

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) EDWIN I. HATCH, UNIT II	DOCKET NUMBER (2) 0 5 0 0 0 3 6 6	PAGE (3) 1 OF 2
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TITLE (4)  
ESF Actuation During Performance of Maintenance

EVENT DATE (8)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		
0	1	07	85	003	000	01	31	85	DOCKET NUMBER(S) 0 5 0 0 0		

OPERATING MOD# (9) 1	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)							
POWER LEVEL (10) 1 0 0	<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.406(c)	<input checked="" type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)				
	<input type="checkbox"/> 20.406(a)(1)(i)	<input type="checkbox"/> 50.36(e)(1)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 73.71(c)				
	<input type="checkbox"/> 20.406(a)(1)(ii)	<input type="checkbox"/> 50.36(e)(2)	<input type="checkbox"/> 50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)				
	<input type="checkbox"/> 20.406(a)(1)(iii)	<input type="checkbox"/> 50.73(a)(2)(i)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)					
	<input type="checkbox"/> 20.406(a)(1)(iv)	<input type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)					
<input type="checkbox"/> 20.406(a)(1)(v)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(ix)						

LICENSEE CONTACT FOR THIS LER (12)		TELEPHONE NUMBER	
NAME T. L. Elton, Acting Superintendent of Regulatory Compliance		AREA CODE 9 1 2	
		3 6 7 - 7 8 5 1	

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)		EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 01/07/85 at approximately 1305 CST during the performance of maintenance on a reactor water clean-up RTD (2G31-N061E), a Group 5 isolation occurred from reactor water clean-up high differential temperature. This resulted in the isolation of the reactor water clean-up primary containment isolation valves (2G31-F001 and 2G31-F004).

The cause of this event was attributed to a short circuit which occurred while plant personnel were performing corrective maintenance on the RTD.

Personnel performing a maintenance activity will discuss with operations personnel the potential for and the significance of possible ESF actuations prior to performing the maintenance activity. This should prevent future "unplanned actuations of ESFs" as the result of maintenance activities.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1)  EDWIN I. HATCH, UNIT II	DOCKET NUMBER (2)  0 5 0 0 0 3 6 6 8 5	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
			— 0 0 3	— 0 0 0	2	OF

TEXT (If more space is required, use additional NRC Form 366A's) (17)

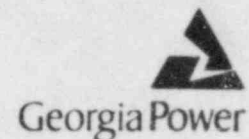
This 30 day report is required by 10CFR50.73(a)(2)(iv) due to this event's resulting in the unplanned actuation of an ESF (i.e., Group 5 isolation).

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Georgia Power Company  
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Telephone 912 367-7781  
912 537-9444



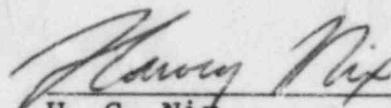
Edwin I. Hatch Nuclear Plant

January 31, 1985  
GM-85-042

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Attached is Licensee Event Report No. 50-366/1985-003. This report is required by 10CFR 50.73(a)(2)(iv).

  
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H. C. Nix  
General Manager

*JCE*  
HCN/TLE/vlz

xc: R. J. Kelly  
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J. T. Beckham, Jr.  
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