NRC Form 366 - (9-83)  LICENSEE EVENT REPORT (LER)												U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/95						
FACILITY NAME (*)													MBER (	2)		P	PAGE (3)	
Brunswick Steam Electric Plant Unit												15 10	101	10131215		1 0	F 0 11	
TITLE I	Pr					Isolation		actor W	ater (	Cleanup	Sys	tem	Due	То	Room			
EVENT DATE (5)					ER NUMBER		REPORT DATE (7)			ОТН	THER FACILITIES INVOLVED (8)							
MONTH	DAY	YEAR	YE	AR .	SEQUENTIA	L REVISION NUMBER	MONTH DA	Y YEAR	FACILITY NAMES					DOCKET NUMBER(S)				
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001	ERATING		THIS	REPORT	IS SUBMITT	ED PURSUANT	TO THE REQUIR	REMENTS OF 1	O CFR 8: 10	Check one or mo	ere of th	e follow	ing) (11)	)				
MODE (9) 1  POWEL LEVEL (10) 0 8 8				20.402(b) 20.405(a)(1)(ii) 20.405(a)(1)(iii) 20.405(a)(1)(iii) 20.405(a)(1)(iv) 20.405(a)(1)(v)			20.406(c) 60.38(c)(1) 50.38(c)(2) 50.73(a)(2)(ii) 50.73(a)(2)(iii)	)	X	50,73(a)(2)(vii) 50,73(a)(2)(vii) 50,73(a)(2)(viii)(A) 50,73(a)(2)(viii)(B) 50,73(a)(2)(x)				73.71(b) 73.71(c) OTHER (Specify in Abstract below and in Text, NRC Form 366A)				
NAME							ICENSEE CONT	ACT FOR THIS	LER (12)		-		-	FI ED	HONE NUM	IREE		
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					COMPLETE	ONE LINE FOR	EACH COMPON	NENT FAILURE	DESCRIBE	D IN THIS REP	ORT (	3)						
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SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED MO			MONTH	DAY	YEAR	
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ABSTRACT (Limit to 1400 spaces, i.e., approximately fitteen single space typewritten lines) (16)

On 1/10/85, at 2100, the Unit 1 Reactor Water Cleanup (RWCU) System inlet primary containment inboard isolation valve, 1-G31-F001, automatically closed due to a Group 3 primary containment isolation "A" subsystem trip. This trip was actuated by RWCU System room differential temperature high instrument, 1-G31-DTS-N602A. This event was revealed to the Unit 1 Control Operator through the RWCU System Steam Leak Detection Differential Temperature High annunciator on the Unit 1 Control Room reactor turbine gauge board. At the time, Unit 1 was operating at 88% power.

N602A actuated, in accordance with design, as the result of two minor steam leaks in the vicinity of the respective instrument temperature detector. The subject leaks were appropriately repaired in accordance with approved procedures, and the RWCU System was returned to service on January 12, 1985, at 0305.

This event occurred in the most limiting plant conditions with no significant impact on safety of the unit.

8502110155 850201 PDR ADOCK 05000325 S PDR Carolina Power & Light Company

Brunswick Steam Electric Plant P. O. Box 10429 Southport, NC 28461-0429

February 1, 1985

FILE: B09-13510C SERIAL: BSEP/85-0126

NRC Document Control Desk U.S. Nuclear Regulatory Commission Washington, DC 20555

BRUNSWICK STEAM ELECTRIC PLANT UNIT 1
DOCKET NO. 50-325
LICENSE NO. DPR-71
LICENSEE EVENT REPORT 1-85-004

Gentlemen:

In accordance with Title 10 to the Code of Federal Regulations, the enclosed Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in NUREG-1022, September 1983.

Very truly yours,

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C. R. Dietz, General Manager Brunswick Steam Electric Plant

MJP/smp/LETSMP

Enclosure

cc: Mr. R. C. DeYoung Mr. J. P. O'Reilly

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