## ATTACHMENT 24 RADIATION MONITORING INSTRUMENTATION

 Table 3.3-6 (pg. 3/4 3-40) Radiation Monitoring Instrumentation for Plant Operations

In Item 5 on Table 3.3-6 change the Alarm/Trip Setpoint from ≤ 1.0 E-5 uCi/cc to ≤ 2mR/h. The original calculation for the control room air intake process radiation monitors (ORE-PRO31, ORE-PRO32, ORE-PRO33, and ORE-PRO34) alarm setpoint was based on semi-infinite noble gas cloud assumptions. Since we are dealing with a finite area (the control room) a correction needs to be applied to correlate the submersion dose rate in the control room to a finite noble gas cloud. Based on a finite cloud\_assumption, the current Tech Spec alarm setpoint of 1x10-5 microcuries per cc correlates to a dose rate of .01 mR/hr. This ultra conservative setpoint is causing unnecessary LER(s) as the PR monitor is going into an alarm/interlock condition with normal background radiation. In addition, this setpoint is not consistent with the Standardized Tech Specs limit of 2 mR/hr. Therefore, it is requested that the Standard Tech Spec limit of 2 mR/hr be applied to the Byron control room air intake monitors.

TABLE 3.3-6

RADIATION MONITORING INSTRUMENTATION FOR PLANT OPERATIONS

FUN	CTIONAL UNIT	CHANNELS TO TRIP/ALARM	MINIMUM CHANNELS OPERABLE	APPLICABLE MODES	ALARM/TRIP SETPOINT	ACTION
1.	Fuel Building Isolation- Radioactivity-High and Criticality (ORE-AR055/56)	1	2		≤5 mR/h	29
2.	Containment Isolation- Containment Radioactivity- High (IRE-ARO11/12)	1	2	All	**	26
3.	Gaseous Radioactivity- RCS Leakage Detection (IRE-PRO11B)	N.A.	1	1, 2, 3, 4	N.A.	28
4.	Particulate Radioactivity- RCS Leakage Detection (1RE-PRO11A)	N. A.	1	1, 2, 3, 4	N.A.	28
5.	Main Control Room Isolation- Outside Air Intake-Gaseous Radioactivity-High				≤ama/n	
	(ORE-PRO31B/32B and ORE-PRO33B/34B)	1	2 per intake	All	HET/CCR	27

## ATTACHMENT 25 CONTAINMENT ISOLATION VALVES

1. Table 3.6-1 (pg. 3/4 6-22) Containment Isolation Valves

Add a "#" sign to valves 1PR002E, 1PR033A, 1PR033B, 1PR002F, 1PR033C, and 1PR033D on Table 3.6-1, page 3/4 6-22. These valves are located around the equipment hatch and are required to be opened periodically for sampling.

## TABLE 3.6-1 (Continued)

## CONTAINMENT ISOLATION VALVES

PENETRATION	VALVE NO.	FUNCTION	MAXIMUM ISOLATION TIME (SEC)
8. Remote Ma	anual (Continue	d)	
59	151880ZA*	Hot Leg Safety Injection	N/A
73	15188028*	Hot Leg Safety Injection	N/A
60	1SI8835*	Hot Leg Safety Injection	N/A
50	1SI8809A*	RH Cold Leg Injection	N/A
51	15188098*	RH Cold Leg Injection	N/A
66	LSI8840*	Hot Leg Safety Injection	N/A
100	LAF013A*	Feedwater	N/A
100	LAF013E*	Feedwater	N/A
101	1AF0138*	Feedwater	N/A
101	LAF013F*	Feedwater	N/A
102	1AF013C*	Feedwater	N/A
102	LAF013G*	Feedwater	N/A
99	1AF0130*	Feedwater	N/A
99	1AF013H*	Feedwater	N/A
9. Manual			
37	1CV8346*	RCS Loop Fill	N/A
13	10016	Instrument Penetration	N/A
13	1VQ017	Instrument Penetration	N/A
13	1VQ018	Instrument Penetration	N/A
13	1VQ019	Instrument Penetration	N/A
15	1RY075	Instrument Penetration	N/A
30	1WM190	Make-Up Demin	N/A
57	1FC009	Spent Fuel Pool Cleaning	N/A
57	1FC010	Spent Fuel Pc 1 Cleaning	N/A
32	1FC011	Spent Fuel Pool Cleaning	N/A
32	1FC012	Spent Fuel Pool Cleaning	N/A
77	1MS0210*	Main Steam	N/A
78	1MS021A*	Main Steam	N/A
85	1MS0218*	Main Steam	N/A
86	1MS021C*	Main Steam	N/A
AL	1PR002E #	Process Radiation	N/A
AL	IPRO33A ₩	Process Radiation	N/A
AL	1PR0338#	Process Radiation	N/A
AL	1PR002F#	Process Radiation	N/A
AL	1PR033C#	Process Radiation	N/A
AL	1PR033D#	Process Radiation	N/A