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Log # TXX-92444 File # 10010.2 Ref. # 10CFR50.36

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September 15, 1992

William J. Cabill, Jr. Group Vice President

Director, Office of Resource Management U. S. Nuclear Regulatory Commission Washington, DC 20555

SUBJECT:

COMANCHE PEAK STEAM ELECTRIC STATION (CPSES) - UNIT 1

DOCKET NO. 50-445

MONTHLY OPERATING REPORT FOR AUGUST 1992

Gentlemen:

Attached is the Monthly Operating Report for August 1992 prepared and submitted pursuant to Technical Specification 6.9.1.5 contained in Appendix A to the Comanche Peak Steam Electric Station Unit 1 Operating License No. NPF-87.

Please note that the information tabulated on page 2 of 4 of the attached report may have slight errors. Minor equipment inaccuracies were discovered which affected the logging of power readings. These entries will be reviewed and revised as necessary. Any significant changes to the attached report will be submitted in a supplemental report.

Sincerely.

William J. Cahill, Jr.

Rv:

D. R. Woodlan

Docket Licensing Manager

JLR/grp Attachment

c - Mr. J. L. Milhoan, Region IV
Mr. T. Reis, Region IV
Resident Inspectors, CPSES (2)
Mr. T. A. Bergman, NRR
Document Control Desk

1004.

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 1 NRC MONTHLY OPERATING REPORT

50-445 DOCKET NO: CPSES 1 UNIT: September 15, 1992 DATE: Glenn Davis COMPLETED BY: 817-897-5277 TELEPHONE:

OPERATING STATUS

Reporting Period: AUGUST 1992 Gross hours in reporting period: 744

2. Currently authorized power level (MWt): 3411 Max. depend. capacity (MWe-Net): 1150 * Design

Electrical Rating (MWe-Net): 1150

NONE Power level to which restricted (if any) (MWe-Net): 3.

4. Reasons for restriction (if any):

		THIS MONTH	YR TO DATE	CUMULATIVE
5.	Number of hours reactor was critical	744	5702.4	14117.6
6.	Reactor reserve shutdown hours	0	20.8	2003.3
7.	Hours generator on line	744	5616.5	13825.7
8.	Unit reserve shutdown hours	0	0	0
9.	Gross thermal energy generated (MWF)	2,511,574	1,748,188	43,080,182
10.	Gross electrical energy generated (MWH)	830,075	5,5 16,403	14,243,401
11.	Net electrical energy generated (MWH)	794,017	5,638,935	13,534,499
12.	Reactor Service factor	100	97.4	78.5
13.	Reactor availability factor	100	97.7	89.6
14.	Unit service factor	100	95.9	76.8
15.	Unit availability factor	100	95.9	76.8
16.	Unit capacity factor (Using MDC)	92.8	83.7	65.4
17.	Unit capacity factor (Using Design MWe)	89.1	83.3	65.3
18.	Unit forced cutage rate	0	4.1	8.3
19.	Shutdowns scheduled over next 6 months (Type, Dat	e, and Duration of each)	: Refueling ou	utage 2 is

scheduled to begin October 22, 1992, with a duration of 70 days.

If shutdown at end of report period, estimated date of startup: 20.

Units in test status (prior to commercial operation): ACHIEVED

> Commercial Operation 900813

AVERAGE DAILY UNIT POWER LEVEL

MONTH: AJ	GUST 1992		DOCKET NO: 50-445 UNIT: CPSES 1 DATE: September 15, 1992 COMPLETED BY: Glenn Drivis TELEPHONE: 817-897-5277	
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	
1	1085	17	1084	
2	1084	18	1084	
3	1086	19	1084	
4	1085	20	1084	
5	1077	21	1084	
6	1084	22	959	
7	1072	23	1019	
8	986	24	1032	
9	1085	25	1036	
10	1084	26	1061	
11	1081	27	1088	
12	1082	28	. 184	
13	1079	29	1083	
14	1011	20	1084	
15	1064	31	1088	
16	1084			

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SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

 DOOKET NO:
 50-445

 UNIT:
 CPSES 1

 DATE:
 September 15, 1992

 COMPLETED BY:
 Glenn Davis

 TELEPHONE:
 817-897-5277

MONTH: AUGUST 1992

08/01 0000 Unit started the month in mode 1 with the reactor operating at approximately 100 percent of rated thermal power.

08/31 2400 Unit ended the month in mode 1 with the reactor operating at approximately 100 percent of rated thermal power.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKE! NO:

50-445

UNIT:

CPSES 1

DATE:

September 15, 1992

COMPLETED BY:

Glenn Davis

TELEPHONE:

817-897-5277

GEPORT MONTH AUGUST 1992

METHOD OF

SHUTTING DOWN

THE REACTOR OR

NO. DATE

F/FORCED S/SCHEDULED

TYPE

(HOURS)

REASON

REDUCING POWER

CORRECTIVE ACTIONS/COMMENTS

No shutdowns or significant power reductions

occurred during the month.

1) REASON

A: EQUIPMENT FAILURE (EX LAIN)

B: MAINT OR TEST

C: REFUELING

D: REGULATORY RESTRICTION

E. OPERATOR TRAINING AND LICENSE EXAMINATION

F: ADMINISTRATIVE

Q OPERATIONAL ERROR (EXPLAIN)

H: OTHER (EXPLAIN)

2) METHOD

1: MANUAL

2: MANUAL SCRAM

3: AUTOMATIC SCRAM

4: OTHER (EXPLAIN)