

ENCLOSURE 1

NOTICE OF VIOLATION

Georgia Power Company  
Vogtle Unit 1 and 2

Docket No. 50-424, 50-425  
License No. NPF-68, NPF-81

During the NRC inspection conducted on July 26 - August 22, 1992, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedures for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, the violation is listed below.

Technical Specification (TS) 6.7.1a requires that written procedures be established, implemented, and maintained covering activities delineated in Appendix A of Regulatory Guide 1.33, Rev 2, February 1978.

Regulatory Guide 1.33, Rev 2, February 1978, delineates the types of safety-related activities that should be covered by written procedures for startup, operation, shutdown, and procedures for performing maintenance.

Procedure 24634-2, Control Room Air Intake (2RE-12116) Process Radio Gas Monitor 2RX-12116 Analog Channel Operational Test and Channel Calibration, provides direction for returning 2RE-12116 to service following testing.

Procedure 00304-C, Equipment Clearance and Tagging, lists the steps to be followed by an operator when a clearance is released.

Procedure 24811-2, Delta T/Tavg Loop 2 Protection Channel id 2T-421 Analog Channel Operational Test and Channel Calibration, provides acceptance criteria used to determine if a device is within specified limits.

Contrary to the above, procedures were not implemented as required by TS 6.7.1.a, in that,

1. On July 21, 1992, a Reactor Operator and a Unit Shift Supervisor failed to follow procedure 24634-2, steps 4.3.11 and 4.3.12, when they did not return 2RE-12116 to service upon completion of the procedure. As a result, 2RE-12116 remained in a condition which disabled the radiation monitor for approximately 17 hours.
2. On July 23, 1992, a Plant Equipment Operator failed to follow procedure 00304-C, step 4.8.5, when he did not open the outlet valve of the Unit 1 Turbine Building Drain System Oily Waste Separator as directed by the Clearance Sheet. Subsequently, the oily waste separator overflowed and approximately 50,000 gallons of non-radioactive water entered a storm drain and discharged to the Savannah River.

3. On July 16, 1992, an Instrumentation and Control Technician failed to follow procedure 24811-2, step 5.1, in that the "as left" condition of the affected instrument loop was outside allowable limits rendering the Unit 2 Loop 2 overtemperature delta temperature function inoperable. This resulted in Unit 2 operating in a condition prohibited by TS.

This is a Severity Level IV violation. (Supplement 1)

Pursuant to the provisions of 10 CFR 2.20i, Georgia Power Company is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555, with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector, Vogtle Nuclear Plant, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order or demand for information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Atlanta, Georgia  
this 17th day of Sept., 1992