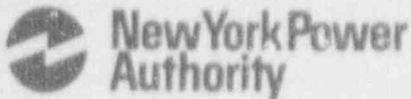


James A. FitzPatrick
Nuclear Power Plant
P.O. Box 41
Lycoming, New York 13093
.315 342-3840



Harry P. Salmon, Jr.
Resident Manager

September 15, 1992
JAFF-92-0652

U.S. Nuclear Regulatory Commission
Mail Station P1-137
Washington, D.C. 20555

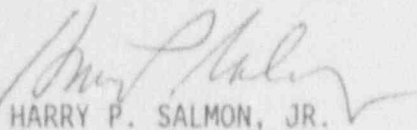
Attention: Document Control Desk
SUBJECT: OPERATING STATUS REPORT
Reference: DOCKET NO. 50-333

Dear Sir:

Enclosed please find the James A. FitzPatrick Nuclear Power Plant Operating Status Report for the month of August 1992.

If there are any questions concerning this report, please contact Russell Flagg at (315) 349-6590.

Very truly yours,


HARRY P. SALMON, JR.

HPS:RGF:ls
Enclosure

CC: JAF Department Heads
White Plains Office
TS File
RMS, JAF

210015

9209180351 920831
PDR ADOCK 05000333
R PDR

JEH

NEW YORK POWER AUTHORITY
 JAMES A. FITZPATRICK NUCLEAR POWER PLANT
 OPERATING DATA REPORT

DOCKET NO.: 50-333
 UNIT NAME: FITZPATRICK
 DATE: SEPTEMBER 1992
 COMPLETED BY: RUSS FLAGG
 TELEPHONE: (315)349-6590

OPERATING STATUS

1. Unit Name: FITZPATRICK
2. Reporting Period: 920801 - 920831
3. Licensed Thermal Power (MWT): 2436
4. Nameplate Rating (Gross MWE): 883
5. Design Electrical Rating (Net MWE): 816
6. Maximum Dependable Capacity (Gross MWE) 807
7. Maximum Dependable Capacity (Net MWE) 780

NOTES:

8. If changes occur in capacity ratings (Items 3-7) since last report, give reasons:

9. Power level to which restricted, if any (Net MWE): _____

10. Reasons for restrictions, if any: _____

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. Hours in Reporting Period:	744.0	5855.0	149881.0
12. Number of Hours Reactor was Critical:	0	0	104831.4
13. Reactor Reserve Shutdown Hours:	0	0	0
14. Hours Generator On-Line:	0	0	101731.2
15. Unit Reserve Shutdown Hours:	0	0	0
16. Gross Thermal Energy Generated (MWH):	0	0	223974910.0
17. Gross Electrical Energy Generated (MWH):	0	0	76322860.0
18. Net Electrical Energy Generated (MWH):	0	0	73269365.0
19. Unit Service Factor:	0	0	67.9
20. Unit Availability Factor:	0	0	67.9
21. Unit Capacity Factor (using MDC Net):	0	0	63.0
22. Unit Capacity Factor (using DER Net):	0	0	59.9
Unit Forced Outage Rate:	0	0	13.0

Shutdowns scheduled over next 6 months (type, date, and duration of each):
 Refuel outage commenced January 11, 1992.

Shutdown at end of report period, estimated date of startup: September 30, 1992

Test Status (prior to commercial operation):	FORECAST	ACHIEVED
Initial Criticality	_____	_____
Initial Electricity	_____	_____
Commercial Operation	_____	_____

**NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
OPERATING DATA REPORT**

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: SEPTEMBER 1992
COMPLETED BY: RUSS FLAGG
TELEPHONE: (315)349-6590

OPERATING STATUS

1. Unit Name: FITZPATRICK
2. Reporting Period: 920801 - 920831
3. Licensed Thermal Power (MWT): 2436
4. Nameplate Rating (Gross MWE): 883
5. Design Electrical Rating (Net MWE): 816
6. Maximum Dependable Capacity (Gross MWE) 807
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NOTES:

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22. Unit Capacity Factor (using DER Net):	0	0	59.9
23. Unit Forced Outage Rate:	0	0	13.0

24. Shutdowns scheduled over next 6 months (type, date, and duration of each):
Refuel outage commenced January 11, 1992.
5. If shutdown at end of report period, estimated date of start-up: September 30, 1992

Units in Test Status (prior to commercial operation):	FORECAST	ACHIEVED
Initial Criticality	_____	_____
Initial Electricity	_____	_____
Commercial Operation	_____	_____

NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
AVERAGE DAILY UNIT POWER LEVEL

REPORT MONTH: AUGUST 1992

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: SEPTEMBER 1992
COMPLETED BY: RUSS FLAGG
TELEPHONE: (315)349-6590

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	0
16	0		

SUMMARY: The FitzPatrick Plant remained shutdown for the entire reporting period.

NEW YORK POWER AUTHORITY
 JAMES A. FITZPATRICK NUCLEAR POWER PLANT
 UNIT SHUTDOWNS REPORT

REPORT MONTH: AUGUST 1992

DOCKET NO.: 50-333
 UNIT NAME: FITZPATRICK
 DATE: SEPTEMBER 1992
 COMPLETED BY: RUSS FLAGG
 TELEPHONE: (315)349-6590

NO.	DATE	TYPE	D U R U A U T R I S I O N	R E A S O N	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT	S Y C S O T D E E M	C O M P O D O D N E N T	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
2	920631	S	744	C	1	N/A	N/A	N/A	S/D for Refueling Commenced 920110 (Cumulative hours 5608).

1
 F: FORCED
 S: SCHEDULED

2
 REASON:
 A. EQUIPMENT FAILURE (EXPLAIN)
 B. MAINTENANCE OR TEST
 C. REFUELING
 D. REGULATORY RESTRICTION
 E. OPERATOR TRAINING AND LICENSE EXAMINATION
 F. ADMINISTRATIVE
 G. OPERATIONAL ERROR (EXPLAIN)
 H. OTHER (EXPLAIN)

3
 METHOD:
 1. MANUAL
 2. MANUAL SCRAM
 3. AUTOMATIC SCRAM
 4. CONTINUED
 5. REDUCED LOAD
 9. OTHER

4
 EXHIBIT G - INSTRUCTIONS
 FOR PREPARATION OF DATA ENTRY
 SHEETS FOR LICENSEE EVENT
 REPORT (LER) FILE (NUREG-0161)

NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

REPORT MONTH: AUGUST 1992

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: SEPTEMBER 1992
COMPLETED BY: RUSS FLAGG
TELEPHONE: (315)349-6590

The FitzPatrick Plant remained shutdown for this entire reporting period.

The major work items during this reporting period were:

- Fire Protection System corrective maintenance/modifications
- Residual Heat Removal System maintenance
- Emergency Diesel Generator maintenance/modifications