NUREG/CR-3922 ORNL/NOAC-224 Vol. 2

Survey and Evaluation of System Interaction Events and Sources

Appendices C and D

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This report describes the first phase of an NRC-sponsored project that identified and evaluated system interaction events that have occurred at commercial nuclear power plants in the United States. The project included (1) an assessment of nuclear power plant operating experience data sources, (2) the development of search methods and event selection criteria for identifying system interaction events, (3) a review of possible events, and (4) a final evaluation and categorization of the events. The report, organized in two volumes, outlines each of these steps and presents the results of the project. Volume 1 contains an introduction to the project, describes the process by which the project identified and evaluated the system interaction events, and presents the results and recommendations from that evaluation. Volume 1 also contains appendixes that review the data sources used in identifying events and outlines the information collected for each event. Volume 2 provides a description of each adverse system interaction event and lists the references for the events.

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EVENT LIST

Appendix C contains the 235 event descriptions sorted alphabetically by plant name and within plant name, by event date.

LIST OF ACROLIMS AND ABBREVIATIONS

AC	alternating current
ADS	automatic depressurization system
AE	Architect Engineer
AFW	auxiliary feedwater (system)
ANO 1	Arkansas Nuclear Unit 1
AUX	auxiliary
B&W	Babcock & Wilcox
BAST	boric acid storage tank
BKR	breaker
BLDG	building
BRG	bearing
BTY	battery
BWR	boiling-water reactor
CCW	component cooling water (system)
CE	Combustion Engineering
CHG	charging
CI	containment isolation
CIRC	circulating
CNMT	containment
C02	carbon dioxide
COMPRES	compressor
CONC	concentration
CONTR	control
CR	control room
CRD	control rod drive
CS	containment spray (system)
CST	condensate storage tank
CVCS	chemical and volume control system
DBA	design basis accident
DC	direct current
DELTA-P	differential pressure
DEMIN	demineralizer
DEPRES	depressurization
DG	diesel generator
DIFF	differential
DISCH	discharge
DIV	division
ECCS	emergency core cooling system
EDG	emergency diesel generator
ELEV	elevation
ELEC	electrical
EMERG	emergency
EQUIP	equipment
ERCW	essential raw cooling water
ERRON	erroneous
ESF	engineered safety features
ESFAS	engineered safety features actuation system
ESS	engineered safeguard system
EXH	exhaust

EXP	expansion
FCU	fan coil unit
FM	frequency modulation
FW	feedwater
GA	General Atomic
GE	General Electric
GEN	generator
GRAD	gradient
H ₂	hydrogen
HDR	header
HELB	high-energy line break
HI	high
HPCI	high-pressure coolant injection (system)
HPSI	high-pressure safety injection (system)
HTGR	high-temperature gas-cooled reactor
HVAC	heating, ventilation, and air conditioning
HX	heat exchanger
I&C	Instrumentation and Controls
I/P	current/pressure
ICS	integrated control system
IE	Inspection & Enforcement
IEB	Inspection & Enforcement Bulletin
IN	inch
INDIC	indication
INIT	initiation
INJ	injection
INPO	Institute for Nuclear Power Operation
INST	instrument
INV	invertor
ISOL	isolation
KV	kilovolt
LER	Licensee Event Report
LNP	loss-of-normal power
LOCA	loss-of-coolant accident
LOP	loss of (electric) power
LOSP	loss of offsite (electric) power
LPCI	low-pressure coolant injection (system)
MCC	motor control center
MG	motor-generator
MFW	main feedwater (system)
MK	Mark
MOD	modification
MOV	motor-operated valve
MSL	main steam line
MSLB	main steam line break
MULT	multiple
N ₂	nitrogen
NaOH	sodium hydroxide
NDT	nondestructive testing
NEG	negative
NNI	nonnuclear instrumentation
NPP	nuclear power plant

NUCL	nuclear
OBE	operating basic earthquake
OS	offsite
PAMS	postaccident monitoring system
PD	positive displacement
PORV	power-operator relief valve
psig	pounds per square inch gauge (pressure)
PRESS	pressure
PWR	pressurized-water reactor
PZR	pressurizer
RAD	radiation
RAS	recirculation actuation signal
RB	reactor building
RBCCW	reactor building closed cooling water (system)
RBEDT	reactor building equipment drain tank
RCIC	reactor core isolation cooling (system)
RCP	reactor coolant pump
RCS	reactor coolant system
RECIRC	recirculation
REF	reference
REL	related
REQD	required
RHR	residual heat removal (system)
RPS	reactor protection system
RWST	refueling/borated water storage tank
RX	reactor
SCSS	Sequence Coding and Search System
SD	shutdown
SDV	scram discharge volume
SEC	secondary
SEP	Systematic Evaluation Program
SG	steam generator
SGTS	standby gas treatment system
SFAS	safety features actuation system
SI	safety injection
SIAS	safety injection actuation system
SIL	Service Information Letter (GE)
SIS	safety injection signal
SOER	significant operating event report
SSE	safe shutdown earthquake
SW	service water (system)
SWS	service water system
SYS	system
T-HOT	RCS hot leg temperature
TBN	turbine
TEMP	
	temperature
TRN	train
UNQUAL	unqualified
UPS	uninterruptible power supply
UV	undervoltage
VCT	volume control tank
VDC	volts dc

VLVS	valves
W/D	withdraw
WEST	Westinghouse
W/O	without
XFMR	transformer

PLANT: ARKANSAS NUCLEAR 1 PLANT TYPE: B&W PWR EVENT DATE: 1/18/1973 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ESSENTIAL RAW COOLING/ SERVICE WATER SUBSYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY CCCURRED

REACTOR BUILDING HVAC (PWR) SUBSYSTEM OCCURRENCE

REACTOR BUILDING HVAC (PWR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR BUILDING HVAC (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1DISCOVERY: UNKNOWNINITIATING EVENT:LOSS OF ONE TRAIN OF SERVICE WATER SYSTEMPROPAGATION:BOTH TRAINS OF REACTOR BUILDING (RB) COOLERS WOULD
FAILDEPENDENCY:TWO TRAINS OF RB COOLERS SUPPLIED BY THE SAME
TRAIN OF SERVICE WATERUNDESIRABLE RESULT:LOSS OF REACTOR BUILDING COOLING DUE TO A SINGLE
FAILURECORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONREFERENCES:LO019

PLANT: ARKANSAS NUCLEAR 1 PLANT TYPE: B&W PWR EVENT DATE: 9/06/1977 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR AUXILIARY BUILDING HVAC SUBSYSTEM OCCURRENCE

REACTOR AUXILIARY BUILDING HVAC SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR AUXILIARY BUILDING HVAC TOTAL SYSTEM OCCURRENCE

MULTIPLE ESF SYSTEMS UNSPECIFIED COMPONENT

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING

RESULT TYPE: 1,3 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOCA PLUS LOSS OF OFFSITE POWER

PROPAGATION: NORTH AND SOUTH EQUIPMENT ROOMS AND BATTERY ROOMS CAN EXCEED DESIGN TEMPERATURES

DEPENDENCY: OPERABILITY OF EQUIPMENT IN REDUNDANT AREAS CANNOT BE ASSURED DUE TO HIGH TEMP

UNDESIBABLE RESULT: ACCIDENT CAN CREATE CONDITIONS LEADING TO SUBSEQUENT SAFETY EQUIPMENT FAILURES

REMARKS: ADEQUATE QUALIFIED COOLING WAS NOT AVAILABLE. NEW COOLERS PURCHASED.

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:23 REFERENCES: L0103 EVENT NO 2

PLANT: ARKANSAS NUCLEAR 2 PLANT TYPE: CE PWR EVENT DATE: 3/01/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: LOCA OCCUBRING DURING CONTAINMENT PURGE OPERATIONS

PROPAGATION: ALL CONTAINMENT ISOLATION VALVES FOR PURGE SUBJECTED TO LOCA AND FAIL TO CLOSE

DEPENDENCY: DELTA P FROM LOCA IN CONTAINMENT GREATER THAN DESIGN FOR CLOSURE FROM FULL OPEN

UNDESIRABLE RESULT: LOCA DURING PURGING RESULTS IN LOSS OF CONTAINMENT ISOLATION CAPABILITY

REMARKS: PURGING WAS RESTRICTED TO LOW PRESSURE CONDITIONS FOR RCS

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 9

REFERENCES: LO100 L0094

PLANT: ARKANSAS NUCLEAR 2 PLANT TYPE: CE PWR EVENT DATE: 9/16/1978 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

HIGH VOLTAGE AC (GREATER THAN 35 KV) ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

HIGH VOLTAGE AC (GREATER THAN 35 KV) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 0 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: WITH UNIT 2 SHUT DOWN, UNIT 1 TRIPPED CAUSING DEMAND FOR OFFSITE POWER

PROPAGATION: ALL LOADS TRANSPERRED TO THE BUS TIE AUTO-TRANSFORMER, OVERLOADING IT

DEPENDENCY: OFFSITE POWER FOR BOTH UNITS CAME THEU INADEQUATE BUS TIE AUTO-TRANSFORMER

UNDESIRABLE RESULT: LOSS OF UNIT 1 SUPPLY CAUSES LOSS OF OFFSITE POWER FOR BOTH UNITS

REMARKS: BUS TIE AUTO-TRANSFORMER SETPOINTS WERE NOT CHANGED TO SUPPORT TWO UNITS

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: 1-291 M1001 L0153

PLANT: ARKANSAS NUCLEAR 2 PLANT TYPE: CE PWR EVENT DATE: 9/16/1978 EXPERIENCE: ACTUAL OPERATING STATUS: PREOPERATIONAL/STARTUP/POWER ASCENSION TESTS

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER TEAN 35KV) SUBSYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC SUBSYSTEM OCCURRENCE

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAPETY INJECTION TOTAL SYSTEM OCCURRENCE

CONTAINMENT SPRAY TOTAL SYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: BOTH ESF BUSES DEENERGIZED DUE TO TRANSFORMER FAILURE

PROPAGATION: WHILE DG STARFED, ALL POWER TO VITAL AC INSTRUMENT BUSES PAILED DUE TO ERROR

DEPENDENCY: SI OCCURRED AS DESIGNED BUT LOP CAUSED RAS TOO SOON, REALIGNED ECCS TO SUMP

UNDESIRABLE RESULT: COULD FAIL ALL ECCS TRAINS. POTENTIAL EXISTS FOR DAMAGING ECCS PUMPS

REMARKS: RWST LOST 50000 GALLONS TO SUMP. ALTERNATE POWER SOURCE SWITCHES WERE SET WRONG

CORRECTIVE ACTION: OTHER

REPERENCES: 1-291 M1001 L0132

CATEGORY: 6 EVENT NO 5

PLANT: ARKANSAS NUCLEAR 2 PLANT TYPE: CE PWR EVENT DATE: 9/16/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

MULTIPLE ESF SYSTEMS TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE ESF SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,4 DISCOVERY: OTHER

INITIATING EVENT: LOSS OF NORMAL POWER FROM UNIT GENERATOR WITH AUXILIARY AND ESF STARTING LOADS

PROPAGATION: LOADS WOULD TRANSFER TO STARTUP TRANSFORMER CAUSING DEGRADED VOLTAGE

DEPENDENCY: LOW VOLTAGE OPERATION WOULD NOT TRANSFER TO DG'S AND COULD CAUSE FUSE FAILURES

UNDESIRABLE RESULT: ESF EQUIPMENT COULD BE DISABLED BY LOW VOLTAGE OPERATIONS

REMARKS: POTENTIAL EVENT RECOGNIZED IN REVIEWING THE ACTUAL EVENT AT ANO ON 09/16/78

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: 1-291 M1001 L0153

PLANT: ARKANSAS NUCLEAR 2 PLANT TYPE: CE PWR EVENT DATE: 4/07/1980 EXPERIENCE: ACTUAL OPERATING STATUS: HOT SHUTDOWN

INITIATING SYSTEM AND COMPONENT

STEAM GENERATOR BLOWDOWN (PWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENLENCY OCCURRED

STEAM GENERATOR BLOWDOWN (PWR) SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: PROCEDURE ERROR-SG BLOWDOWN DEMINERALIZER VALVE TO AFW PUMP SUCTION LEFT OPEN

PROPAGATION: FW FLASHED FORCING HOT WATER INTO BLOWDOWN TANKS & DEMIN-STEAM BOUND AFW PUMPS

DEPENDENCY: AFW PUMP SUCTION WAS PARALLELED TO SG BLOWDOWN RETURN AND CST

UNDESIRABLE RESULT: TOTAL LOSS OF AUXILIARY FEEDWATER SYSTEM

REMARKS: LOSS OF OFFSITE POWER TRANSIENT PRIOR TO EVENT CAUSED SHUTDOWN

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 2

REFERENCES: L1006 A0010 I-249

PLANT: ARKANSAS NUCLEAR 2 PLANT TYPE: CE PWR EVENT DATE: 8/03/1983 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

FIRE PROTECTION SUBSYSTEM OCCUBRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

FIRE PROTECTION SUBSYSTEM OCCURRENCE

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING DISCOVERY: DESIGN CALCULATION/VERIFICATION RESULT TYPE: 2 ACTUATION OF FIRE SUPPRESSION SYSTEM IN AUX BLDG INITIATING EVENT: FIRE ZONE PROLONGED OPERATION OF FIRE SUPPRESSION SYSTEM PROPAGATION: WITHOUT OPER ACTION CAUSES FLOOD CABLE SPREADING ROOM NOT PROTECTED FROM FLOODING, DEPENDENCY: WATER WOULD RUN INTO ROOM UNDESIRABLE RESULT: LOSS OF SAFETY RELATED EQUIPMENT CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 3 EVENT NO 8 REFERENCES: L2036

PLANT: ARNOLD PLANT TYPE: GE BWR EVENT DATE: 3/06/1979 EXPERIENCE: POTENTIAL CPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

DRYWELL/ TORUS HVAC AND PURGE (BWR) VALVES

REACTOR DRYWELL (BWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION TOTAL SYSTEM OCCURRENCE

REACTOR DRYWELL (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL RESULT TYPE: 1,3 DISCOVERY: DESIGN CALCULATION/VERIFICATION LOCA OCCUBRING DURING DRYWELL PURGE OPERATIONS INITIATING EVENT: PRESSURE SURGE CAUSES OVERTRAVEL AND LOSS OF VALVE PROPAGATION: SEATING CAPABILITY FULLY OPEN PURGE VALVES INADEQUATE FOR LOCA DEPENDENCY: CONDITIONS UNDESIRABLE RESULT: LOSS OF CAPABILITY OF PURGE VALVES TO ISOLATE CONTAINMENT IN CASE OF LOCA DESIGN CHANGED TO LIMIT VALVES TO 30% OPEN REMARKS: CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 9

EVENT NO 9

REFERENCES: L0048

PLANT: BEAVER VALLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 6/21/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSISTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMPERATURE

PROPAGATION: HEATUP OF REF LEG, SG LEVEL INSTR FAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REPERENCE LEG SUBJECTED TO HIGH AMBIENT TEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 8

REPERENCES: L0083 L1008

PLANT: BEAVER VALLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 1/17/1980 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

REACTOR VESSEL BLOWERS/COMPRESSORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR VESSEL BLOWERS/COMPRESSORS

RESIDUAL HEAT REMOVAL (PWR) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (PWR) PUMPS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: AUDIO/VISUAL ALARM

INITIATING EVENT: REACTOR VESSEL VENT EDUCTOR IN SERVICE FOR REFUELING

PROPAGATION: EDUCTOR CAUSED HIGH NEG PRESS IN RCS-PULLED WATER AND ENTRAINED AIR FROM SG'S

DEPENDENCY: RCS LEVEL AND SG LEVEL DEPENDENT ON NEG PRESS FROM VENT EDUCTOR

UNDESIRABLE RESULT: RHR PUMPS BECAME AIR-BOUND - LOSS OF BOTH RHR PUMPS FOR A SHORT TIME

REMARKS: OCCURRED DURING PREPERATIONS FOR REPUELING

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 2

REFERENCES: L0135

PLANT: BEAVER VALLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 4/11/1980 EXPERIENCE: ACTUAL OPERATING STATUS: REFUELING

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWR) SUBSYSTER OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RESIDUAL HEAT REMOVAL (PWR) SUBSYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (PWR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: OPERATION OF RHR SYSTEM DURING REFUELING SHUTDOWN WITH LOW REACTOR WATER LEVEL

PROPAGATION: TWO RHE PUMPS BECOME AIR BOUND DURING OPERATION

DEPENDENCY: LOW REACTOR WATER LEVEL DOES NOT PROVIDE ADEQUATE RHB PUMP SUCTION

UNDESIRABLE RESULT: LOSS OF FORCED FLOW DURING REFUELING RHR OPERATION

REMARKS: CONSEQUENCES ARE NOT SEVERE. MODIFICATIONS ARE TO BE MADE TO CORRECT PROBLEM

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 2

REFERENCES: L0021

PLANT: BEAVER VALLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 8/27/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRESSURIZER (PWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: PORV CONTROL FAILURE AFTER SECONDARY SYS HELB CAUSES SAFETY INJECTION ACTUATION

RCS PRESSURE RISES TO HIGHER THAN CHG PUMP DESIGN PROPAGATION: INJ PRESS; PUMPS OVERHEAT

DEPENDENCY: RECIRC VALVES PROTECT CHG PUMPS, BUT SIAS CLOSES RECIRC VALVES

UNDESIRABLE RESULT: LOSS OF MULTIPLE CHG PUMPS PRIOR TO SI SHUTOFF CONDITIONS BEING MET

REMARKS: GENERIC W PROBLEM. PUMP FAILURES DEPEND ON SPECIFIC DESIGN HEAD FOR CHG PUMPS

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 7 REFERENCES: LOO53 I-017

PLANT: BEAVER VALLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 9/12/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

COMPONENT COOLING WATER PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

COMPONENT COOLING WATER PIPES/FITTINGS

RESIDUAL HEAT REMOVAL (PWR) HEAT EXCHANGERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

COMPONENT COOLING WATER TOTAL SYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: UNKNOWN

INITIATING EVENT: EARTHQUAKE WOULD STRESS AND BREAK 2-IN BRANCH LINE OFF 24-IN RECCW LINE

PROPAGATION: BREAK WOULD REQUIRE ISOLATION OF WHOLE 24-IN RECCW HEADER

DEPENDENCY: 24 INCH RBCCW HEADER FEEDS RHE HEAT EXCHANGERS

UNDESIRABLE RESULT: LOSS OF RHR

REMARKS: PIPE SUPPORTS WILL BE MODIFIED TO ALLEVIATE OVERSTRESS CONDITION

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:20 REPERENCES: L2026 EVENT NO 14

PLANT: BEAVER VALLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 10/03/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

AUXILIARY FEEDWATER (PWR) PUMPS

AUXILIARY FEEDWATER (PWR) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: MAIN STEAM LINE BREAK WHICH DEPRESS ALL STEAM GENERATORS AND FAILS TO AFW PUMP

PROPAGATION: MOTOR DRIVEN AFW PUMPS WILL FACE LOW PRESSURE AND TRIP ON RUNOUT

DEPENDENCY: NO RUNOUT PROTECTION PROVIDED FOR MOTOR-DRIVEN AFW PUMPS, DEPEND ON SG PRESSURE

UNDESIRABLE RESULT: LOSS OF AFW DUE TO PUMP RUNOUT & NO STEAM TO TURBINE-DRIVEN AFW PUMPS

REMARKS: IE BULLETIN 80-04 ADDRESSED THIS. ORIFICES WILL BE INSTALLED IN AFW LINES

CORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY:11REFERENCES:L0071I-031EVENT NO 15

PLANT: BEAVER VALLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 5/21/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CVCS/HIGH PRESSURE SAPETY INJECTION ISC/TRANSMITTERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION ACCUMULATORS/RESERVOIRS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAPETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: FAILURE OF VCT LEVEL TRANSMITTER HIGH STOPS LETDOWN FLOW CAUSING LOW TANK LEVEL

PROPAGATION: LOSS OF SUCTION DAMAGES MULTIPLE CHG PUMPS SINCE FAILURE ALSO STOPS SWITCHOVER

DEPENDENCY: LEVEL TRANSMITTER CONTROLS LEVEL AND SUCTION SWITCHOVER TO RWST

UNDESIRABLE RESULT: REDUNDANT CHG PUMPS DAMAGED. THESE PUMPS ARE ALSO HI HEAD SAFETY INJECTION

REMARKS: WESTINGHOUSE NOTIFICATION OF POTENTIAL PAILURE

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 5

REFERENCES: LO121 A0020 A0021

PLANT: BELLEFONTE ¹ PLAN' TYPE: B&W PWR EVENT DATE: 11/01/1976 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

REACTOR BUILDING HVAC (PWR) HEAT EXCHANGERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR BUILDING HVAC (PWR) HEAT EXCHANGERS

ESSENTIAL RAW COOLING/ SERVICE WATER SUBSYSTEM OCCURRENCE

MULTIPLE SAFETY SYSTEMS HEAT EXCHANGERS

TYPE OF COUPLING: SI	PATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)
RESULT TYPE: 3	DISCOVERY: DESIGN CALCULATION/VERIFICATION
INITIATING EVENT:	LOCA WHEN REACTOR BUILDING COOLER TUBES ARE CLEAN
PROPAGATION:	HIGH CONTAINMENT TEMPERATURE MAY CAUSE BOILING IN REACTOR BLDG HX'S
DEPENDENCY:	ERCW SUBJECT TO ADVERSE ENVIRONMENT-CAUSING FAILURE
UNDESIRABLE RESULT:	LOCA CAN DEGRADE REACTOR BUILDING COOLING AND OTHER ERCW SUPPORTED SYSTEMS
REMARKS:	ERCW PRESSURE IS TOO LOW FOR ACCIDENT CONDITIONS
CORRECTIVE ACTION:	DESIGN CHANGE/MODIFICATION CATEGORY:23
REFERENCES: L0107	EVENT NO 17

PLANT: BELLEFONTE 1 PLANT TYPE: B&W PWR EVENT DATE: 11/12/1982 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CVCS/HIGH PRESSURE SAFETY INJECTION PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2DISCOVERY: DESIGN CALCULATION/VERIFICATIONINITIATING EVENT:GAS BUILDUP IN CVCS MAKEUP TANK OUTLET LINE TO
TRAIN A MAKEUP PUMPSPROPAGATION:REDUCED SUCTION HEAD TO PUMPS CAUSES PUMP DAMAGEDEPENDENCY:TBAIN A PUMPS TIED TO MAKEUP TANK THRU A DEFECTIVE
PIPING DESIGNUNDESIRABLE RESULT:LOSS OF ALL TRAIN A MAKEUP PUMPSREMARKS:ALSO APPECTS DOCKET NO. 439CORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY: 2

REFERENCES: C14

PLANT: BIG ROCK POINT PLANT TYPE: GE BWR EVENT DATE: 10/31/1977 EXPERIENCE: ACTUAL OPERATING STATUS: ROUTINE STARTUP

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RECIRCULATING WATER (BWR) VALVES

AUXILIARY STEAM TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

SECONDARY CONTAINMENT (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: IMPROPER PROCEDURE USED DURING VALVE LINEUP FOR RCS POWER OPERATION

PROPAGATION: WATER BACK FLOWED FROM RCS INTO PLANT HEATING SYSTEM EXTERNAL TO CNMT

DEPENDENCY: CONTAINMENT IS ALWAYS BREACHED WHEN PLANT HEATING SYSTEM IS CONNECTED TO RCS

UNDESIRABLE RESULT: FLOW CAUSED WATER HAMMER IN STEAM SUPPLY LINE, MINOR RELEASE OF RADIOACTIVITY

REMARKS: PROCEDURES MODIFIED: TWO STEAM SUPPLY VALVES LOCKED CLOSED

CORRECTIVE ACTION: OTHER

CATEGORY:22

REFERENCES: E0004 L2007

PLANT: BIG ROCK POINT PLANT TYPE: GE BWR EVENT DATE: 8/22/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RECIRCULATING WATER (BWR) PIPES/FITTINGS

ENGINEERED SAFETY FEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION TOTAL SYSTEM OCCURRENCE

ENGINEERED SAFETY PEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

CONTAINMENT ISOLATION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: UNKNOWN

RESULT TYPE: 1,3 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOCA COULD RESULT IN PLASHING IN RX VESSEL LEVEL SENSOR REFERENCE LEG

PROPAGATION: COULD PREVENT AUTO INIT OF SCRAM, CNMT ISOL, CORE SPRAY, AND AUTO DEPRES.

DEPENDENCY: ESFAS AND RPS DEPENDENT ON DEGRADED RX VESSEL LEVEL SENSOR.

UNDESIRABLE RESULT: LOCA CAN DEGRADE MULTIPLE SYSTEMS REQUIRED TO RESPOND

REMARKS: DESIGN DEFICIENCY GENERIC TO GE. SENSORS AND SETPOINTS MODIFIED

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 8 REFERENCES: L2004 E0004 L2005 EVENT NO 20

PLANT: BROWNS FERRY 1 PLANT TYPE: GE BWR EVENT DATE: 3/22/1975 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

CONSTRUCTION ACTIVITY TEST/CALIBRATION ACTIVITY

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RESIDUAL HEAT REMOVAL (BWR) TOTAL SYSTEM OCCURRENCE

MULTIPLE SYSTEMS TOTAL SYSTEM OCCUBRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (BWR) TOTAL SYSTEM OCCURRENCE

HIGH PRESSURE COOLANT INJECTION (BWR) TOTAL SYSTEM OCCURRENCE

MULTIPLE SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (BWR) RESULT TYPE: 1,4 DISCOVERY: AUDIO/VISUAL ALARM INITIATING EVENT: CABLE PENETRATION LEAK TESTING WITH OPEN FLAME RESULTING IN FIRE FIRE SPREAD INTO CABLE SPREADING ROOM AND CABLE PROPAGATION: TRAYS IN RX BLDG DEPENDENCY: POWER/CONTROL CABLES FOR MULTIPLE SAFETY SYSTEMS IN COMMON AREA UNDESIRABLE RESULT: FIRE CAUSED RX TRIP AND DEGRADED RHR, ECCS AND AUXILIARY SYSTEMS REMARKS: IEB 75-04 & 04A. FIRE BURNED OUT OF CONTROL 7 HOURS. AFFECTED UNITS 1 & 2 CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 15 REFERENCES: L0122 M2001 EVENT NO 21

PLANT: BROWNS FERRY 1 PLANT TYPE: GE BWR EVENT DATE: 8/09/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RECIRCULATING WATER (BWR) PIPES/PITTINGS

ENGINEERED SAFETY FEATURES ACTUATION ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ENGINEERED SAFETY FEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

MULTIPLE ECCS SYSTEMS TOTAL SYSTEM OCCUBRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR DRYWELL (BWR) DISCOVERY: AE/VENDOR NOTIFICATION RESULT TYPE: 1,3 INITIATING EVENT: LOCA CAUSES HIGH AMBIENT TEMP CONDITIONS IN DRYWELL HEATUP OF RX VESSEL LEVEL INST REFERENCE LEG PROPAGATION: CAUSES ERROR IN INDICATION RX VESSEL LEVEL REF LEG SUBJECT TO HIGH TEMP DEPENDENCY: DURING LOCA UNDESIRABLE RESULT: FAILURE OF MULTIPLE LEVEL INSTRUMENTS - SLOW RESPONSE OF ESF GE SIL 299. SPECIFIC SYSTEMS AFFECTED NOT REMARKS: PROVIDED CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 8 EVENT NO 22 REFERENCES: LO180

PLANT: BROWNS FERRY 1 PLANT TYPE: GE BWR EVENT DATE: 2/01/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

DRYWELL/ TORUS HVAC AND PURGE (BWR) MECHANICAL FUNCTION ITEMS

REACTOR DRYWELL (BWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION TOTAL SYSTEM OCCURRENCE

REACTOR DRYWELL (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LCCA OCCURRING DURING DRYWELL PURGE OPERATIONS

PROPAGATION: DRYWELL PRESSURE SURGE CAUSES FAILURE OF DUCTS OR DAMPERS

DEPENDENCY: INADEQUATE DUCT STRENGTH OR ISOLATION VALVE CAPABILITY FOR PURGE SYSTEM

UNDESIRABLE RESULT: LOSS OF CONTAINMENT INTEGRITY

REMARKS: PURGING WAS RESTRICTED TO LOW PRESSURE CONDITIONS FOR RCS

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 9

REFERENCES: L0031 L0032

PLANT: BROWNS FERRY 1 PLANT TYPE: GE BWR EVENT DATE: 2/10/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RECIRCULATING WATER (BWR) PIPES/FITTINGS

COMPONENT COOLING WATER PIPES/FITTINGS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR DRYWELL (BWR) TOTAL SYSTEM OCCURRENCE

COMPONENT COOLING WATER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR DRYWELL (BWR)

RESULT TYPE: 1,3 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOCA FROM RECIRC LINE BREAK IMPINGES ON RECCW LINE CAUSING IT TO BREAK

PROPAGATION: IF RECCW ISOLATION VALVE FAILS, DRYWELL ATMOSPHERE IS UNISOLATED

DEPENDENCY: RBCCW LINE SUBJECT TO RECIRC LINE BREAK DAMAGE AND ONLY ONE ISOL VALVE EXISTS

UNDESIRABLE RESULT: LOCA PLUS SINGLE FAILURE CAUSES LOSS OF CONTAINMENT INTEGRITY

CORRECTIVE ACTION: OTHER

CATEGORY:23

REFERENCES: L0035 L0123

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PLANT: BROWNS FERRY 3 PLANT TYPE: GE BWR EVENT DATE: 3/04/1976 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

LOW PRESSURE COOLANT 'NJECTION (BWR) ISC/GENERAL

LOW PRESSURE COOLANT INJECTION (BWR) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

LOW PRESSURE COOLANT INJECTION (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1DISCOVERY: DESIGN CALCULATION/VERIFICATIONINITIATING EVENT:LOCA PLUS LPCI LOOP SELECTION LOGIC FAILUREPROPAGATION:LPCI FLOWS SENT TO BROKEN LOOP - ALL 4 PUMPS
EXCEED RUNOUT FLOWDEPENDENCY:PUMPS DO NOT HAVE RUNOUT PROTECTION AND ARE
DEPENDENT ON LOOP SELECTION LOGICUNDESIRABLE RESULT:LPCI OPERATION COULD DAMAGE RHR PUMPS, DEFEATING
LONG TERM OPERABILITYCORRECTIVE ACTION:DESIGN CHANGE/HODIFICATION

REFERENCES: L0108

PLANT: BROWNS FERRY 3 PLANT TYPE: GE BWR EVENT DATE: 6/28/1980 EXPERIENCE: ACTUAL OPERATING STATUS: ROUTINE SHUTDOWN

INITIATING SYSTEM AND COMPONENT

LIQUID RADWASTE VESSELS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

LIQUID RADWASTE VESSELS

CONTROL ROD DRIVE (BWR) PIPES/FITTINGS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTROL ROD DRIVE (BWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: PUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: REEDT NOT ALLOWING WATER TO DRAIN FROM SORAM DISCHARGE VOLUME

PROPAGATION: HIGH WATER LEVEL IN EAST SCRAM DISCHARGE VOLUME WITH NO AUTO SCRAM SIGNAL GEN

DEPENDENCY: REACTOR BLDG EQUIP DRAIN TANK CAUSES SDV TO NOT DRAIN PROPERLY

UNDESIRABLE RESULT: LOSS OF ABILITY TO SCRAM

REMARKS: SUBSEQUENT EVALUATION IDENTIFIED OTHER POTENTIAL PROBLEMS

CORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY:18REFERENCES:A0009I-018I-246I-236I-225EVENT NO 26

PLANT: BRUNSWICK 1 PLANT TYPE: GE BWR EVENT DATE: 9/21/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RECIRCULATING WATER (BWR) PIPES/FITTINGS

ENGINEERED SAFETY FEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

ENGINEERED SAFETY FEATURES ACTUATION ISC/SENSORS

MULTIPLE ECCS SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR DRYWELL (BWR) DISCOVERY: AE/VENDOR NOTIFICATION RESULT TYPE: 1,3 LOCA CAUSES HIGH AMBIENT TEMP CONDITIONS IN INITIATING EVENT: DRYWELL HEATUP OF RX LEVEL INST REFERENCE LEG CAUSES ERROR PROPAGATION: IN INDICATION RX LEVEL REF LEG SUBJECT TO HIGH TEMP DURING LOCA DEPENDENCY: UNDESIRABLE RESOLT: FAILURE OF MULT LEVEL INSTR-SLOW RESPONSE OF ESF GE SIL 299. EVENT JUDGED TO NOT SIGNIFICANTLY REMARKS: IMPAIR SAFETY SYSTEM RESPONSE CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 8 EVENT NO 27 REFERENCES: L0092

PLANT: BRUNSWICK 1 PLANT TYPE: 3E BWR EVENT DATE: 11/08/1979 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

CIRCULATING WATER (OPEN CYCLE) MOTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY GENERATOR ISC ISC/SWITCHES

EMERGENCY POWER GENERATION CIRCUIT BREAKER/PUSES

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESOLT TYPE: 2	DISCOVERY: ROUTINE TEST/INSPECTION	
INITIATING EVENT:	WITH DG IN LOCAL MANUAL MODE, CIRC WATER PUMP MOTOR PAILS DEGRADING BUS VOLTAGE	
PROPAGATION:	DG OUTPUT BREAKER TRIPS, THEN GETS SIMUL. OPEN CLOSE SIGNALS CAUSING LOCKOUT	8
DEPENDENCY:	WHEN DG IN LOCAL MANUAL & LOP, CONTROLS SIVE ERRONEOUS SIGNALS	
UNDESIRABLE RESULT:	PAILURE OF BREAKER TO CLOSE AFTER LOAD SHED RESULTS IN LOSS OF EMERGENCY BUS	
CORRECTIVE ACTION:	DESIGN CHANGE/MODIFICATION CATEGORY:	1

REFERENCES: L1020

PLANT: BRUNSWICK 2 PLANT TYPE: 3E BWR EVENT DATE: 2/27/1975 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

REACTOR OVERPRESSURE PROTECTION (BWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

PLANT MONITORING ISC/INDICATORS

REACTOR OVERPRESSURE PROTECTION (BWR) VALVES

SAPETY SYSTEMS/COMPONENTS AFFECTED

REACTOR OVERPRESSURE PROTECTION (BWR) VALVES

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2 DISCOVERY: ROUTINE TEST/INSPECTION INITIATING EVENT: OVERPRESSURE IN REACTOR CAUSES ADS VALVES TO OPEN TRICKLE CURRENT THRU RELAY INDICAT LIGHTS FEED PROPAGATION: SOLENOID COILS-VALVES WON'T CLOSE RELAY INDICATING LIGHTS & ADS VALVES' SOLENOID DEPENDENCY: COILS HAVE SAME POWER SOURCE UNDESIRABLE RESULT: ONCE OPENED, ADS VALVES CAN'T BE CLOSED CAUSING EX PRESSURE TRANSIENT REMARKS: PROBLEM WAS DISCOVERED DURING PREOP TESTING OF ADS CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:22 REFERENCES: L1010 EVENT NO 29

PLANT: BRUNSWICK 2 PLANT TYPE: GE BWR EVENT DATE: 9/17/1975 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ENGINEERED SAFETY FEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

LOW PRESSURE COOLANT INJECTION (BWR) TOTAL SYSTEM OCCURRENCE

ALL SYSTEMS REQUIRING EMERGENCY POWER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 3 DISCOVERY: UNKNOWN

INITIATING EVENT: LOSS OF OFFSITE POWEE WITH A SLOW REDUCTION OF REACTOR PRESSURE

PROPAGATION: ESF LOGIC INITIATES LPCI AND CORE SPRAY SIMULTANEOUSLY

DEPENDENCY: LOP WITH SLOW REDUCTION OF BX PRESS PRODUCE ESF ACTUATION LOGIC EBROR

UNDESIRABLE RESULT: FAILURE OF ONE OR MORE DIESEL GEN AFTER LOP

REMARKS: PERMISSIVE LOGIC ERRCR-DETAILS UNCLEAR

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: L0109

PLANT: BRUNSWICK 2 PLANT TYPE: GE BWR EVENT DATE: 1/05/1976 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

ENVIRONMENT (EXTERNAL TO ANY STRUCTURE) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR AUXILIARY BUILDING HVAC SUBSYSTEM OCCUBRENCE

LEAK MONITORING SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

HIGH PRESSURE COOLANT INJECTION (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: OUTSIDE TEMPERATURE DROPPED 20P THUS VENTILATION SYSTEM TEMP DROPPED PROPAGATION: LEAK DETECTION CIRCUIT RECEIVED HIGH DELTA-TEMP SIGNAL, ISOLATED DEPENDENCY: LEAK DETECTION IS DELTA-TEMP, NOT ABSOLUTE TEMPERATURE UNDESIRABLE RESULT: HPCI UNAVAILABLE-TURBINE STEAM SUPPLY ISOLATED 3 TIMES CORRECTIVE ACTION: OTHER CATEGORY: 22 **REFERENCES: L2034** EVENT NO 31

PLANT: BRUNSWICK 2 PLANT TYPE: GE BWR EVENT DATE: 4/05/1977 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

REACTOR BUILDING HVAC (EWR) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

REACTOR BUILDING HVAC (BWR) TOTAL SYSTEM OCCURRENCE

LEAK MONITORING SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

HIGH PRESSURE COOLANT INJECTION (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (BWR) RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: RX BLDG HEATING OFF, INLET AIR TEMPERATURE TO HPCI ROOM LOWER THAN HPCI ROOM AIR PROPAGATION: HIGH DIFF TEMP SENSED AS STEAM LINE BREAK DEPENDENCY: LOW BX BLDG AIR TEMP CAN INITIATE HPCI STEAM LINE BREAK LOGIC UNDESIRABLE RESULT: HPCI LOST DUE TO ISOL SIGNAL FROM STEAM LINE BREAK LOGIC REMARKS: LER INDICATED THIS WAS SECOND OCCURRENCE-ALSO ON 12/21/76, BUT NO HPCI ISOL CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:23 **REFERENCES: L0131** EVENT NO 32

PLANT: CALVERT CLIFFS 1 PLANT TYPE: CE PWR EVENT DATE: 5/23/1975 EXPERIENCE: ACTUAL OPERATING STATUS: LOAD CHANGE DURING POWER OPERATION

INITIATING SYSTEM AND COMPONENT

CONDENSATE AND FEEDWATER TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

AUXILIARY PEEDWATER (PWR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: LOSS OF FEEDWATER TRIP

PROPAGATION: QUENCHING OF STEAM IN FW PIPING BY AFW CAUSED WATER HAMMER DAMAGE TO FW HDR VLVS

DEPENDENCY: COMMON FW HDR FOR MAIN AND AUX FW CAN CONTAIN STEAM DUZING LOSS OF FW TRIP

UNDESIRABLE RESULT: DAMAGE TO AFW FLOW PATH WHEN AFW DEMANDED

REMARKS: WATER HAMMER EVENTS ALSO AT SURRY 1, TURKEY PT.283, GINNA 1, IND PT. 2 (SEE REP 2)

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:12

REFERENCES: L0139 M1001

PLANT: CALVERT CLIFFS 1 PLANT TYPE: CE PWR EVENT DATE: 5/20/1980 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

ESSENTIAL COMPRESSED AIR HEAT EXCHANGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL COMPRESSED AIR HEAT EXCHANGERS

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: TUBE FAILURE IN INSTRUMENT AIR COMPRESSOR AFTERCOOLER ALLOWED AIR INTO SWS

PROPAGATION: AIR ACCUMULATED ON SHELL SIDE OF IDLE SWS HX WHILE HX OUT OF SERVICE

DEPENDENCY: TRAPPED AIR SWEPT INTO COMMON SW HEADER WHEN HX BROUGHT BACK ON LINE

UNDESIRABLE RESULT: BOTH TRAINS OF SERVICE WATER DISABLED DUE TO COMMON HEADER IN TURBINE BLDG

REMARKS: NUMEROUS HARDWARE AND PROCEDURAL CHANGES RESULTED

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 2

REFERENCES: A0014 L2054 I-127

PLANT: CALVERT CLIFFS 1 PLANT TYPE: CE PWR EVENT DATE: 8/12/1980 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

ESSENTIAL COMPRESSED AIR HEAT EXCHANGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL COMPRESSED AIR HEAT EXCHANGERS

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCUBRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: AUDIO/VISUAL ALARM

INITIATING EVENT: INSTRUMENT AIR AFTER COOLER TUBES FAIL ALLOWING AIR INGRESS INTO SERVICE WATER

PROPAGATION: AIR IN BOTH SERVICE WATER TRAINS CAUSED LOW FLOW

DEPENDENCY: INSTRUMENT AIR AND SERVICE WATER INTERFACE AT COMPRES COOLER-AIR AT HIGHER PRESS

UNDESIRABLE RESULT: LOSS OF SERVICE WATER & POTENTIAL LOSS OF ALL SAFETY-RELATED EQUIPMENT SERVED

REMARKS: COOLER TUBES WERE CRACKED FROM OVER-ROLLING.

CORRECTIVE ACTION: REPAIR/REPLACEMENT CATEGORY: 2

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REFERENCES: L1035

PLANT: CALVERT CLIFFS 1 PLANT TYPE: CE PWR EVENT DATE: 11/05/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN CONDENSER HEAT EXCHANGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EQUIPMENT DRAINAGE (INCLUDING VENTS) PIPES/FITTINGS

. ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: TURBINE BUILDING RESULT TYPE: 1,2 DISCOVERY: AE/VENDOR NOTIFICATION INITIATING EVENT: CONDENSER LEAK OR FLOOD OF CONDENSER PIT WITH HEAVY FLOW INTO EQUIPMENT DRAINS PROPAGATION: CONDENSER LEAKS, EQUIP DRAINS BACKFLOW-FLOOD SERVICE WATER PUMP ROOM-PUMPS PAIL DEPENDENCY: SERVICE WATER PUMP ROOM AND CONDENSER PIT ARE CONNECTED VIA UNISOLATIBLE DRAINS UNDESIRABLE RESULT: TOTAL LOSS OF SERVICE WATER DUE TO FLOODING DAMAGE TO PUMPS AND OTHER EQUIPMENT REMARKS: SERVICE WATER PUMP ROOM IS 12 FT. IN ELEV HIGHER THAN CONDENSER PIT. COBRECTIVE ACTION: DESIGN CHANGE MODIFICATION CATEGORY: 4 REPERENCES: L1026 I-148 I-120 A0016

PLANT: CALVERT CLIFFS 2 PLANT TYPE: CE PWR EVENT DATE: 10/17/1978 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

CVCS/HIGH PRESSURE SAFETY INJECTION UNSPECIFIED COMPONENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (PWR) TOTAL SYSTEM OCCURRENCE

SAPETY SYSTEMS/COMPONENTS APPECTED

RESIDUAL HEAT REMOVAL (PWR) PUMPS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: AIR USED TO TRANSFER RESINS GETS IN PURIFICATION SYSTEM LINES

PROPAGATION: AIR LEAKS INTO RHR SYSTEM AND BOTH PUMPS BECOME AIRBOUND AND CAVITATE

DEPENDENCY: RHR SYSTEM AND PURIFICATION SYSTEM HAVE A CROSS-CONNECTION WHICH WAS OPEN

UNDESIRABLE RESULT: LOSS OF RHR COOLING WHILE IN COLD SHUTDOWN

REMARKS: CAN HAPPEN ONLY IN COLD SHUTDOWN AS THAT IS ONLY WHEN CROSS-CONNECTION IS OPENED

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 2

REFERENCES: L1041 M2001

PLANT: CALVERT CLIFPS 2 PLANT TYPE: CE PWR EVENT DATE: 11/05/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN CONDENSER HEAT EXCHANGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EQUIPMENT DRAINAGE (INCLUDING VENTS) PIPES/FITTINGS

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: TURBINE BUILDING

RESULT TYPE: 1,2 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: CONDENSER LEAK OR FLOOD OF CONDENSER PIT WITH HEAVY PLOW INTO EQUIPMENT DRAINS

PROPAGATION: CONDENSER LEAKS, EQUIP DRAINS BACKFLOW-FLOOD SERVICE WATER PUMP ROOM-PUMPS FAIL

DEPENDENCY: SERVICE WATER PUMP ROOM AND CONDENSER PIT ARE CONNECTED VIA UNISOLATIBLE DRAINS

UNDESIRABLE RESULT: TOTAL LOSS OF SERVICE WATER DUE TO PLOODING DAMAGE TO PUMPS AND OTHER EQUIPMENT

REMARKS: SERVICE WATER PUMP ROOM IS 12 FT. IN ELEV HIGHER THAN CONDENSER PIT.

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 4

REFERENCES: L1027 I-148 I-120

PLANT: CALVERT CLIFFS 2 PLANT TYPE: CE PWR EVENT DATE: 7/20/1982 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

RAW SERVICE WATER VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RAW SERVICE WATER VALVES

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

COMPONENT COOLING WATER SUBSYSTEM OCCUBRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: SERVICE WATER HEAT EXCHANGER DISCHARGE HEADER BUTTERFLY VALVE FAILED

PROPAGATION: FLOW OF SALT WATER CAUSED VALVE DISK TO MOVI TO THE CLOSED POSITION

DEPENDENCY: COMMON DISCHARGE HEADER FROM SERVICE WATER HX TO DISCHARGE CANAL

UNDESIRABLE RESULT: LOSS OF SW AND ONE TRAIN OF COMPONENT COOLING WATER

REMARKS: POINT BEACH 1 6 2 AND FT. CALHOUN HAVE SIMILAR DESIGNS

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:13 REFERENCES: A0017 L2053 EVENT NO 39

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PLANT: CALVERT CLIFPS 2 PLANT TYPE: CE PWR EVENT DATE: 10/19/1983 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

POTABLE AND SANITARY FATER PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

POTABLE AND SANITARY WATER PIPES/PITTINGS

REACTOR POWER CONTROL (PWR) ELECTRICAL/ISC FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS APPECTED

REACTOR POWER CONTROL (PWR) ELECTRICAL/ISC FUNCTION ITEMS

CONTROL ROD DRIVE (PWR) CONTROL ROD DRIVES

TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING

RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: CONTROL ROOM FOILET PLUGS & OVERPLOWS. WATER SEEPS THRU FLOOR TO SPREADING ROOM

PROPAGATION: WATER DRIPS ON CONTROL ROD CABINETS SHORTING EQUIP - ONE CONTROL ROD DROPS

DEPENDENCY: TOILET IS ABOVE SPREADING ROOM AND FIRE BARRIER WALLS ARE NOT WATER TIGHT

UNDESIRABLE RESULT: SHORTING OF CONTROL ROD EQUIP-UNDESIRED ROD DROP-POTENTIAL FLUX TILT OR SCRAM

REMARKS: CROWBAR LEFT IN TOILET DRAIN CAUSED CLOGGING

CORRECTIVE ACTION: REPAIR/REPLACEMENT

CATEGORY: 4

REFERENCES: L2038 A0023

PLANT: CLINTON 1 PLANT TYPE: GE BWR EVENT DATE: 6/26/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONTROL BUILDING HVAC BLOWERS, COMPRESSORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY CCCURRED

CONTROL BUILDING HVAC BLOWERS/COMPRESSORS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION ELECTRICAL CONDUCTORS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING **RESULT TYPE: 2** DISCOVERY: AE/VENDOR NOTIFICATION INITIATING EVENT: HVAC FAN FAILURE CAN PROPEL MISSILE THRU FAN HOUSING PROPAGATION: SAFETY-RELATED EQUIPMENT CAN BE DAMAGED BY MISSILE SAFETY-RELATED CABLES UNPROTECTED FROM POTENTIAL DEPENDENCY: MISSILES UNDESIRABLE RESULT: DEGRADATION OF ONE OR MORE SAFETY SYSTEMS CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 16 EVENT NO 41

REFERENCES: CO7

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PLANT: CONNECTICUT YANKEE PLANT TYPE: WEST PWR EVENT DATE: 5/08/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ENGINEERED SAFETY FEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

ALL ESF SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2,3 DISCOVERY: UNKNOWN

INITIATING EVENT: LOCA WITH LOSS OF OFFSITE POWER COINCIDENT WITH SAFETY INJECTION SIGNAL

DIESEL GENERATORS OVERLOAD DUE TO PRESENCE OF PROPAGATION: NON-SAFETY LOADS

NON-SAFETY LOADS NOT SHED UPON SI SIGNAL DEPENDENCY:

UNDESIRABLE RESULT: ESF SYSTEMS COULD FAIL DUE TO LOP

SINCE CHG PUMPS NOT REQD, DESIGN CHANGED TO TRIP REMARKS: OR BLOCK OPERATION

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1 REFERENCES: L0093 L0096

PLANT: CONNECTICUT YANKEE PLANT TYPE: WEST PWR EVENT DATE: 8/25/1978 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

OPERATION ACTIVITY PERSONNEL

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY CCCURRED

REACTOR POWER CONTROL (PWR) ISC/SWITCHES

OPERATION ACTIVITY PERSONNEL

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR POWER CONTROL (PWR) ISC/SWITCHES

TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING

RESULT TYPE: 2,4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: OPERATOR KEYED PORTABLE FM TRANSCEIVER IN CONTROL RCOM NEAR POWER RANGE INSTR

PROPAGATION: STRONG FM RADIO SIGNALS INITIATED TBN LOAD RUNBACK AND AUTO ROD W/D STOP SIGNAL

DEPENDENCY: CONTROL ROOM INSTRUMENTATION SUSCEPTIBLE TO STRONG FM SIGNALS

UNDESIRABLE RESULT: RI TRANSIENTS MAY RESULT FROM ACTUATION OF PORTABLE FM TRANSCEIVERS

REMARKS: RADIOS ARE IN COMMON USE IN NPP'S - NEED PERSONNEL DISCIPLINE TO LIMIT USE IN CR

CORRECTIVE ACTION: OTHER

CATEGORY:23

REFERENCES: L0126

PLANT: CONNECTICUT YANKEE PLANT TYPE: WEST PWR EVENT DATE: 1/29/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) UNSPECIFIED COMPONENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWEE GENERATION TOTAL SYSTEM OCCURRENCE

ALL SYSTEMS REQUIRING EMERGENCY POWER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

REFERENCES: L0043

RESULT TYPE: 1,2,3 DISCOVERY: REVIEW OF PROCEDURE/TEST RESULTS

INITIATING EVENT: LOSS OF POWER FOLLOWED BY AUTOMATIC AND MANUAL DG LOADING & THEN A LOCA

PROPAGATION: LOCA GENERATED SIAS SIGNAL WOULD PLACE ADDITIONAL LOADS ON DG CAUSING OVERLOAD

DEPENDENCY: EMERGENCY POWER MAY FAIL DUE TO NON ESSENTIAL LOADS

UNDESIRABLE RESULT: DEGRADATION OF SYSTEMS DEPENDENT ON EMERGENCY POWER DUE IN PART TO NONSAFETY EQP

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 1

PLANT: COOK 2 PLANT TYPE: WEST PWR EVENT DATE: 3/26/1982 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

REACTOR AUXILIARY BUILDING HVAC HEAT EXCHANGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR AUXILIARY BUILDING HVAC HEAT EXCHANGERS

CONTAINMENT ICE CONDENSER (PWR) HEAT EXCEANGERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ICE CONDENSER (PWR) IEAT EXCHANGERS

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR) RESULT TYPE: 0 DISCOVERY: ROUTINE TEST/INSPECTION INITIATING EVENT: TEMP GRAD INDUCED AIR CURRENTS CAUSED ICE MIGRATION IN BASKETS NEAR CRANE WALL PROPAGATION: ICE LOSS COULD PREVENT ADEQUATE STEAM CONDENSATION ON LOCA THUS RE OVERPRESSURE DEPENDENCY: CRANE WALL IS NEAR STEAM GENERATORS WHICH HEAT-UP WALL UNDESIRABLE RESULT: POTENTIAL SERVICE ICE LOSS IN ICE CONDENSER LEADING TO RB OVERPRESSURE REMARKS: LOSS OF 17 AIR HANDLING UNITS CAUSED GREATER EFFECT THAN ANTICIPATED CORRECTIVE ACTION: REPAIR/REPLACEMENT

REFERENCES: L1031

CATEGORY:23

PLANT: COOPER PLANT TYPE: GE BWR EVENT DATE: 10/16/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING RESULT TYPE: 1 DISCOVERT: UNKNOWN INITIATING EVENT: ANY EVENT DAMAGING CABLES UNDER PANEL 9-3 BOTH DIVISION I AND DIVISION II CABLES ARE ROUTED PROPAGATION: THRU RISER UNDER PANEL INSTALLATION ERROR ROUTED A SINGLE DIV I CABLE IN DEPENDENCY: DIV II RISER UNDESIRABLE RESULT: VIOLATES REDUNDANCY REQUIREMENT FOR SAFETY SYSTEMS (SYSTEMS NOT SPECIFIED) CORRECTIVE ACTION: REPAIR/REPLACEMENT CATEGORY: 15

REFERENCES: LOO14

PLANT: CRYSTAL RIVER 3 PLANT TYPE: B6W PWR EVENT DATE: 2/07/1977 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

CONTAINMENT SPRAY VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT SPRAY VALVES

RESIDUAL HEAT REMOVAL (PWR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRIMARY COOLANT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 3 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: CONTAINMENT SPRAY SYSTEM VALVE TESTED WITHOUT MANUALLY ISOLATING NAOH TANK

PROPAGATION: NAOH DRAINED INTO DECAY HEAT REMOVAL SYSTEM, DILUTING RCS BORON CONCENTRATION

DEPENDENCY: CONTAINMENT SPRAY PUMP SUCTION REMAINED CONNNECTED TO RHR DURING TEST

UNDESIRABLE RESULT: UNTERIMINATED DILUTION COULD RESULT IN INADVERTENT CRITICALITY

CORRECTIVE ACTION: OTHER

REFERENCES: L0101 L0102

CATEGORY: 22

PLANT: CRYSTAL RIVER 3 PLANT TYPE: BEW PWR EVENT DATE: 2/26/1980 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

DC POWER ELECTRICAL/ISC FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

NON-NUCLEAR INSTRUMENTATION TOTAL SYSTEM OCCURRENCE

REACTOR POWER CONTROL (PWR) ISC/CONTROLLERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR POWER CONTROL (PWR) TOTAL SYSTEM OCCURRENCE

FEEDWATER CONTROL TOTAL SYSTEM OCCURRENCE

PRESSURIZER (PWR) VALVES

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2,3	DISCOVERY: OPERATIONAL ABNORMALITY
INITIATING EVENT:	24 VDC NNI POWER FAILED-LOST 70% OF NNI INSTRUMENTATION
PROPAGATION:	POWER FAILURE CAUSED PORV TO LATCH OPEN AND ICS TO DEMAND 103% POWER
DEPENDENCY:	NON-NUCLEAR INSTRUMENT POWER AFFECTS PORV AND INTEGRATED CONTROL SYSTEM
UNDESIRABLE RESULT:	LO FW/HI STEAM FLOWS, SG BOILS DRY, PORV LATCHES OPEN, RAPID DEPRESS, SIAS
REMARKS:	MOLT. INSTRUMENTS PAILED-PAMS, PZR LEVEL, RCS FLOW T-HOT, SG PRESS, MFW FLOW
CORRECTIVE ACTION:	OTHER CATEGORY: 14
REPERENCES: L1004	I-036 I-270 I-257 I-108 EVENT NO 48

PLANT: DAVIS-BESSE 1 PLANT TYPE: B&W PWR EVENT DATE: 12/23/1976 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

EMERGENCY POWER GENERATION ENGINES, INTERNAL COMBUSTION

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

ENGINEERED SAFETY FEATURES ACTUATION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

ENGINEERED SAFETY FEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

ALL ESP SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: UNKNOWN

INITIATING EVENT: LOCA AND A LOSP OCCURRING LATER AFTER DG HAS BEEN MANUALLY STOPPED

PROPAGATION: ESFAS SEQUENCER WILL NOT RESTART PUMPS EVEN THOUGH DG RESTARTS ON ACTUAL LOSP

DEPENDENCY: STOPPING DG REQUIRES BLOCKING SAPETY ACTUATION SIGNAL TO DG - AFFECTS SEQUENCER

UNDESIRABLE RESULT: FOR THIS EVENT, ESPAS SEQUENCER WILL NOT RESTART ESSENTIAL PUMPS GIVEN LOSP

REMARKS: DESIGN CHANGE CORRECTED THIS ERROR. SEE EVENT ON 02/24/77

CORRECTIVE ACTION: DESIGN CHANGE, MODIFICATION CATEGORY: 1 REFERENCES: L0104 EVENT NO 49

PLANT: DAVIS-BESSE 1 PLANT TYPE: B&W PWR EVENT DATE: 2/24/1977 EXPZEIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUREED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

SAPETY SYSTEMS/COMPONENTS APPECTED

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

ALL SYSTEMS REQUIRING EMERGENCY POWER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: SPECIAL TEST/INSPECTION

INITIATING EVENT: ESPAS MANUAL INITIATION AND A LATER LOSS OF OFFSITE POWER

PROPAGATION: ALL EDG LOADS WOULD BE APPLIED AT ONE TIME, SEQUENCER WOULD NOT WORK

DEPENDENCY: EDG'S COULD BE OVERLOADED, DUE TO STARTUP SURGES

UNDESIRABLE RESULT: LOSP IN THIS SEQUENCE COULD RESULT IN EDG FAILURES

REMARKS: PROBLEM DUE TO CHANGES TO CORRECT EARLIER SEQUENCER DEFECT-12/23/76

CORRECTIVE	ACTION:	DESIGN	CHANGE/MODIFICATION	CATEGO	CATEGORY: 1		
REFERENCES:	L0105			EVENT	NO	50	

PLANT: DAVIS-BESSE 1 PLANT TYPE: BEW PWR EVENT DATE: 6/07/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ENGINEERED SAFETY FEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MEDIUM VOLTAGE AC (35KV TO 600V) SUBSYSTEM OCCURRENCE

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2 DISCOVERY: REVIEW OF PROCEDURE/TEST RESULTS

INITIATING EVENT: LOSS OF POWER WHEN OPERATOR BACKFEEDS NONESSENTIAL BUS AND THEN SFAS SIGNAL

PROPAGATION: UNLESS LOSS OF POWER ON BUS, SPAS SEQUENCER WILL NOT OPERATE

DEPENDENCY: LOADS WILL OCCUR AS INITIATED WITHOUT SEQUENCING, THREATENING ESSENTIAL BUS

UNDESIRABLE RESULT: CONNECTION BETWEEN BUSES CAN CAUSE FAILURE OF ESSENTIAL BUS DURING LOSP

REMARKS: PROCEDURE CHANGE. A DESIGN CHANGE MAY BE REQUIRED

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 1

REFERENCES: L0095

PLANT: DAVIS-BESSE 1 PLANT TYPE: B&W PWR EVENT DATE: 4/19/1980 EXPERIENCE: ACTUAL OPERATING STATUS: REPUELING

INITIATING SYSTEM AND COMPONENT

ENGINEERED SAFETY PEATURES ACTUATION MISCELLANEOUS EQUIPMENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RESIDUAL HEAT REMOVAL (PWR) SUBSYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (2WR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: POWER LOST WHILE 2 ESF CHANNELS PLACED ON ONE POWER SUPPLY FOR MAINTENANCE WORK

PROPAGATION: INADVERTENT ACTUATION OF ALL SPAS LEVELS & RHR RECIRC SUCTION TO SUMP

DEPENDENCY: INADEQUATE CONTROL OF MAINTENANCE WORK DURING OUTAGE

UNDESIRABLE RESULT: DEGRADATION OF RHR, WOULD ALSO HAPPEN TO ECCS AND CNMT SPRAY IF OPERATING

REMARKS: OTHER INADVERTENT SWITCHOVERS HAVE OCCURRED PREVIOUSLY

CORRECTIVE ACTION: OTHER

CATEGORY: 6

REFERENCES: 1-023 1-251 L0151 M0005 M0006 EVENT NO 52

PLANT: DAVIS-BESSE 1 PLANT TYPE: BEW PWR EVENT DATE: 7/09/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ENGINEERED SAFETY FEATURES ACTUATION ISC/GENERAL

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ENGINEERED SAFETY FEATURES ACTUATION ISC/GENERAL

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

MULTIPLE SYSTEMS MISCELLANEOUS EQUIPMENT

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: REVIEW OF PROCEDURE/TEST RESULTS

INITIATING EVENT: SFAS TRIP COINCIDENT WITH LOSS OF OFFSITE POWER

PROPAGATION: POTENTIAL EXISTS FOR LOADING DG INSTANTEOUSLY (W/O SEQUENCING)

DEPENDENCY: SPECIFIC COMBINATION AND TIMING DEPEATS SEQUENCER, OVERLOADING DG

UNDESIRABLE RESULT: LOSP AND SPAS CAN OVERLOAD DG, CAUSING DEGRADATION OF EMERGENCY POWER

REMARKS: SPECIFIC COMBINATION REQD FOR PROBLEM CONSIDERED EXTREMELY UNLIKELY

COBRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY: 1REFERENCES:L0114L0115EVENT NO 53

PLANT: DAVIS-BESSE 1 PLANT TYPE: B&W PWR EVENT DATE: 7/30/1981 EXPERIENCE: ACTUAL OPERATING STATUS: ROUTINE SHUTDOWN

INITIATING SYSTEM AND COMPONENT

SEC CONT RECIRC AND EXHAUST BLOWERS/COMPRESSORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

SEC CONT RECIRC AND EXHAUST BLOWERS/COMPRESSORS

SECONDARY CONTAINMENT (PWR) STRUCTURAL FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

SECONDARY CONTAINMENT (PWR) STRUCTURAL FUNCTION ITEMS

SEC CONT RECIRC AND EXHAUST TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: WITH SUPPLY FAN RUNNING, CNMT PURGE EXH FAN TRIPPED, OVERPRESS BLEW OUT PANEL

PROPAGATION: WITH BLOW-OUT PANEL OPEN, SHIELD BLDG INTEGRITY IS LOST, CAN'T MAINTAIN NEG PRES

DEPENDENCY: OVER-PRESSURIZATION OF AREA AND BLOW OUT PANEL OPENS

UNDESIRABLE RESULT: POTENTIAL PAILURE OF SHIELD BLDG TO CONTROL LEAKAGE

REMARKS: EXHAUST FAN TRIP ON 13.8 KV TRANSFER AFTER CONDENSER FAILURE & SCRAM

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:22 REFERENCES: L1014 EVENT NO 54

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PLANT: DIABLO CANYON 1 PLANT TYPE: WEST PWR EVENT DATE: 10/06/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

UNKNOWN UNSPECIFIED COMPONENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS TOTAL SYSTEM OCCURRENCE

CONTROL ROOM PANELS TOTAL SYSTEM OCCURRENCE

MULTIPLE SAFETY SYSTEMS TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING

RESULT TYPE: 1 DISCOVERY: ROUTINE TEST/INSPECTION

INITIATING EVENT: EVENT CAUSING DAMAGE TO CLASS I CIRCUITS IN CONTROL ROOM PANELS

PROPAGATION: MULTIPLE REDUNDANT CLASS I CIRCUITS ARE DAMAGED

DEPENDENCY: REDUNDANT CIRCUITS ARE NOT ADEQUATELY SEPARATED

UNDESIRABLE RESULT: LOSS OF CONTROL OR MONITORING OF SAFETY SYSTEMS/PARAMETERS

REMARKS: SPECIFIC SYSTEM NOT IDENTIFIED. ALSO SAME ERROR AT UNIT 2

COBRECTIVE ACTION:REPAIR/REPLACEMENTCATEGORY:15REPERENCES:L0010EVENT NO 55

PLANT: DIABLO CANYON 2 PLANT TYPE: WEST PWR EVENT DATE: 10/06/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

UNKNOWN UNSPECIFIED COMPONENT

SYSTEMS/COMPONENTS BETWEEN WH.CH THE DEPENDENCY OCCURRED

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS TOTAL SYSTEM OCCUBRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING DISCOVERY: ROUTINE TEST/INSPECTION RESULT TYPE: 1 EVENT CAUSING DAMAGE TO CLASS I CIRCUITS IN INITIATING EVENT: CONTROL ROOM PANELS PROPAGATION: MULTIPLE REDUNDANT CLASS I CIRCUITS ARE DAMAGED REDUNDANT CIRCUITS WERE NOT ADEQUATELY SEPARATED DEPENDENCY: UNDESIRABLE RESULT: LOSS OF CONTROL OR MONITORING OF SAFETY SYSTEMS/PARAMETERS SPECIFIC SYSTEMS NOT IDENTIFIED. SAME ERROR REMARKS: OCCURRED AT UNIT 1. CATEGORY: 15 CORRECTIVE ACTION: REPAIR/REPLACEMENT EVENT NO 56 **REFERENCES: LOO10**

PLANT: DRESDEN 2 PLANT TYPE: GE BWR EVENT DATE: 2/02/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

DC POWER ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

DC POWER BATTERIES/CHARGERS

DC POWER ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

DC POWER SUBSYSTEM OCCURRENCE

MULTIPLE SAFETY SYSTEMS SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: MISCELLANEOUS/ UNKNOWN STRUCTURE:

RESULT TYPE: 1 DISCOVERY: SPECIAL TEST/INSPECTION

INITIATING EVENT: ANY EVENT CAUSING DAMAGE TO DC CABLE FROM CHARGER TO BATTERY

PROPAGATION: CABLE CONNECTING MAIN DC BUS TO RESERVE BUS COULD ALSO BE DAMAGED

DEPENDENCY: INSTALLATION ERROR ALLOWED REDUNDANT SOURCES OF DC POWER TOO CLOSE TOGETHER

UNDESIRABLE RESULT: POTENTIAL FAILURE OF DC POWER SUPPORTING SAFETY SYSTEMS

REMARKS: ERROR FOUND DURING NRC REQUESTED REVIEW OF DC BUSES

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:15 REFERENCES: LO013 EVENT NO 57

PLANT: DRESDEN 2 PLANT TYPE: GE BWR EVENT DATE: 12/23/1981 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

FIRE DETECTION ISC/SENSORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH PRESSURE COOLANT INJECTION (BWR) TOTAL SYSTEM OCCURRENCE

FIRE DETECTION I&C/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

HIGH PRESSURE COOLANT INJECTION (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIALPLANT AREA: SECONDARY CONTAINMENT (BWR)RESULT TYPE: 2DISCOVERY: AUDIO/VISUAL ALARMINITIATING EVENT:HPCI ROOM FIRE PROTECTION SYSTEM ACTUATED DUE TO
HIGH HUMIDITY AND STEAMPROPAGATION:WATER ENTERED HPCI OIL SYSTEMDEPENDENCY:HPCI CAN PAIL DUE TO FIRE SYSTEM ACTUATIONUNDESIRABLE RESULT:HPCI NOT OPERABLEREMARKS:SIMILAR TO EVENT AT DRESDEN 3COBRECTIVE ACTION:DESIGN CHANGE/MODIFICATION

REFERENCES: I-151 L0060 A0024

PLANT: DRESDEN 3 PLANT TYPE: GE BWR EVENT DATE: 7/19/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

LIQUID RADWASTE VESSELS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

LIQUID RADWASTE VESSELS

CONTROL ROD DRIVE (BWR) PIPES/FITTINGS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTROL ROD DRIVE (BWR) SUBSISTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2 DISCOVERY: SPECIAL TEST/INSPECTION

INITIATING EVENT: RBEDT NOT ALLOWING WATER TO DRAIN FROM SCRAM DISCHARGE VOLUME

PROPAGATION: HIGH WATER LEVEL IN WEST SCRAM DISCHARGE VOLUME WITH NO AUTO SCRAM SIGNAL GEN

DEPENDENCY: REACTOR BLDG EQUIP DRAIN TANK CAUSES SDV TO NOT DRAIN PROPEELY

UNDESIRABLE RESULT: LOSS OF ABILITY TO SCRAM ASSOCIATED CONTROL RODS

REMARKS: POUND DURING TEST REQUIRED BY IEB 80-17. VENT LINES MODIFIED.

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 18

REFERENCES: A0009 I-018 I-236 L0152 EVENT NO 59

PLANT: DRESDEN 3 PLANT TYPE: GE BWR EVENT DATE: 11/30/1981 EXPERIENCE: ACTUAL OPERATING STATUS: ROUTINE STARTUP

INITIATING SYSTEM AND COMPONENT

FIRE DETECTION ISC/SENSORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH PRESSURE COOLANT INJECTION (BWR) TOTAL SYSTEM OCCURRENCE

FIRE PROTECTION TOTAL SYSTEM OCCURRENCE

SAPETY SYSTEMS/COMPONENTS AFFECTED

HIGH PRESSURE COOLANT INJECTION (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (BWB) RESULT TYPE: 2 DISCOVERY: AUDIO/VISUAL ALARM INITIATING EVENT: HPCI ROOM FIRE PROTECTION SYSTEM ACTUATED DUE TO HIGH HUMIDITY AND STEAM PROPAGATION: FIRE SUPRESSION SYSTEM FLOODED HPCI ROOM DEPENDENCY: HPCI CAN FAIL DUE TO FIRE SYSTEM ACTUATION UNDESIRABLE RESULT: HPCI NOT OPERABLE REMARKS: HPCI ROOM HAS HISTORY OF HI HUMIDITY-ALSO TEMP VENTILATION WAS NOT OPERATING CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 3 REFERENCES: I-151 L0059 EVENT NO 60

PLANT: FARLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 11/21/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

COMPONENT COOLING WATER SUBSYSTEM OCCURRENCE

COMPONENT COOLING WATER SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

COMPONENT COOLING WATER TOTAL SYSTEM OCCURRENCE

MULTIPLE SAFETY SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: REVIEW OF PROCEDURE/TEST RESULTS

INITIATING EVENT: RUPTURE OF COMPONENT COOLING WATER AT CHARGING PUMP 1B

PROPAGATION: BOTH COMPONENT COOLING WATER TRAINS WOULD LOSE INVENTORY

DEPENDENCY: BOTH CCW TRAINS WERE CONNECTED TO SAME CHARGING PUMP

UNDESIRABLE RESULT: LOSS OF BOTH CCW TRAINS WOULD FAIL MULTIPLE SAFETY SYSTEMS

REMARKS: PROCEDURE DID NOT SPECIFY THAT ONLY ONE TRAIN SHOULD SUPPORT A PUMP AT ONE TIME

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:13 REFERENCES: LO037 EVENT NO 61

PLANT: FARLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 6/22/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION I&C/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY PEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP

PROPAGATION: HEATUP OF REF LEG, SG LEVEL INSTR FAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECTED TO HIGH AMBIENT TEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM

CORRECTIVE ACTION: OTHER

CATEGORY: 8

REFERENCES: L0077

PLANT: FARLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 6/13/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRESSURIZER (PWE) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: SECONDARY SYS HELB CAUSING SI ACTUATION AND PORV CONTROL FAILURE

PROPAGATION: RCS PRESSURE HIGHER THAN CHG PUMP DESIGN INJ PRESS: PUMPS OVERHEAT

DEPENDENCY: RECIRC VALVES PROTECT CHG PUMPS, BUT SIAS CLOSES RECIRC VALVES

UNDESIRABLE RESULT: LOSS OF MULTIPLE CHG PUMPS PRIOR TO SI SHUTOFF CONDITIONS MET

REMARKS: GENERIC W PROBLEM. PUMP FAILURES DEPENUS ON SPECIFIC DESIGN HEAD

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 7 REFERENCES: L0055 I-017 EVENT NO 63

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PLANT: PARLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 11/12/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ESSENTIAL RAW COOLING/ SERVICE WATER UNSPECIFIED COMPONENT

SISTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL RAW COOLING/ SERVICE WATER SUBSYSTEM OCCURRENCE

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCUBRENCE

MULTIPLE SAFETY SYSTEMS UNSPECIFIED COMPONENT

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: MAINTENANCE/MODIFICATION

INITIATING EVENT: ANY FAILURE CAUSING LOSS OF 1 TRAIN OF SERVICE WATER

PROPAGATION: ONE TRAIN OF SW FAILS AND REDUNDANT TRAIN PUMPS OVERHEAT AND FAIL

DEPENDENCY: TRAIN A SERVICE WATER COOLS TRAIN B PUMPS & LUBE OIL COOLERS-AND VICE VERSA

UNDESIRABLE RESULT: POTENTIAL TOTAL LOSS OF SERVICE WATER & LOSS OF SAFETY-RELATED EQUIPMENT SERVED

REMARKS: IDENTICAL DESIGN PROBLEM ON UNIT 2 - LER 364/80-001

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:13 REFERENCES: L1038 EVENT NO 64

PLANT: FARLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 12/09/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MISCELLANEOUS/ UNKNOWN STRUCTURES STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MISCELLANEOUS/ UNKNOWN STRUCTURES STRUCTURAL FUNCTION ITEMS

MULTIPLE SAFETY SYSTEMS SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS SUBSYSTEM OCCURRENCE

 TYPE OF COUPLING: SPATIAL
 PLANT AREA: MISCELLANEOUS/ UNKNOWN STRUCTURE:

 RESULT TYPE: 1,4
 DISCOVERY: DESIGN CALCULATION/VERIFICATION

 INITIATING EVENT:
 SEISMIC EVENT

 PROPAGATION:
 SAPETY RELATED PIPING, CONDUIT OR EQMT ATTACHED TO 38 INADEQUATELY BUILT WALLS

 DEPENDENCY:
 CONSTRUCTION INADEQUACIES ALLOWED DEVIATION FROM APPROVED DESIGNS

 UNDESIRABLE RESULT:
 DAMAGE TO MULTIPLE SAPETY SYSTEMS DUE TO EARTHQUAKE

 CORRECTIVE ACTION:
 DESIGN CHANGE/MODIFICATION

REFERENCES: L0172

PLANT: PARLEY 1 PLANT TYPE: WEST PWR EVENT DATE: 5/22/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

NON-NUCLEAR INSTRUMENTATION ISC/TRANSMITTERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION ACCUMULATORS/RESERVOIRS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: VCT LEVEL TRANSMITTER FAILS HIGH STOPPING LETDOWN PLOW

PROPAGATION: NO LETDOWN, VCT LOW LEVEL, NO SWITCH TO RWST, LOSS OF SUCTION DAMAGES CHG PUMPS

DEPENDENCY: LEVEL TRANSMITTER CONTROLS LEVEL AND SUCTION SWITCHOVER TO RWST

UNDESIRABLE RESULT: REDUNDANT CHG PUMPS DAMAGED. THESE PUMPS ARE ALSO HI HEAD SAFETY INJECTION

REMARKS: WESTINGHOUSE NOTIFICATION OF POTENTIAL FAULIRE

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 5

REFERENCES: LO120 A0020 A0021

PLANT: PARLEY 2 PLANT TYPE: WEST PWR EVENT DATE: 11/12/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ESSENTIAL RAW COOLING/ SERVICE WATER UNSPECIFIED COMPONENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL RAW COOLING/ SERVICE WATER SUBSYSTEM OCCURRENCE

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCUBRENCE

MULTIPLE SAFETY SYSTEMS UNSPECIFIED COMPONENT

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: MAINTENANCE/MODIFICATION

- INITIATING EVENT: ANY FAIL ""E CAUSING LOSS OF 1 TRAIN OF SERVICE WATER
- PROPAGATION: ONE TRAIN OF SW FAILS AND REDUNDANT TRAIN PUMPS OVERHEAT AND FAIL

DEPENDENCY: TRAIN & SERVICE WATER COOLS TRAIN B PUMPS & LUBE OIL COOLERS-AND VICE VERSA

UNDESIRABLE RESULT: POTENTIAL TOTAL LOSS OF SERVICE WATER & LOSS OF SAFETY-RELATED EQUIPMENT SERVED

REMARKS: IDENTICAL DESIGN PROBLEM ON UNIT 1

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 13

REFERENCES: L1044

PLANT: FARLEY 2 PLANT TYPE: WEST PWR EVENT DATE: 12/09/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MISCELLANEOUS/ UNKNOWN STRUCTURES STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MISCELLANEOUS/ UNKNOWN STRUCTURES STRUCTURAL FUNCTION ITEMS

MULTIPLE SAFETY SYSTEMS SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: S	PATIAL PLANT AREA: MISCELLANEOUS/ UNKNOWN STRUCTURE
RESULT TYPE: 1,4	DISCOVERY: DESIGN CALCULATION/VERIFICATION
INITIATING EVENT:	SEISMIC EVENT
PROPAGATION:	SAFETY RELATED PIPING, CONDUIT OR EQMT ATTACHED TO 27 INADEQUATELY BUILT WALLS
DEPENDENCY:	CONSTRUCTION INADEQUACIES ALLOWED DEVIATION FROM APPROVED DESIGNS
UNDESIRABLE RESULT:	DAMAGE TO MULTIPLE SAFETY SYSTEMS DUE TO EARTHQUAKE
CORRECTIVE ACTION:	DESIGN CHANGE/20DIFICATION CATEGORY:21
REPERENCES: L0171	EVENT NO 68

PLANT: PERMI 2 PLANT TYPE: GE BWR EVENT DATE: 3/10/1982 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

REACTOR BUILDING HVAC (BWR) MECHANICAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR BUILDING HVAC (BWR) MECHANICAL FUNCTION ITEMS

MULTIPLE SAFETY SYSTEMS UNSPECIFIED COMPONENT

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS UNSPECIFIED COMPONENT

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (BWR)

RESULT TYPE: 2 DISCOVENY: UNKNOWN

INITIATING EVENT: SEISMIC EVENT

PROPAGATION: NON-SEISMIC HVAC DUCT FALLS ON SAFETY-RELATED EQUIPMENT DURING SEISMIC EVENT

DEPENDENCY: NON-SEISMIC HVAC DUCT ERECTED OVER SAFETY-RELATED EQUIPMENT

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UNDESIRABLE RESULT: LOSS OF SAFETY-RELATED EQUIPMENT

REMARKS: AFFECTS EQUIPMENT IN REACTOR AND AUXILIARY BUILDINGS. NOTED DURING CONSTRUCTION

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION

REFERENCES: C21

CATEGORY:21

PLANT: FT. CALHOUN 1 PLANT TYPE: CE PWR EVENT DATE: 5/19/1982 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

AUXILIARY FEEDWATER (PWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

AUXILIARY FEEDWATER (PWR) POMPS

AUXILIARY PEEDWATER (PWR) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING DISCOVERY: SPECIAL TEST/INSPECTION **RESULT TYPE: 1** INITIATING EVENT: LOSP PLUS A BREAK IN THE STEAM SUPPLY LINE TO TURBINE-DRIVEN AFW PUMP STEAM WOULD CAUSE FAILURE OF REDUNDANT ELECTRIC PROPAGATION: AFW PUMP DEPENDENCY: TURBINE-DRIVEN AND MOTOR-DRIVEN AFW PUMPS LOCATED IN SAME AREA UNDESIRABLE RESULT: LOSS OF AUX FEEDWATER DURING LOSS OF OFFSITE POWER FOUND DURING REVIEW OF INPO SOER 81-17 REMARKS: CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:23 EVENT NO 70 REFERENCES: L0029

PLANT: FT. ST. VRAIN PLANT TYPE: GA HTGR EVENT DATE: 5/17/1983 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2,4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: LOSP WITH ONE DG OUT OF SERVICE AND ONE RUNNING TIED TO BUS

PROPAGATION: LOSP OVERLOAD RUNNING DG DUE TO ALL PLANT LOADS SHIFTING TO THAT DG

DEPENDENCY: DG PARALLELED WITH OFFSITE POWER AND CONNECTED TO ALL PLANT LOADS

UNDESIRABLE RESULT: OVERLOAD OF RUNNING DG, TRIPS OPP, LEAVING PLANT WITH NO AC POWER

REMARKS: RECOMMENDED RUN DG UNLOADED OR ONLY CONNECTED TO EMERGENCY LOADS

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 1 REFERENCES: L0148 A0022 EVENT NO 71

PLANT: GINNA PLANT TYPE: WEST PWR EVENT DATE: 4/22/1971 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC TOTAL SYSTEM OCCURRENCE

CVCS/HIGH PRESSURE SAFETY INJECTION 18C/INDICATORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION I&C/INDICATORS

INTERMEDIATE PRESSURE INJECTION (PWR) VALVES

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: SPECIAL TEST/INSPECTION

INITIATING EVENT: VOLTAGE LOST ON ALL 480 V SAFEGUARD BUSES DURING STATION BLACKOUT TESTING

PROPAGATION: NO POWER TO INSTRUMENT BUS THEREFORE ALL BAST LEVEL CHANNELS INOPERABLE

DEPENDENCY: INTERLOCK PREVENTED 4 VALVES IN SI SUCTION TO BAST PROM OPENING

UNDESIRABLE RESULT: LOSS OF ALL 480 V BUSES AND LOSS OF SI PUMP SUCTION

REMARKS: POWER SUPPLY FOR LEVEL CHANNELS CHANGED TO BATTERY SUPPLY (UPS)

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 14

REFERENCES: E0005 L2014

PLANT: GINNA PLANT TYPE: WEST PWR EVENT DATE: 10/21/1973 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL CONDUCTORS

CVCS/HIGH PRESSURE SAFETY INJECTION ELECTRICAL/ISC FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL CONDUCTORS

PRIMARY COOLANT (PWR) PIPES/FITTINGS

INTERMEDIATE PRESSURE INJECTION (PWR) PUMPS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: POWER LOST ON INSTRUMENT BUS (SUPPOSEDLY UPS) DURING LOSP

PROPAGATION: BUS FAILURE CAUSED LOSS OF BORIC ACID STORAGE TANK LEVEL INDICATION

DEPENDENCY: BAST LEVEL CONTROLS SI PUMP SUCTION SWITCH TO RWST, TRANSFERRED EARLY

UNDESIRABLE RESULT: PREMATURE TRANSFER OF SUCTION DUE TO POWER LOSS REMARKS: CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION RESULT: PREMATURE TRANSFER OF SUCTION DUE TO POWER LOSS

REFERENCES: L2011 L2012 L2013 E0005 EVENT NO 73

PLANT: GINNA PLANT TYPE: WEST PWR EVENT DATE: 11/14/1981 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

FIRE PROTECTION TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

FIRE PROTECTION TOTAL SYSTEM OCCURRENCE

CONTROL BOD DRIVE (PWR) CIRCUIT BREAKER/FUSES

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTECL ROD DEIVE (PWR) CIRCUIT BEFAKER/FUSES

REACTOR PROTECTION GENERATORS

TYPE OF COUPLING: SPATIALPLANT AREA: MISCELLANEOUS/ UNKNOWN STRUCTURE:RESULT TYPE: 2DISCOVERY: OPERATIONAL ABNORMALITYINITIATING EVENT:INADVERTENT ACTUATION OF FIRE SPRINKLER SYSTEMPROPAGATION:WATER REACHED RPS MG SET SWITCHGEAR AND CRD POWER
SUPPLYDEPENDENCY:SPRINKLER SYSTEM CAN WET SAFETY-RELATED COMPONENTSUNDESIRABLE RESULT:DEGRADATION OF SAFETY SYSTEMSCORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY: 3REFERENCES:I-151L0063A0024EVENT NO 74

PLANT: GRAND GULF 1 PLANT TYPE: GE BWR EVENT DATE: 7/14/1982 EXPERIENCE: ACTUAL OPERATING STATUS: CONSTRUCTION

INITIATING SYSTEM AND COMPONENT

FIRE PROTECTION SUBSISTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR AUXILIARY BUILDING STRUCTURAL FUNCTION ITEMS

FIRE PROTECTION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR AUXILIARY BUILDING PENETRATIONS

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: INADVERTENT REPEATED ACTUATION OF ECCS PENETRATION ROOM CO2 SYSTEM PROPAGATION: BUILDUP OF CO2 PRESSURE BLEW OFF LOCKED DOOR TO AUX BUILDING DEPENDENCY: DESIGN OF ECCS ROOM INADEQUATE TO VENT EXCESS CO2 PRESSURE UNDESIRABLE RESULT: DAMAGE TO SAFETY-RELATED STRUCTURE BY FIRE PROTECTION ACTUATION CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 3 REFERENCES: I-151 L0128 EVENT NO 75

PLANT: GRAND GULF 1 PLANT TYPE: GE BWR EVENT DATE: 8/04/1983 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL CONDUCTORS

DC POWER SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (BWR) PUMPS

LOW VOLTAGE AC (LESS THAN 600V) CIRCUIT BREAKER/FUSES

PLANT MONITORING I&C/INDICATORS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: ROUTINE TEST/INSPECTION

INITIATING EVENT: COMPUTER CABLE IMPROPERLY CONNECTED (INSTAL. ERROR) 120VAC TO DIV 1 125VDC BUS

PROPAGATION: RHE PUNP PAILED TO START; SW BKE TRIPPED; ERRON TRIP INDIC FOR DIVI BUSSES

DEPENDENCY: MISCONNECTION OF CABLE PROVIDED CONNECTION BETWEEN 120VAC POWER AND 125VDC

UNDESIRABLE RESULT: DAMAGE & FAILURE OF NUMEROUS INSTS-POTENTIAL UNDESIRED EQUIP & HUMAN ACTIONS

REMARKS: INCORRECT ALARMS ON CR PANELS FOR DIV 1 BUSES COULD MISLEAD OPERATOR

CORRECTIVE ACTION: REPAIR/REPLACEMENT CATEGORY:22 REFERENCES: L1032

PLANT: HATCH 1 PLANT TYPE: GE BWR EVENT DATE: 3/30/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

DC POWER BATTERIES/CHARGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

DC POWER BATTERIES/CHARGERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOCA AND LOSP WITH PAILURE OF DG A OR C BATTERY

PROPAGATION: BATTERY LOSS CAUSES LOSS OF DC POWER REQD TO TRIP NON-ESF LOADS OFF DG B BUSES

DEPENDENCY: BTY LOSS FAILS DG FOR ITS TRAIN (A OR C) AND CAUSES OVERLOAD OF DG B

UNDESIRABLE RESULT: LOCA AND LOSP WITH SINGLE BTY PAILURE CAUSES LOSS OF TWO EDG

REMARKS: MOD WILL TRIP BKRS ON LOSS OF DC POWER. SAME DESIGN ERROR APPLIES TO UNIT 2.

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: L0097

PLANT: HATCH 1 PLANT TYPE: GE BWR EVENT DATE: 9/10/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

DRYWELL/ TORUS HVAC AND PURGE (BWR) MECHANICAL FUNCTION ITEMS

REACTOR DRYWELL (BWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISCLATION TOTAL SYSTEM OCCURRENCE

REACTOR DRYWELL (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: LOCA OCCURRING DURING DRYWELL PURGE OPERATIONS

PROPAGATION: PRESSURE SURGE CAUSES PURGE VALVES TO OVERTRAVEL AND LOSS OF SEATING CAPABILITY

DEPENDENCY: PURGE VALVES INADEQUATE FOR LOCA CONDITIONS

UNDESIRABLE RESULT: LOSS OF CAPABILITY OF PURGE VALV3S TO ISOLATE CONTAINMENT IN CASE OF LOCA

CORRECTIVE ACTION: OTHER

CATEGORY: 9

REFERENCES: L0045

PLANT: HATCH 1 PLANT TYPE: GE BWR EVENT DATE: 1/29/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC SUBSYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC SUBSYSTEM OCCURRENCE

ENERGENCY GENERATOR COOLING SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION GENERATORS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOCA/LOSP ON ONE UNIT CAUSES TRANSFER OF SUPPLY BKB POWER TO OPPOSITE UNIT

PROPAGATION: SUPPLY BREAKERS WILL NOT TRANSFER - NO AC POWER AVAILABLE

DEPENDENCY: BREAKERS DESIGNED FOR AC CONTROL POWER, BUT NO AC AVAILABLE ON LOSP

UNDESIRABLE RESULT: POWER LOST TO STANDBY SERVICE WATER FOR DG, CAUSING DG TO BE INOPERABLE

REMARKS: FOUND DURING IEB79-27 INVESTIGATION. DESIGN CHANGE MADE TO DC CONTROL POWER

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

EVENT NO 79

REFERENCES: L0175 I-036

PLANT: HATCH 1 PLANT TYPE: GE BWR EVENT DATE: 5/24/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RESIDUAL HEAT REMOVAL (BWR) TOTAL SYSTEM OCCURRENCE

LOW PRESSURE CORE SPRAY (BWR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (BWR) TOTAL SYSTEM OCCURRENCE

LOW PRESSURE CORE SPRAY (BWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: RECIRC LINE BREAK PLUS MCC FAILURE WHEN OPERATING WITH LEAKY RHR ISOL VALVE

PROPAGATION: LEAKY VALVE WILL ALLOW RHR HX TO PRESSURIZE

DEPENDENCY: EVENT DISABLES 2 RHR TRAINS AND 1 TRAIN OF CORE SPRAY DUE TO LEAKY VALVE

UNDESIRABLE RESULT: DBA WOULD RESULT IN FAILURE OF REDUNDANT EQUIPMENT REQUIRED TO RESPOND

REMARKS: OPERATION WITH LEAKY VALVE VIOLATED THE SINGLE FAILURE CRITERIA

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 13

REFERENCES: L0020

86

PLANT: HATCH 1 PLANT TYPE: GE BWR EVENT DATE: 7/11/1980 EXPERIENCE: ACTUAL OPERATING STATUS: ROUTINE STARTUP

INITIATING SYSTEM AND COMPONENT

REACTOR BUILDING HVAC (BWR) HEAT EXCHANGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR BUILDING HVAC (BWR) HEAT EXCHANGERS

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC GENERATORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC GENERATORS

LOW PRESSURE COOLANT INJECTION (BWR) VALVE OPERATORS

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (BWR)

RESULT TYPE: 0 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: COOLING WATER TO LPCI INVERTER ROOM COOLER ISOLATED-RESULT HIGH AMBIENT TEMP

PROPAGATION: HIGH AMBIENT TEMP TRIPS TRAIN B LPCI INVERTER CAUSING FAILURE OF TRAIN B VALVES

DEPENDENCY: LPCI INVERTERS ARE IN SAME ROOM AND COOLED BY SAME HVAC SYSTEM

UNDESIRABLE RESULT: POTENTIAL FAILURE OF LPCI/RHR FUNCTION

REMARKS: LER SAYS UNIT 1 AND 2 INVERTEES ARE IN THE SAME ROOM.

CORRECTIVE ACTION: OTHER

CATEGORY: 13

REFERENCES: L1017

PLANT: HATCH 1 PLANT TYPE: GE BWR EVENT DATE: 11/05/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

SECONDARY CONTAINMENT (BWR) TOTAL SYSTEM OCCURRENCE

LEAK MONITORING ISC/SWITCHES

SAFETY SYSTEMS/COMPONENTS AFFECTED

HIGH PRESSURE COOLANT INJECTION (BWE) TOTAL SYSTEM OCCURRENCE

REACTOR CORE ISOLATION COOLING (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (BWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: MSL OR SCRAM DISCHARGE BREAK IN PIPE CHASE & STEAM IS VENTED INTO TORUS ROOM

PROPAGATION: LEAK DETECT SYS SENSES HIGH ROOM TEMP-GIVES ISOLATION SIGNAL TO HPCI & RCIC

DEPENDENCY: TORUS ROOM & PIPE CHASE ARE CONNECTED FOR VENTING OF PIPE CHASE

UNDESIRABLE RESULT: ERRONEOUS ISOLATION OF HPCI & RCIC ON MAIN STEAM LINE OR SCRAM DISCHARGE BREAK

COBRECTIVE ACTION:ADMINISTRATIVE/PROCEDURE CHANGECATEGORY:23REFERENCES:L1034EVENT NO 82

PLANT: HATCH 2 PLANT TYPE: GE BWE EVENT DATE: 3/30/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

DC POWER BATTERIES/CHARGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

DC POWER BATTERIES/CHARGERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUBSISTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: DESIGN CALCULATION/VERIFICATION LOCA AND LOSP WITH FAILURE OF DG A OR DG C BATTERY INITIATING EVENT: BATTERY LOSS CAUSES LOSS OF DC POWER REQD TO TRIP PROPAGATION: NON-ESF LOADS OFF DG B BUSES BTY LOSS FAILS DG FOR ITS TRAIN (A OR C) AND DEPENDENCY: CAUSES OVERLOAD OF DG B UNDESIRABLE RESULT: LOCA AND LOSP WITH SINGLE BTY FAILURE CAUSES LOSS OF TWO EDG MOD WILL TRIP BKRS ON LOSS OF DC POWER. SAME REMARKS: DESIGN ERROR APPLIES TO UNIT 1. CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: L0097

PLANT: HATCH 2 PLANT TYPE: GE BWR EVENT DATE: 1/28/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONTAINMENT ISOLATION VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

TORUS/ SUPPRESSION POOL (BWR) STRUCTURAL FUNCTION ITEMS

MULTIPLE ECCS SYSTEMS TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

TORUS/ SUPPRESSION POOL (BWR) STRUCTURAL FUNCTION ITEMS

MULTIPLE ECCS SYSTEMS TOTAL SYSTEM OCCUBRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: LOCA PLUS TORUS GRAVITY FILL ISOLATION VALVE FAILURE

PROPAGATION: PLOW PATH EXISTS TO ALLOW TORUS WATER VIA CORE SPRAY SUCTION PIPING TO CST

DEPENDENCY: INVENTORY LOSS DURING A LOCA COULD AFFECT MULTIPLE COOLING SYSTEMS

UNDESIRABLE RESULT: SINGLE FAILURE HAS POTENTIAL TO DEGRADE MULTIPLE SAFETY SYSTEMS DURING LOCA

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:22

REFERENCES: L0041

PLANT: HATCH 2 PLANT TYPE: GE BWR EVENT DATE: 8/25/1982 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

CONTROL ROD DRIVE (BWR) VESSELS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EQUIPMENT DRAINAGE (INCLUDING VENTS) TOTAL SYSTEM OCCURRENCE

REACTOR CORE ISOLATION COOLING (BWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR CORE ISOLATION COOLING (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (BWR) RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: SCRAM DISCHARGE VOLUME VALVE LEAKED PROPAGATION: COOLANT RELEASED TO RCIC ROOM AND TO OPEN AREAS OF RZACTOR BUILDING FLOOR DRAINAGE SYSTEM DID NOT STOP STEAM FLOW DEPENDENCY: UNDESIRABLE RESULT: LOSS OF RCIC AND AMBIENT TMP ABOVE LIMITS FOR ELEC EQUIP LOCATED NEAR RCIC REMARKS: FIRE PROTECTION ACTUATED IN RCIC ROOM CORRECTIVE ACTION: OTHER CATEGORY: 4 REFERENCES: A0001 EVENT NO 85

PLANT: HATCH 2 PLANT TYPE: GE BWR EVENT DATE: 8/25/1982 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

LOW VOLTAGE AC (LESS THAN 600V) MISCELLANEOUS EQUIPMENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

LOW VOLTAGE AC (LESS THAN 600V) MISCELLANEOUS EQUIPMENT

REACTOR DRYWELL (BWR) ISC/SENSORS

SAFET SYSTEMS/COMPONENTS AFFECTED

REACTOR DRYWELL (BWR) ISC/SENSORS

TYPE OF COUPLING: SPATIAL PLANT AREA: UNKNOWN

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: LOAD SHEDDING OF DRYWELL CHILLERS ON HIGH DRYWELL PRESSURE

- PROPAGATION: INABILITY TO USE CHILLERS TO REDUCE PRESSURE IN DRYWELL
- DEPENDENCY: SHEDDING OF CHILLER LOADS PREVENTED CLEARING HIGH DRYWELL PRESS SCRAM SIGNAL

UNDESIBABLE RESULT: SCRAM SIGNAL PREVENTED ISOLATION OF SDV LEAK. ALLOWED UNCONTROLLED SDV LEAK.

CORRECTIVE ACTION: OTHER

CATEGORY:23

REFERENCES: A0001

PLANT: HATCH 2 PLANT TYPE: GE BWR EVENT DATE: 2/03/1984 EXPERIENCE: ACTUAL OPERATING STATUS: UNKNOWN

INITIATING SYSTEM AND COMPONENT

CONTAINMENT COMBUSTIBLE GAS CONTROL HEAT EXCHANGERS

SYSTEMS/COMPONEN'S BETWEEN WHICH THE DEPENDENCY OCCURRED

TORUS/ SUPPRESSION POOL (BWR) PIPES/FITTINGS

CONTAINMENT COMBUSTIBLE GAS CONTROL PIPES/FITTINGS

SAFETY SYSTEMS/COMPONENTS AFFECTED

TORUS/ SUPPRESSION POOL (BWR) PIPES/PITTINGS

CONTAINMENT COMBUSTIBLE GAS CONTROL PIPES/FITTINGS

TYPE OF COUPLING: SPATIAL PLANT AREA: TORUS/ SUPPRESSION POOL (BWR) RESULT TYPE: 1,2 DISCOVERY: ROUTINE TEST/INSPECTION PAILURE OF N2 VAPORIZER IN TORUS/DRYWELL INERTING INITIATING EVENT: SYSTEM COLD LIQUID N2 ENTERED PURGE LINE AND IMPINGED ON PROPAGATION: TORUS VENT HEADER DEPENDENCY: PURGE LINE OUTLET LOCATED DIRECTLY ABOVE TORUS VENT HEADER UNDESIRABLE RESULT: VENT HEADER DAMAGED (CRACKED) BY DRYWELL INERTING SYSTEM REMARKS: CRACKING DUE TO COOLING HEADER BELOW NDT POINT COBRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 23 REFERENCES: I-297 I-296 EVENT NO 87

PLANT: INDIAN POINT 2 PLANT TYPE: WEST PWR EVENT DATE: 10/19/1977 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

LOW VOLTAGE AC (LESS THAN 600V) ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT ISOLATION VALVES

CONTAINMENT ISOLATION VALVES

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION VALVES

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1DISCOVERY: DESIGN CALCULATION/VERIFICATIONINITIATING EVENT:SHORT CIRCUIT OR FOREIGN VOLTAGE TO AIR EJECTOR
DIVERSION LINE CNMT ISOL VALVEPROPAGATION:BOTH CONTAINMENT ISOLATION VALVES FAIL TO CLOSE
DEPENDENCY:DEPENDENCY:BOTH VALVES SUPPLIED BY SINGLE POWER CIRCUIT
UNDESIRABLE RESULT:CORRECTIVE ACTION:OTHERCATEGORY: 13
REFERENCES:LOO12EVENT NO 88

PLANT: INDIAN POINT 2 PLANT TYPE: WEST PWR EVENT DATE: 6/26/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1.3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT FEMP

PROPAGATION: HEATUP OF REF LEG, SG LEVEL INSTR PAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECTED TO HIGH AMBIENT FEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM

CORRECTIVE ACTION: OTHER

CATEGORY: 8

REFERENCES: L0085

PLANT: INDIAN POINT 2 PLANT TYPE: WEST PWR EVENT DATE: 10/17/1980 EXPERIENCE: ACTU EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

ESSENTIAL RAW COOLING/ SERVICE WATER HEAT EXCEANGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

PRIMARY CONTAINMENT (PWR) STRUCTURAL FUNCTION ITEMS

EQUIPHENT DRAINAGE (INCLUDING VENTS) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRIMARY CONTAINMENT (PWR) STRUCTURAL FUNCTION ITEMS

REACTOR VESSEL VESSELS

TYPE OF COUPLING: SPATIAL PLANT AREA: UNKNOWN

RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: SERVICE WATER LEAKS FROM CONTAINMENT FAN COOLERS AND PIPES

PROPAGATION: INOPERATIVE CONTAINMENT SUMP PUMPS, NO HIGH WATER ALARMS

DEPENDENCY: IN-CONTAINMENT LEAKAGE UNDETECTED-SUBMERGE LOWER PART OF VESSEL

UNDESIRABLE RESULT: FLOOD WETTED LOWER 9 FEET OF REACTOR VESSEL WHILE AT OPERATING TEMPERATURE

POSSIBLE THERMAL SHOCK TO RX VESSEL REMARKS:

COBRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:23

REFERENCES: I-012 I-242

PLANT: INDIAN POINT 3 PLANT TYPE: WEST PWR EVENT DATE: 6/21/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/PITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP

PROPAGATION: HEATUP OF REF LEG, SG LEVEL INSTR PAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REPERENCE LEG SUBJECTED TO HIGH AMBIENT TEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM

CORRECTIVE ACTION: OTHER

REFERENCES: L0084

CATEGORY: 8

PLANT: KEWAUNEE PLANT TYPE: WEST PWR EVENT DATE: 11/05/1975 EXPERIENCE: ACTUAL OPERATING STATUS: ROUTINE STARTUP

INITIATING SYSTEM AND COMPONENT

DEMINERALIZED WATER CHEMICAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

DEMINERALIZED WATER CHEMICAL FUNCTION ITEMS

CONDENSATE STORAGE ACCUMULATORS/RESERVOIRS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONDENSATE STORAGE ACCUMULATORS/RESERVOIRS

AUXILIARY FEEDWATER (PWR) FILTERS, NON-ISC

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: MAKE-UP WATER DEMINERALIZERS LEAK RESIN BEADS

PROPAGATION: RESINS ACCUMULATE IN CONDENSATE STORAGE TANKS-FILTERS ON AFW PUMP SUCTION PLUG

DEPENDENCY: MAKE-UP SUPPLIES CS TANKS. CS TANKS ARE PREFERRED WATER SOURCE FOR AFW PUMPS

UNDESIRABLE RESULT: LOSS OF AFW (PUMP SUCTION FILTERS INSTALLED TO PREVENT DAMAGE FROM TRASH IN SW)

REMARKS: THERMAL DECOMP OF RESIN COULD HAVE AFFECTED FW VALVES OR OTHER COMPONENTS

CORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY:22REFERENCES:L1040M2001EVENT NO 92

PLANT: KEWAUNEE PLANT TYPE: WEST PWR EVENT DATE: 6/26/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

PLANT MONITORING ISC/INDICATORS

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP

PROPAGATION: HEATS UP SG LEVEL REFERENCE CAUSING INACCURATE SG LEVEL SIGNALS (HIGH)

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECT TO HIGH AMBIENT TEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM RESPONSES REQUIRED TO MITIGATE ACCIDENT

REMARKS: GENERIC W PROBLEM. ALSO PROVIDES HIGH INDICATION TO OPERATOR

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 8

REFERENCES: L0081

PLANT: MAINE YANKEE PLANT TYPE: CE PWR EVENT DATE: 1/25/1983 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

CONDENSATE AND FEEDWATER TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

CONDENSATE AND FEEDWATER PIPES/FITTINGS

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

CONDENSATE AND PEEDWATER PIPES/FITTINGS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: REACTOR TRIP, LOSS OF MAIN FEEDWATER AND AUTO INITIATION OF AFW SYSTEM

PROPAGATION: COLD APW CAUSED HIGH THERMAL STRESS AND CONDENSED STEAM IN FW LINES

DEPENDENCY: AUXILIARY PEEDWATER SYSTEM CAN PUMP COLD WATER TO SG

UNDESIRABLE RESULT: HIGH THERMAL STRESS AND WATER HAMMER DAMAGED APW PIPING

REMARKS: MODIFICATIONS TO MFW & AFW DID NOT CONSIDER PREVIOUS GENERIC SAFETY CONCERNS

CORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY:12REFERENCES:M1009EVENT NO 94

PLANT: MCGUIRE 1 PLANT TYPE: WEST PWR EVENT DATE: 6/22/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MAIN STELM PIPES/FITTINGS

REACTOR PROTECTION ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP

PROPAGATION: HEATS UP SG LEVEL REPERENCE CAUSING INACCURATE SG LEVEL SIGNALS (HIGH)

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECT TO HIGH AMBIENT TEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM RESPONSES REQUIRED TO MITIGATE ACCIDENT

REMARKS: GENERIC W PROBLEM. ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR

CORRECTIVE ACTION: OTHER

REFERENCES: L0073

CATEGORY: 8

PLANT: MCGUIRE 1 PLANT TYPE: WEST PWR EVENT DATE: 2/12/1982 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAPETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: HYDROGEN CONTROL SYSTEM FOR PD CHARGING PUMP PULSATION DAMPER FAILED

PROPAGATION: HYDROGEN FROM PULSATION DAMPENER ENTERED SUCTION OF BOTH CENTRIFUGAL PUMPS

DEPENDENCY: COMMON SUCTION OF CHARGING PUMPS CAN CAUSE GAS BINDING OF ALL THREE PUMPS

UNDESIRABLE RESULT: ALL CAPABILITY FOR CHARGING PLOW LOST. ALSO CAUSES LOSS OF HPSI.

CORRECTIVE ACTION: OTHER

CATEGORY: 2

REFERENCES: L0002 L1029 I-197 A0021

PLANT: MIDLAND 1 PLANT TYPE: B&W PWR EVENT DATE: 7/11/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR BUILDING HVAC (PWR) HEAT EXCHANGERS

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR) DISCOVERY: DESIGN CALCULATION/VERIFICATION RESULT TYPE: 1,3 INITIATING EVENT: LOCA OR MSLB WHICH RAISES CONTAINMENT TEMPERATURE HI AMBIENT TEMP CAUSES BOILING OF SERVICE WATER PROPAGATION: SUPPLY TO CNMT AIR COOLERS SERVICE WATER LINES IN CNMT SUSCEPTIBLE TO HI DEPENDENCY: AMBIENT TEMP UNDESIRABLE RESULT: REDUCED COOLING COULD AFFECT LONG TERM OPERATION OF MULT SAFETY SYSTEMS EXTRA PUMP ADDED TO INCREASE SW PRESSURE REMARKS: CATEGORY:23 COBRECTIVE ACTION: DESIGN CHANGE/MODIFICATION EVENT NO 97 **REFERENCES: L0144**

PLANT: MIDLAND 1 PLANT TYPE: B&W PWR EVENT DATE: 7/22/1983 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH VOLTAGE AC (GREATER THAN 35KV) ELECTRICAL CONDUCTORS

AUXILIARY FEEDWATER (PWR) VALVES

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2,4 DISCOVERY: DESIGN CALCULATION/VERIFICATION LOSS OF OFFSITE POWER INITIATING EVENT: TWO STEAM SUPPLY VALVES TO THE AFW TURBINE CLOSE PROPAGATION: ON LOSS OF OFFSITE POWER DEPENDENCY: NO DC POWER SUPPLY TO AFW TURBINE VALVES UNDESIRABLE RESULT: LOSS OF APW TURBINE-DRIVEN PUMP WHEN OFFSITE POWER IS LOST REMARKS: SAME DESIGN DEFICIENCY APPLIES TO MIDLAND 2 CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 13 **REFERENCES: C12** EVENT NO 98

PLANT: MIDLAND 2 PLANT TYPE: B&W PWR EVENT DATE: 7/22/1983 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH VOLTAGE AC (GREATER THAN 35KV) ELECTRICAL CONDUCTORS

AUXILIARY PEEDWATER (PWR) VALVES

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2,4 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOSS OF OFFSITE POWER

PROPAGATION: TWO STEAM SUPPLY VALVES TO THE AFW TURBINE CLOSE ON LOSS OF OFFSITE POWER

DEPENDENCY: NO DC POWER SUPPLY TO APW TURBINE VALVES

UNDESIRABLE RESULT: LOSS OF APW TURBINE-DRIVEN PUMP WHEN OFFSITE POWER IS LOST

REMARKS: SAME DESIGN DEFICIENCY APPLIES TO MIDLAND 1

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 13

REFERENCES: C12

PLANT: MILLSTONE 1 PLANT TYPE: GE BWR EVENT DATE: 5/01/1971 EXPERIENCE: ACTUAL OPERATING STATUS: UNKNOWN

INITIATING SYSTEM AND COMPONENT

ESSENTIAL RAW COOLING/ SERVICE WATER HEAT EXCHANGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY CCCURRED

ESSENTIAL RAW COOLING/ SERVICE WATER HEAT EXCHANGERS

DC POWER ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

DC POWER ELECTRICAL CONDUCTORS

RESIDUAL HEAT REMOVAL (BWR) VALVES

MAIN STEAM VALVES

TYPE OF COUPLING: SI	PATIAL PLANT AREA: REACTOR AUXILIARY BUILDING
RESULT TYPE: 1	DISCOVERY: OPERATIONAL ABNORMALITY
INITIATING EVENT:	SERVICE WATER HEAT EXCHANGER LEAKED
PROPAGATION:	LEAK FLOODED AREA, SHORTING DC MOTOR CONTROL CENTER
DEPENDENCY:	MCC IS LOCATED NEAR HX BUT NOT PROTECTED AGAINST PLOODING
UNDESIRABLE RESULT:	NUMEROUS VALVE MOTOR BURNOUTS IN RWCU, RHR AND MAIN STEAM SYSTEMS
CORRECTIVE ACTION:	OTHER CATEGORY:23
REFERENCES: L2027	EVENT NO 100

PLANT: MILLSTONE 1 PLANT TYPE: GE BWR EVENT DATE: 9/14/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MEDIUM VOLTAGE AC (35KV TO 600V) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MEDIUM VOLTAGE AC (35KV TO 600V) TOTAL SYSTEM OCCURRENCE

REACTOR PROTECTION TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

ALL ECCS SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1	DISCOVERY: DESIGN CALCULATION/VERIFICATION
INITIATING EVENT:	STATION POWERED FROM RESERVE STATION SERVICE TRANSFORMER
PROPAGATION:	BUS TIE BREAKER OPENED, LOSS OF POWER TO ECCS LOADS
DEPENDENCY:	LOSS OF NORMAL POWER LOGIC WILL NOT SENSE LOP FOR CERTAIN BKR SETUPS
UNDESIRABLE RESULT:	LOSS OF ECCS
REMARKS:	LOGIC CHANGED TO ELIMINATE THIS POSSIBILITY
CORRECTIVE ACTION:	DESIGN CHANGE/MODIFICATION CATEGORY: 1
REFERENCES: E0003	L2009 EVENT NO 101

PLANT: MILLSTONE 1 PLANT TYPE: GE BWR EVENT DATE: 4/03/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ENCINEERED SAFETY FEATURES ACTUATION ISCARELAYS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ENGINEERED SAFETY FEATURES ACTUATION ISC/RELAYS

EMERGENCY POWER GENERATION CIRCUIT BREAKER/FUSES

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION CIRCUIT BREAKER/FUSES

ALL SYSTEMS REQUIRING EMERGENCY POWER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: AFTER LOSS OF NORMAL POWER, TIME RELAY TRIPS LOADS AND FAILS TO REOPEN

PROPAGATION: A RELAY FAILURE PREVENTS ALL 4160V & SOME 480V BREAKER RECLOSURE TO EMERG BUSES

DEPENDENCY: TIME DELAY RELAY GIVES TRIP SIGNAL TO BREAKERS

UNDESIRABLE RESULT: POTENTIAL LOSS OF POWER AND NO EMERGENCY POWER TO SAFETY SYSTEMS

REMARKS: SINGLE RELAY PAILURES PAILS ALL 4160V BRKRS-2ND RELAY INSTALLED IN LNP CIRCUITS

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: L1028 E0003

PLANT: MILLSTONE 2 PLANT TYPE: CE PWR EVENT DATE: 7/05/1976 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

LOW VOLTAGE AC (LESS THAN 600V) ELECTRICAL/ISC FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE ESF SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: DEGRADED GRID VOLTAGE DUE TO LIGHT LOAD WITH UNIT IN SD & IMPROPER XFMR SETTINGS

PROPAGATION: 480V MCC VOLTAGES INSUFFICIENT TO PULL IN MOTOR CONTACTORS-CONTE PWR FUSES BLOW

DEPENDENCY: ESFAS UV RELAYS SET TOO LOW TO ASSURE TRANSFER TO EMERG POWER

UNDESIRABLE RESULT: OPERABILITY OF ESFAS EQUIPMENT NOT ASSURED UNDER SIMILAR LOW VOLTAGE CONDITIONS

REMARKS: ESFAS UV RELAY SETPOINTS RAISED-PARTIAL CAUSE OF 7-21-76 EVENT

CORRECTIVE ACTION:	DESIGN CHANGE/MODIFICATION	CATEGORY: 1
REFERENCES: M1010		EVENT NO 103

PLANT: MILLSTONE 2 PLANT TYPE: CE PWR EVENT DATE: 7/21/1976 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

EMERGENCY POWER GENERATION ISC/RELAYS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY POWER GENERATION ISC/RELAYS

MEDIUM VOLTAGE AC (35KV TO 600V) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION 18C/RELAYS

MULTIPLE ESF SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: START OF LARGE LOAD CAUSED EMERG BUS VOLTAGE TO DROP BELOW NEW UV RELAY SETTINGS

PROPAGATION: HI INRUSH CURRENT OF ESFAS LOADS CAUSED UV TRIP TO ACTUATE-SHEDDING SAME LOAD

DEPENDENCY: LOAD SHED FROM EMERG BUSES ON TRANSIENT UV AFTER EMERG BUSES ENERGIZED FROM DG'S

UNDESIRABLE RESULT: DG ON LINE & EMERG BUSES ENERGIZED, BUT ESFAS EQUIP TRIPPED FROM UNDERVOLTAGE

REMARKS: UV RELAY CHANGED DUE TO 7-5-76 EVENT

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: M1010

EVENT NO 104

110

PLANT: MILLSTONE 2 PLANT TYPE: CE PWR EVENT DATE: 1/02/1981 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

DC POWER PERSONNEL

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

DC POWER ELECTRICAL CONDUCTORS

TURBINE GENERATOR ISC ELECTRICAL CONDUCTORS

SAPETY SYSTEMS/COMPONENTS AFFECTED

TURBINE GENERATOR ISC SUBSYSTEM OCCURRENCE

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

CONTAINMENT ISOLATION SUBSYSTEM OCCUBRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: OPERATOR MISTAKENLY USED 125 VDC CONTROL SWITCH

PROPAGATION: THIS DEENERGIZED 125 VDC BUS CAUSING 4 REACTOR TRIP BREAKERS TO OPEN

DEPENDENCY: TURBINE TRIP AND AUX LOAD TRANSPER REQUIRE DC POWER

UNDESIRABLE RESULT: PAILURE OF TURBINE TRIP AND LOP TO AUXILIARY LOADS REMARKS: NUMEROUS ADDITIONAL PROBLEMS DESCRIBED IN REPORT CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1 REFERENCES: A0015 EVENT NO 105

PLANT: MILLSTONE 2 PLANT TYPE: CE PWR EVENT DATE: 1/08/1981 EXPERIENCE: ACTUAL OPERATING STATUS: HOT SHUTDOWN

INITIATING SYSTEM AND COMPONENT

COMPRESSED GAS VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

PRESSURIZER (PWR) VESSELS

CORE FL ODING ACCUMULATOR (PWR) ACCUMULATORS/RESERVOIRS

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRESSURIZER (PWR) VESSELS

CORE FLOODING ACCUMULATOR (PWR) ACCUMULATORS/RESERVOIRS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: AUDIO/VISUAL ALARM

INITIATING EVENT: PERSONNEL LEFT 2 NITROGEN ISOL VALVES TO PRESSURIZER OPEN FOLLOWING COOLDOWN

PROPAGATION: STEAM FROM PRESSURIZER LEAKED TO SAFETY INJ TANK OVER-PRESSURIZING TANK

DEPENDENCY: LEAK PATH FROM PRESSURIZER TO SI TANKS VIA HIGH PRESS NITROGEN SYSTEM

UNDESIRABLE RESULT: POTENTIAL DILUTION OR DAMAGE TO SI TANKS FROM HIGH PRESS STEAM FROM PRESSURIZER

REMARKS: SI TANKS AND NITROGEN LINE MAY NOT WITHSTAND BCS OVER PRESS-POSSIBLE SMALL LOCA

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 2

REFERENCES: L1022

PLANT: MILLSTONE 2 PLANT TYPE: CE PWR EVENT DATE: 12/05/1983 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

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FUEL BUILDING STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

FUEL BUILDING STRUCTURAL FUNCTION ITEMS

FUEL BUILDING HVAC SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

FUEL BUILDING HVAC SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: FUEL BUILDING

RESULT TYPE: 2 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: SEISMIC EVENT DURING FUEL MOVEMENT IN FUEL BUILDING

PROPAGATION: TEMPORARY SHIELD WALL COLLAPSE CAUSES DAMAGE TO FUEL BLDG HVAC SYSTEM

DEPENDENCY: NON SEISMIC WALL INSTALLED NEAR SAFETY EQUIPMENT

UNDESIRABLE RESULT: POTENTIAL FOR PUEL DAMAGE RELEASE WITHOUT OPERABLE PUEL BLDG HVAC

CORRECTIVE ACTION: OTHER

REPERENCES: LO170

CATEGORY:21

PLANT: MONTICELLO PLANT TYPE: GE BWR EVENT DATE: 3/01/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

DRYWELL/ TORUS HVAC AND PURGE (BWR) MECHANICAL FUNCTION ITEMS

REACTOR DRYWELL (BWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION TOTAL SYSTEM OCCURRENCE

REACTOR DRYWELL (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: NRC NOTIFICATION

INITIATING EVENT: LOCA OCCURRING DURING DRYWELL PURGE OPERATIONS

- PROPAGATION: DRYWELL PRESSURE SURGE CAUSES FAILURE OF DUCTS OR DAMPERS
- DEPENDENCY: INADEQUATE DUCT STRENGTH OR ISOLATION VALVE CAPABILITY FOR PURGE SYSTEM

UNDESIBABLE RESULT: LOSS OF CONTAINMENT INTEGRITY

REMARKS: DESIGN DID NOT CONSIDER LOCA FORCES IN VALVE CLOSURE DESIGN

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 9

REFERENCES: L0051

PLANT: MONTICELLO PLANT TYPE: GE BWR EVENT DATE: 3/03/1981 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: ROUTINE TEST/INSPECTION

INITIATING EVENT: RHR SERVICE WATER PUMP SHAFT PACKING FAILED, PRESSURING SEAL WATER SUPPLY

PROPAGATION: CHECK VALVE IN SEAL WATER SUPPLY SYSTEM FAILED ALLOWING PRESSURE TO OTHER RHR SW

DEPENDENCY: RHR SERVICE WATER PUMPS SHARE SEAL WATER SUPPLY

UNDESIRABLE RESULT: LOSS OF BOTH RHR SW PUMPS CAUSES LOSS OF HEAT REMOVAL FROM TWO RHR TRAINS

REMARKS: ONE RHR SW LOOP WAS ISOLATED AND MADE OPERABLE

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 13

EVENT NO 109

REFERENCES: L0004

PLANT: NINE MILE POINT 1 PLANT TYPE: GE BWR EVENT DATE: 10/14/1976 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONTAINMENT SPRAY ISC/SWITCHES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT SPRAY PUMPS

CONTAINMENT SPRAY PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT SPRAY SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

DISCOVERY: DESIGN CALCULATION/VERIFICATION **RESULT TYPE: 0** PLACEMENT OF CONTAINMENT SPRAY PUMP CONTROL SWITCH INITIATING EVENT: IN LOCKOUT PROPAGATION: ADDITIONAL CONTAINMENT SPRAY PUMP WOULD NOT AUTO START DEPENDENCY: LOCKOUT SWITCH ACTUATION APPECTS BOTH PUMPS UNDESIRABLE RESULT: BOTH CONTAINMENT SPRAY PUMPS IN THAT TRAIN FAIL TO AUTO START REMARKS: TWO OTHER CS PUMPS EXIST IN OTHER TRAIN CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 13

REFERENCES: LOO15

PLANT: NINE MILE POINT 1 PLANT TYPE: GE BWR EVENT DATE: 1/07/1981 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

EMERGENCY GENERATOR BUILDING STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY GENERATOR BUILDING STRUCTURAL FUNCTION ITEMS

EMERGENCY POWER GENERATION ISC/CONTROLLERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION ISC/CONTROLLERS

TYPE OF COUPLING: SPATIAL PLANT AREA: EMERGENCY GENERATOR BUILDING

RESULT TYPE: 2 DISCOVERY: ROUTINE TEST/INSPECTION

INITIATING EVENT: PIECE OF BAILING WIRE FELL INTO CONTROL CABINET, SHORTING DG VOLTAGE REGULATOR

PROPAGATION: SHORTED V-REGULATOR BLOWS FUSE, DIESEL GENERATOR OUTPUT BREAKER TRIPS

DEPENDENCY: WIRE USED TO SECURE FIRE PROOFING FRAMES DIRECTLY ABOVE DG CONTROL CABINET

UNDESIRABL ? RESULT: POTENTIAL LOSS OF DIESEL GENERATOR

REMARKS: WIRE AND FRAMES MAY NOT BE SEISMIC QUALIFIED-ALSO POTENTIAL FOR SIMILAR EVENTS

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:23

REFERENCES: L1015

PLANT: NINE MILE POINT 1 PLANT TYPE: GE BWR EVENT DATE: 1/29/1982 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

SECONDARY CONTAINMENT (BWR) STRUCTURAL FUNCTION ITEMS

DRYWELL/ TORUS HVAC AND PURGE (BWR) MISCELLANEOUS EQUIPMENT

SAFETY SYSTEMS/COMPONENTS AFFECTED

DRYWELL/ TORUS HVAC AND PURGE (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: HUMAN

RESULT TYPE: 5 DISCOVERY: NRC NOTIFICATION

INITIATING EVENT: LOSS OF COOLANT ACCIDENT PROCEDURES CALL FOR VENTING CONTAINMENT

PROPAGATION: VENTING PROCEDURE REQUIRES ACCESS TO REACTOR BUILDING

DEPENDENCY: REACTOR BLDG WILL NOT BE ACCESSIBLE DUE TO LOCA

UNDESIRABLE RESULT: LOCA REQUIRES VENTING AND PREVENTS VENTING UNDER CURRENT PROCEDURE

REMARKS: POUND IN PROCEDURE REVIEW BY RESIDENT INSPECTOR. PROCEDURE/DESIGN CHANGES MADE

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 19

REFERENCES: L0030

PLANT: NORTH ANNA 1 PLANT TYPE: WEST PWR EVENT DATE: 10/05/1978 EXPERIENCE: ACTUAL OPERATING STATUS: STPADY STATE OPERATION

INITIATING SYSTEM AND CUMPONENT

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC CIRCUIT BREAKER/FUSES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

LEAK MONITORING PUMPS

LEAK MONITORING PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

LEAK MONITORING TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: MAINTENANCE/MODIFICATION

INITIATING EVENT: PERSONNEL OPENED BREAKER TO REMOVE POWER FROM A CNMT AIR AND PARTICULATE PUMP

PROPAGATION: LOSS OF POWER OCCURRED TO BOTH TRAINS OF CONTAINMENT AIR & PARTICULATE MONITORS

DEPENDENCY: THE TRAINS SHARED A COMMON POWER SUPPLY

UNDESIRABLE RESULT: ANY LOSS OF POWER CAUSES LOSS OF CONTAINMENT ATMOSPHERE MONITORING

REMARKS: SYSTEM-CONTAINMENT ATMOSPHERE PARTICULATE AND GAS MONITORING

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 13

REFERENCES: LOO11

PLANT: NORTH ANNA 1 PLANT TYPE: WEST PWR EVENT DATE: 6/21/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP

PROPAGATION: HEATUP OF REF LEG, SG LEVEL INSTE FAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECTED TO HIGH AMBIENT FEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM

CORRECTIVE ACTION: OTHER

CATEGORY: 8

REFERENCES: L0159

EVENT NO 114

120

PLANT: NORTH ANNA 1 PLANT TYPE: WEST PWR EVENT DATE: 9/17/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONDENSATE AND FEEDWATER PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONDENSATE AND FEEDWATER PIPES/FITTINGS

STEAM GENERATOR PRESSURE RELIEF (PWR) ISC/CONTROLLERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

STEAM GENERATOR PRESSURE RELIEF (PWR) SUBSISTEM OCCURRENCE

PRESSURIZER (PWR) SUBSYSTEM OCCURRENCE

REACTOR POWER CONTROL (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: UNKNOWN

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK (FW OR MS) IN CERTAIN PLANT LOCATIONS

PROPAGATION: A DVERSE ENVIRONMENT FROM BREAK CAN CAUSE CONTROL SYSTEM FAILURES

DEPENDENCY: CONTROL SYSTEMS SUSCEPTIBLE TO HELB CONDITIONS LOCATED SUBJECT TO HELB IMPACT

UNDESIRABLE RESULT: POTENTIAL FOR SG PORV, PZR PORV, AUTO ROD CONTROL, AND FW CONTROL FAILURES

REMARKS: PLANT SPECIFIC EVALUATION NECESSARY TO DETERMINE SAFETY EFFECT. NOT GIVEN.

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:10 REFERENCES: LOO88 LOO89 I-277 EVENT NO 115

PLANT: NORTH ANNA 1 PLANT TYPE: WEST PWR EVENT DATE: 5/09/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRESSURIZER (PWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAPETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: SECONDARY SYS HELB CAUSING SI ACTUATION AND PORV CONTROL FAILURE

PROPAGATION: RCS PRESSURE HIGHER THAN CHG PUMP DESIGN INJECTION PRESS: PUMPS OVERHEAT

DEPENDENCY: BECIRC VALVES PROTECT CHG PUMPS, BUT SIAS CLOSES RECIRC VALVES

UNDESIRABLE RESULT: LOSS OF MULTIPLE CHG PUMPS PRIOR TO SI SHUTOFF CONDITIONS MET

REMARKS: GENERIC W PROBLEM. PUMP FAILURES DEPENDS ON SPECIFIC DESIGN HEAD

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 7 REFERENCES: L0056 I-017 EVENT NO 116

122

PLANT: NORTH ANNA 1 PLANT TYPE: WEST PWR EVENT DATE: 11/14/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

ENGINEERED SAFETY FEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

SAPETY SYSTEMS/COMPONENTS APPECTED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

ALL SYSTEMS REQUIRING EMERGENCY POWER SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,4 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: SI ACTUATION FOLLOWED BY LOSS OF OFFSITE POWER

PROPAGATION: OUT OF PHASE TRANSFER OF DG'S TO BUSES DAMAGES SAFETY EQUIPMENT

DEPENDENCY: NO LOGIC TO PREVENT DG TRANSPER BEFORE RESIDUAL VOLTAGE COLLAPSES

UNDESIRABLE RESULT: DAMAGE TO SAPETY EQUIPMENT FOLLOWING LOSP

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION

REFERENCES: LO116

EVENT NO 117

CATEGORY: 1

PLANT: NORTH ANNA 1 PLANT TYPE: WEST PWR EXPERIENCE: POTENTIAL EVENT DATE: 5/22/1981 OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

NON-NUCLEAR INSTRUMENTATION ISC/TRANSMITTERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION ACCUMULATORS/RESERVOIRS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

DISCOVERY: AE/VENDOR NOTIFICATION RESULT TYPE: 1

INITIATING EVENT: VCT LEVEL TRANSMITTER PAILS HIGH STOPPING LETDOWN FLOW

NO LETDOWN, VCT LOW LEVEL, NO SWITCH TO RWST, LOSS PROPAGATION: OF SUCTION DAMAGES CHG PUMPS

LEVEL TRANSMITTER CONTROLS LEVEL AND SUCTION DEPENDENCY: SWITC HOVER TO RWST

UNDESIRABLE RESULT: REDUNDANT CHG PUMPS DAMAGED. THESE PUMPS ARE ALSO HI HEAD SAFETY INJECTION

WESTINGHOUSE NOTIFICATION OF POTENTIAL FAULIRE REMARKS:

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 5 EVENT NO 118

REFERENCES: L0119 A0020 A0021

PLANT: NORTH ANNA 2 PLANT TYPE: WEST PWR EVENT DATE: 6/27/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION I&C/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY PEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR) RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN INITIATING EVENT: HIGH AMBIENT TEMP PROPAGATION: HEATUP OF REP LEG, SG LEVEL INSTR FAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL DEPENDENCY: STRAM GENERATOR LEVEL REFERENCE LEG SUBJECTED TO HIGH AMBIENT TEMP UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM CORRECTIVE ACTION: OTHER CATEGORY: 8 **REFERENCES: L0075**

PLANT: NORTH ANNA 2 PLANT TYPE: WEST PWR EVENT DATE: 7/03/1981 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TRANSFORMERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

FIRE PROTECTION SUBSYSTEM OCCURRENCE

PLANT DRAINAGE SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: SWITCHYARD

RESULT TYPE: 2,4,5 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: PIRE IN B PHASE MAIN TRANSFORMER ACTUATED DELUGE SYSTEM

PROPAGATION: TRANSFORMER RUPTURED, SPILLING OIL INTO SURROUNDING PIT

DEPENDENCY: XFMR PIT DRAIN TOO SMALL TO REMOVE PLANING OIL AND DELUGE WATER QUICKLY

UNDESIRABLE RESULT: PIT OVERPLOWED, SPILLING PLAMING OIL TO SURROUNDINGS-HAMPERED FIRE FIGHTING

REMARKS: POSSIBLE GENERIC PROBLEM-DRAINS TOO SMALL TO REMOVE FIRE DELUGE, CAUSING PLOODING

CORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY: 4REFERENCES:I-151L0129EVENT NO 120

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PLANT: NORTH ANNA 3 PLANT TYPE: BEW PWR EVENT DATE: 2/08/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: DESIGN CALCULATION/VERIFICATION INITIATING EVENT: MSLB PLUS AUX FEEDWATER FLOW TO AFFECTED SG UNDER

RUNOUT CONDITIONS

PROPAGATION: CONTAINMENT PRESSURE INCREASES TO DESIGN PRESSURE

DEPENDENCY: AFW INJECTION AFTER MSLB CAN CAUSE LONG TERM BLOWDOWN

UNDESIRABLE RESULT: LONG TERM BLOWDOWN CAN CAUSE CONTAINMENT DESIGN PRESSURE TO BE EXCEEDED

COBRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:22

REFERENCES: I-031 I-275

PLANT: OCONEE 3 PLANT TYPE: B&W PWR EVENT DATE: 12/07/1978 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

CONDENSATE AND FEEDWATER MISCELLANEOUS EQUIPMENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR BUILDING HVAC (PWR) FILTERS, NON-ISC

REACTOR BUILDING HVAC (PWR) FILTERS, NON-ISC

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR BUILDING HVAC (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING

RESULT TYPE: 1,2 DISCOVERY: UNKNOWN

INITIATING EVENT: PEEDWATER SYSTEM LEAK IN PENETRATION ROOM

PROPAGATION: WATER ENTERED BOTH TRAINS OF REACTOR BUILDING VENTILATION SYSTEM FILTERS

DEPENDENCY: BOTH TRAINS OF RB FILTERS LOCATED IN SAME AREA AND SUBJECT TO LEAKS

UNDESIRABLE RESULT: REDUNDANT EB FILTER TRAINS PAILED

REMARKS: LEAK HAD BEEN REPAIRED A MONTH PRIOR TO DISCOVERY OF FILTER FAILURES

CORRECTIVE ACTION: REPAIR/REPLACEMENT CATEGORY:23

REFERENCES: L0009

PLANT: OCONEE 3 PLANT TYPE: B&W PWR EVENT DATE: 11/10/1979 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL/ISC FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL/ISC FUNCTION ITEMS

NON-NUCLEAR INSTRUMENTATION ISC/INDICATORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRIMARY COOLANT (PWR) 16C/INDICATORS

RESIDUAL HEAT REMOVAL (PWR) ISC/INDICATORS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2,4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: NON-CLASS IE INV TRIPPED DUE TO BLOWN FUSE & PAILED TO TRANSPER LOAD

PROPAGATION: RCS INSTRUMENTATION FED FROM NNI INVERTER

DEPENDENCY: CONTROL ROOM RCS AND DECAY HEAT INSTR PED FROM NON-CLASS IE SOURCE

UNDESIRABLE RESULT: LOSS OF INDICATION FOR SYSTEMS REQD FOR SHUTDOWN CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 14 REFERENCES: I-036 I-270 I-108 I-257 EVENT NO 123

PLANT: OCONEE 3 PLANT TYPE: BEW PWR EVENT DATE: 3/03/1981 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

CONDENSATE AND FEEDWATER VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONDENSATE AND FEEDWATER VALVES

EMERGENCY POWER GENERATION ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION ELECTRICAL CONDUCTOES

TYPE OF COUPLING: SPATIAL PLANT AREA: MISCELLANEOUS/ UNKNOWN STRUCTURE: RESULT TYPE: 2 DISCOVERY: UNKNOWN INITIATING EVENT: FEEDWATER VALVE LEAKS PROPAGATION: HEAT AND MOISTURE DAMAGE TO EMERGENCY POWER SWITCHING LOGIC CABLES FROM VALVE DEPENDENCY: CLOSE PROXIMITY OF EMERGENCY POWER SWITCHING LOGIC CABLES TO FEEDWATER VALVE UNDESIRABLE RESULT: POTENTIAL FOR LOGIC FAILURE & SAFETY EQUIP W/O EMERGENCY ELECTRIC POWER COERECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 23 REFERENCES: L1001 EVENT NO 124

PLANT: OYSTER CREEK PLANT TYPE: GE BWR EVENT DATE: 9/18/1973 EXPERIENCE: ACTUAL OPERATING STATUS: ROUTINE SHUTDOWN

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TRANSFORMERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH VOLTAGE AC (GREATER THAN 35KV) TRANSFORMERS

EMERGENCY POWER GENERATION ENGINES, INTERNAL COMBUSTION

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: ATTEMPT TO TRANSFER POWER PRCM AUX TRANS TO STARTUP TRANS. 4160V BUS LOST POWER.

PROPAGATION: DG STARTED, RX TRIPPED.OS POWER RESTORED AND LOST AGRIN. DG FAILED TO RESTART.

DEPENDENCY: DG LOCKED OUT AFTER A PAST START DUE TO A DESIGN DEFICIENCY

UNDESIRABLE RESULT: LOSS OF POWER TO STATION LOADS

REMARKS: DG LOGIC CIRCUITS MODIFIED. STARTUP TRANS CURRENT RATIO SETTINGS CHANGED.

CORRECTIVE ACTION: OTHER

REPERENCES: E0007 L2017

CATEGORY: 1 EVENT NO 125

PLANT: OYSTER CREEK PLANT TYPE: GE BWR EVENT DATE: 12/20/1976 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

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REACTOR OVERPRESSURE PROTECTION (BWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR OVERPRESSURE PROTECTION (BWR) VALVES

TORUS/ SUPPRESSION POOL (BWR) STRUCTURAL FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

TORUS/ SUPPRESSION POOL (BWR) STRUCTURAL FUNCTION ITEMS

MULTIPLE ESF SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: SPECIAL TEST/INSPECTION

INITIATING EVENT: PRESSURE RELIEF TO MARK I CONTAINMENT TORUS IN CERTAIN RELIEF VALVE SEQUENCES

PROPAGATION: STRESSES CREATED ON TORUS COULD EXCEED ACCEPTABLE LEVELS

DEPENDENCY: TORUS CAN BE DAMAGED FROM SPECIFIC RELIEF VALVE SEQUENCES

UNDESIRABLE RESULT: DAMAGE TO TORUS COULD DEGRADE MULTIPLE SAFETY SYSTEMS

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 17

REFERENCES: L0106

PLANT: OYSTER CREEK PLANT TYPE: GE BWR EVENT DATE: 5/02/1979 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RECIRCULATING WATER (BWR) TOTAL SYSTEM OCCURRENCE

ISOLATION CONDENSER (BWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR VESSEL ISC/INDICATORS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: RX SCRAM AND CLOSURE OF ALL RECIRC LOOP DISCH VALVES PER PROCEDURES

PROPAGATION: INADEQUATE FLOW FROM ISOL COND TO ANNULUS VIA RECIRC DISCH VALVE BYPASS LINE

DEPENDENCY: REACTOR VESSEL WATER LEVEL INDICATION MEASURES ANNULUS WATER LEVEL

UNDESIRABLE RESULT: ANAMOLOUS RV LEVEL INDICATIONS TO OPER-ANNULUS VS CORE SHROUD LEVEL DIFFERENT

REMARKS: CORE LEVEL NEVER LOW. APPLIES ONLY TO NON-JET PUMP BWR PLANTS.

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:22 REFERENCES: I-283 L0125 M1003 EVENT NO 127

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PLANT: OYSTER CREEK PLANT TYPE: GE BWR EVENT DATE: 9/30/1980 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

FIRE PROTECTION SUBSISTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

FIRE PROTECTION SUBSYSTEM OCCURRENCE

LOW PRESSURE CORE SPRAY (BWR) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

LOW PRESSURE CORE SPRAY (BWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (BWR) RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: INADVERTENT ACTUATION OF FIRE PROTECTION SYSTEM (DUE TO MAINT ERROR) PROPAGATION: CORE SPRAY SYSTEM DECLARED INOPERABLE DUE TO WATER INTRUSION TO SPRAY PUMPS DEPENDENCY: CORE SPRAY SYSTEM WAS THOUGHT TO BE PROTECTED FROM WATER INTRUSION. IT WAS NOT. UNDESIRABLE RESULT: ACTUATION OF FIRE PROTECTION SYSTEM DISABLES EQUIPMENT REQD FOR SAFETY CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 3 **REFERENCES: LO176** EVENT NO 128

PLANT: OYSTER CREEK PLANT TYPE: GE BWR EVENT DATE: 2/18/1982 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

FIRE PROTECTION ISC/SENSORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH PRESSURE CORE SPRAY (BWR) ISC/SWITCHES

REACTOR PROTECTION I&C/SWITCHES

SAFETY SYSTEMS/COMPONENTS AFFECTED

HIGH PRESSURE CORE SPRAY (BWR) TOTAL SYSTEM OCCURRENCE

REACTOR PROTECTION VALVE OPERATORS

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (BWE) DISCOVERY: OPERATIONAL ABNORMALITY RESULT TYPE: 2 FIRE PROTECTION DELUGE ACTUATED DUE TO HIGH INITIATING EVENT: AMBIENT FROM HOT MOTOR BRG WATER ENTERED SEVERAL SWITCHES IN CS AND RPS PROPAGATION: SAFETY-RELATED SWITCHES SUBJECT TO FIRE DELUGE DEPENDENCY: SPRAY UNDESIRABLE RESULT: GROUNDED ISC COMPONENTS IN CORE SPRAY AND REACTOR PROTECTION SYSTEMS PLANT MODIFICATION INITIATED REMARKS: CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 3 EVENT NO 129 REFERENCES: I-151 L0058

PLANT: OYSTED CREEK PLANT TYPE: GE BWR EVENT DATE: 1/18/1983 EXPERIENCE: ACTUAL OPERATING STATUS: STEAD? STATE OPERATION

INITIATING SYSTEM AND COMPONENT

CONTROL ROD DRIVE (BWR) PUMPS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTROL ROD DRIVE (BWR) PUMPS

LOW PRESSURE CORE SPRAY (BWR) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

LOW PRESSURE CORE SPRAY (BWR) PUMPS

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (BWR) **RESULT TYPE: 2** DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: A VENT LINE ON CRD PUMP A BROKE OFF DURING MAINTENANCE PROPAGATION: WATER SPRAYED ON CORE SPRAY PUMP A BELOW THE VENT LINE DEPENDENCY: CORE SPRAY PUMPS ARE LOCATED BELOW THE CRD PUMPS AND CAN BE AFFECTED BY LEAKAGE UNDESIRABLE RESULT: SAFETY SYSTEM (CORE SPRAY) AFFECTED BY NONSAFETY SYSTEM (CRD PUMP) REMARKS: B CRD PUMP TRIPPED OFFLINE ALSO CORRECTIVE ACTION: OTHER CATEGORY: 23 REFERENCES: LOOO1 EVENT NO 130

PLANT: OYSTER CREEK PLANT TYPE: GE BWR EVENT DATE: 3/06/1983 EXPERIENCE: ACTUAL OPERATING STATUS: EEFUELING

INITIATING SYSTEM AND COMPONENT

ELECTRICAL HEAT TRACING HEATERS, ELECTRIC

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ELECTRICAL HEAT TRACING HEATERS, ELECTRIC

REACTOR BUILDING HVAC (BWR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR BUILDING HVAC (BWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: WASTE MANAGEMENT BUILDING RESULT TYPE: 1,2 DISCOVERY: ROUTINE TEST/INSPECTION PLASTIC SENSING LINE ON SGTS PAN PLOW SWITCH INITIATING EVENT: DAMAGED BY EXCESSIVE HEAT LOW FLOW SIGNAL CAUSED FAN INLET & OUTLET VALVES PROPAGATION: TO CLOSE-LOSS OF ONE SGTS TRN PLASTIC FLOW SWITCH SENSING LINE ROUTED TOO CLOSE DEPENDENCY: TO CABINET SPACE HEATER UNDESIRABLE RESULT: LOSS OF ONE TRAIN OF SGTS-ALTERNATE TRAIN OPERABLE CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:23 EVENT NO 131 REFERENCES: L0145

PLANT: OYSTER CREEK PLANT TYPE: GE BWR EVENT DATE: 3/07/1983 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

LOW VOLTAGE AC (LESS THAN 600V) CIRCUIT BREAKER/FUSES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR BUILDING HVAC (BWR) SUBSYSTEM OCCURRENCE

REACTOR BUILDING HVAC (BWR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR BUILDING HVAC (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: MAINTENANCE/MODIFICATION

INITIATING EVENT: CIRCUIT BKR BACKED OUT ON ONE TRAIN OF SGTS WITH ALTERNATE TRAIN OPERATING

PROPAGATION: CTRL PWR LOST TO SOLENOIDS ON AIR-OPERATED INLET & OUTLET VALVES-VALVES OPENED

DEPENDENCY: DISCHARGE OF OPERATING SGTS MAY RECIRCULATE THRU OTHER TRAIN

UNDESIRABLE RESULT: DEGRADATION OF ONE SGTS TRAIN BY ALTERNATE TRAIN

REMARKS: RACKING OUT CIRCUIT BKR DISCONNECTS CONTROL POWER XFMER-COMMON DESIGN

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 13

REFERENCES: LO146

PLANT: OYSTER CREEK PLANT TYPE: GE BWR EVENT DATE: 4/06/1983 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

REACTOR BUILDING HVAC (BWR) HEATERS, ELECTRIC

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR BUILDING HVAC (BWR) HEATERS, ELECTRIC

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1DISCOVERY: DESIGN CALCULATION/VERIFICATIONINITIATING EVENT:LOSS OF DG #1 DURING LOSS OF OFFSITE POWERPROPAGATION:POWER LOST TO MCC SUPPLYING CONTROL POWER TO
HEATING COILS TO BOTH SGTS TRAINSDEPENDENCY:SINGLE POWER SOURCE TO REDUNDANT SGTS TRAINSUNDESIRABLE RESULT:SGTS CHARCOAL FILTER EFFICIENCY COULD BE REDUCED
IF HEATERS OFFCORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONEFFERENCES:LO147

PLANT: PALISADES PLANT TYPE: CE PWR EVENT DATE: 9/08/1971 EXPERIENCE: ACTUAL OPERATING STATUS: UNKNOWN

INITIATING SYSTEM AND COMPONENT

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL CONDUCTORS

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRESSURIZER (PWR) VALVES

TYPE OF COUPLING: HUMAN

RESULT TYPE: 3 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: TECHNICIAN DEENERGIZED BREAKER TO RPS

PROPAGATION: POWER LOST TO ELECTROMAGNETIC RELIEF VALVE PILOT VALVE SOLENOID CONTROL CIRCUIT

DEPENDENCY: NONSTANDARD DESIGNATION OF CONTACTS. TECHNICIAN MISLED BY DRAWINGS

UNDESIRABLE RESULT: RELIEF VALVE OPENED. RCS PRESSURE DROPPED TO 1280 PSIA IN 2-3 MIN FROM BLOWDOWN

REMARKS: MOV USED TO ISOLATE RELIEF VALVE. RPS BREAKER CLOSED.

CORRECTIVE ACTION: OTHER

REFERENCES: E0001 L2002

CATEGORY: 19

PLANT: PALISADES PLANT TYPE: CE PWR EVENT DATE: 3/12/1972 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

TURBINE GENERATOR ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR PROTECTION ISC/RELAYS

HIGH VOLTAGE AC (GREATER THAN 35KV) I&C/RELAYS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MEDIUM VOLTAGE AC (35KV TO 600V) SUBSYSTEM OCCURRENCE

ALL ESF SYSTEMS SUBSYSTEM OCCUBRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: PILOT WIRE TRIP OPENED BOTH GENERATOR OUTPUT BREAKERS. RX SCRAMMED MANUALLY

PROPAGATION: MANUAL SCRAM DID NOT TRANSFER PLANT POWER PROM GENERATOR TO STARTUP TRANSFORMER

DEPENDENCY: ESF BUS TRANSFER TO STARTUP TRANS DOESNT OCCUR FOR MANUAL SCRAM

UNDESIRABLE RESULT: ONE HALF G? ENGR SAFEGUARDS SYSTEM WAS UNAVAILABLE.

REMARKS: POWER WAS MANUALLY TRANSFERRED. UNIT PROTECTION SCHEME MODIFIED.

CATEGORY: 1

EVENT NO 135

CORRECTIVE ACTION: OTHER

REFERENCES: E0001 L2001

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PLANT: PALISADES PLANT TYPE: CE PWR EVENT DATE: 9/16/1977 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ESSENTIAL COMPRESSED AIR MISCELLANEOUS EQUIPMENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT ISOLATION VALVES

CONTAINMENT ISOLATION VALVES

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: UNKNOWN

INITIATING EVENT: LOSS OF AIR SUPPLY TO CONTAINMENT PUEGE ISOLATION VALVE SEALS

PROPAGATION: SEAL RINGS DEPRESSURIZE IN ALL SIX CONTAINMENT ISOLATION VALVES

DEPENDENCY: NO REDUNDANT AIR SUPPLY PROVIDED

UNDESIRABLE RESULT: CONTAINMENT ISOLATION FUNCTION FAILS

REMARKS: REDUNDANT AIR SOURCE TO BE PROVIDED

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:13

REFERENCES: L0038

PLANT: PALISADES PLANT TYPE: CE PWR EVENT DATE: 8/19/1982 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) GENERATORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL COMPRESSED AIR PUMPS

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOCA WITH CONCURRENT LOSS OF OFFSITE POWER PLUS ONE DIESEL GENERATOR FAILURE

PROPAGATION: LOSP CAUSES INST AIR LOSS, HX VALVES OPEN FULLY, FULL SW FLOW DEMANDED

DEPENDENCY: INCREASED SW PLOW DEMAND CAUSES OPERATING (H SW PJMP(S) TO TRIP DUE TO RUNOUT

UNDESIRABLE RESULT: LOSS OF ALL SERVICE WATER DURING A LOCA

REMARKS: DISCOVERED IN SEP REVIEW

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:22

REFERENCES: L0026 L0027

PLANT: PALISADES PLANT TYPE: CE PWR EVENT DATE: 11/30/1982 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

DC POWER BATTERIES/CHARGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY CCCURRED

LOW VOLTAGE AC (LESS THAN 600V) SUBSYSTEM OCCURRENCE

DC POWER BATTERIES/CHARGERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS UNSPECIFIED COMPONENT

CONTAINMENT COMBUSTIBLE GAS CONTROL RECOMBINERS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: LOCA PLUS HYDROGEN RECOMBINERS ONLINE OR STATION BATTERIES DISCHARGED

PROPAGATION: CABLES AND PEEDER BREAKERS TO MCC-1 AND MCC-2 BECOME OVERLOADED

DEPENDENCY: MCC'S NOT DESIGNED TO TAKE LOADS POSSIBLE UNDER THESE CONDITIONS

UNDESIRABLE RESULT: SYSTEMS REQUIRED TO MITIGATE LOCA NOT AVAILABLE

REMARKS: MCC-1 & 2 FEED H2 RECOMBINERS, BATTERY CHARGERS AND OTHER SAFETY SYSTEMS

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:22

REFERENCES: L0023

PLANT: PEACH BOTTOM 2 PLANT TYPE: GE BWR EVENT DATE: 4/11/1979 EXPERIENCE: POI EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ESSENTIAL RAW COOLING/ SERVICE WATER VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL RAW COOLING/ SERVICE WATER VALVES

COMPONENT COOLING WATER TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS APPECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

COMPONENT COOLING WATER TOTAL SYSTEM OCCUERENCE

TYPE OF COUPLING: FUNCTIONAL

DISCOVERY: DESIGN CALCULATION/VERIFICATION RESULT TYPE: 1,2

INITIATING EVENT: SEISMIC EVENT OCCURS

RECCW HEAT EXCHANGER DAMAGED BY SEISHIC EVENT. PROPAGATION: HEAT EXCHANGER LEAKS

SEISMIC QUALIFIED VALVE IS NORMALLY OPEN, ALLOWING DEPENDENCY: FLOW TO UNQUAL RBCCW

UNDESIRABLE RESULT: LOSS OF EMERGENCY SERVICE WATER

VALVES WERE LOCKED CLOSED-OPERATORS TRAINED FOR REMARKS : APPROPRIATE RESPONSE DURING LOP

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:20 EVENT NO 139

REFERENCES: L2025

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PLANT: PEACH BOTTOM 2 PLANT TYPE: GE EWR EVENT DATE: 4/17/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH PRESSURE COOLANT INJECTION (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

SECONDARY CONTAINMENT (BWR) STRUCTURAL FUNCTION ITEMS

CONDUIT AND CABLE TRAY ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE ESF SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: S	PATIAL PLANT AREA: SECONDARY CONTAINMENT (BWR)
RESULT TYPE: 1,3	DISCOVERY: DESIGN CALCULATION/VERIFICATION
INITIATING EVENT:	HPCI STEAM SUPPLY LINE BREAK IN OUTBOARD ISOLATION VALVE ROOM
PROPAGATION:	OVERPRESSURES CONCRETE BLOCK WALL. MAY CAUSE WALL TO FAIL
DEPENDENCY:	BLOCK WALL SUPPORTS CONDUITS CONTAINING ENGINEERED SAFEGUARD CABLES
UNDESIRABLE RESULT:	PIPEBREAK IN HPCI LINE DEGRADES ENGINEERED SAFEGUARD SYSTEMS
CORRECTIVE ACTION:	DESIGN CHANGE/MODIFICATION CATEGORY:23
REFERENCES: L0040	EVENT NO 140

PLANT: PILGRIM 1 PLANT TYPE: GE BWR EVENT DATE: 8/16/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MEDIUM VOLTAGE AC (35KV TO 600V) CIRCUIT BREAKER/FUSES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MEDIUM VOLTAGE AC (35KV TO 600V) SUBSYSTEM OCCURRENCE

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2,4 DISCOVERY: UNKNOWN

INITIATING EVENT: SEISMIC EVENT CAUSES LOSP AND PAILURE TO TRIP OF AUXILIARY TRANSFORMER BREAKERS

PROPAGATION: DIESEL GENERATOR BREAKERS FAIL TO AUTO CLOSE DUE TO A.T. BKRS FAILING CLOSED

DEPENDENCY: DG BKRS DEPEND ON SUCCESSFUL TRIP OF NON SEISMIC AUX TRANSFORMER BREAKERS

UNDESIRABLE RESULT: SEISMIC EVENT CAN CAUSE LOSS OF OFFSITE AND EMERGENCY POWER

REMARKS: SEISMICALLY QUALIFIED TRIP BREAKERS TO BE SUPPLIED

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:20

REFERENCES: L0046

PLANT: PILGRIM 1 PLANT TYPE: GE BWR EVENT DATE: 1/21/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONDUIT AND CABLE TRAY ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING **RESULT TYPE: 1** DISCOVERY: DESIGN CALCULATION/VERIFICATION FIRES IN CERTAIN AREAS OF THE PLANT (UNSPECIFIED INITIATING EVENT: LOCATIONS) PROPAGATION: ADEQUATE SEPARATION WAS NOT PROVIDED FOR REDUNDANT ECCS DIVISION CABLING DEPENDENCY: COMMON LOCATION FOR REDUNDANT ECCS CABLES UNDESIRABLE RESULT: SINGLE FIRE COULD FAIL REDUNDANT ECCS DIVISIONS REMARKS: DOESN'T ADDRESS RHR. FIRE WOULDN'T CAUSE LOCA BUT MIGHT REQUIRE RHR CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 15 REFERENCES: L0007 EVENT NO 142

PLANT: PILGRIM 1 PLANT TYPE: GE BWR EVENT DATE: 10/08/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

TURBINE BUILDING STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

TURBINE BUILDING STRUCTURAL FUNCTION ITEMS

RESIDUAL HEAT REMOVAL (B'.R) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (BWR) TOTAL SYSTEM OCCURRENCE

REACTOR CORE ISOLATION COOLING (BWR) TOTAL SYSTEM OCCURRENCE

NULTIPLE SAFETY SYSTEMS TOTAL SYSTEM OCCUBRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: TURBINE BUILDING

RESULT TYPE: 1 DISCOVERY: SPECIAL TEST/INSPECTION

INITIATING EVENT: TORNADO, SEISNIC, OR PIPE BREAK OUTSIDE CNMT COLLAPSE MASONRY WALLS

PROPAGATION: COLLAPSE OF WALLS DAMAGES OR FAILS SAFETY-RELATED COMP, ELECTRIC POWER, CONTROLS

DEPENDENCY: TURBINE & REACTOR BLDG MASONARY WALLS ARE LOCATED NEAR SAFETY-RELATED EQUIPMENT

UNDESIRABLE RESULT: FAILURE OF NUMEROUS SAFETY & SAFETY-RELATED SYSTEMS

COBRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY:21REFERENCES:L1033L0167EVENT NO 143

149

PLANT: POINT BEACH 1 PLANT TYPE: WEST PWR EVENT DATE: 3/27/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: LOCA OCCURRING DURING CONTAINMENT PURGE OPERATIONS

PROPAGATION: ALL CONTAINMENT ISOLATION VALVES FOR PURGE SUBJECTED TO LOCA AND FAIL TO CLOSE

DEPENDENCY: DELTA P FROM LOCA IN CONTAINMENT GREATER THAN DESIGN FOR CLOSURE FROM FULL OPEN

UNDESIRABLE RESULT: LOCA DURING PURGING RESULTS IN LOSS OF CONTAINMENT ISOLATION CAPABILITY

REMARKS: PURGING WAS RESTRICTED TO LOW PRESSURE CONDITIONS FOR RCS

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 9

REFERENCES: L0157

PLANT: POINT BEACH 1 PLANT TYPE: WEST PWR EVENT DATE: 7/14/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONTROL BUILDING STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTROL BUILDING STRUCTURAL FUNCTION ITEMS

DC POWER BATTERIES/CHARGERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

DC POWER BATTERIES/CHARGERS

CONTROL ROOM PANELS ELECTRICAL/ISC FUNCTION ITEMS

TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING

RESULT TYPE: 1,3 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: SEISMIC EVENT STRONG ENOUGH TO COLLAPSE SEVERAL BLOCK WALLS IN THE CONTROL BLDG

PROPAGATION: WALLS COLLAPSE DAMAGING BATTERIES, ELECTRICAL PANELS, AND CONTROL BOARDS

DEPENDENCY: WALLS DO NOT MEET REVISED SEISMIC CRITERIA

UNDESIRABLE RESULT: POTENTIAL LOSS OF SAFETY EQUIPMENT NEEDED FOR A SAFE SHUTDOWN

REMARKS: RESULT OF IE BULLETIN 80-11 INVESTIGATION

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:21 REFERENCES: L0169 I-024 EVENT NO 145

PLANT: POINT BEACH 2 PLANT TYPE: WEST PWR EVENT DATE: 12/19/1974 EXPERIENCE: ACTUAL OPERATING STATUS: REFUELING

INITIATING SYSTEM AND COMPONENT

INTERMEDIATE PRESSURE INJECTION (PWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RESIDUAL HEAT REMOVAL (PWR) TOTAL SYSTEM OCCURRENCE

PRIMARY COOLANT (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (PWR) TOTAL SYSTEM OCCURRENCE

PRIMARY COOLANT (PWR) TOTAL SYSTEM OCCUBRENCE

TYPE OF COUPLING: HUMAN

RESULT TYPE: 4 DISCOVERY: ROUTINE TEST/INSPECTION

- INITIATING EVENT: PROCEDURES WERE NOT REVIEWED AFTER TWO MANUAL VALVES WERE PUT BETWEEN 2 SI BANKS
- PROPAGATION: VALVES WERE LEFT OPEN DURING A SI PUMP TEST

DEPENDENCY: FUNCTIONAL DEPENDENCY BETWEEN RCS AND RHR INTRODUCED BY HUMAN ERROR

UNDESIRABLE RESULT: BHR AND RCS WERE MOMENTARILY PRESSURIZED TO 1400 PSIG

CORRECTIVE ACTION: OTHER

CATEGORY: 19

REFERENCES: L2024

PLANT: POINT BEACH 2 PLANT TYPE: WEST PWR EVENT DATE: 3/27/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (P%R) PIPES/PITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: LOCA OCCURRING DURING CONTAINMENT PURGE OPERATIONS

PROPAGATION: ALL CONTAINMENT ISOLATION VALVES FOR PURGE SUBJECTED TO LOCA AND FAIL TO CLOSE

DEPENDENCY: DELTA P FROM LOCA IN CONTAINMENT GREATER THAN DESIGN FOR CLOSURE FROM FULL OPEN

UNDESIRABLE RESULT: LOCA DURING PURGING RESULTS IN LOSS OF CONTAINMENT ISOLATION CAPABILITY

REMARKS: PURGING WAS RESTRICTED TO LOW PRESSURE CONDITIONS FOR RCS

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 9

REFERENCES: L0157

PLANT: PRAIRIE ISLAND 1 PLANT TYPE: WEST PWR EVENT DATE: 8/30/1975 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RESIDUAL HEAT REMOVAL (PWR) MISCELLANEOUS EQUIPMENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RESIDUAL HEAT REMOVAL (PWR) SUBSYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (PWR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING RESULT TYPE: 1 DISCOVERY: SPECIAL TEST/INSPECTION INITIATING EVENT: LEAKAGE IN RHR PIT PROPAGATION: FLOODING/LEAKAGE WOULD AFFECT BOTH TRAINS OF BHR DEPENDENCY: PATHS EXIST FOR FLOW TO LEAK INTO PIT FOR REDUNDANT RHR EQUIPMENT UNDESIRABLE RESULT: DEGRADATION OR LOSS OF RHR DUE TO SINGLE EVENT REMARKS: JUNCTION BOXES SEALED, PENETRATIONS SHIELDED, VENT DUCT RAISED CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 4 REFERENCES: LOO16 EVENT NO 148

PLANT: PRAIRIE ISLAND 1 PLANT TYPE: WEST PWR EVENT DATE: 4/12/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRESSURIZER (PWR) I&C/CONTROLLERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

PRESSURIZER (PWR) ISC/CONTROLLERS

ENGINEERED SAFETY FEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

ENGINEEFTD SAFETY PEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: SMALL LOCA CAUSES PRESSURIZER PRESSURE DROP BUT PZR LEVEL REMAINS UNCHANGED

PROPAGATION: SMALL LOCA MAY NOT CAUSE PZR LEVEL DECREASE

DEPENDENCY: SAFETY INJECTION ACTUATION REQUIRES COINCIDENT LOW PRESSURE AND LEVEL IN PZR

UNDESIRABLE RESULT: AUTO ACTUATION OF REQD SAFETY SYSTEM DOES NOT OCCUR

REMARKS: PROCEDURE WAS REVISED TO REQUIRE MANUAL ACTUATION ON LOW PRESSURE

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:22

REFERENCES: L0050

PLANT: QUAD CITIES 1 PLANT TYPE: GE BWR EVENT DATE: 6/10/1972 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

CIRCULATING WATER (OPEN CYCLE) PIPES/PITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CIRCULATING WATER (OPEN CYCLE) PIPES/PITTINGS

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

EMERGENCY GENERATOR COOLING PUMPS

TYPE OF COUPLING: SPATIAL PLANT AREA: TURBINE BUILDING

RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: MAINT ERROR SHUT CIRC WATER VALVE-WATER HAMMER RUPTURED RUBBER EXP JOINT

PROPAGATION: TURBINE BLDG FLOODED AFFECTING RHR SERVICE WATER & DIESEL COOLING WATER PUMPS

DEPENDENCY: SW AND DIESEL COOLING PUMPS ARE LOCATED IN CONDENSER PUMP ROOM WITH NONSAFETY EQ

UNDESIRABLE RESULT: LOSS OF SW THUS RHR. LOSS DIESEL COOLING THUS DIESELS 1 AND 1/2 (SWING DIESEL)

REMARKS: CHANGES: SAFETY-REL EQ IN WATER-TIGHT VAULTS, FLOOD ALARMS WITH CIRC PUMP TRIPS

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:23 REFERENCES: L1043 EVENT NO 150

PLANT: QUAD CITIES 1 PLANT TYPE: GE BWR EVENT DATE: 12/30/1976 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

CONTROL AND SERVICE AIR SUBSYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL RAW COOLING/ SERVICE WATER SUBSYSTEM OCCURRENCE

ESSENTIAL RAW COOLING/ SERVICE WATER SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (BWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: MAINTENANCE WORK LEFT AIR SYSTEM CONNECTION TO SERVICE WATER PUMP SUCTION VALVE

PROPAGATION: AIR LEAKED INTO COMMON HEADER FOR RHR SERVICE WATER

DEPENDENCY: AIR BINDING OF ALL SERVICE WATER PUMPS POSSIBLE DUE TO COMMON SUCTION

UNDESIRABLE RESULT: MAINTENANCE ERROR RESULTED IN DEGRADATION OF REDUNDANT EQUIPMENT

REMARKS: DATE GIVEN IS REPORT DATE

CORRECTIVE ACTION: OTHER

CATEGORY: 2

REFERENCES: L0179

PLANT: QUAD CITIES 1 PLANT TYPE: GE BWR EVENT DATE: 6/22/1982 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35 KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCUBRENCE

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCUBRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION ISC/RELAYS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: UNIT 2 LOSP WHILE UNIT 1 DG OOS, LEAVING DG1/2 & DG2 FOR EMERGENCY PWR BOTH UNITS

PROPAGATION: DG1/2 TRIPPED UPON RHR SW PMP START DUE TO UNBLOCKED PROFECTIVE RELAY SIGNAL

DEPENDENCY: DG PROTECTIVE RELAY NOT BLOCKED DURING AUTO-START SEQUENCE

UNDESIRABLE RESULT: UNIT 1 NO DG. (BUT HAD OFFSITE PWE), UNIT 2 ONLY ONE DG W/NO OFF-SITE POWER

REMARKS: PRIMARY SOURCE OF OFFSITE POWER DOWN FOR ELECTIVE MAINTENANCE

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: M1004 L0133

PLANT: QUAD CITIES 2 PLANT TYPE: GE BWR EVENT DATE: 5/21/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONDUIT AND CABLE TRAY ELECTRICAL/ISC FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MEDIUM VOLTAGE AC (35KV TO 600V) ELECTRICAL CONDUCTORS

MEDIUM VOLTAGE AC (35KV TO 600V) ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MEDIUM VOLTAGE AC (35KV TO 600V) TOTAL SYSTEM OCCURRENCE

ALL ESF SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING RESULT TYPE: 1 DISCOVERY: SPECIAL TEST/INSPECTION INITIATING EVENT: DAMAGE TO CABLE TRAYS (FIRE, IMPACT, ETC.) PROPAGATION: REDUNDANT ESS DIVISIONS FAIL DUE TO LOSS OF POWER DEPENDENCY: BOTH DIVISIONS OF ENGINEERED SAFEGUARD SYSTEM POWER CABLES IN SAME TRAY UNDESIRABLE RESULT: PAILURE OF REDUNDANT PORTIONS OF ESS WILL AFFECT MULTIPLE SAFETY SYSTEMS REMARKS: SPECIFIC SAFETY SYSTEMS NOT NAMED CORRECTIVE ACTION: REPAIR/REPLACEMENT CATEGORY: 15 **REFERENCES: L0008** EVENT NO 153

PLANT: RANCHO SECO PLANT TYPE: B&W PWR EVENT DATE: 9/20/1974 EXPERIENCE: ACTUAL OPERATING STATUS: PREOPERATIONAL/STARTUP/POWER ASCENSION TESTS

INITIATING SYSTEM AND COMPONENT

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC SUBSYSTEM OCCURRENCE

NON-NUCLEAR INSTRUMENTATION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONUNTS AFFECTED

NON-NUCLEAR INSTRUMENTATION SUBSYSTEM OCCURRENCE

PRIMARY COOLANT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: DURING MAINTENANCE TO CORRECT A SHORT CIRCUIT AN INVERTER WAS DISCONNECTED

PROPAGATION: SEVERAL FLOW CONTROLLERS AND RECORDERS DID NOT FUNCTION

DEPENDENCY: MULTIPLE CONTROL DEVICES AND OPERATOR DISPLAYS DEPENDED ON SINGLE POWER SOURCE

UNDESIRABLE RESULT: FAILURES CAUSE PRESSURE TRANSIENT TO 2400 PSIG AND INHIBITED RECOVERY

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:22 REFERENCES: LOO18 EVENT NO 154

PLANT: RANCHO SECO PLANT TYPE: B&W PWR EVENT DATE: 3/20/1978 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

DC POWER ELECTRICAL/ISC FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY CCCURRED

MULTIPLE SYSTEMS ISC/INDICATORS

MULTIPLE SYSTEMS ISC/CONTROLLERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRIMARY COOLANT (PWR) VESSELS

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: MAINTENANCE/MODIFICATION

- INITIATING EVENT: LOSS OF POWER TO 4 DC POWER SUPPLIES FOR NNI DUE TO MAINTENANCE ERROR
- PROPAGATION: OPERATORS AND ICS RECEIVED PAULTY INFORMATION-MAIN PW FLOW WENT TO ZEBO
- DEPENDENCY: CONTROL ROOM NNI AND ICS SIGNALS LOST UPON LOSS OF DC RELAY POWER
- UNDESIRABLE RESULT: RX TRANSIENT WITH ERRONEOUS BCS AND PLANT INDICATION AND LACK OF CONTROL

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 14

REFERENCES: LO130 M1005

PLANT: RANCHO SECO PLANT TYPE: B&W PWR EVENT DATE: 11/01/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

MEDIUM VOLTAGE AC (35KV TO 600V) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

MEDIUM VOLTAGE AC (35KV TO 600V) TOTAL SYSTEM OCCURRENCE

MULTIPLE SAFETY SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOW VOLTAGE ON THE OFFSITE POWER GRID

PROPAGATION: CAN CAUSE LOSS OF ONSITE POWER DISTRIBUTION DUE TO UNDERVOLTAGE RELAY SETPTS

DEPENDENCY: DESIGN ERROR DID NOT ADDRESS LOW ENOUGH POTENTIAL GRID VOLTAGE

UNDESIRABLE RESULT: NONSAFETY OFFSITE POWER SYSTEM CAN DEGRADE ONSITE POWER DISTRIBUTION

REMARKS: DISCOVERED IN REVIEW REQUESTED BY NRC

CORRECTIVE ACTION: OTHER

CATEGORY: 1

REFERENCES: L0044

PLANT: RANCHO SECO PLANT TYPE: B&W PWR EVENT DATE: 2/19/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MATERIAL AND EQUIPMENT HANDLING HANDLING EQUIPMENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MATERIAL AND EQUIPMENT HANDLING HANDLING EQUIPMENT

REACTOR VESSEL VESSELS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR VESSEL VESSELS

MULTIPLE SYSTEMS SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: SLING ON RB POLAR CRANE BROKE-3000 LB LOAD FELL INTO FUEL TRANSFER CANAL

PROPAGATION: LOAD STRUCK REACTOR VESSEL SEAL PLATE, SHEARING OFF A STUD AND BOLT

DEPENDENCY: CRANE CAN TRANSPORT LOADS DIRECTLY ABOVE MANY SAFETY-RELATED ITEMS IN RX BLDG

UNDESIRABLE RESULT: DROPPED LOADS COULD DAMAGE RX VESSEL & INTERNALS, CR DRIVES, AND SPENT FUEL RODS

REMARKS: DROPPING LCAD INTO RX VESSEL COULD HAVE LEAD TO DAMAGE TO INTERNALS

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:23

EVENT NO 157

REFERENCES: L1018

PLANT: ROBINSON 2 PLANT TYPE: WEST PWR EVENT DATE: 5/01/1975 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWR) MECHANICAL FUNCTION ITEMS

SISTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

PRIMARY COOLANT (PWR) PUMPS

SEAL WATER SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRIMARY COOLANT (PWR) PJMPS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: RCP C SHAFT SEAL FAILED, ASSOCIATED SEAL LEAKOFF ISOL VALVE WAS NOT CLOSED

PROPAGATION: SEAL LEAKOFF FLOW BACK-PRESSURED RCP ASE LEAKOFF PREVENTING SEAL LEAKOFF FLOW

DEPENDENCY: COMMON SEAL LEAKOFF LINE CAUSED INTERACTION AMONG REACTOR COOLANT PUMPS

UNDESIRABLE RESULT: LOSS OF CAPABILITY TO OPERATE UNDAMAGED REACTOR COOLANT PUMPS

REMARKS: RCP C WAS RUN TO EQUALIZE RCS CONDITIONS, SEAL DEGRADED, CAUSED LOCO

CORRECTIVE ACTION: ADMINISTRATIVE A JRE CHANGE CATEGORY:22

REFERENCES: M1007

PLANT: ROBINSON 2 PLANT TYPE: WEST PWR EVENT DATE: 6/13/1977 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

CONTROL AND SERVICE AIR SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: RUPTURED DIAPHRAGM IN CHARGING PUMP SUCTION VALVE

PROPAGATION: AIR ENTERED COMMON SUCTION, CAUSING AIR BINDING OF TWO CHARGING PUMPS

DEPENDENCY: COMMON SUCTION FOR CHARGING PUMP SUBJECT TO AIR INTRUSION

UNDESIRABLE RESULT: FAILURE OF, AND POTENTIAL FOR DAMAGE TO, REDUNDANT CHARGING PUMPS

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 2

REFERENCES: 10165

PLANT: ROBINSON 2 PLANT TYPE: WEST PWR EVENT DATE: 6/25/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION I&C/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP

PROPAGATION: HEATUP OF REF LEG, SG LEVEL INSTR FAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECTED TO HIGH AMBIENT TEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM

CORRECTIVE ACTION: OTHER

CATEGORY: 8

REFERENCES: L0082

PLANT: ROBINSON 2 PLANT TYPE: WEST PWR EVENT DATE: 1/13/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ESSENTIAL RAW COOLING/ SERVICE WATER HEAT EXCHANGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL RAW COOLING/ SERVICE WATER SUBSYSTEM OCCURRENCE

PRIMARY CONTAINMENT (PWR) ISC/TRANSMITTERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION TOTAL SYSTEM OCCURRENCE

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: UNKNOWN

INITIATING EVENT: SERVICE WATER LEAK DURING LOCA - CNMT PRESSURE HIGHER THAN SWS PRESSURE

PROPAGATION: RAD CONTAMINATION ENTERS SW SYSTEM AND IS CARRIED OUTSIDE CONTAINMENT VIA SW

DEPENDENCY: SWS AT LOWER PRESSURE THAN CNMT, NO RADIATION MONITORS ON SWS '

UNDESIRABLE RESULT: LOSS OF CNMT INTEGRITY WITH UNMONITORED RELEASE PATH DURING LOCA

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:22

EVENT NO 161

REPERENCES: LG033 L0034

167

PLANT: ROBINSON 2 PLANT TYPE: WEST PWR EVENT DATE: 1/29/1981 EXPERIENCE: ACTUAL OPERATING STATUS: HOT SHUTDOWN

INITIATING SYSTEM AND COMPONENT

CONTAINMENT ISOLATION VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT ISOLATION VALVES

CVCS/HIGH PRESSURE SAFETY INJECTION VALVES

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION SUBSYSTEM OCCURRENCE

PRIMARY COOLANT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 3 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: AUTOMATIC ISOLATION OF CVCS LETDOWN LINE AFTER SPURIOUS SAFETY INJECTION

PROPAGATION: OUTER ISOL VLVS CLOSED FASTER THAN INNER VLVS-SURGE BLEW OFF END CAP

DEPENDENCY: OPERATOR HAD NO INDICATION OF LETDOWN FLOW. LETDOWN RESTARTED.

UNDESIRABLE RESULT: LOCA-6000 GAL OF REACTOR COOLANT RELEASED TO CONTAINMENT

REMARKS: END CAP LOCATED BETWEEN INNER AND OUTER ISOL VLVS

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:22

REFERENCES: L5003

PLANT: BOBINSON 2 PLANT TYPE: WEST PWR EVENT DATE: 4/19/1983 EXPERIENCE: ACTUAL OPERATING STATUS: ROUTINE SHUTDOWN

INITIATING SYSTEM AND COMPONENT

CONDENSATE AND FEEDWATER VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONDENSATE AND FEEDWATER SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: AFW DISCH CHK VALVES AND MOTOR OPER ISOL VALVE LEAKED MAIN FW INTO AFW SYSTEM

- PROPAGATION: HI PRESS/TEMP FEEDWATER FLASHED TO STEAM IN AFW PUMPS
- DEPENDENCY: APW PUMPS RELY ON ISOL VALVES TO PREVENT STEAM INTRUSION
- UNDESIRABLE RESULT: LOSS OF AFW WHEN PUMPS TRIPPED ON LOW DISCHARGE PRESS DUE TO STEAM BINDING

CORRECTIVE ACTION: REPAIR/REPLACEMENT CATEGORY: 2

REFERENCES: 1-294

PLANT: SALEM 1 PLANT TYPE: WEST PWR EVENT DATE: 2/06/1975 EXPERIENCE: ACTUAL OPERATING STATUS: CONSTRUCTION

INITIATING SYSTEM AND COMPONENT

EQUIPMENT DRAINAGE (INCLUDING VENTS) PIPES/PITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

TURBINE BUILDING STRUCTURAL FUNCTION ITEMS

REACTOR AUXILIARY BUILDING STRUCTURAL FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC ELECTRICAL CONDUCTORS

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: SEVERE STORM CAUSED HIGH WATER CONDITION IN DELAWARE RIVER PROPAGATION: WATER BACKED THROUGH A 24-INCH LINE IN THE INCOMPLETE SUMP PUMP SYSTEM DEPENDENCY: WATER PLOWED INTO TURBINE BLDG AND THRU A CONSTRUCTION BLOCKOUT INTO AUX BLDG UNDESIRABLE RESULT: VITAL BUS AND 2-4KV BREAKERS IN AUX BLDG WERE DAMAGED BY ARCING DUE TO WATER CORRECTIVE ACTION: OTHER CATEGORY: 4

REFERENCES: L2032

PLANT: SALEN 1 PLANT TYPE: WEST PWR EVENT DATE: 11/07/1978 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

RESIDUAL HEAT REMOVAL (PWR) MISCELLANEOUS EQUIPMENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RESIDUAL HEAT REMOVAL (PWR) MISCELLANEOUS EQUIPMENT

RADIATION MONITORING I&C/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER VALVES

REACTOR BUILDING HVAC (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: HIGH BACKGROUND RADIATION TRIPS SERVICE WATER RADIATION MONITORS

PROPAGATION: SW VALVES ISOLATE COOLING WATER TO CONTAINMENT PAN COIL UNITS

DEPENDENCY: SW RAD MONITORS ARE LOCATED NEAR RHR PIPING WHICH IS RADIOACTIVE

UNDESIBABLE RESULT: FAN COIL UNITS INOPERABLE

CORRECTIVE ACTION: OTHER

CATEGORY:23

REFERENCES: L1009

PLANT: SALEN 1 PLANT TYPE: WEST PWR EVENT DATE: 7/10/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP

PROPAGATION: HEATUP OF REF LEG, SG LEVEL INSTR FAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECTED TO HIGH AMBIENT TEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIAGE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM

CORRECTIVE ACTION: OTHER

CATEGORY: 8

REFERENCES: L0076

PLANT: SALEM 1 PLANT TYPE: WEST PWR EVENT DATE: 9/07/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONDENSATE AND FEEDWATER PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONDENSATE AND FEEDWATER PIPES/PITTINGS

STEAM GENERATOR PRESSURE RELIEF (PWR) 18 C/CONTROLLERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

STEAM GENERATOR PRESSURE RELIEF (PWE) SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK (FEEDWATER) NEAR SG PORV CONTROL SYSTEM

PROPAGATION: ADVERSE ENVIRONMENT CAUSES SG PORV FAILURE

DEPENDENCY: SG PORV CONTROLS SUSCEPTIBLE TO HELB CONDITIONS AND LOCATED IN HELB AREA.

UNDESIRABLE RESULT: OPERATOR ACTIONS ARE REQUIRED TO MITIGATE POTENTIAL SG PORV FAILURE AND APW LOSS

REMARKS: OTHER THREE GENERIC W CONCERNS (PZR PORV, MFW, AND ROD CONTROL) NOT AT SALEM

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:10

REFERENCES: LO090 I-277

PLANT: SALEM 1 PLANT TYPE: WEST PWR EVENT DATE: 5/21/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CVCS/HIGH PRESSURE SAFETY INJECTION ISC/TRANSMITTERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION ACCUMULATORS/RESERVOIRS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: PUNCTIONAL

RESULT TYPE: 1 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: PAILURE OF VCT LEVEL TRANSMITTER HIGH STOPS LETDOWN FLOW CAUSING LOW TANK LEVEL

PROPAGATION: LOSS OF SUCTION DAMAGES MULTIPLE CHG PUMPS SINCE PAILURE ALSO STOPS SWITCHOVER

DEPENDENCY: LEVEL TRANSMITTER CONTROLS LEVEL AND SUCTION SWITCHOVER TO RWST

UNDESIRABLE RESULT: REDUNDANT CHG PUMPS DAMAGED. THESE PUMPS ARE ALSO HI HEAD SAFETY INJECTION.

REMARKS: "ESTINGHOUSE NOTIFICATION OF POTENTIAL FAILURE

COBRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 5

REFERENCES: L0150

PLANT: SALEM 1 PLANT TYPE: WEST PWR EVENT DATE: 11/06/1981 EXPERIENCE: ACTUAL OPERATING STATUS: ROUTINE SHUTDOWN

INITIATING SYSTEM AND COMPONENT

LOW VOLTAGE AC (LESS THAN 600V) ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

LOW VOLTAGE AC (LESS THAN 600V) ELECTRICAL CONDUCTOES

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC GENERATORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

VITAL INSTRUMENT, CONTROL, AND COMPUTER AC GENERATORS

ENGINEERED SAFETY PEATURES ACTUATION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: MISCELLANEOUS/ UNKNOWN STRUCTURES

RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: POWER CABLE FOR CABINET FAN CAUSED ELECTROMAGNETIC NOISE WHEN ENERGIZING FAN

PROPAGATION: NOISE TRIPPED VITAL INVERTER-LOSS OF BUS PLUS UNIT CONDITIONS (L) T-AVG) GAVE SI

DEPENDENCY: POWER CABLE FOR CABINET FAN IS LOCATED NEAR INVERTER (VITAL INSTRUMENT POWER)

UNDESIRABLE RESULT: SPURIOUS TRIPS OF VITAL INVERTER AND LOSS OF POWER TO SAFETY-RELATED INSTRUMENTS

REMARKS: COULD BE GENERIC TO ALL INVERTERS AT SALEM-CNMT FCU & BIT INLET VALVES FAILED

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:23 REFERENCES: L1037 EVENT NO 169

PLANT: SAN ONOFRE 1 PLANT TYPE: WEST PWR EVENT DATE: 3/12/1968 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

PRESSURIZER (PWR) ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH FHE DEPENDENCY OCCURRED

MEDIUM VOLTAGE AC (35KV TO 600V) ELECTRICAL CONDUCTORS

MEDIUM VOLTAGE AC (35KV TO 600V) ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS SUBSYSTEM OCCURRENCE

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

CVCS/HIGH PRESSURE SAFETY INJECTION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: SECONDARY CONTAINMENT (PWR) RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: FIRE IN ELECTRICAL PENETRATION CAUSED BY OVERLOADED PZR HEATER CABLES FIRE CAUSED GROUND ON A BUS AND REQUIRED ISOLATING PROPAGATION: ENTIRE BUS DEPENDENCY: UNDAMAGED EQUIPMENT DE-ENERGIZED DUE TO LOCATION OF FIRE UNDESIRABLE RESULT: FIRE AND FIRE FIGHTING DISABLE MULTIPLE EQUIPMENT PROBLEM DURING SHUTDOWN DUE FAILURE IN BORON REMARKS: ADDITION SYSTEM DUE TO FIRE CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:23 REFERENCES: LO177 EVENT NO 170

PLANT: SAN ONOFRE 1 PLANT TYPE: WEST PWR EVENT DATE: 9/02/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ENGINEERED SAFETY FEATURES ACTUATION MISCELLANEOUS EQUIPMENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ENGINEERED SAFETY PEATURES ACTUATION MISCELLANEOUS EQUIPMENT

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

ALL SYSTEMS REQUIRING EMERGENCY POWER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: SPECIAL TEST/INSPECTION

- INITIATING EVENT: SIS POLLOWED BY USE OF SI BLOCK SWITCH OR RETURN TO NORMAL PARAMETERS AND LOSP
- PROPAGATION: SIS SEQUENCER WILL NOT RELOAD SAFETY INJECTION LOADS
- DEPENDENCY: PREVIOUS SHUTDFF OF SIS CAUSES SEQUENCER AND EMERGENCY POWER FAILURE

UNDESIRABLE RESULT: SAFETY SYSTEMS FAIL DUE TO LOSS OF POWER

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: L0155

PLANT: SAN ONOFRE 1 PLANT TYPE: WEST PWR EVENT DATE: 1/16/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ENGINEERED SAFETY FEATURES ACTUATION ELECTRICAL/ISC FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MULTIPLE ECCS SYSTEMS SUBSYSTEM OCCURRENCE

MULTIPLE ECCS SYSTEMS SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE ECCS SYSTEMS TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: DESIGN CALCULATION/VERIFICATION INITIATING EVENT: SAFETY INJECTION ACTUATES AND LOSS OF POWER OCCURS. SI PARAMETERS OSCILLATE PROPAGATION: SEQUENCER WILL RESET IF OSCILLATION OCCURS WITHIN 21 SECONDS OF LOP DEPENDENCY: SEQUENCER RESET IS SUSCEPTIBLE TO PARAMETER OSCILLATION UNDESIRABLE RESULT: LOSS OF POWER TO ESF EQUIP- SEQUENCER WILL NOT. AUTO LOAD EQUIP REMARKS: THIS DEFECT WAS IDENTIFIED DURING ANALYSIS OF EARLIER PROBLEM (9/2/80). CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REPERENCES: L0174

PLANT: SAN ONOFRE 1 PLANT TYPE: WEST PWR EVENT DATE: 7/17/1981 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

COMPRESSED GAS VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL COMPRESSED AIR TOTAL SYSTEM OCCURRENCE

COMPRESSED GAS TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

GASEOUS RADWASTE (PWR) RECOMBINERS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 0 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: INST AIR BACK-LEAKAGE (AT AFW VALVES) INTO NITROGEN SYSTEM

PROPAGATION: HIGH OXYGEN IN WASTE GAS RECOMBINERS-EXPLOSION AND TANK DAMAGE PLUS RELEASE

DEPENDENCY: NITROGEN IS BACKUP TO INST AIR FOR SEVERAL SAFETY-RELATED VALVES

UNDESIBABLE RESULT: RADIOLOGICAL RELEASE AND DAMAGE TO WASTE GAS EQUIP FROM EXPLOSION

REMARKS: NO CHECK VALVES TO SEPARATE NITROGEN AND INST AIR WHICH IS AT HIGHER PRESS

CORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY: 2REFERENCES:L2023I-216EVENT NO 173

PLANT: SAN ONOFRE 2 PLANT TYPE: CE PWR EVENT DATE: 1/16/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: LOCA OCCUBRING DURING CONTAINMENT PURGE OPERATIONS

PROPAGATION: ALL CONTAINMENT ISOLATION VALVES FOR PURGE SUBJECTED TO LOCA AND PAIL TO CLOSE

DEPENDENCY: DELTA P FROM LOCA IN CONTAINMENT GREATER THAN DESIGN FOR CLOSURE FROM FULL OPEN

UNDESIRABLE RESULT: LOCA DURING PURGING RESULTS IN LOSS OF CONTAINMENT ISOLATION CAPABILITY

REMARKS: PROGING WAS RESTRICTED TO LOW PRESSURE CONDITIONS FOR RCS

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 9

REFERENCES: L0158

PLANT: SAN ONOFRE 2 PLANT TYPE: CE PWR EVENT DATE: 3/14/1982 EXPERIENCE: ACTUAL OPERATING STATUS: OTHER

INITIATING SYSTEM AND COMPONENT

CVCS/HIGH PRESSURE SAFETY INJECTION PERSONNEL

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION PERSONNEL

RESIDUAL HEAT REMOVAL (PWR) TOTAL SYSTEM OCCURRENCE

SI FETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: BACKPLUSHING OF PURIFICATION SYS FILTER WITH N2 W/O ISOLATING SHUTDOWN COOLING

PROPAGATION: NITROGEN ENTERED RHR SUCTION LINE CAUSING LOSS OF SHUTDOWN COOLING

DEPENDENCY: MAINTENANCE OPERATIONS IN NONSAFETY SYSTEM CONNECTED TO SAFETY SYSTEM

UNDESIBABLE RESULT: DEGRADATION OF RHR BY ACTIVITIES INVOLVING NONSAFETY EQUIPMENT

REMARKS: NO IRRADIATED FUEL WAS IN CORE

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 2 REFERENCES: LO117 I-127 EVENT NO 175

PLANT: SAN ONOFRE 3 PLANT TYPE: CE PWR EVENT DATE: 1/16/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: LOCA OCCURRING DURING CONTAINMENT PURGE OPERATIONS

PROPAGATION: ALL CONTAINMENT ISOLATION VALVES FOR PURGE SUBJECTED TO LOCA AND FAIL TO CLOSE

DEPENDENCY: DELTA P FROM LOCA IN CONTAINMENT GREATER THAN DESIGN FOR CLOSURE FROM FULL OPEN

UNDESIRABLE RESULT: LOCA DURING PURGING RESULTS IN LOSS OF CONTAINMENT ISILATION CAPABILITY

REMARKS: PURGING WAS RESTRICTED TO LOW PRESSURE CONDITIONS FOR RCS

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 9

REFERENCES: L0158

PLANT: SAN ONOFRE 3 PLANT TYPE: CE PWR EVENT DATE: 12/17/1982 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

REACTOR PROTECTION ELECTRICAL/ISC FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ALL ESF SYSTEMS SUBSYSTEM OCCURRENCE

ALL ESF SYSTEMS SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

ALL ESF SYSTEMS TOTAL SYSTEM OCCURRENCE

INTERMEDIATE PRESSURE INJECTION (PWR) TOTAL SYSTEM OCCURRENCE

CONTAINMENT SPRAY TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: FAILURE OF A SINGLE PIN IN THE PLANT PROTECTION SYSTEM

PROPAGATION: DE-ENERGIZES BISTABLE RELAY MATRIX, CAUSING ACTUATION OF SIAS AND RAS

DEPENDENCY: SIMULTANEOUS ACTUATION CAUSES ESF SYSTEM TO TRANSFER SUCTION TO SUMP PREMATURELY

UNDESIRABLE RESULT: INTERRUPTION OF AND POTENTIAL DAMAGE TO ESF COOLING SYSTEMS

REMARKS: IN ACTUAL EVENT, ACTUATION OCCURRED DUE TO INDEPENDENT FAILURES-STUDY FOUND PIN

CORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY: 6REFERENCES:L0163L0156EVENT NO 177

PLANT: SEQUOYAH 1 PLANT TYPE: WEST PWR EVENT DATE: 6/29/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP

PROPAGATION: HEATUP OF REF LEG, SG LEVEL INSTR FAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECTED TO HIGH AMBIENT FEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM

CORRECTIVE ACTION: OTHER

REFERENCES: L0072

CATEGORY: 8

PLANT: SEQUOYAH 1 PLANT TYPE: WEST PWR EVENT DATE: 5/25/1980 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

CONDENSATE AND PEEDWATER ISC/SWITCHES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

CONDENSATE AND FEEDWATER ISC/SWITCHES

RESIDUAL HEAT REMOVAL (PWR) VALVES

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (PWR) SUBSYSTEM OCCURRENCE

CONTAINMENT SPRAY SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONEL

RESULT TYPE: 2 DISCOVERY: ROUTINE TEST/INSPECTION

INITIATING EVENT: LIMIT SWITCH ON FEEDWATER VALVE FAILS TO ACTUATE

PROPAGATION: SWITCH INTERLOCK NOT SATIS, BHR VALVE WON'T OPEN, TRAIN OF RHR & CS INOPERABLE

DEPENDENCY: RHR VALVE IS INTERLOCKED (CONTROL LOGIC TO OPEN) WITH FEEDWATER VALVE

UNDESIRABLE RESULT: ONE TRAIN (EACH) OF RHR & CONTAINMENT SPRAY INOPERABLE

REMARKS: INTERLOCK BETWEEN FEEDWATER AND RHR NOT EXPLAINED CORRECTIVE ACTION: REPAIR/REPLACEMENT CATEGORY:22

REFERENCES: L1005

EVENT NO 179

185

PLANT: SEQUOYAH 1 PLANT TYPE: WEST PWR EVENT DATE: 6/13/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRESSURIZER (PWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: PORV CONTROL PAILURE AFTER SECONDARY SYS HELB CAUSES SI ACTUATION

PROPAGATION: RCS PRESSURE HIGHER THAN CHG PUMP DESIGN INJECTION PRESS; PUMPS OVERHEAT

DEPENDENCY: RECIRC VALVES PROTECT CHG PUMPS, BUT SIAS CLOSES RECIRC VALVES

UNDESIRABLE RESULT: LOSS OF MULTIPLE CHG PUMPS PRIOR TO SI SHUTOFF CONDITIONS MET

REMARKS: GENERIC W PROBLEM. PUMP FAILURES DEPENDS ON SPECIFIC DESIGN HEAD

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 7 REFERENCES: L0052 I-017

PLANT: SEQUOYAH 1 PLANT TYPE: WEST PWR EVENT DATE: 11/14/1980 EXPERIENCE: POTENTIAI OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

REACTOR AUXILIARY BUILDING STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR AUXILIARY BUILDING STRUCTURAL FUNCTION ITEMS

MULTIPLE ECCS SYSTEMS PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

RESIDUAL HEAT REMOVAL (PWR) PUMPS

CONTAINMENT SPRAY PUMPS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY EUILDING RESULT TYPE: 1,2 DISCOVERY: DESIGN CALCULATION/VERIFICATION INITIATING EVENT: SEISMIC EVENT STRONG ENOUGH TO COLLAPSE SEVERAL BLOCK WALLS IN THE AUXILARY BLD WALLS COLLAPSE DAMAGING OR FAILING ALL RHR & CNMT PROPAGATION: SPRAY PUMPS & A CHARGING PUMP WALLS ARE LOCATED NEAR SAPETY-RELATED EQUIPMENT DEPENDENCY: UNDESIRABLE RESULT: POTENTIAL LOSS OF SAFETY EQUIPMENT NEEDED FOR A SAFE SHUTDOWN RESULT OF IE BULLETIN 80-11 INVESTIGATION REMARKS: CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:21 **BEFERENCES: L1039** EVENT NO 181

PLANT: SEQUOYAH 1 PLANT TYPE: WEST PWR EVENT DATE: 12/12/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY GENERATOR ISC TOTAL SYSTEM OCCURRENCE

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

ALL SYSTEMS REQUIRING EMERGENCY POWER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOSS OF OFFSITE POWER WHEN A DIESEL GENERATOR IS RUNNING BUT NOT LOADED

PROPAGATION: LOADS NOT STRIPPED FROM BUS: DG BKR CLOSES TO LOADED BUS

DEPENDENCY: WITH DG RUNNING, LOGIC DOES NOT STRIP LOADS PRIOR TO CLOSURE OF OUTPUT BREAKER

UNDESIRABLE RESULT: LOSS OF EMERGENCY POWER AFTER LOSS OF OFF SITE POWER

REMARKS: LOGIC MODIFIED. PERMISSIVE NOW ASSURES LOAD STRIPFING PRIOR TO DG BKR CLOSURE

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: L0112

PLANT: SEQUOYAH 1 PLANT TYPE: WEST PWR EVENT DATE: 6/18/1982 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWR) PUMPS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ENGINEERED SAFETY FEATURES ACTUATION ISC/SWITCHES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT SPRAY TOTAL SYSTEM OCCURRENCE

INTERMEDIATE PRESSURE INJECTION (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: UNKNOWN

INITIATING EVENT: LOSS OF COOLANT ACCIDENT

PROPAGATION: HIGH AMBIENT TEMP, SUMP LEVEL SENSOR BELLOWS-BOIL & BUPTURE-FALSE SIGNAL (LOW)

DEPENDENCY: SUMP LEVEL SUSCEPTIBLE TO HI TEMP BUT LOCATED IN AREA OF POTENTIAL HI TEMP

UNDESIRABLE RESULT: PREVENTS AUTO SWITCH OF ECCS SUCTION TO SUMP LOCA DEGRADES SYS REQ TO RESPOND

REMARKS: FALSE LEVEL SIGNAL WOULD GO TO OPERATOR ALSO, POTENTIAL HUMAN RESPONSE ERBOR

COBRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 8

REFERENCES: L0028

189

PLANT: SEQUOYAH 1 PLANT TYPE: WEST PWR EVENT DATE: 12/01/1983 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

FIRE PROTECTION SHOCK SUPPRESSORS AND SUPPORTS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING

FIRE PROTECTION SHOCK SUPPRESSORS AND SUPPORTS

CONTROL BUILDING HVAC HEAT EXCHANGERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTROL BUILDING HVAC TOTAL SYSTEM OCCURRENCE

RESULT TYPE: 1,2 DISCOVERY: DESIGN CALCULATION/VERIFICATION INITIATING EVENT: SEISMIC EVENT CAUSES PRESSURE BOUNDARY FAILURE IN MECH EQMT ROOM FIRE PROTECTION

PROPAGATION: WATER SPRAY COULD DAMAGE ELECTRICAL EOMT. DISABLING CONTROL ROOM HVAC CHILLERS

DEPENDENCY: ORIGINAL DESIGN REQUIRED STRUCTURAL, BUT NOT PRESSURE BOUNDARY INTEGRITY

UNDESIRABLE RESULT: SEISMIC EVENT WOULD DEGRADE HVAC REQUIRED FOR CONTROL ROOM HABITABILITY

PIPING IS NORMALLY DRY, BUT DELUGE VALVE IS REMARKS: NONSEISMIC ALSO

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 3

REFERENCES: L0164

PLANT: SEQUOYAH 2 PLANT TYPE: WEST PWR EVENT DATE: 8/06/1981 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

RESIDUAL HEAT REMOVAL (PWR) ISC/RELAYS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

PRIMARY COOLANT (PWR) TOTAL SYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (PWR) VALVES

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRIMARY COOLANT (PWR) TOTAL SYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (PWR) VALVES

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 3 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: RHR-SUMP ISOL VALVE OPENED BECAUSE SOLID STATE RELAY CONTACTS WERE REVERSED

PROPAGATION: LEAK PATH EXISTED FROM RCS THRU RHR RECIRCULATION PIPING TO CONTAINMENT SUMP

DEPENDENCY: RHR HAS CONNECTION WITH SUMP FOR ECCS RECIRCULATION PHASE

UNDESIRABLE RESULT: ACS PRESSURE BOUNDARY BREACHED-8000 GALS. OF COOLANT TRANSFERRED TO CNMT SUMP

REMARKS: TEST PROCEDURE INADEQUATE AND SPSS CONTACTS REVERSED.

CORRECTIVE ACTION:REPAIR/REPLACEMENTCATEGORY: 6REFERENCES:A0C11L0181EVENT NO 185

PLANT: ST. LUCIE 1 PLANT TYPE: CE PWR EVENT DATE: 11/25/1975 EXPERIENCE: ACTUAL OPERATING STATUS: PREOPERATIONAL/STARTUP/POWER ASCENSION TESTS

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

LOW VOLTAGE AC (LESS THAN 600V) SUBSYSTEM OCCUPRENCE

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/CCMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

DISCOVERY: SPECIAL TEST/INSPECTION **RESULT TYPE: 2** INITIATING EVENT: LOSS OF OFF SITE POWER (OCCURRED DELIBERATELY IN LOSP TEST) AB BUS FAILED TO LOAD TO ALLOW REPOWERING BY PROPAGATION: EMERGENCY POWER LOAD SHED RELAY WAS ENERGIZE-TO-ACTUATE AND ONLY DEPENDENCY: PROVIDED WITH OFF SITE POWER UNDESIRABLE RESULT: LOSP PREVENTS BUS LOAD SHEDDING REQUIRED TO RE-ENERGIZE BUS DATE GIVEN IS REPORT DATE REMARKS: CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: LO178

PLANT: ST. LUCIE 1 PLANT TYPE: CE PWR EVENT DATE: 3/31/1978 EXPERIENCE: POTENTIAL (PERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MEDIUM VOLTAGE AC (35KV TO 600V) ELECTRICAL/ISC PUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MEDIUM VOLTAGE AC (35KV TO 600V) ELECTRICAL CONDUCTORS

EMERGENCY POWER GENERATION ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: SEISMIC EVENT CAUSES FAILURE OF NON CLASS IE TRANSFORMER DISCONNECT CONTACTS

PROPAGATION: CONTACTS COULD DISLODGE CAUSING SHORT CIRCUIT ON BUS, DEPEATING EMERGENCY POWER

DEPENDENCY: NORMAL AND EMERGENCY POWER SHAPE BUS WITH NON CLASS IE CONTACTS

UNDESIRABLE RESULT: NONSAFETY SYSTEM CAN CAUSE LOSS OF SAFETY BUS DURING SEISMIC EVENT

REMARKS: SAME DESIGN USED AT UNIT 2

COERECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:20

REFERENCES: L0098

PLANT: ST. LUCIE 1 PLANT TYPE: CE PWR EVENT DATE: 6/11/1980 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

STEAM GENERATOR BLOWDOWN (PWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR BLOWDOWN (PWR) PIPES/FITTINGS

COMPONENT COOLING WATER ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

COMPONENT COOLING WATER VALVES

PRIMARY COOLANT (PWR) PUMPS

TYPE OF COUPLING: SFATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR) RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: STEAM LEAK FROM FLANGED CONNECTION IN A BLOWDOWN LINE PROPAGATION: STEAM SHORTED TERMINAL BOAPD CAUSING CCW VALVE TO FAIL CLOSE DEPENDENCY: TERMINAL BOARD FOR CCW VALVE SUSCEPTIBLE TO HUMIDITY LOCATED NEAR & STEAM SOURCE UNDESIRABLE RESULT: LOSS OF CCW TO REACTOR COOLANT PUMPS & REACTOR TRIP REMARKS: CORRECTIVE ACTION NOT KNOWN CORRECTIVE ACTICA: OTHER CATEGORY: 23 REFERENCES: ACOUS EVENT NO 188

PLANT: ST. LUCIE 1 PLANT TYPE: CE PWR EVENT DATE: 10/23/1982 EXPERIENCE: ACLUAL OPERATING STATUS: ROUTINE SHUTDOWN

INITIATING SYSTEM AND COMPONENT

CVCS/HIGH PRESSURE SAFETY INJECTION ISC/CONTBOLLERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION PIPES/FITTINGS

CVCS/HIGH PRESSURE SAFETY INJECTION VESSELS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 0 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: VOLUME CONTROL TANK LEVEL INSTE REF LEG EMPTY, CAUSING LEVEL CONTROL FAILURES PROPAGATION: DUE TO ERRONEOUS LEVEL INDICATION VCT WAS PUMPED DRY AND CHG PUMPS FAILED DEPENDENCY: VCT FEEDS ALL THREE CHARGING PUMPS AND HAS HYDROGEN COVER GAS UNDESIRABLE RESULT: ALL THREE CHARGING PUMPS BECAME VAPOR BOUND WHEN VCT WAS PUMPED DRY REMARKS: HYDROGEN WAS ADMITTED TO PUMP SUCTIONS COBRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 5 REFERENCES: L2020 A0021 A0020 I-127 EVENT NO 189

PLANT: ST. LUCIE 2 PLANT TYPE: CE PWR EVENT DATE: 1/24/1978 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MEDIUM VOLTAGE AC (35KV TO 600V) ELECTRICAL/ISC FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MEDIUM VOLTAGE AC (35KV TO 600V) ELECTRICAL CONDUCTORS

EMERGENCY POWER GENERATION ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUPSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 2,5	DISCOVERY: AE/VENDOR NOTIFICATION
INITIATING EVENT:	SEISMIC EVENT CAUSES FAILURE ON NON CLASS IE TRANSFORMER DISCONNECT CONTACTS
PROPAGATION:	CONTACTS COULD DISLODGE CAUSING SHORT CIRCUIT ON BUS, DEFEATING EMERGENCY POWER
DEPENDENCY:	NORMAL AND EMERGENCY POWER SHARE BUS WITH NON IE CONTACTS
ONDESIRABLE RESULT:	NONSAFETY SYSTEM CAN CAUSE LOSS OF SAFETY BUS DURING SEISMIC EVENT
REMARKS :	SAME DESIGN USED AT UNIT 1
CORRECTIVE ACTION:	DESIGN CHANGE/MODIFICATION CATEGORY:20

REFERENCES: L0099

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 9/19/1974 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

AUXILIARY FEEDWATER (PWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

AUXILIARY PEEDWATER (PWR) SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: INSTALLATION

INITIATING EVENT: PIPE RUPTURE ON ONE TRAIN OF AUXILIARY FEEDWATER

PROPAGATION: LOSS OF FW FLOW IN ONE TRAIN CAUSES LOSS IN REDUNDANT TRAIN

DEPENDENCY: CROSS CONN BETWEEN TRAINS W/O ISOL VALVES ALLOWS BREAK TO AFFECT BOTH TRAINS

UNDESIKABLE RESULT: LOSS OF REDUNDANT TRAINS OF AFH DUE TO SINGLE PIPING FAILURE

REMARKS: ALSO APPECTS UNIT 2

CONRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 13

REFERENCES: LOO17

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 1/17/1977 EXPERIENCE: ACTUAL OPERATING STATUS: PREOPERATIONAL/STARTUP/POWER ASCENSION TESTS

INITIATING SYSTEM AND COMPONENT

ESSENTIAL RAW COOLING/ SERVICE WATER VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL RAW COOLING/ SERVICE WATER SUBSYSTEM OCCURRENCE

ESSENTIAL RAW COOLING/ SERVICE WATER SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

ESSENTIAL RAW COOLING/ SERVICE WATER TOTAL SYSTEM OCCURRENCE

RESIDUAL HEAT REMOVAL (PWR) HEAT EXCHANGERS

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: MAINTANENCE LEFT DRAIN VALVES OPEN ON SERVICE WATER LINES IN A VALVE PIT

PROPAGATION: WHEN SW ISOL VALVE OPENED, DRAIN VALVES FLOOPED PIT SUBMERGING VALVE MOTOR OPER

DEPENDENCY: ALL 4 SW VALVES TO RHR HEAT EXCHANGERS LOCATED IN SAME PIT-NO LEVEL INSTR IN PIT

UNDESIRABLE RESULT: POTENTIAL LOSS OF SERVICE WATER TO HEAT EXCHANGERS

REMARKS: VALVES OPEN ON ESFAS SIGNAL

CORRECTIVE ACT	ACTION:	DESIGN	CHANGE/MODIFICATION	CATEGORY:23
REFERENCES:	L1042	M2001		EVENT NO 192

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 3/23/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWE) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

EMERGENCY POWER GENERATION SUBSISTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

ALL SYSTEMS REQUIRING EMERGENCY POWER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOCA WITH OR WITHOUT LOSS OF OFFSITE POWER

PROPAGATION: POTENTIAL UNDER POWER CONDITION COULD OCCUR ON EMERGENCY BUS

DEPENDENCY: DESIGN ERROR ALLOWS BUS FAILURE BY REQUIRING LOAD SHEDDING NOT IN PROCEDURES

UNDESIRABLE RESULT: LOCA CAN CAUSE FAILURE OF EMERGENCY BUSES DUE TO OVERLOADING

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1 REFERENCES: L0049 EVENT NO 193

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 6/21/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR .(PWR) PIPES/FITTINGS

REACTOR PROTECTION I&C/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR) RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP HEATUP OF REF LEG, SG LEVEL INSTR PAILS HIGH, PECFAGATION: DELAYS RPS TRIP ON SG LO LO LEVEL DEPENDENCY: STRAM GENERATOR LEVEL REPERENCE LEG SUBJECTED TO HIGH AMBIENT TEMP UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT ALSO PROVIDES HIGH LEVEL INDICATION TO REMARKS: OPERATOR-GENERIC W PROBLEM CORRECTIVE ACTION: OTHER CATEGORY: 8 **REFERENCES: L0079** EVENT NO 194

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 8/29/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUERED

MAIN STEAM PIPES/FITTINGS

STEAM GENERATOR PRESSURE RELIEF (PWR) ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

STEAM GENERATOR PRESSURE RELIEF (PWR) SUBSYSTEM OCCURRENCE

PRESSURIZER (PWR) SUBSYSTEM OCCURRENCE

REACTOR POWER CONTROL (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR) DISCOVERY: AE/VENDOR NOTIFICATION RESULT TYPE: 0 HIGH EMERGY LINE BREAK (FEEDRATER OR STEAM) IN INITIATING EVENT: SPECIFIC LOCATIONS ADVERSE ENVIRONMENT FROM BREAK CAN CAUSE CONTROL PROPAGATION: SYSTEM FAILURES SOME CONTROLS(SG PORV, PZ3 PORV, AUTO ROD CONTROL) DEPENDENCY: LOCATED SUBJECT TO BREAK UNDESIRABLE RESULT: CONTROL FAILURES CONTRIBUTE TO ACCIDENT. PROCEDURES CHANGED. EVENT NOT OUTSIDE EXISTING ANALYSES BUT REPRESENTS REMARKS: UNANTICIPATED FAILURE MODES CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 10 EVENT NO 195 REFERENCES: L0086 L0087 1-277

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 5/12/1980 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

ENGINEERED SAFETY FEATURES ACTUATION ISC/RELAYS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

BORATED/ REFUELING WATER STORAGE (PWR) VALVES

PRIMARY COOLANT (PWR) CHEMICAL FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

BORATED/ REFUELING WATER STORAGE (PWR) TOTAL SYSTEM OCCURRENCE

PRIMARY COOLANT (PWR) CHEMICAL FUNCTION ITEMS

CORE PLOODING ACCUMULATOR (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: DURING MAINTENANCE A LOCKED-IN SIAS SIGNAL OPENED RWST & BIT ISOL VALVES TO RCS

PROPAGATION: EWST GRAVITY FED INTO RCS REDUCING BORON CONC WITHOUT CONT INTEGRITY MAINTD

DEPENDENCY: PROCEDURES DID NOT PRECAUTION \GAINST GRAVITY FLOW DURING VALVE CYCLING

UNDESIRABLE RESULT: PRESS IN BOTH SI ACCUMULATORS DEGRADED & RCS BORON CONCENTRATION DILUTED

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:22

REFERENCES: 15005

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 6/11/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRESSURIZER (PWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAPETY INJECTION PUMPS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: SECONDARY SYS HELB CAUSING SI ACTUATION AND PORV CONTROL FAILURE

PROPAGATION: RCS PRESSURE HIGHER THAN CHG PUMP DESIGN INJECTION PRESS; PUMPS OVERHEAT

DEPENDENCY: RECIRC VALVES PROTECT CHG PUMPS, BUT SIAS CLOSES RECIRC VALVES

UNDESIRABLE RESULT: LOSS OF MULTIPLE CHG PUMPS PRIOR TO SI SHOTOFF CONDITIONS MET

REMARKS: GENERIC W PROBLEM. PUMP FAILURES DEPENDS ON SPECIFIC DESIGN HEAD

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 7 REFERENCES: L0054 I-017 EVENT NO 197

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 10/16/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

AUXILIARY FEEDWATER (PWR) PUMPS

AUXILIARY FEEDWATER (PWR) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWAT"R (PWE) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: MAIL STEAM LINE BREAK DEPRESSURES ALL STEAM GENERATORS AND FAILS TO AFW PUMPS

PROPAGATION: MOTOR DRIVEN AFW PUMPS WILL FACE LOW PRESSURE AND TRIP ON RUNOUT

DEPENDENCY: NO RUNOUT PROTECTION PROVIDED FOR MOTOR-DRIVEN AFW PUMPS, DEPEND ON SG PRESSURE

UNDESIRABLE RESULT: LOSS OF AFW DUE TO PUMP RUNOUT 5 NO STEAN TO TO AFW PUMPS

EEMARKS: IE BULLETIN 80-04 ADDRESSED THIS. ORIFICES WILL BE INSTAILED IN APW LINES

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:11

REFERENCES: L0070 I-031

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 11/14/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

HIGH VOLTAGE AC (GREATER THAN 35KV) ELECTRICAL CONDUCTORS

EMERGENCY POWER GENERATION GENERATORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ENERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

ALL SYSTEMS REQUIRING EMERGENCY POWER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,4 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: SAFETY INJECTION SIGNAL CAUSES EDG START, THEN OFFSITE POWER LOST

. 1

PROPAGATION: EDG WILL ATTEMPT TO CLOSE ON BUS WITH RESIDUAL VOLTAGE. OUT OF PHASE TRANSFER

DEPENDENCY: EDG CAN EXPERIENCE DAMAGE FROM CLOSURE. SI MOTORS MAY NOT BE ADEQUATELY POWERED

UNDESIRABLE RESULT: LOSP CAN CAUSE DAMAGE AND POTENTIAL FAILURE OF EMERGENCY POWER IN THIS EVENT

REMARKS: TIME DELAY PROVIDED FOR CLOSING OF DG OUTPUT BRKRS AFTER OFFSITE BRKRS OPEN

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1 REFERENCES: L0162 EVENT NO 199

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 5/22/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

NON-NUCLEAR INSTRUMENTATION ISC/TRANSMITTERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

CVCS/HIGH PRESSURE SAFETY INJECTION ACCUMULATORS/RESERVOIRS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: VCT LEVEL TRANSMITTER FAILS HIGH, STOPPING LETDOWN PLOW

PROPAGATION: NO LETDOWN, VCT LOW LEVEL, NO SWITCH TO RWST, LOSS OF SUCTION DAMAGES CHG PUMPS

DEPENDENCY: LEVEL TRANSMITTER CONTROLS LEVEL AND SUCTION SWITCHOVER TO RWST

UNDESIRABLE RESULT: REDUNDANT CHG PUMPS DAMAGED. THESE PUMPS ARE ALSO HI HEAD SAFETY INJECTION

REMARKS: HESTINGHOUSE NOTIFICATION OF POTENTIAL PAILURE

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 5

REFERENCES: L0064

PLANT: SURRY 1 PLANT TYPE: WEST PWR EVENT DATE: 7/24/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

FUEL BUILDING STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

FUEL BUILDING STRUCTURAL FUNCTION ITEMS

FUEL POOL COOLING AND CLEANUP TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

PUEL POOL COOLING AND CLEANUP TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIALPLANT AREA: UNKNOWNRESULT TYPE: 1,2DISCOVERY: DESIGN CALCULATION/VERIFICATIONINITIATING EVENT:SEISMIC EVENT STRONG ENOUGH TO COLLAPSE SEVERAL
BLOCK WALLS IN THE FUEL BLDGPROPAGATION:WALLS COLLAPSE DAMAGING INTEGRITY OF SPENT FUEL
POOLDEPENDENCY:WALLS ARE LOCATED NEAR SPENT FUEL POOLUNDESIRABLE RESULT:POTENTIAL LOSS OF SPENT FUEL POOL INTEGRITY

REMARKS: RESULT OF IE BULLETIN 80-11 INVESTIGATION

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:21

REFERENCES: L0166 L0168 1-024

PLANT: SURRY 2 PLANT TYPE: WEST PWR EVENT DATE: 9/19/1974 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

AUXILIARY FEEDWATER (PWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: PUNCTIONAL

RESULT TYPE: 1 DISCOVERY: INSTALLATION

INITIATING EVENT: RUPTURE OF EITHER TRAIN OF AUXILIARY PEEDWATER SYSTEM

PROPAGATION: LOSS OF FW FLOW IN ONE TRAIN CAUSES LOSS IN REDUNDANT TRAIN

DEPENDENCY: CROSS CONN BETW TRAINS W/O ISOL VALVES ALLOWS BREAK TO APPECT BOTH TRAINS

UNDESIRABLE RESULT: LOSS OF REDUNDANT TRAINS OF AFW DUE TO SINGLE PIPING FAILURE

REMARKS: ALSO AFFECTS UNIT 1

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:13

REFERENCES: LOO17

PLANT: SURRY 2 PLANT TYPE: WEST PWR EVENT DATE: 4/29/1981 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

ESSENTIAL RAW COOLING, SERVICE WATER PUMPS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

ESSENTIAL RAW COOLING/ SERVICE WATER PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: DURING A MODIFICATION OF THE B SERVICE WATER PUMP, WATER WAS RELEASED NEARBY

PROPAGATION: THE WATER SPLASHED ON THE A SW TRAIN, CAUSING A SHORT AND DISABLING PUMP A

DEPENDENCY: CLOSE LOCATION OF THE TWO SW PUMPS ALLOWED WATER RELEASED FROM ONE TO FAIL OTHER

UNDESIBABLE RESULT: LOSS OF SW DISABLED TWO REDUNDANT CHARGING PUMPS

REMARKS: NOTE SAYS "MISSING DRIP SHIELD REPLACED". MAY BE MAINTENANCE ERROR

CORRECTIVE ACTION: REPAIR/REPLACEMENT CATEGORY:23 REFERENCES: LOOO3 EVENT NO 203

209

PLANT: SURRY 2 PLANT TYPE: WEST PWR EVENT DATE: 5/28/1981 EXPERIENCE: ACTUAL OPERATING STATUS: UNKNOWN

INITIATING SYSTEM AND COMPONENT

FIRE PROTECTION VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

EMERGENCY GENERATOR FUEL VESSELS

FIRE PROTECTION VALVES

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY GENERATOR FUEL TOTAL SYSTEM OCCURRENCE

EMERGENCY POWER GENERATION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: ROUTINE TEST/INSPECTION

INITIATING EVENT: DIESEL FUEL OIL TANK FOAM DISTRIBUTOR CONNECTED TO FIRE WATER MAIN

PROPAGATION: CONNECTING VALVE LEFT OPEN

DEPENDENCY: FIRE WATER ENTERED DIESEL FUEL OIL SISTEM

UNDESIRABLE RESULT: DEGRADATION OF EMERGENCY DG SYSTEM

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 3

REFERENCES: 1-151 L0062 A0024

PLANT: SURRY 2 PLANT TYPE: WEST PWR EVENT DATE: 9/12/1983 EXPERIENCE: ACTUAL OPERATING STATUS: ROUTINE SHUTDOWN

INITIATING SYSTEM AND COMPONENT

REACTOR AUXILIARY BUILDING STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR AUXILIARY BUILDING STRUCTURAL FUNCTION ITEMS

AUXILIARY FEEDWATER (PWR) MOTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING **RESULT TYPE: 2** DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: SAFEGUARDS BUILDING ROOF LEAKED PROPAGATION: WATER LEAKED ONTO AUXILIARY PEEDWATER SYSTEM PUMP MOTOR DEPENDENCY: FUMP SUSCEPTIBLE TO WATER AND NOT PROTECTED FROM LEAKAGE UNDESIRABLE RESULT: AUX FEED PUMP DEGRADED DUE TO WATER INLEAKAGE CORRECTIVE ACTION: REPAIR/REPLACEMENT CATEGORY:23 REFERENCES: L2037 EVENT NO 205

PLANT: SURRY 2 PLANT TYPE: WEST PWR EVENT DATE: 11/18/1983 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

CONDENSATE AND FEEDWATER VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

AUXILIARY FEEDWATER (PWR) PUMPS

AUXILIARY FEEDWATER (PWR) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: AUX FEED WATER HEADER CHECK VALVES LEAK DUE TO STEAM CUTS ON THEIR SEATS

PROPAGATION: LEAK OF HOT WATER FROM MAIN FEED HEADER TO AFW PUMP CASING VAPOR BINDS PUMPS

DEPENDENCY: AUX PEED WATER LINES CONNECT TO MAIN FEED HEADER

UNDESIRABLE RESULT: LOSS OF AUX FEEDWATER DUE TO VAPOR BINDING OF PUMPS

REMARKS: TWO OF THREE PUMPS PAILED, POTENTIAL FOR ALL THREE TO FAIL

CORRECTIVE ACTION: REPAIR/REPLACEMENT

CATEGORY: 2

REFERENCES: L1023 A0025

PLANT: SUSQUEHANNA 1 PLANT TYPE: GE BWR EVENT DATE: 3/06/1975 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

REACTOR OVERPRESSURE PROTECTION (BWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

REACTOR OVERPRESSURE PROTECTION (BWR) VALVES

TORUS/ SUPPRESSION POOL (BWR) STRUCTURAL FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

TORUS/ SUPPRESSION POOL (BWR) STRUCTURAL FUNCTION ITEMS

MULTIPLE ESF SYSTEMS TOTAL SYSTEM OCCUBRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: LOCA OR ACTUATION OF MAIN STEAM SAFETY/RELIEF VALVES-DISCHARGE TO TORUS

PROPAGATION: AIR BUBBLE CLUSES POOL SWELL-POTENTIAL DANAGE

DEPENDENCY: TORUS DAMAGE COULD AFFECT MULTIPLE SYSTEMS DEPENDENT ON FORUS FOR WATER SUPPLY

UNDESIRABLE RESULT: ACCIDENT CAN DAMAGE REDUNDANT TRAINS OF SYSTEMS REQD TO RESPOND

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 17

REFERENCES: LO110

PLANT: SUSQUEHANNA 1 PLANT TYPE: GE BWR EVENT DATE: 11/01/1977 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

ENGINEERED SAFETY FEATURES ACTUATION ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

ENGINEERED SAFETY FEATURES ACTUATION ELECTRICAL CONDUCTORS

ENGINEERED SAFETY FEATURES ACTUATION ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

ENGINEERED SAFETY FEATURES ACTUATION TOTAL SYSTEM OCCURRENCE

MULTIPLE ESF SYSTEMS UNSPECIFIED COMPONENT

TYPE OF COUPLING: SPATIAL PLANT AREA: MISCELLANEOUS/ UNKNOWN STRUCTURES

RESULT TYPE: 1 DISCOVERY: ROUTINE TEST/INSPECTION

INITIATING EVENT: DAMAGE OCCURS TO SAFETY RELATED CONTROL CABLES

PROPAGATION: DAMAGE CAN ALSO OCCUR TO CONTROL CABLES OF REDUNDANT TRAINS

DEPENDENCY: REDUNDANT TRAIN CABLES LOCATED WITHIN SIX INCHES

UNDESIRABLE RESULT: CONTROL CABLES FOR REDUNDANT EQUIPMENT COULD BE DAMAGED BY SINGLE EVENT

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 15 REFERENCES: L0039 EVENT NO 208

PLANT: THREE MILE ISLAND 1 PLANT TYPE: B&W PWR EVENT DATE: 1/23/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

LOW VOLTAGE AC (LESS THAN 600V) ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

LOW VOLTAGE AC (LESS THAN 500V) SUBSYSTEM OCCURRENCE

LOW VOLTAGE AC (LESS THAN 600V) SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFICTED

INTERMEDIATE PRESSURE INJECTION (PWR) SUBSYSTEM OCCURRENCE

COMPONENT COOLING WATER TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,4 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: FAILURE OF ONE 480V BUS WITH ESAS ACTUATION AND OFFSITE POWER AVAILABLE

PROPAGATION: SECOND 480V BUS COULD OVERLOAD CAUSING LOSS OF CLOSED COOLING SUPPORT FOR ECCS

DEPENDENCY: WITH STATED CONDITIONS, TWO BUSES CAN FAIL DUE TO ONE OVERLOAD

UNDESIRABLE RESULT: DEGRADATION OF ECCS SYSTEMS DURING ESAS ACTUATION CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1 REFERENCES: L0042 EVENT NO 209

PLANT: THREE MILE ISLAND 1 PLANT TYPE: B&W PWR EVENT DATE: 1/17/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCUBRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

HIGH VOLTAGE AC (GREATER THAN 35KV) TOTAL SYSTEM OCCURRENCE

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

MULTIPLE SAFETY SYSTEMS MISCELLANEOUS EQUIPMENT

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OTHER

INITIATING EVENT: ESFAS OCCURS STARTING EDG AND SUBSEQUENTLY LOSP OCCURS

PROPAGATION: DG BREAKER CLOSURE OCCUR WITH RESIDUAL VOLTAGE AND LOAD ON BUS

DEPENDENCY: BKR CLOSURE ONLY REQUIRES DG SPEED AND VOLTAGE SIGNALS

UNDESIRABLE RESULT: LOSP AFTER DG START CAN CAUSE DAMAGE TO DG AND EXCESSIVE VOLTAGE DIP

REMARKS: FOUND DUE TO INPO SOER REVIEW

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: LO113

PLANT: THREE MILE ISLAND 1 PLANT TYPE: BEW PWR EVENT DATE: 2/25/1982 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

FUEL BUILDING HVAC MISCELLANEOUS EQUIPMENT

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

FUEL BUILDING HVAC MISCELLANEOUS EQUIPMENT

CONTROL BUILDING HVAC MECHANICAL FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTROL BUILDING TOTAL SYSTEM OCCURRENCE

CONTROL BUILDING HVAC TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: CONTROL BUILDING

DISCOVERY: DESIGN CALCULATION/VERIFICATION RESULT TYPE: 1

SEISMIC EVENT OCCURS, DAMAGING COMPUTER ROOM DUCT INITIATING EVENT: IN FUEL BUILDING

PROPAGATION: NO RADIATION SIGNAL INTERLOCK EXISTS, SO CONTAMINATION SPREADS INTO CONTROL BLDG

CONTROL ROOM HVAC NOT ISOLATED FROM POTENTIALLY DEPENDENCY: HIGH RADIATION AREA

UNDESIRABLE RESULT: CONTROL ROOM HABITABILITY NOT ASSURED FOR SEISMIC EVENT

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY:21 REFERENCES: LOO24 LOO25

PLANT: THREE MILE ISLAND 2 PLANT TYPE: B&W PWR EVENT DATE: 8/28/1975 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONTROL BUILDING STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

CONTROL BUILDING STRUCTURAL FUNCTION ITEMS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MULTIPLE SAFETY SYSTEMS SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: S	PATIAL PLANT AREA: CONTROL BUILDING
RESULT TYPE: 1,4	DISCOVERY: ROUTINE TEST/INSPECTION
INITIATING EVENT:	SEISNIC EVENT
PROPAGATION:	HOLLOW BLOCK WALLS FALL ON SAFETY RELATED ELECTRICAL CIRCUITS
DEPENDENCY:	WALLS THAT COULDN'T BE QUALIFIED USED NEAR SAFETY CIRCUITS
UNDESIRABLE RESULT:	SEISMIC EVENT DAMAGES SEIMICALLY QUALIFIED SAFETY SYSTEMS
REMARKS:	FOUND DURING ROUTINE INSPECTION OF CONTROL BLDG
CORRECTIVE ACTION:	DESIGN CHANGE/MODIFICATION CATEGORY:21
REFERENCES: L0173	EVENT NO 212

PLANT: THREE MILE ISLAND 2 PLANT TYPE: B&W PWR EVENT DATE: 3/28/1979 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

PRESSURIZER (PWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

NON-NUCLEAR INSTRUMENTATION ISC/SENSORS

OPERATION ACTIVITY PERSONNEL

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

PRIMARY COOLANT (PWR) MISCELLANEOUS EQUIPMENT

REACTOR CORE FUEL ELEMENTS

TYPE OF COUPLING: HUMAN

RESULT TYPE: 1,3 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: DURING RX/TURBINE TRIP SEQUENCE, PORV STUCK OPEN CAUSING SMALL LOCA

PROPAGATION: RCS LOSSES CAUSED SIAS, OPERATOR UNAWARE OF PORV STATUS DUE TO INADEQUATE INST

DEPENDENCY: OPERATOR ACTED ON INADEQUATE INSTRUMENTS AND SHUT DOWN SAFETY INJECTION

UNDESIRABLE RESULT: LOSS OF RCS INVENTORY AND SHUT OFF OF ECCS CAUSED FUEL DAMAGE

REMARKS:AFW FAILED ALSO BUT NOT DUE TO SYSTEM INTERACTIONCORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY: 19REFERENCES:I-280I-048L0065M1001EVENT NO 213

PLANT: TROJAN PLANT TYP2: WEST PWR EVENT DATE: 5/21/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRIMARY COOLANT (PWR) PIPES/PITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION VALVES

PRIMARY CONTAINMENT (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: DESIGN CALCULATION/VERIFICATION

INITIATING EVENT: LOCA OCCURS DURING CONTAINMENT PURGING OPERATION

PROPAGATION: PURGE DUCTING CAN FAIL, INTERFERING WITH PURGE ISOLATION VALVE CLOSURE

DEPENDENCY: DUCT DESIGN DID NOT CONSIDER LOCA CONDITIONS DURING PURGE OPERATION

UNDESIRABLE RESULT: LOCA DURING PURGE CAN DEFEAT CONTAINMENT INTEGRITY

REMARKS: PURGE SUPPLY VALVE, EXHAUST VALVE AND H2 VENT VALVE AFFECTED

CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 9 REFERENCES: LO047 EVENT NO 214

PLANT: TROJAN PLANT TYPE: WEST PWR EVENT DATE: 6/21/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/PITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION ISC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP

PROPAGATION: HEATUP OF REP LEG, SG LEVEL INSTR FAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECTED TO HIGH AMBIENT FEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM

CORRECTIVE ACTION: OTHER

CATEGORY: 8

REFERENCES: LOOSO

PLANT: TROJAN PLANT TYPE: WEST PWR EVENT DATE: 5/08/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MISCELLANEOUS/ UNKNOWN STRUCTURES STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCUBRED

MISCELLANEOUS/ UNKNOWN STRUCTURES STRUCTURAL FUNCTION ITEMS

MULTIPLE SAFETY SYSTEMS UNSPECIFIED COMPONENT

SAFETY SYSTEMS/COMPONENTS AFFECTED

NULTIPLE SAFETY SYSTEMS UNSPECIFIED COMPONENT

TYPE OF COUPLING: SI	PATIAL PLANT AREA: REACTOR AUXILIA	RY BUILDING
RESULT TYPE: 1	DISCOVERY: DESIGN CALCULATION/VERIF	ICATION
INITIATING EVENT:	SEISMIC EVENT (OBE OB SSE)	
PROPAGATION:	COLLAPSE OR WEAKENING OF MASONRY WAS	LLS
DEPENDENCY:	SAPETY-RELATED PIPING OR EQUIPMENT I FOR SUPPORT	DEPEND ON WALLS
UNDESIRABLE RESULT:	DAMAGE TO SAFETY-RELATED COMPONENTS BASIS EVENT	IN DESIGN
REMARKS :	DESIGN DEFICIENCY IN MASONRY WALLS	
CORRECTIVE ACTION:	DESIGN CHANGE/MODIFICATION	CATEGORY: 21
REFERENCES: 1-024	L-051 I-271	EVENT NO 216

PLANT: TROJAN PLANT TYPE: WEST PWR EVENT DATE: 4/19/1981 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITATING SYSTEM AND COMPONENT

PRIMARY CONTAINMENT (PWR) STRUCTURAL FUNCTION ITEMS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTAINMENT ISOLATION VALVE OPERATORS

PRIMARY CONTAINMENT (PWR) STRUCTURAL FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT ISOLATION VALVE OPERATORS

PRIMARY COOLANT (PWR) VALVE OPERATORS

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 3 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: PLOODING OF CNMT SUMP SUBMERGED CNMT ISOL VALVE OPERATOR FOR RCS DRAIN TANK LINE

PROPAGATION: VALVE OPERATOR WATER DAMAGED & FAILED TO CLOSE RCS DRAIN TANK NOT ISOLATED

DEPENDENCY: VALVE AND OPERATOR ARE LOCATED IN THE SUMP SUCH THAT FLOODING/SPRAY FAIL OPER

UNDESIRABLE RESULT: POTENTIAL PAILURE TO ISOLATE RCS DRAIN TANK POLLOWING AN ACCIDENT

REMARKS: THERE MAY BE MORE SAFETY-RELATED EQUIP IN CNMT THAT CAN BE FLOODED OR SPRAYED

CORRECTIVE ACTION:REPAIR/REPLACEMENTCATEGORY:23REFERENCES:L1024EVENT NO 217

PLINT: TROJAN PLANT TYPE: WEST PWE EVENT DATE: 7/28/1981 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

FIRE PROTECTION SUBSYSTEM OCCURRENCE

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

FIRE PROTECTION SUBSYSTEM OCCURRENCE

CONTAINMENT COMBUSTIBLE GAS CONTROL ELECTRICAL/ISC FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CONTAINMENT COMBUSTIBLE GAS CONTROL ELECTRICAL/ISC FUNCTION ITEMS

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: FIRE SYSTEM DELUGE ACTUATED BY WELDING SMOKE PROPAGATION: SHORT-CIRCUITED CONTROL POWER XFMR TO HYDROGEN RECOMBINER DEPENDENCY: HYDROGEN RECONBINER POWER SUPPLY IN AREA SUBJECT TO FIRE DELUGE SPRAY UNDESIRABLE RESULT: HYDROGEN RECOMBINER INOPERABLE DUE TO FIRE PROTECTION SYSTEM CORRECTIVE ACTION: REPAIR/REPLACEMENT CATEGORY: 3 REFERENCES: 1-151 L0061 A0024 EVENT NO 218

PLANT: TURKEY POINT 3 PLANT TYPE: WEST PWR EVENT DATE: 11/17/1972 EXPERIENCE: ACTUAL OPERATING STATUS: COLD SHUTDOWN

INITIATING SYSTEM AND COMPONENT

MISCELLANEOUS/ UNKNOWN STRUCTURES ACCUMULATORS/RESERVOIRS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

MISCELLANEOUS/ UNKNOWN STRUCTURES ACCUMULATORS/RESERVOIRS

EQUIPMENT DRAINAGE (INCLUDING VENTS) PIPES/FITTINGS

SAFETY SYSTEMS/COMPONENTS AFFECTED

MEDIUM VOLTAGE AC (35KV TO 600V) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: UNKNOWN

RESULT TYPE: 2 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: HEAVY RAIN STORMS

PROPAGATION: PLUGGED YARD CATCH BASIN FLOODED-WATER BACKED THROUGH FLOOR DRAINS

DEPENDENCY: DRAIN SYSTEM EMPTIES INTO YARD CATCH BASIN

UNDESIBABLE RESULT: POTENTIAL LOSS OF 4160 VOLT SWITCHGEAR-BOTH ROOMS WERE PARTIALLY FLOODED

REMARKS: OUTFALL FROM CATCH BASIN DIDN'T EXTEND TO CANAL-OUTFALL COVERED WITH ROCK & SAND

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION

CATEGORY: 4

REFERENCES: L2030

PLANT: TURKEY POINT 3 PLANT TYPE: WEST PWR EVENT DATE: 6/26/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENEBATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION PIPES/FITTINGS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH ANBIENT TEMP

PROPAGATION: HEATUP OF REF LEG, SG LEVEL INSTR FAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECTED TO HIGH ANDIENT TEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC W PROBLEM

CORRECTIVE ACTION: OTHER

CATEGORY: 8

REFERENCES: LO160

PLANT: TURKEY POINT 4 PLANT TYPE: WEST PWR EVENT DATE: 6/26/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION I&C/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT RESULTING IN HIGH AMBIENT TEMP

PROPAGATION: HEATUP OF REF LEG, SG LEVEL INSTE FAILS HIGH, DELAYS RPS TRIP ON SG LO LO LEVEL

DEPENDENCY: STEAM GENERATOR LEVEL REFERENCE LEG SUBJECTED TO HIGH ANBIENT TEMP

UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM REQUIRED TO MITIGATE ACCIDENT

REMARKS: ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR-GENERIC & PROBLEM

CORRECTIVE ACTION: OTHER

CATEGORY: 8

REFERENCES: L0161

PLANT: TURKEY POINT 4 PLANT TYPE: WEST PWR EVENT DATE: 9/06/1982 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

PRESSURIZER (PWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

PRESSURIZER (PWR) VALVES

NON-NUCLEAR INSTRUMENTATION ISC/COMPUTATION MODULES

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRESSURIZER (PWR) SUBSYSTEM OCCURRENCE

PRIMARY COOLANT (PWE) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: PRESSURIZER SPRAY VALVE LEAK CAUSED CURRENT/PNEUMATIC CONVERTER TO PAIL

PROPAGATION: I/P CONVERTER FAILURE OPENED PRESSURIZER SPRAY VALVE

DEPENDENCY: SPATIAL DEPENDENCY BETWEEN LEAKY VALVE AND I/P CONVEBTER

UNDESIRABLE RESULT: RCS EXPERIENCED RAPID DECREASE IN PRESSURE

CORRECTIVE ACTION: REPAIR/REPLACEMENT

REFERENCES: L2021

CATEGORY:23

EVEN: NO 222

PLANT: VERMONT YANKEE PLANT T_PE: GE BWR EVENT DATE: 1/30/1976 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

RECIRCULATING WATER (BWR) PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

RECIRCULATING WATER (BWR) PIPES/FITTINGS

TORUS/ SUPPRESSION POOL (BWR) STRUCTURAL FUNCTION ITEMS

SAFETY SYSTEMS/COMPONENTS AFFECTED

TORUS/ SUPPRESSION POOL (BWR) STRUCTURAL FUNCTION ITEMS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: SEVERE LOCA PLUS UNRESTRICTED FLOW FROM BROKEN PIPE

PROPAGATION: LOCA FORCES CAUSE SURPRESSION POOL SWELL

DEPENDENCY: POOL SWELL LOADS MAY DAMAGE CONTAINMENT STRUCTURE

UNDESIRABLE RESULT: POSSIBLE LOSS OF CONTAINMENT INTEGRITY

REMARKS: FOR 19 MARK I CNMTS, 18 PROCEDURE CHANGES, VERMONT YANKEE DESIGN CHANGE

COBRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:17 REFERENCES: M1008 EVENT NO 223

PLANT: WATTS BAR 1 PLANT TYPE: WEST PWR EVENT DATE: 6/13/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENC. COURSED

MAIN STEAM PIPES/FITTINGS

REACTOR PROTECTION I&C/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR)

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HIGH ENERGY LINE BREAK IN CONTAINMENT

PROPAGATION: HEATS UP SG LEVEL REFERENCE CAUSING INACCURATE SG LEVEL SIGNAL (HIGH)

DEPENDENCY: HIGH SIGNAL DELAYS TRIP BY RPS FOR SG LO LO LEVEL

UNDESIBABLE RESULT: ACCIDENT DEGRADES SYSTEM RESPONSES REQUIRED TO MITIGATE ACCIDENT

REMARKS: GENERIC W PROBLEM. ALSO PROVIDES HIGH LEVEL INDICATION TO OPERATOR

CORRECTIVE ACTION: OTHER

CATEGORY: 8

REFERENCES: L0074

PLANT: WATTS BAR 1 PLANT TYPE: WEST PWR EVENT DATE: 8/08/1983 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

FIRE PROTECTION PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

FIRE PROTECTION PIPES/FITTINGS

INTERMEDIATE PRESSURE INJECTION (PWR) PUMPS

SAFETY SYSTEMS/COMPCJENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

INTERMEDIATE PRESSURE INJECTION (PWR) TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING

RESULT TYPE: 2 DISCOVERY: UNKNOWN

INITIATING EVENT: FIRE PROTECTION PIPE RUPTURES DURING SEISMIC EVENT DUE TO IMPROPER SUPPORTS

PROPAGATION: WATER FROM PIPE RUPTURE SPILLS ON SAFETY INJECTION PUMP UNDER PIPE

DEPENDENCY: PIPE THAT IS NOT PROPERLY SUPPORTED IS LOCATED DIRECTLY OVER PUMP

UNDESIRABLE RESULT: PAILURE OF SAFETY INJECTION PUMP DUE TO PLOODING DURING SEISMIC EVENT

REMARKS: ALSO AFFECTS WATTS BAR 2

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:21

REFERENCES: C10

EVENT NC 225

PLANT: WATTS BAR 2 PLANT TYPE: WEST PWR EVENT DATE: 8/08/1983 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

FIRE PROTECTION PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

FIRE PROTECTION PIPES/FITTINGS

INTERMEDIATE PRESSURE INJECTION (PWR) PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

INTERMEDIATE PRESSURE INJECTION (PWR) PUMPS

TYPE OF COUPLING: SPATIAL PLANT AREA: REACTOR AUXILIARY BUILDING

RESULT TYPE: 2 DISCOVERY: UNKNOWN

INITIATING EVENT: FIRE PROTECTION PIPE RUPTURES DURING SEISMIC EVENT DUE TO IMPROPER SUPPORTS

PROPAGATION: WATER PROM PIPE RUPTURE SPILLS ON SAFETY INJECTION PUMP UNDER PIPE

DEPENDENCY: PIPE THAT IS NOT PROPERLY SUPPORTED IS LOCATED DIRECTLY OVER PUMP

UNDESIRABLE RESULT: FAILURE OF SAFETY INJECTION PUMP DUE TO PLOODING DURING SEISMIC EVENT

REMARKS: ALSO AFFECTS WATTS BAR 1

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY:21

REFERENCES: C10

PLANT: WPPSS 1 PLANT TYPE: B&W PWR EVENT DATE: 6/11/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONTROL BUILDING HVAC BLOWERS/COMPRESSORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTROL BUILDING HVAC BLOWERS/COMPRESSORS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION ELECTRICAL CONDUCTORS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

TYPE OF COUPLING: SPATIAL PLANT AREA: UNKNOWN

RESULT TYPE: 2 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HVAC FAN FAILURE CAN PROPEL MISSILE THRU FAN HOUSING

PROPAGATION: SAPETY-RELATED EQUIPMENT CAN BE DAMAGED BY MISSILE

DEPENDENCY: SAFETY-RELATED CABLES UNPROTECTED FROM POTENTIAL MISSILES

UNDESIRABLE RESULT: DEGRADATION OF ONE OR MORE SAFETY SYSTEMS

REMARKS: ALSO APPECTS DOCKET NO. 513

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 16

REFERENCES: C11

PLANT: WPPSS 4 PLANT TYPE: BEW PWR EVENT DATE: 6/11/1981 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

CONTROL BUILDING HVAC BLOWERS/COMPRESSORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CONTROL BUILDING HVAC BLOWERS/COMPRESSORS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION ELECTRICAL CONDUCTORS

MULTIPLE SAFETY SYSTEMS ELECTRICAL CONDUCTORS

TYPE OF COUPLING: SPATIAL PLANT AREA: UNKNOWN

RESULT TYPE: 2 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: HVAC FAN FAILURE CAN PROPEL MISSILE THRU FAN HOUSING

PROPAGATION: SAFETY-RELATED EQUIPMENT CAN BE DAMAGED BY MISSILE

DEPENDENCY: SAFETY-RELATED CABLES UNPROTECTED FROM POTENTIAL MISSILES

UNDESIRABLE RESULT: DEGRADATION OF ONE OR MORE SAFETY SYSTEMS

REMARKS: ALSO AFFECTS DOCKET NO. 460

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION

REFERENCES: C11

CATEGORY: 16 EVENT NO 228

PLANT: ZION 1 PLANT TYPE: WEST PWR EVENT DATE: 7/13/1979 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

MAIN STEAM PIPES/FITTINGS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

REACTOR PROTECTION IEC/SENSORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

AUXILIARY FEEDWATER (PWR) SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: SPATIAL PLANT AREA: PRIMARY CONTAINMENT (PWR) RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION HIGH ENERGY LINE BREAK IN CONTAINMENT INITIATING EVENT: PROPAGATION: HEATS UP SG LEVEL REFERENCE CAUSING INACCURATE SG LEVEL SIGNALS (HIGH) DEPENDENCY: HIGH SIGNAL DELAYS TRIP BY RPS FOR SG LO LO LEVEL. AFW INITIATION DELAYED ALSO UNDESIRABLE RESULT: ACCIDENT DEGRADES SYSTEM RESPONSES REQUIRED TO MITIGATE ACCIDENT REMARKS: GENEPTC W PROBLEM. ALSO PROVIDES HIGH INDICATION TO OP: ATOR CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 8 **REFERENCES: L0078**

PLANT: ZION 1 PLANT TYPE: WEST PWR EVENT DATE: 5/23/1980 EXPERIENCE: POTENTIAL OPERATING STATUS: NOT APPLICABLE

INITIATING SYSTEM AND COMPONENT

PRESSURIZER (PWR) VALVES

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

CVCS/HIGH PRESSURE SAFETY INJECTION PUMPS

SAFETY SYSTEMS/COMPONENTS AFFECTED

CVCS/HIGH PRESSURE SAFETY INJECTION TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1,3 DISCOVERY: AE/VENDOR NOTIFICATION

INITIATING EVENT: SECONDARY SYS HELB CAUSES SI ACTUATION. SUBSEQUENTLY PORV CONTROL IS LOST

PROPAGATION: CHG PUMPS INJECT AGAINST HIGHER PRESSURE THAN DESIGN. PUMPS OVERHEAT

DEPENDENCY: ACCIDENT CONDITION NOT CONSIDERED. SIAS CLOSES RECIRC VALVES FOR CHG PUMPS

UNDESIRABLE RESULT: DAMAGE CAN OCCUR TO MULTIPLE CHG PUMPS PRIOR TO SI SHUTOFF CONDITIONS MET

REMARKS: GENERIC W PROBLEM. DEPENDS ON DESIGN HEAD OF SPECIFIC CHG PUMPS

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 7

REFERENCES: L0057

EVENT NO 230

236

PLANT: ZION 2 PLANT TYPE: WEST PWR EVENT DATE: 5/25/1976 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

CONDENSATE AND FEEDWATER HEAT EXCHANGERS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

NON-NUCLEAR INSTRUMENTATION ISC/TRANSMITTERS

CONDENSATE AND FEEDWATER HEAT EXCHANGERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) PUMPS

INTERMEDIATE PRESSURE INJECTION (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY INITIATING EVENT: HIGH AUXILIARY FEEDWATER FLOW RATE PRODUCED A WATER HAMMER WATER HAMMER CAUSED 2 STEAM LINE TRANSMITTERS TO PROPAGATION: SPIKE SIGNALING A HI DELTA-P DEPENDENCY: HIGH STEAM LINE DELTA-P ON 2 LOOPS CAUSED A . FEEDWATER PUMP TRIP UNDESIRABLE RESULT: FEEDWATER PUMP TRIP PRODUCED & SAFETY INJECTION ACTUATION CORRECTIVE ACTION: ADMINISTRATIVE/PROCEDURE CHANGE CATEGORY: 12 **REFERENCES: L5004** EVENT NO 231

PLANT: ZION 2 PLANT TYPE: WEST PWR EVENT DATE: 9/19/1976 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

DC POWER ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

DC POWER CIRCUIT BREAKER/PUSES

EMERGENCY POWER GENERATION GENERATORS

SAFETY SYSTEMS/COMPONENTS AFFECTED

EMERGENCY POWER GENERATION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: LOSS OF POWER TO DC BUS WHILE AN EDG IS TIED TO GRID

PROPAGATION: NUMEROUS BKRS FAILED TO OPEN, EDG TRIED TO SUPPORT ALL LOADS, OVERHEATED

DEPENDENCY: BREAKERS REQUIRE DC POWER TO OPEN

UNDESIRABLE RESULT: LOSS OF DC POWER DAMAGED EMERGENCY PWR SYSTEM

REMARKS: LOP OCCURRED DUE TO HUMAN ERROR

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 1

REFERENCES: L0124 M0004 M0005

PLANT: ZION 2 PLANT TYPE: WEST PWR EVENT DATE: 9/19/1976 EXPERIENCE: ACTUAL OPERATING STATES: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

DC POWER ELECTRICAL CONDUCTORS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

DC POWER ELECTRICAL CONDUCTOES

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

PRIMARY COOLANT (PWR) VALVES

REACTOR PROTECTION SUBSYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: LOSS OF POWER TO DC BUS

PROPAGATION: TURBINE TRIP OCCURRED BUT GENERATOR REMAINED ON GRID DUE TO GEN BKRS NOT OPENING

DEPENDENCY: GEN BKRS REQUIRE DC PWR. MFW PUMPS ONLY TRIP WHEN GEN TRIPS. MFW PUMPS CONTINUED

UNDESIRABLE RESULT: SEVERE OVERFEEDING OCCURRED, SI ACTUATED AND PRESSURE ROSE TO SV SETTING

REMARKS: SAFETY VALVE RELIEVED TO CONTAINMENT (2500 GAL)

CORRECTIVE ACTION: OTHER

REFERENCES: L0124 M0004 M0005

CATEGORY: 1 EVENT NO 233

PLANT: ZION 2 PLANT TYPE: WEST PWR EVENT DATE: 9/03/1980 EXPERIENCE: ACTUAL OPERATING STATUS: HOT SHUTDOWN

INITIATING SYSTEM AND COMPONENT

AUXILIARY FEEDWATER (PWR) PUMPS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

STEAM GENERATOR (PWR) PIPES/FITTINGS

MAIN STEAM ISC/TRANSMITTERS

SAFETY SYSTEMS/COMPONENTS AFFECTED

STEAM GENERATOR (PWR) PIPES/PITTINGS

AUXILIARY FEEDWATER (PWR) PIPES/FITTINGS

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 4 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: FAILED FEEDWAFER PUMP CAUSED AFW PUMPS TO START WHICH LEAD TO A WATER HAMMER

PROPAGATION: WATER HAMMER SPIKED 2 STM LINE PRESS TRANSMITTERS INITIATING A SAFETY INJECTION

DEPENDENCY: THROTTLING AUX PD IN 2C & 2D INCREASED FLOW TO 2A & 2B TRAPPING STM BUBBLE IN 2B

UNDESIRABLE RESULT: SIAS CAUSED INJECTION FROM BIT AND DECREASED LIFE OF INJECTION NOZZLES

REMARKS: POTENTIAL EXISTED FOR STRUCTURAL DAMAGE TO STEAM PIPING & SUPPORT STRUCTURES

CORRECTIVE ACTION: DESIGN CHANGE/MODIFICATION CATEGORY: 12 REFERENCES: 15006

EVENT NO 234

240

PLANT: ZION 2 PLANT TYPE: WEST PWR EVENT DATE: 12/11/1981 EXPERIENCE: ACTUAL OPERATING STATUS: STEADY STATE OPERATION

INITIATING SYSTEM AND COMPONENT

AUXILIARY FEEDWATER (PWR) PUMPS

SYSTEMS/COMPONENTS BETWEEN WHICH THE DEPENDENCY OCCURRED

AUXILIARY FEEDWATER (PWR) PUMPS

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

SAFETY SYSTEMS/COMPONENTS AFFECTED

AUXILIARY FEEDWATER (PWR) TOTAL SYSTEM OCCURRENCE

TYPE OF COUPLING: FUNCTIONAL

RESULT TYPE: 1 DISCOVERY: OPERATIONAL ABNORMALITY

INITIATING EVENT: RX TRIP DUE TO GENERATOR TRIP (TURBINE-DRIVEN AFW PUMP OUT OF SERVICE)

PROPAGATION: MOTOR-DRIVEN AFW PUMPS FAIL TO AUTO START; ERRONEOUS LOSS OF SUCTION TRIP

DEPENDENCY: SPLIT HEADER ARRANGEMENT CAUSES TEMPORARY PRESS REDUCTION IN SUCTION LINES

UNDESIRABLE RESULT: FAILURE OF MOTOR-DRIVEN AFW PUMPS TO AUTO START

REMARKS: TIME RELAY INSTALLED ON PUMP STARTING CIRCUITRY OF MOTOR-DRIVEN PUMPS

CORRECTIVE ACTION:DESIGN CHANGE/MODIFICATIONCATEGORY:22REFERENCES:A0002L1045EVENT NO 235

Appendix D

EVENT REFERENCES

This appendix contains the references for the events in Appendix C. The "REFERENCE NO." given here corresponds to the reference field in Appendix C. The format for each reference type is given in Table D.1.

Document type	First character of reference No.	Report No.	Reference description
AEOD Reports	A	As assigned by AEOD	Report title
Construction Deficiency	с	As assigned by CER pilot pro- gram	Contains NRC Document Con- trol Systems (DCS) num- ber and report subject
Systematic Evaluation Program Reports	E	NUREG number	NUREG title
Auspection and Enforcement Bulletins, Circulars, and Information Notices	I	IEB-IE Bulletin IEC-IE Circular IEN-IE Information Notice	Document title
Licensee Event Reports (including LER predecessors)	L	None	Contains plant docket number, LER number (or letter date, if no LER number), and NSIC accession number in the following format: Docket No./LER No. AN: XXXXXX

Table D.1. Formats for event references

REFERENCE NO.	REPORT NO.	REPERENCE DESCRIPTION
A 00 0 1	AEOD/C403	CASE STUDY REPORT FOR THE EDWIN I. HATCH UNIT NO. 2 PLANT SYSTEMS INTERACTION EVENT ON AUGUST 25, 1982
A 00 02	A EOD/E213	TRIP OF TWO AUXILIARY FEEDWATER PUMPS FROM LOW SUCTION AT ZION UNIT 2 ON 12/11/81
A 00 0 3	ABOD/C101	REPORT ON SAINT LUCIE 1 NATURAL CIRCULATION COOLDOWN ON 06/11/80
a 00 09	A EOD/COO 1	BROWNS PERRY 3 PARTIAL FAILURE TO SCRAM EVENT ON 06/28/80
A 00 10	A EOD/COO3	LOSS OF OFFSITE POWER EVENT AT ARKANSAS NUCLEAR ONE UNITS 1 AND 2 ON 04/07/80
A 00 11	AEOD/C206	INADVERTENT LOSS OF REACTOR COOLANT AT SEQUOYAH 1 AND 2 ON 02/11/81 AND 08/06/81
A 00 14		REPORT ON CALVERT CLIFFS LOSS OF SERVICE WATER ON 05/20/80
A 00 15	AEOD/C104	LOSS OF 125V DC BUS AT MILLSTONE 2 ON 01/02/81
A 00 16	AEOD/E304	INVESTIGATION OF BACKFLOW PROTECTION IN COMMON EQUIPMENT AND FLOOR DRAIN SYSTEMS TO PREVENT FLOODING OF VITAL EQUIPMENT IN SAFETY-RELATED COMPARTMENTS
A 00 17	A EOD/E 311	LOSS OF SALT WATER PLOW TO SERVICE WATER HEAT EXCHANGER AT CALVERT CLIPFS 2 ON 06/20/82
A 00 2 0	A BOD/E314	LOSS OF ALL 3 CHARGING PUMPS DUE TO EMPTY COMMON REFERENCE LEG IN THE LIQUID LEVEL TRANSDUCERS FOR THE VOLUME CONTROL TANK
A 00 2 1	A EOD/E317	LOSS OF HIGH PRESSURE INJECTION
A 00 22	A EOD/E401	TEMPORARY LOSS OF ALL POWER DUE TO RELAY FAILURES IN DG LOAD SHEDDING CIRCUITRY

REFERENCE NO.	REPORT NO.	REFERENCE DESCRIPTION
A 00 23	A EOD/E4 12	ADVERSE SYSTEM INTERACTION WITH DOMESTIC WATER SYSTEMS AT CALVERT CLIPPS 2 ON 10/19/83
A 00 24	AEOD/E204	EFFECTS OF FIRE PORTECTION SYSTEM ACTUATION ON SAFETY-RELATED EQUIPMENT"
A 00 25	AEOD/C404	STEAM BINDING OF AUXILIARY FEEDWATER PUMPS
C 07	CDR:49	DCS:8206150150 'INSUPPICIENT FAN HOUSING THICKNESS AT CLINTON 1'
C 10	CDE: 104	DCS:8308180308 'HIGH PRESSURE FIRE PROTECTION PIPE NOT SEISMICALLY SUPPORTED OVER SAFETY INJECTION SYSTEM PUMP AT WATTS BAR 1 AND 2'
c 11	CDR:58	DCS:8307280345 *MISSILE PENETRATION FOR BUFFALO FORGE TANS AT WPPSS 1 AND 2*
C 12	CDR:144	DCS:8307289272 'LACK OF DC BACKED POWER FOR FOGG INTERLOCK RELAYS AT MIDLAND 1 AND 2'
C 14	CDR:158	DCS:8304010447 'ROUTING OF MAKEUP TANK OUTLET LINES DEFICIENT AT BELLEFONTE 1 AND 2'
C 21	CLR:218	DCS:8203230147 'NONSEISMIC EQUIPMENT ERECTED OVER SEISMIC EQUIPMENT AT FERMI 2"
E 00 0 1	NUREG-0820	INTEGRATED PLANT SAPETY ASSESSMENT SYSTEMATIC EVALUATION PROGRAM PALISADES PLANT
E 00 0 J	NUR EG- 0824	INTEGRATED PLANT SAFETY ASSESSMENT SYSTEMATIC EVALUATION PROGRAM MILLSTONE 1 PLANT
E 00 04	NUREG-0828	INTEGRATED PLANT SAFETY ASSESSMENT SYSTEMATIC EVALUATION PROGRAM BIG ROCK POINT PLANT
E 00 05	NUREG-0821	INTEGRATED PLANT SAFETY ASSESSMENT SYSTEMATIC EVALUATION PROGRAM GINNA

REFERENCE NO.	REPORT NO.	REFERENCE DESCRIPTION
E 00 07	NUREG-0822	INTEGRATED PLANT SAPETY ASSESSMENT SYSTEMATIC EVALUATION PROGRAM OYSTEE CREEK PLANT
I-012	IEB 80-24	PREVENTION OF DAMAGE DUE TO LEAKS INSIDE CONTAINMENT (10/17/80 INDIAN POINT 2 EVENT)
I-017	IEB 80-18	MAINTENANCE OF MIN. PLOW THRU CENTRIFUGAL CHARGING PUMPS AFTER SECONDARY SIDE HIGH ENERGY LINE RUPTURE
I-018	IEB 80-17	FAILURE OF CONTROL BODS TO INSERT DURING A SCRAM AT A BWR
I-023	IEB 80-12	DECAY HEAT REMOVAL SYSTEM OPERABILITY
I-024	IEB 80-11	MASONRY WALL DESIGN
I-031	IEB 80-04	ANALYSIS OF PWR MAIN STEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION
I-036	IEB 79-27	LOSS OF NON-CLASS-1-E I&C POWER SYSTEM BUS DURING OPERATION
I-048	IEB 79-05	NUCLEAR INCIDENT AT THREE MILE ISLAND
I-051	IEB 79-02	PIPE SUPPORT BASE PLATE DESIGNS USING CONCRETE EXPANSION ANCHOR BOLTS
I-108	IEC 79-02	FAILURE OF 120 VOLT VITAL AC POWER SUPPLIES
I-120	IEC 78-06	POTENFIAL COMMON MODE PLOODING OF ECCS EQUIPMENT ROOMS AT BWR'S
I-127	IEN 83-77	AIR/GAS ENTRAINMENT EVENTS RESULTING IN SYSTEM PAILURES
I-148	IEN 83-44	POTENFIAL DAMAGE TO REDUNDANT SAFETY EQUIPMENT FROM BACKFLOW THRU EQUIPMENT AND FLOOR DRAIN SYSTEM
I-151	IEN 83-41	ACTUATION OF FIRE SUPPRESSION SYSTEM CAUSING INOPERABILITY OF SAFETY-RELATED EQUIPMENT

REPERENCE NO.	REPORT NO.	REFERENCE DESCRIPTION
I-197	IEN 82-19	LOSS OF HIGH HEAD SAFETY INJECTION EMERGENCY BORATION & REACTOR COOLANT MAKEUP CAPABILITY
I-216	IEN 81-27	FLAMMABLE GAS MIXTURES IN WASTE GAS DECAY TANKS IN PWR PLANTS
I-225	IEN 81-12	GUIDANCE ON ORDER ISSUED JANUARY 9, 1981 REGARDING AUTOMATIC CONTROL BOD INSERTION ON LOW CONTROL AIR PRESSURE
I-236	IEN 80-43	PAILURES OF THE CONTINUOUS WATER LEVEL MONITOR FOR THE SCRAM DISCHARGE VOLUME AT DRESDEN UNIT NO. 2
I-242	IEN 80-37	CONTAINMENT COOLER LEAKS & REACTOR CAVITY FLOODING AT INDIAN POINT 2
I-246	IEN 80-30	POTENTIAL FOR UNACCEPTABLE INTERACTION BETWEEN CRD SCRAM FUNCTION & NON-ESSENTIAL CONTROL AIR AT CERTAIN GE BWR'S
I-249	IEN 80-23	LOSS OF SUCTION TO EMERGENCY FEEDWATER PUMPS
I-251	IEN 80-20	LOSS OF DECAY HEAT REMOVAL CAPABILITY AT DAVIS-BESSEE 1 WHILE REPUELING
1-257	IEN 80-10	PARTIAL LOSS OF NON-NUCLEAR INSTRUMENT SYSTEM POWER SUPPLY DURING OPERATION
I-270	IEN 79-29	LOSS OF NON SAFETY-RELATED REACTOR COOLANT SYSTEM INSTRUMENTATION DURING OPERATION
I-271	IEN 79-28	OVERLOADING OF STRUCTURAL ELEMENTS DUE TO PIPE SUPPORT LOADS
I-275	IEN 79-24	OVERPRESSURIZATION OF CONTAINMENT OF PWE AFTER MAIN STEAM LINE BREAK
I-277	IEN 79-22	QUALIFICATION OF CONTROL SYSTEMS
I-280	IEN 79-16	NUCLEAR INCIDENT AT THREE MILE ISLAND

REFERENCE NO.	REPORT NO.	REFERENCE DESCRIPTION
I-283	IEN 79-13	INDICATION OF LOW WATER LEVEL AT OYSTEE CREEK
I-291	IEN 79-04	DEGRADATION OF ENGINEERED SAFETY FEATURES
I-294	IEN 84-06	STEAM BINDING OF AUXILIARY PEEDWATCH PUMPS
I-296	IEB 84-01	CRACKS IN BWR MARK I CONTAINMENT VENT HEADERS
I-297	IEN 84-17	PROBLEMS WITH LIQUID NITROGEN COOLING COMPONENTS BELOW NIL DUCTILITY TEMPERATURE
L0001		219/83-003 AN: 181646
L0002		369/82-015 AN: 172979
L 00 03		281/81-026 AN: 166303
1.00.04		263/81-002 AN: 165456
L 00 07		293/80-001 AN:154694
L 00 08		265/79-011 AN: 150365
L 00 09		287/78-019 AN: 146523
L 00 10		275/LETTER TO NEC, 11/02/78 AN:145378 (ALSO APPLIES TO DOCKET 323)
L 00 11		338/78-107 AN:145365
L 00 12		247/77-2-24 AN: 143277
L 00 13		237/78-004 AN: 142701
L 00 14		298/78-033 AN:142294
L 00 15		220/75-028 AN:119514
L 00 16		282/75-001 AN:107409
L 00 17		280/74-001 AN:95911 (ALSO APPLIES TO DOCKET NO. 281)

REFERENCE NO.	REPORT NO.	REFERENCE DESCRIPTION
L00 18		312/74-003 AN:95410
L 00 19		313/LETTER TO AEC, 01/18/83 AN: 77971
L00 20		321/80-053 AN: 158292
L0021		334/80-023 AN: 156200
L 00 23		255/82-044 AN: 180005
L 00 24		289/82-001 AN: 173370
L0025		289/82-001-R1 AN: 177357
L 00 26		255/82-024 AN: 175994
L0027		255/82-024-B1 AN: 176762
L 00 28		327/82-070 AN: 174154
L0029		285/82-012 AN: 173957
L0030		220/82-002 AN: 172961
L0031		259/80-011R3 AN: 169869
L 00 32		259/80-011 AN: 155192
L 00 33		261/81-002R1 AN: 169531
L0034		261/81-002 AN: 163487
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L 01 39	317/LETTER TO NRC, 05/23/75 AN: 103125
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M 00 06	NS21(5):655-656	LOSS OF DECAY-HEAT-REMOVAL CAPABILITY AT DAVIS-BESSE 1, 04/19/80
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M 1004	NUREG-0090 V5,#3	REPORT TO CONGRESS ON ABNORMAL OCCURRENCES, JULY-SEPTEMBER, 1982
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M 10 08	NUREG-0090-3	REPORT TO CONGRESS ON ABNORMAL OCCURRENCES, JANUARY-MARCH, 1976
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H 10 10	NUR EG-0090-5	REPORT TO CONGRESS ON ABNORMAL OCCURRENCES, JULY-SEPTEMBER, 1976
M 20 01	NUREG/CR-2497	PRECURSORS TO POTENTIAL SEVERE CORE DAMAGE ACCIDENTS: 1969-79. A STATUS REPORT

12 841 NRCM 1102. 3201, 3202 SEE INSTRUCTIONS ON THE REVERSE	REPORT NUMBER (Assigned by TIDE add Vol No. If envi NUREG/CR-3922 ORNL/NOAC-224 Vol. 2
SEE INSTRUCTIONS ON THE REVERSE 2 TITLE AND SUBTITLE Survey and Evaluation of System Interaction Events and Sources Appendices C and D 5 AUTHORISI	Vol. 2
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12 SUPPLEMENTARY NOTES	
13 ABSTRACT (200 words or less)	
This report describes the first phase of an NRC-sponsored p	project that identified and
evaluated system interaction (SI) events that have occurred	d at commercial nuclear power
plants in the United States. The project included: an ass	
plant operating experience data sources; the development of	
selection criteria for identifying SI events; review of pos	
evaluation and categorization of events. The report outlin	
presents the results of the project. The results include 2	
adverse system interactions and 23 categories into which the	
The categories represent groups of similar events and inclu	
interactions between normal or offsite power and emergency	
of safety systems by vapor or gas intrusion; degradation of	
by fire protection systems; and flooding of safety-related	
drain systems. After evaluating each category (and the ever project made two major recommendations: the safety signific	
emphasis on the potential for continued problems in these a	
current system interaction analyses methods should be stud	
tiveness for identifying system interaction events. (Phase	
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