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Georgia Power

The southern electric system

October 1, 1992

MSV-01134
3572

Jocket Nos. 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
SNUBBER FUNCTIONAL TEST PLANS

Vogtle Electric Generating Plant Units 1 and 2 (VEGP-1 and VEGP-2, respectively) Technical Specification (TS) 4.7.8e requires that the NRC Regional Administrator be notified in writing of the sample plan selected for snubber functional testing prior to the test period. In accordance with that requirement, Georgia Power Company (GPC) hereby submits the following summary of snubber types and sample plans to be used for functional testing to be performed during the fourth VEGP-1 (Outage 1R4) and third VEGP-2 (Outage 2R3) maintenance/refueling outages currently scheduled to begin in March and September, 1993, respectively:

- Inspection Type I: Pacific Scientific (Model PSA-1/4 through PSA-100)
TS Sample Plan 4.7.8e.1
- Inspection Type II: Anchor/Darling (Models AD-40 through AD-500)
TS Sample Plan 4.7.8e.1
- Inspection Type III: Anchor/Darling (Models AD-1600 through AD-12500)
TS Sample Plan 4.7.8e.1
- Inspection Type IV: Paul-Munroe (Large Bore Hydraulics 1000K)
TS Sample Plan 4.7.8e.1

By copy of this letter, the NRC Region II Administrator is being provided with our snubber functional test plans for the upcoming VEGP-1 and 2 maintenance/refueling outages.

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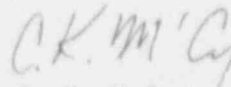
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U. S. Nuclear Regulatory Commission
MSV-01134
Page Two

Unless the NRC is notified otherwise, it is the intention of GPC to perform snubber functional testing in accordance with TS 4.7.8e.1 for Snubber Inspection Types I through IV during each of the future maintenance/refueling outages at VEGP-1 and 2. As you may be aware, the VEGP-1 and 2 Technical Specifications (TS 4.7.8e) require the use of the functional test sample plan used in the prior test period unless the NRC Regional Administrator is notified of other functional test sample plan(s). Accordingly, no future correspondence concerning functional test plans will be submitted to the NRC for VEGP-1 and 2 following completion of Outages 1R4 and 2R3 unless there is a change of test plans.

Should there be any questions in this regard, please contact this office.

Sincerely,


C. K. McCoy

CKM/JAE/jee

cc: Georgia Power Company
Mr. S. H. Chesnut
Mr. M. Sheibani
Mr. W. B. Shipman
NOPMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebner, Regional Administrator
Mr. D. S. Hood, Licensing Project Manager, NRR
Mr. B. R. Bonser, Senior Resident Inspector, Vog: