5] [4] [24] OCCURRENCE CODE [ ] [27] [0] [1] [28] REPORT TYPE [X] [30] REVISION NO. [1] [32] ACTION TAKEN [X] [18] FUTURE ACTION [Z] [19] EFFECT ON PLANT [Z] [20] SHUTDOWN METHOD [Z] [21] HOURS [0] [0] [0] [0] [22] ATTACHMENT SUBMITTED [Y] [23] NPRO-4 FORM SUB. [N] [24] PRIME COMP. SUPPLIER [Z] [25] COMPONENT MANUFACTURER [Z] [9] [9] [9] [26]

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS [27]

[10] Drywell chillers tripped on loss of the condenser water pumps due to strainer [11] blockage. The strainers were removed and the system returned to service. [12] Because there has been no recurrence of this event, the proposed plant modifi- [13] cation to replace the strainer configuration is no longer considered necessary. [14]

[15] FACILITY STATUS [B] [28] % POWER [0] [1] [5] [29] OTHER STATUS [NA] [30] METHOD OF DISCOVERY [A] [31] DISCOVERY DESCRIPTION [Operator Observation] [32]

[16] ACTIVITY CONTENT RELEASED OF RELEASE [Z] [33] AMOUNT OF ACTIVITY [NA] [35] LOCATION OF RELEASE [NA] [36]

[17] PERSONNEL EXPOSURES NUMBER [0] [0] [0] [37] TYPE [Z] [38] DESCRIPTION [NA] [39]

[18] PERSONNEL INJURIES NUMBER [0] [0] [0] [40] DESCRIPTION [NA] [41]

[19] LOSS OF OR DAMAGE TO FACILITY TYPE [Z] [42] DESCRIPTION [NA] [43]

[20] PUBLICITY ISSUED [N] [44] DESCRIPTION [NA] [45]

8502130152 850121 PDR ADOCK 05000387 S PDR

NAME OF PREPARER L.A. Kuczynski PHONE (717)542-3759

FEZ 1/1

Update Report - Previous Report Date 12/14/82

ATTACHMENT

LER # 82-054/01X-1

Pennsylvania Power & Light Company  
Susquehanna Steam Electric Station  
Docket Number: 50-387

Event Description (Item 10) continued:

At no time did the drywell temperature exceed 150°F, the design temperature of the concrete. PP&L has reviewed the temperature recorder chart and no adverse consequences resulted from this temperature excursion.



SUSQUEHANNA STEAM ELECTRIC STATION  
PO BOX 467, BERWICK, PA 18603

January 21, 1985

Dr. Thomas E. Murley  
Regional Administrator, Region I  
U.S. Nuclear Regulatory Commission  
631 Park Avenue  
King of Prussia, PA 19406

SUSQUEHANNA STEAM ELECTRIC STATION  
LICENSEE EVENT REPORT 82-054/01X-1  
ER 100450 FILE 841-23  
PLAS-028

Docket No. 50-387  
License No. NPF-14

Dear Dr. Murley:

Attached please find updated Licensee Event Report No. 82-054/01X-1. This event was determined to be reportable per Technical Specification 6.9.1.9.b, in that the Reactor Building Drywell Temperature exceeded the Technical Specification limit of 135°F.

H.W. Keiser  
Superintendent of Plant-Susquehanna

LAK/pjg

cc: Mr. R.H. Jacobs  
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