LICENSEE EVENT REPORT (LER)	U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85
FACILITY NAME (1)	DOCKET NUMBER (2) PAGE (3)
DIABLO CANYON UNIT 1	0 15 10 10 10 12 1 71 5 1 OF 0 12
THIRTY (30) DAYS REPORTING PERIOD EXCEEDED	
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OPERATING THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more MODE (8) 2 0 000(c) 0 000 0 0 000 0 0 0 0 0 0 0 0 0 0 0 0	and a second sec
MCDE (9) Z 20.402(b) 20.406(c) 80.73(a)(2)(iv) POWER 20.406(a)(1)(i) 80.39(c)(1) 80.73(a)(2)(v)	73.71(b) 73.71(c)
LEVEL 01012 20.406(a)(1)(ii) 80.36(a)(2) 50.73(a)(2)(vii)	OTHER (Specify in Abstract
20.408(a)(1)(iii) X 80.73(a)(2)(ii) 80.73(a)(2)(viii)	A) Delow end in Text, NRC Form 385A)
20.405(a)(1)(iv) 80.73(a)(2)(ii) 90.73(a)(2)(viii)	•
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LICENSEE CONTACT FOR THIS LER (12)	TELEPHONE NUMBER
DAVID P. SISK, REGULATORY COMPLIANCE ENGINEER	AREA CODE 8 0 5 5 9 5 - 7 3 5 1
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPO	NT (13)
CAUSE SYSTEM COMPONENT MANUFAC. TURER TO NPRDS CAUSE SYSTEM COMPONENT	MANUFAC REPORTABLE . TURER TO NPRDS
	111
SUPPLEMENTAL REPORT EXPECTED (14)	MONTH DAY YEAR
	EXPECTED SUBMISSION DATE (15)
YES (If yes, complete EXPECTED SUBMISSION DATE) X NO ABSTRACT (Limit to 1400 speces, (.e., approximately fifteen single-spece typewritten lines) (16)	
On January 4, 1985, with Unit 1 in Mode 2 (Startup), the for the submittal of a special report on nonfunctional fiexceeded. On November 28, 1984, the installation of a Public Address cable spreading rooms caused two fire barriers to become Specification 3.7.10, Action Statement a. requires that a submitted within 30 days for fire barriers that remain no days. The unsealed penetrations were discovered during a walkdo The fire barriers were repaired and declared functional or The cause of this event was the failure to follow procedu personnel failed to list two fire barriers on a Clearance recurrence, all Project Team personnel who prepare CRs an Permit (CEPs) are receiving additional training emphasizi work must be correctly, completely, and uniformly identif	re barriers had been s System cable in the 4kV nonfunctional. Technical special report be nfunctional in excess of 7 wn on January 8, 1985. n January 9, 1985. re. Construction Request (CR). To prevent d the Construction Entry ng that the locations for

LICENSEE EVENT REPORT	(LER) TEXT CONTINUATION
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U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)						PAGE (3)				
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On January 4, 1985, with Unit 1 in Mode 2 (Startup), the 30 day time period allowed for the submittal of a special report on fire barriers had been exceeded.

On November 28, 1984, the installation of Public Address System cable in the 4kV cable spreading rooms caused two fire barrier penetrations to become nonfunctional. Technical Specification 3.7.10, Action Statement a. requires that a special report be submitted within 30 days for fire barriers that remain nonfunctional in excess of 7 days.

Two additional requirements of Action Statement a., however, were met as follows: The fire watch requirement was met by a previously established roving fire watch that patrols the area hourly. The operability of fire detectors in the area is verified continuously by the self-monitoring fire detection system.

The unsealed penetrations were discovered during a walkdown on January 8, 1985. The fire barriers were repaired and declared functional on January 9, 1985.

The cause of this event was the failure to follow procedure, in that construction personnel failed to list two fire barriers on the Clearance Request (CR). The Construction Entry Permit (CEP) listed five penetrations, but only three non fire barrier penetrations were listed on the CR.

To prevent recurrence, all Project Team General Construction and contractor personnel who prepare CEPs and CRs, are receiving additional training emphasizing that the locations for work must be correctly, completely, and uniformly identified on the CR. This information is being incorporated in Project Instruction PI-8, "Clearance Information and Tagging."

This event had no safety consequences and in no way affected the health and safety of the public.

Form 366A

PACIFIC GAS AND ELECTRIC COMPANY

TP (+ 77 BEALE STREET . SAN FRANCISCO, CALIFORNIA 94106 . (415) 781-4211 . TWX 910-372-6587

JAMES D. SHIFFER VICE PRESIDENT NUCLEAR POWER GENERATION

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February 4, 1985

PGandE Letter No.: DCL-85-052

Document Control Desk U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Re: Docket No. 50-275, OL-DPR-80 Diablo Canyon Unit 1 Licensee Event Report 85-004-00 Thirty (30) Days Reporting Period Exceeded

Gentlemen:

Pursuant to 10 CFR 50.73(a)(2)(i), PGandE is submitting the enclosed Licensee Event Report concerning the failure to submit a special report regarding non-functional fire barriers within 30 days as required by Technical Specification 3.7.10, Action Statement a.

This event has in no way affected the public's health and safety

Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,

IE 22

Enclosure

cc: J. B. Martin Service List