

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Turkey Point Unit 4	DOCKET NUMBER (2) 0 5 0 0 0 2 5 1	PAGE (3) 1 OF 0 1
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TITLE (4)
Technical Specification - Containment Integrity

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	
									DOCKET NUMBER(S)	
									N/A	
0 9 1 4 8 4	8 4	4 8 4	0 2 0	0 0 1	0 1 5	8 4			N/A	

OPERATING MODE (9) N	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §. (Check one or more of the following) (11)																						
POWER LEVEL (10) 1 0 0	20.402(b)	20.405(a)(1)(i)	20.405(a)(1)(ii)	20.405(a)(1)(iii)	20.405(a)(1)(iv)	20.405(a)(1)(v)	20.406(c)	50.36(c)(1)	50.36(c)(2)	50.73(a)(2)(i)	50.73(a)(2)(ii)	50.73(a)(2)(iii)	50.73(a)(2)(iv)	50.73(a)(2)(v)	50.73(a)(2)(vi)	50.73(a)(2)(vii)	50.73(a)(2)(viii)(A)	50.73(a)(2)(viii)(B)	50.73(a)(2)(ix)	73.71(b)	73.71(c)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)	

LICENSEE CONTACT FOR THIS LER (12)									
NAME Randall D. Hart, Licensing Engineer								TELEPHONE NUMBER	
								AREA CODE	
								3 0 5 2 4 5 - 2 9 1 0	

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)														
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO														

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

On September 14, 1984, while Unit 4 was at 100% power, one of two redundant containment isolation valves (V-4-204) on the service air header to containment was found open during maintenance on the valve. While performing operating procedure (OP) 5504.1, Post Accident Containment Vent System - Filter Performance, which requires the cycling of certain valves among which is containment isolation valve V-4-204, service air header to containment, plant personnel noticed the reach rod slipping and issued a Plant Work Order (PWO) to repair the reach rod. Maintenance personnel began work on the reach rod and subsequently informed Operations personnel that they suspected that the valve was open. Operations personnel verified that the valve was open. While V-4-204 was open, V-4-203, a header isolation manual valve downstream from V-4-204, remained closed and locked during the entire event and the check valve on this line located inside containment also remained closed, so no release path to the environment was present. An Unusual Event was declared in accordance with the Turkey Point Emergency Plan and all required notifications were made. Immediate corrective actions included closing the valve, terminating the Unusual Event and relocating the lock for the valve to the valve handle while the reach rod was disconnected. The reach rod has been fixed and the valve returned to its normal configuration. The health and safety of the public were not affected. Similar occurrences: LER 251-84-009.

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October 15, 1984
PNS-LI-84-358

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

Re: Reportable Event 84-20
Turkey Point Unit 4
Date of Event: September 14, 1984
Technical Specification - Containment Integrity

The attached Licensee Event Report is being submitted pursuant to the requirements of 10 CFR to provide notification of the subject event.

Very truly yours,

J. W. Williams, Jr.
for J. W. Williams, Jr.
Group Vice President
Nuclear Energy

JWW/PLP/js

Attachment

cc: J. P. O'Reilly, Region II, USNRC
Harold F. Reis, Esquire
File 933.1 TP

IB22
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