## OPERATING DATA REPORT

DATE 1-7-85

COMPLETED BY J.D. Woodard
TELEPHONE (205) 899-5156

2. 3. 4. 5. 6.	Nameplate Rating (Gross MWe): 860	Notes  1) Cumulative data sin e 7-30-81, date of commercial operation.			
8.	If Changes Occur in Capacity Ratings (Items N N/A	(umber 3 Through 7) Si	nce Last Report, Give Res	asons:	
	Power Level To Which Restricted, If Any (Net Reasons For Restrictions, If Any:	MWe): N/A			
		This Month	Yrto-Date	Cumulative	
11	Hours In Reporting Period	744	8,784	30,025	
	Number Of Hours Reactor Was Critical	728.9	8,375,7	26 918	
755	Reactor Reserve Shutdown Hours	0.0	0.0	138.0	
	Hours Generator On-Line	716.8	8,279.3	26,578.	
	Unit Reserve Shutdown Hours	0,0	0.0	0.0	
13.		1,771,677	21.514.904	66.852.748	
	Gross I nermai Energy Generated (MWH)		an and the special and a production of the same		
16.	Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH)	577,374	6.959.406	21 946 282	
16.	Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH)	577,374 548,136	6,959,406 6,618,896	21,946,282 20,818,922	
16. 17. 18.	Gross Electrical Energy Generated (MWH)	577,374	6,959,406 6,618,896 94.3	21.946.282 20,818,922 88.5	
16. 17. 18.	Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH)	577,374 548,136 96.3	6,959,406 6,618,896 94.3 94.3	21,946,282 20,818,922 88.5 88.5	
16. 17. 18. 19.	Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor	577,374 548,136 96.3 96.3 91.1	6,959,406 6,618,896 94.3 94.3	21,946,282 20,818,922 88.5 88.5	
16. 17. 18. 19. 20.	Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor	577,374 548,136 96.3 96.3 91.1 88.9	6,959,406 6,618,896 94.3 94.3 93.1 90.9	21,946,282 20,818,922 88.5 88.5 85.7 83.6	
16. 17. 18. 19. 20. 21. 22.	Gross Electrical Energy Generated (MWH) Ner Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate	577,374 548,136 96.3 96.3 91.1 88.9	6,959,406 6,618,896 94.3 94.3 93.1 90.9 5.7	21 946,282 20,818,922 88.5 88.5	
16. 17. 18. 19. 20. 21. 22.	Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months (Ty	577,374 548,136 96.3 96.3 91.1 88.9 3.7 ype. Date. and Duration	6,959,406 6,618,896 94.3 94.3 93.1 90.9 5.7	21 946,282 20,818,922 88.5 88.5 85.7 83.6	
16. 17. 18. 19. 20. 21. 22.	Gross Electrical Energy Generated (MWH) Ner Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate	577,374 548,136 96.3 96.3 91.1 88.9 3.7 ype. Date. and Duration	6,959,406 6,618,896 94.3 94.3 93.1 90.9 5.7	21 946,282 20,818,922 88.5 88.5 85.7 83.6	
16. 17. 18. 19. 20. 21. 22. 23. 24.	Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months (Tyrefueling/maintenance outage 1/4	577,374 548,136 96.3 96.3 91.1 88.9 3.7 ype. Date. and Duration /85. approximate	6,959,406 6,618,896 94.3 94.3 93.1 90.9 5.7	21 946,282 20,818,922 88.5 88.5 85.7 83.6	
16. 17. 18. 19. 20. 21. 22. 23. 24.	Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months (Ty	577,374 548,136 96.3 96.3 91.1 88.9 3.7 ype. Date. and Duration /85. approximate	6,959,406 6,618,896 94.3 94.3 93.1 90.9 5.7 nof Each):	21 946,282 20,818,922 88.5 88.5 85.7 83.6	
16. 17. 18. 19. 20. 21. 22. 23. 24.	Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months (Tyrefueling/maintenance outage 1/4  If Shut Down At End Of Report Period, Estim Units In Test Status (Prior to Commercial Operation)	577,374 548,136 96.3 96.3 91.1 88.9 3.7 ype. Date. and Duration /85. approximate	6,959,406 6,618,896 94.3 94.3 93.1 90.9 5.7 nof Each):	21,946,282 20,818,922 88.5 85.7 83.6 5.5	
16. 17. 18. 19. 20. 21. 22. 23. 24.	Gross Electrical Energy Generated (MWH) Ner Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months (Tyrefueling/maintenance outage 1/4  If Shut Down At End Of Report Period, Estim	577,374 548,136 96.3 96.3 91.1 88.9 3.7 ype. Date. and Duration /85. approximate	6,959,406 6,618,896 94.3 94.3 93.1 90.9 5.7 n of Each): ly 5 ½ weeks N/A	21,946,282 20,818,922 88.5 85.7 83.6 5.5	

## JOSEPH M. FARLEY NUCLEAR PLANT UNIT 2 NARRATIVE SUMMARY OF OPERATIONS DECEMBER

During the month of December, there was one (1) manually initiated automatic shutdown which occurred on 12-20-84. A significant power reduction occurred on 12-8-84. Power was reduced to approximately 34% of rated thermal power to facilitate a containment entry to repair a level control valve on the letdown line.

The following major safety-related maintenance was performed in the month of December:

- Performed miscellaneous corrective and preventive maintenance on diesel generators.
- 2. Repaired LCV-460, a level control valve on the letdown line.

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LI
833	17	825
279	18	828
832	19	823
840	20	659
836	21	0
838	22	311
840	23	574
823	24 '	814
315	25	824
521	26	828
828	27	829
828	23	825
822	29	824
825	30	818
826	31	815
825		

## DISTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting munth. Compute to , the nearest whole megawatt.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKETNO. 50-364

UNIT NAME J. M. Farley - Unit 2

DATE \_1-7-85

COMPLETED BY J.D. Woodard TELEPHONE \_(205) 899-5156

REPORT MONTH December

No.	Date	Type1	Duration (Hours)	Reason-	Method of Shutting Down Reactor?	Licensee Event Report #	System Code <sup>4</sup>	Component	Cause & Corrective Action to Prevent Recurrence
008	841208	F	Ø	A	4	N/A	СВ	LCV	Pressurizer level transmitter spiked low causing letdown LCV to isolate. Valve failed to reopen and reactor power was reduced to facilitate containment entry to repair valve.
009	841220	F	27.2	A	2	84-016-00	SD	М	Unit manually tripped upon loss of both steam generator feed pumps on low suction pressure. Occurred when 2A condensate pump was started to maintain feed pump suction pressure during a transient, but was secured due to high bearing temperature.

F: Forced S: Scheduled

Reason:

A Equipment Failure (Explain)

B Maintenance of Test

C Refueling

D Regulatory Restriction

1 Operator Training & License Examination

F Administrative

6 Operational Error (Explain)

H Other (Explain)

Method: 1-Manual

2 Manual Scram.

3 Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-

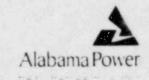
01611

Exhibit I - Same Source

(9/17)

Mailing Address
Alabama Power Company
600 North 18th Street
Post Office Box 2641
Birmingham, Alabama 35291
Telephone 205 783-6090

R. P. McDonald Senior Vice President Flintridge Building



January 8, 1985

Docket No. 50-364

Director, Office of Resource Management U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Dear Sir:

RE: Joseph M. Farley Nuclear Plant Unit 2 Monthly Operating Data Report

Attached are two (2) copies of the December 1984 Monthly Operating Report for Joseph M. Farley Nuclear Plant, Unit 2, required by Section 6.9.1.10 of Appendix A of the Technical Specifications. As requested by letter from Mr. John F. Stolz to Mr. Alan R. Barton, dated October 21, 1977, a "Narrative Summary of Operating Experience" is included in the attached report.

If you have any questions, please advise.

R. P. McDonald

Yours very thinv

RPM/KWM:sam

Enclosures

xc: Director, IE (10 copies)
Director, RII (1 copy)

IE24

bc: Mr. J. M. Farley Mr. W. O. Whitt Mr. R. P. McDonald Mr. H. O. Thrash Mr. W. G. Hairston, III Mr. L. S. Williams Mr. J. D. Woodard Mr. A. E. Hammett Mr. M. L. Stoltz Ms. S. N. Knight Mr. J. M. Elliott Mr. J. R. Crane Mr. B. E. Hunt Mr. L. B. Long Mr. N. M. Horsley Ms. Sylvia Schoel Mr. J. C. Miller Mr. Jim Brantley Mr. Mike Galle INPO Records Center ANI Library File: Binder Copy

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