

231 W Michigan, PO. Box 2046, Milwaukee, WI 53201

[414] 221-2345

VPNPD-92-302 NRC-92-106

September 9, 1992

Document Control Desk
U.S. NUCLEAR REGULATORY COMMISSION
Mail Station P1-137
Washington, D.C. 20555

Gentlemen:

DOCKETS 50-266 AND 50-301
MONTHLY OPERATING REPORTS
POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

Attached are monthly operating reports for Units 1 and 2 of the Point Beach Nuclear Plant for the calendar month of August 1992.

Sincerely,

Bob Link

Vice President Nuclear Power

MFB/jg

cc: L. L. Smith, PSCW

NRC Regional Administrator, Region III

NRC Resident Inspector

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DOCLET NO. 50-266

DATA: September 2, 1992

COMPLETED BY: Don C. Peterson

TELEPHONE: 414-755-2321 Ext. 361

OPERATING STATUS

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 1 . NOTES

2. REPORTING PERIOD: August - 1992

3. LICENSED THERMAL POWER (MWT): 1518.5

4. NAMEPLATE RATING (GROSS MWE): 523.8

5. DESIGN ELECTRICAL RATING (NET MWE): 497.0

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.0 .

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: na

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): na

10. REASONS FOR RESTRICTIONS, (IF ANY):

na	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	5,855.0	191,279.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	4,577.2	157,967.7
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	2.4	655.1
14. HOURS GENERATOR ON LINE	744.0	4,507.3	154,936.0
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	846.9
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,102,649	6,671,448	217,321,451
17. GROSS ELECTRICAL ENERGY GENERATED	380,400	2,282,100	73,385,830
18. NET ELECTRICAL ENERGY GENERATED (MWH)	363,636	2,177,168	69,926,941
19. UNIT SERVICE FACTOR	100.0%	77.0%	81.0%
20. UNIT AVAILABILITY FACTOR	100.0%	77.0%	81.4%
21. UNIT CAPACITY FACTOR (USING MDC NET)	100.8%	76.7%	75 0%
22. UNIT CAPACITY FACTOR (USING DER NET)	98.3%	74.8%	73.6%
23. UNIT CAPACITI FACTOR (USING DER MET)	0.0%	0.5%	1.7%
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE,	DATE, AND DURATION OF	EACH):	

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN MRC LETTER DATED SEPTEMBER 22, 1977

POINT REACH NUCLEAR PLANT					
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AVERAGE DAILY UNIT POWER LEVEL

MONTH AUGUST - 1992

DOCKET	NO.	50-266

UNIT NAME

Point Beach, Unit 1

DATE

September 3, 1992

COMPLETED BY D. C. Peterson

TELEPHONE 414/755-2321

DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	491	11	489	21	494
2	492	12	488	22	495
3	490	17	486	23	455
4	489		487	24	495
5	488	15	486	25	494
6	489	16	485	26	495
7	490	17	485	27	495
8	491	18	486	28	493
9	488	19	486	29	490
10	489	20	490	30	490
				31	491

POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH AUGUST - 1992

Docket No. Unit Name Date Completed By

50-266
Point Beach, Unit 1
September 3, 1992
D. C. Peterson

Telephone No. 414/755-2321, Ext. 361

No.	Date	Type ¹	Duration	Reason ²	Method of Shutting Down	Licensee Event	System	Component	Cause and Corrective Action

F: Forced S: Scheduled ²Reason:

A - Equipment Failure (explain)

B - Maintenance or Testing

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Continuation of

Previous Shutdown

5 - Reduced Load

6 - Other (explain)

⁴Exhibit G - Instructions for preparation of data entry sheets LER file (NUREG-0161)

⁵Exhibit I - Same Source

DOCKET NO. 50-266
UNIT NAME Point Beach Nuclear Plant, Unit 1
DATE September 4, 1992
COMPLETED BY D. C. Peterson
TELEPHONE (414)755-2321, Extension 361

Unit 1 operated at approximately 489 Mwe net throughout this report period with no significant load reduction.

The gas turbine generator refurbishment project is on schedule. The reconditioned rotor is to be returned the first week of September, with project completion scheduled for September 27.

Safety-related maintenance included:

- Replaced shaft, bearings, and impellers on service water p:mp.
- Replaced magnetic amplifier and bench calibration pressurizer level I/I converter.
- 3. Leak checked all connections and re-charged electrical penetration - incore thermocouple connectors - to 15 psi nitrogen pressure.
- Installed bonnet locating pin on containment spray pump discharge check level.
- 5. Installed seismic mountings to analog instrumentation cabinets 1-C105 through 1-C114 and 1-C115 through 1-C133.

OPERATING DATA REPORT

DUCKET NO. 50-301

DATE: September 2, 1992

COMPLETED BY: Don C. Peterson

TELEPHONE: 414-755-2123 Ext.361

OPERATING STATUS

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 2 . NOTES

2. REPORTING PERIOD: August - 1992

3. LICENSED THERMAL POWER (MWT): 1518.5

4. NAMEPLATE RATING (GROSS MWE): 523.8

5. DESIGN ELECTRICAL RATING (NET MWE): 497.0

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.0 .

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: na

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): na

10. REASONS FOR RESTRICTIONS, (IF ANY):

na

	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	5,855.0	176,060.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	5,855.0	154,584.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	11.6	228.3
14. HOURS GENERATOR ON LINE	744.0	5,843.4	152,332.9
15. WIT RISERVE SHUTDOWN HOURS	0.0	0.0	302.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,100,487	8,756,263	218,223,420
17. GROSS ELECTRICAL ENERGY GENERATED	382,400	3,017,770	74,177,150
18. NET ELECTRICAL ENERGY GENERATED (MWH)	365,276	2,886,247	70,706,025
19. UNIT SERVICE FACTOR	100.0%	99.8%	86.5%
20. UNIT AVAILABILITY FACTOR	100.0%	99.8%	€6.7%
21. UNIT CAPACITY FACTOR (USING MDC NET)	101.2%	101.6%	82.2%
22. UNIT CAPACITY FACTOR (USING DER NET)	.6.8%	99.2%	80.8%
23. UNIT FORCED OUTAGE RATE	0.0%	0.0%	1.1%

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
Maintenance/Refueling outage scheduled 9/26/92 - 11/12/92 Refueling 18.

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED / EPTEMBER 22, 1977

POINT				

AVERAGE DAILY UNIT POWER LEVEL

MONTH AUGUST - 1992

DOCKET NO.	50-301
UNIT NAME	Point Beach, Unit 2
DATE	September 3, 1992
COMPLETED BY	D. C. Peterson
TELEPHONE	414/755.2321

DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	494	11	492
2	455	12	491
3	494	13	499
4	494	14	489
5	492	15	489
6	493	16	460
7	494	17	488
8	493	18	489
9	492	19	489
10	492	20	494

DAY	AVERAGE DAILY POWER LEVEL MWc NET
21	497
22	498
25.	498
24	497
25	498
26	498
27	497
28	495
29	492
30	492
31	494

POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH AUGUST - 1992

Docket No. Unit Name

Date

50-301

Point Beach, Unit 2

September 3, 1992

Completed By D. C. Peterson Talephone No. 414/755-2321, Ext. 361

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action To Prevent Recurrence
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F: Forced S: Scheduled 2Reason:

A - Equipment Failure (explain)

B - Maintenance or Testing

C - Refueling

D - Regulatory Restriction

E Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

3Method:

1 - Magual

2 - Manual Scram

3 - Automatic Scram

4 - Continuation of Previous Shutdown

5 - Reduced Load

6 - Other (explain)

*Exhibit G - Instructions

for preparation of data entry sheets

LER file (NUREG-0161)

SExhibit I - Same Source

DOCKET NO.

50-301

UNIT NAME

Point Beach Unit 2 DATE September 3, 1992 COMPLETED BY D. C. Peterson

TELEPHONE 414/755-2321, Ext. 361

Unit 2 operated at approximately 491 MWe net throughout this report period with no significant load reduction.

Safety-related maintenance included the following:

Re-connected (with spare breaker screws) moveable escutcheon plate pantograph links on feed breaker to a safeguards bus from a station service transformer.