## PHILADELPHIA ELECTRIC COMPANY

## NUCLEAR GROUP HEADQUARTERS 955-65 CHESTERBROOK BLVD. WAYNE, PA 19087-5691

(215) 640-6000

September 11, 1992

Docket Nos. 50-277

50-278

License Nos. DPR-44

DPR-56

U.S. Nuclear Regulatory Commission Attn: Document Control Desk

Washington DC 20555

SUBJECT: Peach Bottom Atomic Power Station, Units 2 and 3

Technical Specifications Change Request

REFERFNCE: Letter from G. J. Beck (PECo) to

U. S. Nuclear Regulatory Commission dated

August 5, 1992

Dear Sir:

NUCLEAR SERVICES DEPARTMENT

In the above referenced letter, Philadelphia Electric Company (PECo) submitted, in accordance with 10 CFR 50.90, Technical specifications Change Request (TSCR) No. 90-14 which requested changes to Appendix A of the Peach Bottom Facility Operating Licenses. The proposed changes incorporate recommendations specified in NRC Generic Letter (GL) 10-09, "Alternative Requirements for Snubber Visual Inspection Intervals and Corrective Actions".

PECo hereby requests that our original submittal be revised such that the submitted "List of Tables", page via, be deleted and replaced with the attached revised "List of Tables", page vii. This correction resolves differences between the "List of Tables" contained in the PECo controlled copy of the PBAPS, Units 2 and 3 Technical Specifications and the NRC's authority file of the PBAPS, Units 2 and 3 Technical Specifications.

This issue was discussed between Tom Loomis (PECo) and Dick Clark (MRC) on August 26, 1992.

Also attached is Bases page 236a which incorporates wording from TSCR 91-02, Revision 1, dated July 20, 1992 ("Revisions to Allowable Out of Service Times for the Emergency Service Water System") which we anticipate will be issued prior to TSCR 90-14.

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