

Appendix

NOTICE OF VIOLATION

Toledo Edison Company

Docket No. 50-346

As a result of the inspection conducted on November 6, 1984 - January 6, 1985, and in accordance with the General Policy and Procedures for NRC Enforcement Actions, (10 CFR Part 2, Appendix C), the following violations were identified:

1. 10 CFR 50, Appendix B, Criterion XVI, Corrective Actions, states in part, "Measures shall be established to assure that conditions adverse to quality, such as failures, malfunctions, deficiencies, deviations, defective material and equipment, and nonconformances are promptly identified and corrected."

The Toledo Edison QA Manual section 16.1.1 states in part, "Division Directors shall develop procedures to ensure that conditions adverse to quality such as equipment failures, equipment malfunctions, procedure deviations, defective material and equipment, and deviation to regulatory rules and requirements are promptly identified, documented and corrected."

Contrary to the above, the licensee did not take prompt corrective action to establish procedures to test the computer alarms associated with control rod positions. In the response to NRC Inspection Report 82-34, the licensee stated that by April 15, 1983, the asymmetric rod fault alarm circuit test would be incorporated into the monthly rod exercise test and by startup from the 1983 refueling outage, the zero power physics test would be modified to include a check of the control rod drive sequence alarm circuitry. As of December 1984, the appropriate procedures had not been modified to include the required tests.

This is a Severity Level IV violation (Supplement 1).

2. Technical Specification Surveillance Requirement 4.7.9.3 requires a visual inspection of all fire hose stations listed in Table 3.7-4 every 31 days. Technical Specification 4.0.3 states that "Performance of a Surveillance Requirement within the specified time interval shall constitute compliance with OPERABILITY requirements for a Limiting Condition for Operation and Associated Action statements unless otherwise required by the specification. Technical Specification Limiting Condition for Operation 3.7.9.3 requires the fire hose stations listed in Table 3.7-4 to be operable. If a fire hose station is inoperable an equivalent capacity hose must be routed to the unprotected area from an operable hose station within one hour.

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Contrary to the above, the inspector found that the 31 day surveillance requirement (ST5016.09) for visual inspection of fire hose stations was not met, including the 25% grace period allowed for in the Technical Specifications.

This is a Severity Level IV violation (Supplement I).

3. 10 CFR 50.73(a)(2)(i)(B) requires the holder of an operating licensee to submit a Licensee Event Report to the NRC within 30 days after the discovery of any operation or condition prohibited by the plant's Technical Specifications.

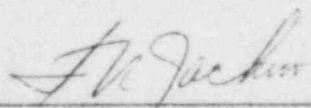
Contrary to the above, the inoperability of the Technical Specification Table 3.7-4 fire hose stations was not reported to the NRC within 30 days.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each item of noncompliance: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further noncompliance; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

JAN 18 1985

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Dated

  
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W. D. Shafer, Chief  
Projects Branch 2