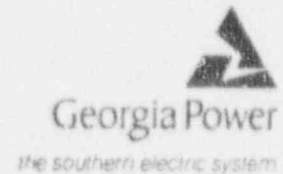


Georgia Power Company  
40 Inverness Center Parkway  
Post Office Box 1295  
Birmingham, Alabama 35201  
Telephone 205 877-7122

C. K. McCoy  
Vice President, Nuclear  
Vogtle Project

September 14, 1992



ELV-03998  
002246

Docket Nos. 50-424  
50-425

Director, Office of Resource Management  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT  
MONTHLY OPERATING REPORTS

Enclosed are the August 1992 monthly operating reports for Vogtle Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,

*C.K.M.'G*  
C. K. McCoy

CKM/JLL/gmb

Enclosures:

1. Monthly Operating Report - VEGP Unit 1
2. Monthly Operating Report - VEGP Unit 2
3. Challenges to PORV or Safety Valves - VEGP Units 1 and 2

xc: Georgia Power Company  
Mr. W. B. Shipman  
Mr. M. Sheibani  
NORMS

U. S. Nuclear Regulatory Commission  
Mr. S. D. Eubeter, Regional Administrator  
Mr. D. S. Hood, Licensing Project Manager, NRC  
Mr. B. R. Bonser, Senior Resident Inspector, Vogtle  
Document Control Desk ✓

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R PDR

*JE24/1*

ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1  
MONTHLY OPERATING REPORT FOR AUGUST 1992

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UNIT SHUTDOWNS AND POWER REDUCTIONS	Page V1-4

NARRATIVE REPORT  
UNIT 1

DOCKET NO. 50-424  
DATE: SEPTEMBER 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 626-4104

AUGUST 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.  
AUGUST 31 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: SEPTEMBER 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME: VEGP UNIT 1  
 2. REPORT PERIOD: AUGUST 1992  
 3. LICENSED THERMAL POWER (MWt): 3411  
 4. NAMEPLATE RATING (GROSS MWe): 1215  
 5. DESIGN ELECTRICAL RATING (NET MWe): 1101  
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1159  
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1105  
 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: N/A

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): NO RESTRICTIONS  
 10. REASONS FOR RESTRICTION, IF ANY: N/A

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	5855	46058
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	5692.3	39331.2
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	5664.8	38435.8
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2535008	19063827	127651213
17. GROSS ELEC. ENERGY GENERATED (MWH):	855126	6483936	42653969
18. NET ELEC. ENERGY GENERATED (MWH):	818336	6200086	40457519
19. REACTOR SERVICE FACTOR	100.0%	97.2%	85.4%
20. REACTOR AVAILABILITY FACTOR	100.0%	97.2%	85.4%
21. UNIT SERVICE FACTOR:	100.0%	96.8%	83.5%
22. UNIT AVAILABILITY FACTOR:	100.0%	96.8%	83.5%
23. UNIT CAPACITY FACTOR (USING MDC NET):	99.5%	95.8%	80.8%
24. UNIT CAPACITY FACTOR (USING DER NET):	99.9%	96.2%	79.8%
25. UNIT FORCED OUTAGE RATE:	0.0%	3.2%	6.6%

26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

NONE

27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N/A

UNIT 1 AVERAGE DAILY  
POWER LEVEL

DOCKET NO. 50-424  
DATE: SEPTEMBER 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

DAY	Net MW
1 .....	1100
2 .....	1098
3 .....	1100
4 .....	1098
5 .....	1097
6 .....	1101
7 .....	1101
8 .....	1097
9 .....	1096
10 .....	1099
11 .....	1094
12 .....	1098
13 .....	1099
14 .....	1103
15 .....	1108 *
16 .....	1105 *
17 .....	1101
18 .....	1101
19 .....	1098
20 .....	1102
21 .....	1102
22 .....	1098
23 .....	1098
24 .....	1096
25 .....	1098
26 .....	1098
27 .....	1096
28 .....	1098
29 .....	1108 *
30 .....	1107 *
31 .....	1104

\* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: SEPTEMBER 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH AUGUST 1992

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F. FORCED  
S: SCHEDULED

REASON:  
A-EQUIPMENT FAILURE (EXPLAIN)  
3-MAINTENANCE OR TEST  
C-REFUELING  
D-REGULATORY RESTRICTION  
E-OPERATOR TRAINING & LICENSE  
F-ADMINISTRATIVE  
G-OPERATIONAL ERROR (EXPLAIN)  
H-OTHER (EXPLAIN)

METHOD:  
1 - MANUAL  
2 - MANUAL SCRAM  
3 - AUTO. SCRAM  
4 - CONTINUATIONS  
5 - LOAD REDUCTION  
9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE  
A GREATER THAN 20%  
REDUCTION IN AVERAGE  
DAILY POWER LEVEL FOR  
THE PRECEDING 24 HOURS.



ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2  
MONTHLY OPERATING REPORT FOR AUGUST 1992

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UNIT SHUTDOWNS AND POWER REDUCTIONS	Page V2-4

NARRATIVE REPORT  
UNIT 2

DOCKET NO. 50-425  
DATE: SEPTEMBER 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

AUGUST 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.  
AUGUST 31 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.



OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: SEPTEMBER 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2
2. REPORT PERIOD:	AUGUST 1992
3. LICENSED THERMAL POWER (MW):	3411
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1101
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1163
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1109
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7, SINCE LAST REPORT, GIVE REASONS:	N/A
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	N/A

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	5855	28800
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	4446.0	25438.4
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	4383.0	24994.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2534744	14532700	80992438
17. GROSS ELEC. ENERGY GENERATED (MWH):	858080	4925336	27332487
18. NET ELEC. ENERGY GENERATED (MWH):	818750	4665716	25965247
19. REACTOR SERVICE FACTOR	100.0%	75.9%	88.3%
20. REACTOR AVAILABILITY FACTOR	100.0%	75.9%	88.3%
21. UNIT SERVICE FACTOR:	100.0%	74.9%	86.8%
22. UNIT AVAILABILITY FACTOR:	100.0%	74.9%	86.8%
23. UNIT CAPACITY FACTOR (USING MDC NET):	99.2%	71.9%	81.9%
24. UNIT CAPACITY FACTOR (USING DER NET):	100.0%	72.4%	81.9%
25. UNIT FORCED OUTAGE RATE:	0.0%	1.4%	2.1%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 2    AVERAGE DAILY  
          POWER LEVEL

DOCKET NO. 50-425  
DATE:        SEPTEMBER 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE:    (706) 526-4104

DAY	Net MW
1 .....	1100
2 .....	1091
3 .....	1099
4 .....	1097
5 .....	1099
6 .....	1102
7 .....	1101
8 .....	1101
9 .....	1097
10 .....	1099
11 .....	1094
12 .....	1096
13 .....	1101
14 .....	1104
15 .....	1108
16 .....	1107
17 .....	1104
18 .....	1102
19 .....	1101
20 .....	1102
21 .....	1103
22 .....	1100
23 .....	1098
24 .....	1098
25 .....	1099
26 .....	1099
27 .....	1098
28 .....	1096
29 .....	1108
30 .....	1107
31 .....	1105

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425  
 DATE: SEPTEMBER 5, 1992  
 COMPLETED BY: G. L. HOOPER  
 TELEPHONE: (706) 826-4104

UNIT NAME: VEGP UNIT 2

REPORT MONTH AUGUST 1992

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED  
 S: SCHEDULED

REASON:  
 A-EQUIPMENT FAILURE (EXPLAIN)  
 B-MAINTENANCE OR TEST  
 C-REFUELING  
 D-REGULATORY RESTRICTION  
 E-OPERATOR TRAINING & LICENSE  
 F-ADMINISTRATIVE  
 G-OPERATIONAL ERROR (EXPLAIN)  
 H-OTHER (EXPLAIN)

METHOD:  
 1 - MANUAL  
 2 - MANUAL SCRAM  
 3 - AUTO. SCRAM  
 4 - CONTINUATIONS  
 5 - LOAD REDUCTION  
 9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE  
 A GREATER THAN 20%  
 REDUCTION IN AVERAGE  
 DAILY POWER LEVEL FOR  
 THE PRECEDING 24 HOURS.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT - UNITS 1 AND 2  
MONTHLY OPERATING REPORT FOR August 1992

CHALLENGES TO PORV OR SAFETY VALVES

(ENCLOSURE 3)

VEGP UNITS 1 & 2

DOCKET NOS. 50-424,50-425  
DATE: SEPTEMBER 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
			NO EVENTS FOR AUGUST