James A. FitzPatrick Nuclear Power Plant P.O. Box 41 \*Lycolning, New York 13093 315 342-3840



Harry P. Salmon, Jr. Resident Manager

September 4, 1992 JAFP-92-0641

United States Nuclear Regulatory Commission Document Control Desk Mail Station P1-137 Washington, D.C. 20555

SUBJECT: DOCKET NO. 50-333 LICENSEE EVENT REPORT:

92-040-00 - Inadvertent Actuation of Isolation Function of the Reactor Building Ventilation System

Dear Sir:

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This report is submitted in accordance with 10 CFR 50.73(a)(2)(iv).

Questions concerning this report may be addressed to Mr. W. Verne Childs at (315) 349-6071.

Very truly vours,

HARRY P. SALMON, JR.

HPS:WVC:tmk

Enclosure

cc: USNRC, Region I USNRC Resident Inspector INPO Records Center

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#### Abstract

The Plant was shutdown and in the cold condition for maintenance and refuel with all irradiated fuel in the spent fuel pool. On A ust 6, 1992 an Engineered Safety Feature (ESF) actuation occurred due to a false automatic isolation of the Reactor Building (Secondary Containment) [NG] Ventilation System. The actuation occurred when an Operator loosened a terminal lug to install a jumper. There was a momentary loss of continuity which caused the automatic half isolation on the 'B' side. Actuation of the B side logic caused automatic closure of one of two isolation valves in the normal ventilation supply and exhaust ducts. The other isolation valves in the supply and exhaust duc s, which are actuated by the A side logic, remained open as expected. The Operator immediately re-tightened the lug, the Reactor Building isolation was reset and the Reactor Building ventilation system was restored to normal. A procedure change to isolate the system prior to jumper installation will be completed by September 24, 1992. U.S. NUCLEAR REBULATORY COMMISSION

APPROVED OMB NO. 3160-0104 \* KPIHES: #/30/82

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1)

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JAMES A. FITZPATRICK NUCLEAR POWFP PLANT

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## Event Description

The plant was shutdown and in the cold condition for maintenance and refuel with all irradiated tuel in the spent fuel pool.

On August 6, 1992 an Engineered Safety Feature (ESF) accuation occurred due to an automatic isolation of the Reactor Building (Secondary Containment) [NG] Ventilation System. The actuation occurred when an Operator loosened a terminal lug to install a jumper which would prevent an automatic Reactor Building isolation while de-energizing a safety related 600 VAC Bus [ED] for planned maintenance.

When the operator loosened the terminal lug to install the jumper, there was . momentary loss of continuity which caused a false automatic half isolation on the 'B' side. Actuation of the B side logic caused automatic closure of one of two isolation valves in the normal ventilation supply and exhaust ducts. The other isolation valves in the supply and exhaust ducts, which are actuated by the A side logic, remained open as expected. The Operator immediately re-tightened the lug and the Reactor Building isolation was reset. The Reactor Building ventilation system was restored to normal within ten minutes.

Following return to normal status, operations completed the procedure. The jumper was installed using alligator clips instead of terminating the jumper wire at the lug ends. No further problems were encountered.

#### Cause

The FitzPatrick Operating Procedure for normal AC power distribution identifies the installation of jumpers in the panel to prevent Primary Containment Isolation System (PCIS) [JE] fail safe isolation signals while de-energizing the bus. The plant work activity control procedure on jumpers discourages the use of electrical "alligator clip" jumpers. Operations attempted to perform the jumper installation using the terminal lugs, and did not adequately assess the potential to lose circuit continuity, and cause the isolation.

MRC FORM 366A U.S. NUCLEAR REGULATORY COMMISSION 16.615 APPROVED OME NO 3150-0104 EXPIRES 4/30/92 ESTIMATED BURDEN "ER RESPONSE TO COMPLY WTH THIS INFORMATION COLLECTION REQUEST BOD HRS FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MARAGEMENT BRANCH (P.500, U.S. NUCLEAR REQUETORY COMMISSION WASHINGTON DC 2005, AND TO THE FARENWORK REDUCTION PROJECT (3150 0104) OFFICE OF M-NAGEMENT AND BUDJET WASHINGTON DC 20003. LICENSEE EVENT REPORT (LER) TEXT CONTINUATION FACILITY NAME (1) DOCKET NUMBER (2) LER NUMBER (6) PAGE (3) NUMBER JAMES A. FITZPATRICK 用をいきにいれ れしい都を取 YEAR NUCLEAR POWER PLANT 0|4|0 - 0|0 0|3 OF 0 |3 0 5 0 0 0 3 3 3 9 2 TSXT IN more space is required, use additional NRC Form 3864 (s) 1171

## Analysis

This event resulted in an unplanned false automatic initiation of the Reactor Ventilation System isolation function which is an Engineered Safety Feature (ESF). The event is therefore reportable per the requirements of 10 CFR 50.73(a)(2)(iv). The automatic initiation of the isolation was false in that none of the process variables that provide automatic isolation were in an offnormal condition.

# Corrective Action

- The Operator immediately re-tightened the terminal lug and notified the Control Room of the circumstances. The Reactor Building isolation logic was reset, and the Reactor Building Vertilation System was restored to normal.
- The operating procedure is being revised to r guire the operator to manually isolate the Reactor Builling Ventilation prior to installation of the jumper. Procedure to be revised by September 24, 1992.
- The Work Activity Control Procedure will be changed to provide better direction on use or avoidance of "alligator clips". Procedure to be revised by October 31, 1992.
- This event, and placement of jumpers in deenergize to function (normally energizea) circuits will be reviewed with all operating shifts. To be completed by October 16, 1992.

#### Additional Information

Failed Components: None

Previous Similar Events: LERs 89-013 and 92-039 describe other events involving false engineered safety feature actuation during temporary modifications (jumper) installation or removal.