

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) JAMES A. FITZPATRICK NUCLEAR POWER PLANT	DOCKET NUMBER (2) 0 5 0 0 0 3 3 3	PAGE (3) 1 OF 0 1
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TITLE (4)
HPCI STEAM SUPPLY VALVE INOPERATIVE

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
01	04	85	85	001	00	01	25	85			0 5 0 0 0
											0 5 0 0 0

OPERATING MODE (9) N	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)									
POWER LEVEL (10) 11010	20.402(b)	20.406(c)	80.73(a)(2)(iv)	73.71(b)						
	20.406(a)(1)(i)	80.38(e)(1)	<input checked="" type="checkbox"/> 80.73(a)(2)(v)	73.71(e)						
	20.406(a)(1)(ii)	80.38(e)(2)	80.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 365A)						
	20.406(a)(1)(iii)	80.73(a)(2)(i)	80.73(a)(2)(viii)(A)							
	20.406(a)(1)(iv)	80.73(a)(2)(ii)	80.73(a)(2)(viii)(B)							
20.406(a)(1)(v)	80.73(a)(2)(iii)	80.73(a)(2)(ix)								

LICENSEE CONTACT FOR THIS LER (12)

NAME ROBERT T. LISENO, MAINTENANCE SUPERINTENDENT	TELEPHONE NUMBER
	AREA CODE: 3 1 5 NUMBER: 3 4 2 - 3 8 4 0

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRPDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRPDS
X	B ₁ J	74	G 082	Y					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

While operating at full power the HPCI steam supply isolation valve breaker alarm relay failed. Repair necessitated both the closing of the HPCI steam supply isolation valve and de-energizing the supply breaker for a period of 2-1/2 hours. This resulted in the HPCI system being declared inoperative and surveillance on redundant systems performed per Technical Specifications Section 3.5.C and 4.5.C. The DC coil on the alarm relay failed. The failure of the alarm relay did not prevent automatic operation of the valve but repairs required de-energizing the breaker. Since the redundant ADS system and RCIC were available this event did not represent a serious degradation of the public's health and safety.

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PDR ADOCK 05000333
S PDR

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James A. FitzPatrick
Nuclear Power Plant
P.O. Box 41
Lycoming, New York 13093
315 342 3840

Harold A. Glovier
Resident Manager



January 25, 1985
JAFP-85-0078

United States Regulatory Commission
Document Control Desk
Washington, DC 20555

REFERENCE: DOCKET NO. 50-333
LICENSEE EVENT REPORT: 85-001-00

Dear Sir:

We have enclosed the referenced Licensee Event Report in accordance with 10CFR50.73.

If there are any questions concerning this report, please contact Mr. Robert Liseno at 315-342-3840, extension 220.

Very truly yours,

by dir. R. Carver
HAROLD A. GLOVIER

HAG:RFL:nan

CC: USNRC, Region I (1)
INPO Records Center, Atlanta, Ga. (1)
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LER/OR File

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