



**GULF STATES UTILITIES COMPANY**

RIVER BEND STATION POST OFFICE BOX 230 ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 525-9094 346-6961

September 14, 1992  
RBG- 37490  
File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1  
Docket No. 50-458

Gulf States Utilities Company has enclosed the August 1992 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

*W.H. Odell*  
FOR W.H. Odell  
Manager - Oversight  
River Bend Nuclear Group

*KDG*  
LAE/DNL/KDG/kvm

cc: U.S. Nuclear Regulatory Commission  
Region IV  
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Arlington, TX 76011

Dottie Sherman  
American Nuclear Insurers  
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West Hartford, CN 06107

NRC Resident Inspector  
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1100 Circle 75 Parkway  
Atlanta, GA 30339

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PUCT  
7800 Shoal Creek Blvd.  
Suite 400N  
Austin, TX 78757

Cajun Electric Power Coop, Inc.

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PDR ADOCK 05000458  
R PDR

*JEH*

DOCKET NO. 50/458  
RIVER BEND STATION UNIT 1  
REPORT NO. R-92-08  
DATE September 10, 1992  
COMPLETED BY G. F. Hendl  
TITLE Sr. Compliance  
Analyst  
TELEPHONE 504-381-4732

MONTH AUGUST, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>0</u>	17.	<u>0</u>
2.	<u>0</u>	18.	<u>0</u>
3.	<u>0</u>	19.	<u>0</u>
4.	<u>0</u>	20.	<u>0</u>
5.	<u>0</u>	21.	<u>0</u>
6.	<u>0</u>	22.	<u>0</u>
7.	<u>0</u>	23.	<u>0</u>
8.	<u>0</u>	24.	<u>0</u>
9.	<u>0</u>	25.	<u>0</u>
10.	<u>0</u>	26.	<u>0</u>
11.	<u>0</u>	27.	<u>0</u>
12.	<u>0</u>	28.	<u>0</u>
13.	<u>0</u>	29.	<u>0</u>
14.	<u>0</u>	30.	<u>0</u>
15.	<u>0</u>	31.	<u>0</u>
16.	<u>0</u>		

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OPERATING STATUS

1. REPORTING PERIOD: August, 1992 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894  
 MAX. DEPEND CAPACITY (MWe-Net): 936  
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL. . . . .	<u>0.0</u>	<u>1,044.88</u>	<u>42,096.98</u>
6. REACTOR RESERVE SHUTDOWN HOURS. . . . .	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE . . . . .	<u>0.0</u>	<u>969.74</u>	<u>39,661.50</u>
8. UNIT RESERVE SHUTDOWN HOURS . . . . .	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH) . . . . .	<u>0</u>	<u>2,724,600</u>	<u>105,044,023</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH) . . . . .	<u>0</u>	<u>918,361</u>	<u>35,507,860</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH) . . . . .	<u>0</u>	<u>862,896</u>	<u>33,231,848</u>

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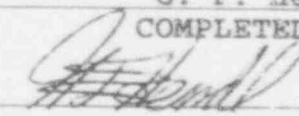
OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR . . . . .	<u>0.0</u>	<u>17.9</u>	<u>70.9</u>
13. REACTOR AVAILABILITY FACTOR . . . . .	<u>0.0</u>	<u>17.9</u>	<u>70.9</u>
14. UNIT SERVICE FACTOR . . . . .	<u>0.0</u>	<u>16.6</u>	<u>68.8</u>
15. UNIT AVAILABILITY FACTOR . . . . .	<u>0.0</u>	<u>16.6</u>	<u>68.8</u>
16. UNIT CAPACITY FACTOR (Using MDC) . . . . .	<u>0.0</u>	<u>15.8</u>	<u>63.4</u>
17. UNIT CAPACITY FACTOR (Using Design MWe) . . . . .	<u>0.0</u>	<u>15.8</u>	<u>63.4</u>
18. UNIT FORCED OUTAGE RATE . . . . .	<u>0.0</u>	<u>43.3</u>	<u>10.3</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): N/A			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
92-03	03/12/92	0600	N/A	4145	S	C	4	Refueling Outage Expected duration: 156 days

SUMMARY:

NOTE (1)	TYPE OF OCCURANCE: ENTER CODE F: FORCED S: SCHEDULED	DOCKET NO. 50/458 RIVER BEND STATION UNIT 1
NOTE (2)	REASON FOR OCCURANCE: ENTER CODE A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS) B: MAINTENANCE OR TEST C: REFUELING D: REGULATORY RESTRICTION E: OPERATOR TRAINING AND LICENSE EXAMINATION F: ADMINISTRATIVE G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS) H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)	REPORT NO. R-92-08 REPORT MONTH <u>AUGUST, 1992</u> DATE <u>September 10, 1992</u>
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE  1. MANUAL 2. MANUAL SCRAM 3. AUTOMATIC SCRAM 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)	G. F. Hendl COMPLETED BY  SIGNATURE  Sr. Compliance Analyst TITLE  TELEPHONE 504-381-4732